State of Florida

Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: March 3, 2016

TO: Carlotta Stauffer, Commission Clerk, Office of Commission Clerk

FROM: Devlin Higgins, Public Utility Analyst III, Division of Economics

RE: 150265-EI - Petition for approval of 2015 Nuclear Decommissioning Study, by Florida Power & Light Company.

Would you be so kind as to add the attached data request response, titled FPL's Responses to Florida Public Service Commission Staff's First Data Request, Nos. 1-93, in the above referenced docket file. Please advise if there are any questions or concerns. Thank you very much.

John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
John.Butler@fpl.com

March 2, 2016

Devlin Higgins
Public Utitlity Analyst
Division of Economics
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150265-EI, Petition for approval of 2015 nuclear decommissioning study, by Florida Power & Light Company

Dear Mr. Higgins:

Enclosed please find a compact disc containing Florida Power & Light Company's ("FPL") non-confidential responses to Staff's First Data Request (Nos. 1-93), dated February 1, 2016, in the above referenced docket.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Office of Public Counsel

QUESTION:
Has Florida Power & Light (FPL) received Spent Nuclear Fuel (SNF) reimbursements from the Federal Government as a result of the 2009 Settlement Agreement? If yes, please indicate the date each reimbursement was received and its associated reimbursement amount.

RESPONSE:
Yes. The date and amount of each reimbursement are as follows:

	Date Received	Amount [1]
Expenditures through 12/31/2007	May 2009	$77,152,032
Expenditures through 12/31/2008	July 2010	$17,951,796
Expenditures through 12/31/2009	Sept 2010	$20,247,584
Expenditures through 12/31/2010	Nov 2011	$57,079,526
Expenditures through 12/31/2011	Oct 2012	$31,151,925
Expenditures through 12/31/2012	Jan 2014	$10,804,886
Expenditures through 12/31/2013	Oct 2014	$13,269,634
Expenditures through 12/31/2014	Sept 2015	$ 5,670,812

[1] Amounts are net of St. Lucie Unit 2 participants.

QUESTION:
Please indicate any state jurisdictions FPL is aware of that have not allowed utilities to include SNF settlements in their decommissioning funding analyses. Please include the respective order numbers with the decisions.

RESPONSE:
FPL is unaware of any state utility commissions that have not allowed utilities to include payments received from DOE as a result of either SNF litigation or settlement in their decommissioning funding analyses.

QUESTION:
Do the costs included in the subcategory Spent Fuel Management (as seen on Tables 3.1b of both Studies) relate entirely to the Department of Energy's (DOE) failure to meet its contractual obligations for SNF disposal? If not, please identify the portion of costs that is solely related to the DOE's failure to meet its contractual obligations.

RESPONSE:
No, Tables 3.1b and 3.2b include all costs associated with the post-shutdown management of the spent fuel.

Section 3.8 of the decommissioning cost analysis reports for the St. Lucie and Turkey Point plants provides a discussion of the activities assumed to be eligible for reimbursement from the DOE. The portion of costs that is solely related to the DOE's failure to meet its contractual obligations is set forth in Tables 3.7 and 3.8 in the St. Lucie report, and in tables 3.6 and 3.7 in the Turkey Point report.

QUESTION:
What activities and costs does FPL intend to credit with its SNF reimbursements?

RESPONSE:
Section 3.8 of the St. Lucie and Turkey Point decommissioning studies discuss the activities expected to be eligible for reimbursement from the DOE. Tables 3.7 and 3.8 of the St. Lucie study and Tables 3.6 and 3.7 of the Turkey Point study identify the income stream that can be expected to offset spent fuel management expenses for the decommissioning scenarios.

QUESTION:
Please explain the basis for FPL's assumed projected date for the DOE to begin any transfers/pick up of commercial SNF in 2030.

RESPONSE:
FPL is optimistic that approximately 15 years from now (2030) is realistic for identification (2 years), licensing (5 years) and construction (8 years) of an interim consolidated storage facility to begin accepting commercial spent fuel. This assumption was based on the president's Blue Ribbon Commission on America's Nuclear Future that documents recommendations to develop consolidated storage facilities. These interim consolidated storage facilities would enable the federal government to begin meeting its waste-acceptance obligations independent of the schedule for operating a permanent repository. FPL will adjust this forecast as more information becomes available.

QUESTION:
The following requests addresses matters relating to independent spent fuel storage installations (ISFSI).

a. What is the operational status' of both ISFSIs at the TP and SL sites?
b. If either ISFSIs at the TP and SL sites are operational, please indicate their respective in-service dates.
c. If the response to (b.) is affirmative, is there any spent fuel currently being stored in either ISFSI?

RESPONSE:
a. The St. Lucie and Turkey Point ISFSI are operational.
b. The St. Lucie ISFSI was in service in 2008 and Turkey Point in 2011.
c. Yes, there is spent fuel currently being stored at the St. Lucie and Turkey Point ISFSIs.

QUESTION:
For the purposes of the following request, please refer to page xii of xx, of the Decommissioning Cost Analysis (in either of the TP or SL studies).

a. Please elaborate on the discussion/statement (in the first full paragraph) of the ability of the Waste Control Specialists (WCS) facility to "accept limited quantities of non-Compact waste." Specifically, what is meant by "limited quantities"?
b. Please separately indicate the per unit disposal cost for Class A, B, and C wastes assumed in the decommissioning cost estimates.
c. Has the DOE agreed with FPL that it is responsible for disposing Greater than Class C (GTCC) waste? Please identify any documents where the DOE's position on this matter is specified.
d. To what waste facility was it assumed that GTCC waste be sent for disposal in the 2010 TP & SL decommissioning studies?

RESPONSE:
a. Florida is not a member of the Texas Compact (only Texas and Vermont are members) and, as such, does not have unlimited access to the Texas disposal site or a guaranteed allotment (e.g., Vermont's disposal capacity reserve is guaranteed at 20% of the compact waste facility maximum volume). Generators not parties to the Texas Compact that wish to send waste to the compact waste facility for disposal need to apply to the Texas Low-Level Radioactive Waste Disposal Compact Commission for approval.

b. The disposal costs for Class A, B and C low-level radioactive waste and average rates are shown below.

	Waste Class	A	B	C	GTCC
PSL-1	Disposal Cost	60,697,783	5,355,589	4,985,186	15,229,161
	Disposal Volume (cf)	1,238,068[1]	751	393	2,886
	Ave. Disposal Rate ($/cf)	49	7,129	12,695	5,277
PSL-2	Disposal Cost	61,425,760	10,381,260	5,146,337	14,960,343
	Disposal Volume (cf)	1,141,086[2]	1,231	393	2,886
	Ave. Disposal Rate ($/cf)	54	8,433	13,105	5,184
PTN-3	Disposal Cost	39,908,397	8,851,928	11,022,519	14,987,407
	Disposal Volume (cf)	234,349	1,233	842	2,061
	Ave. Disposal Rate ($/cf)	170	7,180	13,099	7,270
PTN-4	Disposal Cost	45,510,314	7,896,898	11,023,081	14,987,407
	Disposal Volume (cf)	255,340	1,233	842	2,061
	Ave. Disposal Rate ($/cf)	178	6,406	13,099	7,270

[1] Includes 1.021 million cubic feet of soil
[2] Includes 949,000 cubic feet of soil

c. The U.S. Court of Appeals for the Federal Circuit ruled that the Department of Energy must dispose of Greater-than-Class-C waste as part of its responsibilities under the Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste. *See Yankee Atomic Electric Co. v. U.S.*, 536 F.3d 1268, 1277-79 (Fed. Cir. 2008). See Attachment No. 1 for a copy of this court decision.

d. The Class GTCC waste was assumed to be sent to a federal facility (e.g. geologic repository or interim storage facility) along with the spent fuel.

Westlaw

536 F.3d 1268, 67 ERC 1296
(Cite as: 536 F.3d 1268)

H

United States Court of Appeals,
Federal Circuit.
YANKEE ATOMIC ELECTRIC COMPANY, Plaintiff-Cross Appellant,
v.
UNITED STATES, Defendant-Appellant.
Maine Yankee Atomic Power Company, Plaintiff-Cross Appellant,
v.
United States, Defendant-Appellant.
Connecticut Yankee Atomic Power Company, Plaintiff-Cross Appellant,
v.
United States, Defendant-Appellant.

Nos. 2007-5025, 2007-5031, 2007-5026, 2007-5032, 2007-5027, 2007-5033.
Aug. 7, 2008.

Background: Nuclear utilities filed suit asserting breach of contract by Department of Energy (DOE), entered under Nuclear Waste Policy Act (NWPA), by DOE's failure to accept and dispose of high-level radioactive waste (HLW) and spent nuclear fuel (SNF), for which utilities paid removal and disposal fees of $130 million into nuclear waste fund (NWF). After government's liability for partial breach of contract was established, 225 F.3d 1336, trial was held on damages. The United States Court of Federal Claims, James F. Merow, Senior Judge, 73 Fed.Cl. 249, awarded damages of nearly $143 million. Both parties appealed.

Holdings: The Court of Appeals, Rader, Circuit Judge, held that:
(1) damages award for partial breach of contract required explicit acceptance rate to support substantial factor causation test;
(2) damages award for pre-breach mitigation expenses required acceptance rate to support substantial factor causation test;
(3) recovery of storage expenses was warranted for Greater Than Class-C (GTCC) waste;
(4) utilities were not required to offset damages by paying contract fees not yet due; and
(5) claims for future damages were not ripe.

Affirmed in part, reversed in part, and remanded.

West Headnotes

[1] Federal Courts 170B 754.1

170B Federal Courts
170BVIII Courts of Appeals
170BVIII(K) Scope, Standards, and Extent
170BVIII(K)1 In General
170Bk754 Review Dependent on Whether Questions Are of Law or of Fact
170Bk754.1 k. In General. Most Cited Cases

Court of Appeals reviews contract interpretation as a question of law without deference.

[2] Federal Courts 170B 823

170B Federal Courts
170BVIII Courts of Appeals
170BVIII(K) Scope, Standards, and Extent
170BVIII(K)4 Discretion of Lower Court
170Bk823 k. Reception of Evidence. Most Cited Cases

Evidentiary rulings receive review for an abuse of discretion.

[3] Damages 115 22

115 Damages
115III Grounds and Subjects of Compensatory Damages
115III(A) Direct or Remote, Contingent, or Prospective Consequences or Losses
115III(A)1 In General
115k21 Natural and Probable Consequences of Breaches of Contract
115k22 k. In General. Most Cited Cases

A trial court's selection of a causation standard for awarding damages for breach of contract depends

upon the facts of the particular case and lies largely within the trial court's discretion.

[4] Damages 115 ⚿23

115 Damages
115III Grounds and Subjects of Compensatory Damages
115III(A) Direct or Remote, Contingent, or Prospective Consequences or Losses
115III(A)1 In General
115k21 Natural and Probable Consequences of Breaches of Contract
115k23 k. Under Circumstances Within Contemplation of Parties. Most Cited Cases

Damages 115 ⚿189

115 Damages
115IX Evidence
115k183 Weight and Sufficiency
115k189 k. Breach of Contract in General. Most Cited Cases

Under the substantial factor causation test to determine damages for breach of contract, plaintiffs can only sustain their damages claim if: (1) the damages were reasonably foreseeable by the breaching party at the time of contracting, (2) the breach is a substantial causal factor in the damages, and (3) the damages are shown with reasonable certainty.

[5] United States 393 ⚿74(14)

393 United States
393III Contracts
393k74 Rights and Remedies of Contractors
393k74(12) Damages and Amount of Recovery
393k74(14) k. Delay. Most Cited Cases

Nuclear utilities' damages award for partial breach of standard contract by Department of Energy (DOE), entered under NWPA, by failing to accept and dispose of high-level radioactive waste (HLW) and spent nuclear fuel (SNF), required identification of explicit, rather than assumed or estimated, contractual acceptance rate based on annual capacity report process as timetable for removal of waste in event DOE had fully performed contract, before determining that DOE's breach was substantial factor in causing utilities' claimed storage expenses, since comparison of breach and hypothetical non-breach worlds was necessary to calculate accurate damages assessment. Nuclear Waste Policy Act of 1982, § 2(12)(B), 42 U.S.C.A. § 10101(12)(B).

[6] Damages 115 ⚿117

115 Damages
115VI Measure of Damages
115VI(C) Breach of Contract
115k117 k. Mode of Estimating Damages in General. Most Cited Cases

The remedy for breach of contract is damages sufficient to place the injured party in as good a position as it would have been had the breaching party fully performed.

[7] United States 393 ⚿74(14)

393 United States
393III Contracts
393k74 Rights and Remedies of Contractors
393k74(12) Damages and Amount of Recovery
393k74(14) k. Delay. Most Cited Cases

Although nuclear utilities' early schedule for reracking wet pool storage facilities to allow additional radioactive waste was commercially reasonable, due to time required to engineer, fabricate, and install new racks, and was foreseeable to Department of Energy (DOE) at time of entering disposal contract with utilities, under NWPA, assessment of mitigation damages for reracks prior to DOE's partial breach of contract by failing to accept and dispose of waste required identification of explicit contractual acceptance rate as timetable for removal of waste in event DOE had fully performed contract, before determining that DOE's partial breach was substantial factor in causing utilities' claimed expenses, despite that reracking was not completed due to early closure of facilities. Nuclear Waste Policy Act of 1982, § 2(12)(B), 42 U.S.C.A. § 10101(12)(B).

[8] United States 393 ⚿74(14)

393 United States

393III Contracts
393k74 Rights and Remedies of Contractors
393k74(12) Damages and Amount of Recovery
393k74(14) k. Delay. Most Cited Cases

Nuclear utilities' Greater Than Class-C (GTCC) waste that required disposal before utilities decommissioned reactor sites was "high-level radioactive waste" (HLW) that required permanent isolation, as defined by utilities' standard contract with Department of Energy (DOE), under NWPA, as required for utilities' recovery of damages for storage of GTCC due to DOE's partial breach of contract by failing to accept and dispose of HLW and spent nuclear fuel (SNF), since GTCC was required to be permanent isolated by disposal in geologic repository. Nuclear Waste Policy Act of 1982, § 2(12)(B), 42 U.S.C.A. § 10101(12)(B); 10 C.F.R. § 61.55(a)(2)(iv).

[9] Environmental Law 149E 485

149E Environmental Law
149EX Radiation and Nuclear Materials
149Ek485 k. Nuclear Power Plant Wastes and Effluents; Storage and Disposal. Most Cited Cases

The contract between the Department of Energy (DOE) and nuclear utilities for disposal of radioactive waste controls the parties' contractual obligations, not the Nuclear Regulatory Commission's (NRC) regulations.

[10] United States 393 74(14)

393 United States
393III Contracts
393k74 Rights and Remedies of Contractors
393k74(12) Damages and Amount of Recovery
393k74(14) k. Delay. Most Cited Cases

Department of Energy's (DOE) partial breach of contract entered under NWPA, by failing to accept and dispose of nuclear utilities' high-level radioactive waste (HLW) and spent nuclear fuel (SNF), for which utilities were obligated to pay removal and disposal fees into nuclear waste fund (NWF) prior to delivery of waste, did not require utilities to offset breach damages for storage expenses by paying contract fees not yet due, since performance obligations survived partial breach thereby precluding recovery for total breach, and NWPA permitted use of NWF only for waste disposal not to pay partial breach damages for unnecessary storage expenses. Nuclear Waste Policy Act of 1982, § 2(12)(B), 42 U.S.C.A. § 10101(12)(B).

[11] Damages 115 117

115 Damages
115VI Measure of Damages
115VI(C) Breach of Contract
115k117 k. Mode of Estimating Damages in General. Most Cited Cases

The non-breaching party should not be placed in a better position through the award of damages than if there had been no breach of contract.

[12] Damages 115 117

115 Damages
115VI Measure of Damages
115VI(C) Breach of Contract
115k117 k. Mode of Estimating Damages in General. Most Cited Cases

Damages for a partial breach of contract are calculated on the assumption that both parties will continue to perform in spite of the breach; therefore, the damages compensate the injured party only for the loss suffered as the result of the delay or other defect in performance that constituted the breach, not for the loss of the balance of the return performance.

[13] Limitation of Actions 241 46(6)

241 Limitation of Actions
241II Computation of Period of Limitation
241II(A) Accrual of Right of Action or Defense
241k46 Contracts in General
241k46(6) k. Breach of Contract in General. Most Cited Cases

If the breach of an entire contract is only partial, the plaintiff can recover only such damages as he has sustained, leaving prospective damages to a later suit in the event of future breaches, and such claims ac-

crue for the purposes of the statute of limitations at the time such damages are incurred.

[14] United States 393 ⚷74(14)

393 United States
393III Contracts
393k74 Rights and Remedies of Contractors
393k74(12) Damages and Amount of Recovery
393k74(14) k. Delay. Most Cited Cases

Nuclear utilities' claims for future damages based on partial breach of standard contract, entered under NWPA, by Department of Energy's failure to accept and dispose of utilities' high-level radioactive waste (HLW) and spent nuclear fuel (SNF), were not ripe, where claims for prospective damages had not yet accrued when complaint was filed for partial breach. Nuclear Waste Policy Act of 1982, § 2(12)(B), 42 U.S.C.A. § 10101(12)(B); RCFC, Rule 54(b), 28 U.S.C.A.

*1270 Catherine E. Stetson, Hogan & Hartson L.L.P., of Washington, DC, argued for all plaintiffs cross-appellants. With her on the brief were Paul A. Werner III and *1271 Jake M. Shields. Of counsel on the brief were Jerry Stouck and Robert L. Shapiro, Greenberg Traurig L.L.P., of Washington, DC.

Harold D. Lester, Jr., Assistant Director, Commercial Litigation Branch, Civil Division, United States Department of Justice, of Washington, DC, argued for defendant-appellant. With him on the brief were Jeanne E. Davidson, Director, and Marian E. Sullivan, Trial Attorney. Of counsel on the brief was Jane K. Taylor, Office of General Counsel, United States Department of Energy, of Washington, DC.

Before MAYER, LOURIE, and RADER, Circuit Judges.

RADER, Circuit Judge.

This appeal is one of many in the long line of contract disputes arising from the Government's failure to accept and dispose of radioactive waste from the nation's nuclear utilities. This is the first in a trio of concurrent opinions addressing the categories and amount of damages due to the utilities because of the Government's breach. *See* *Pac. Gas & Elec. Co. v. United States*, 536 F.3d 1282; *Sacramento Mun. Util. Dist.*, No.2007-5052 et al., --- Fed.Appx. ----, 2008 WL 3539880

Yankee Atomic Electric Company (Yankee Atomic), Maine Yankee Atomic Power Company (Maine Yankee), and Connecticut Yankee Atomic Power Company (Connecticut Yankee) (collectively the Yankees) originally brought this action seeking damages to compensate for the cost of storing spent nuclear fuel (SNF) and high-level radioactive waste (HLW) beyond the time that the Government promised by contract to begin storing that waste in a permanent and secure repository. Because the Court of Federal Claims did not assess damages according to the rate at which the Government was contractually obligated to accept the utilities' waste, this court reverses and remands.

I

The general factual background of the contracts and circumstances surrounding the SNF cases appears in the trial court's opinion and earlier opinions by this court. *See* *Yankee Atomic Elec. Co. v. United States*, 73 Fed.Cl. 249, 250-259 (2006) (*Yankee I*); *see also* *Me. Yankee Atomic Power Co. v. United States*, 225 F.3d 1336, 1337-40 (Fed.Cir.2000). Accordingly, this opinion will only discuss the facts necessary for an understanding of the issues in this appeal.

The Yankees are three electric companies located in the northeastern United States. Maine Yankee produced nuclear power at its facility from 1972 until 1996, and elected to cease operations permanently in 1997. Connecticut Yankee produced nuclear power at its facility beginning in 1968 and shut down in 1996. Yankee Atomic, located in Massachusetts, generated nuclear power from 1960 until 1991.

Under the Nuclear Waste Policy Act of 1982, Pub.L. No. 97-425 (codified at 42 U.S.C. §§ 10101-10270) (NWPA), the Yankees (and the remainder of the nation's nuclear utilities) entered into a contract with the Department of Energy (the Department or DOE) in 1983. That contract (the Standard Contract), discussed in greater detail below, obligated the Department to take title to and dispose of the Yankees' SNF and HLW. In exchange, the contract obligated the Yankees to pay removal and disposal fees into the Nuclear Waste Fund (NWF). The contract bound the

Department to begin acceptance and disposal of nuclear waste by January 31, 1998. Yet, even though the Yankees have paid nearly $130 million in fees to the *1272 Government, the Department has not removed any of their radioactive waste.

The Department's failure to perform beginning on January 31, 1998 constituted a partial breach of the contract. *See* Me. Yankee, 225 F.3d at 1343; Ind. Mich. Power Co. v. United States, 422 F.3d 1369, 1376-77 (Fed.Cir.2005). The parties in this appeal dispute only the amount of damages owed to the Yankees for that breach.

This damages inquiry focuses on whether the Department's breach was a substantial factor in the Yankees' decision to construct a dual-purpose dry storage facility to more safely and securely store their SNF. Another important inquiry involves the Government breach's alleged causal link to Maine and Connecticut Yankees' election to rerack their wet pool storage facilities to accommodate additional waste. The Court of Federal Claims found in favor of the Yankees on these counts (as well as several others), and awarded them a combined total of $142,795,520.55 in damages. Yankee I, 73 Fed.Cl. at 326.

The Government appeals because the trial court did not construct and refer to a non-breach world in calculating damages. Specifically, the Government complains that the trial court did not use the contractual acceptance rate to develop a non-breach scenario. Thus, according to the Government, the trial court did not evaluate whether the Yankees would have pursued dual-purpose dry storage even if the Department had timely performed. The Government likewise appeals the award of pre-breach mitigation damages for the reracks performed by Maine Yankee and Connecticut Yankee. In addition, the Government appeals the Court of Federal Claims' rulings that the disposal of Greater Than Class-C (GTCC) waste is covered by the Standard Contract, and that the Government is not entitled to an offset for the more than $312 million in contract fees that Maine Yankee and Connecticut Yankee have not yet paid. In their counter appeal, the Yankees raise just one issue, requesting entry of partial (rather than final) judgment under Court of Federal Claims Rule 54(b) and retention of jurisdiction over the Yankees' claims for future damages from the Government's continued failure to perform.

II

[1][2][3] This court reviews contract interpretation as a question of law without deference. Winstar v. United States, 64 F.3d 1531, 1540 (Fed.Cir.1995) (en banc), *aff'd*, 518 U.S. 839, 116 S.Ct. 2432, 135 L.Ed.2d 964 (1996). Evidentiary rulings receive review for an abuse of discretion. Flex-Rest, LLC v. Steelcase, Inc., 455 F.3d 1351, 1357 (Fed.Cir.2006) (citing Gen. Elec. Co. v. Joiner, 522 U.S. 136, 141-43, 118 S.Ct. 512, 139 L.Ed.2d 508 (1997)). A trial court's selection of a causation standard likewise "depends upon the facts of the particular case and lies largely within the trial court's discretion." Citizens Fed. Bank v. United States, 474 F.3d 1314, 1318 (Fed.Cir.2007).

The Government's primary challenge relates to the Court of Federal Claims' choice and application of the substantial factor causation standard. Citing to Indiana Michigan, the trial court elected to apply the "substantial factor" causation test rather than the more traditional "but for" test. Yankee I, 73 Fed.Cl. at 263-64. Use of that standard, which requires determination of whether the Government's breach of contract was a substantial factor in causing the plaintiff's damages, was within the trial court's discretion in this case. Although the substantial factor test is not preferred, this court has refrained from reversing trial courts that have applied the substantial factor test in Winstar and SNF cases. *See, e.g.*, *1273Citizens Fed., 474 F.3d at 1319; Ind. Mich., 422 F.3d at 1373.

[4] While enjoying discretion to use the substantial factor test, the trial court must apply that test correctly. Specifically, damages for breach of contract require a showing of causation. The trial court erred in overlooking the Yankees' burden to prove causation. In this case, the Yankees can only sustain their damages claim if: "(1) the damages were reasonably foreseeable by the breaching party at the time of contracting; (2) *the breach is a substantial causal factor in the damages;* and (3) the damages are shown with reasonable certainty." Ind. Mich., 422 F.3d at 1373 (emphasis supplied).

[5] The fundamental causation difficulty in this contract is the absence of an explicit SNF or HLW acceptance rate or time table. Without an express timetable for removal of the Yankees' waste in the

event the Government had kept its bargain, the Yankees cannot show the expenses they might have avoided. The Court of Federal Claims attempted to avoid this complexity by simply decreeing that any reasonable acceptance rate would have enabled the Yankees to avoid their incurred costs. Thus, without accounting for any acceptance rate at all, the trial court determined that the Department's breach substantially caused the Yankees' costs:

> *Regardless of rate,* these plaintiffs are faced with at least a twelve-year delay in commencement of performance. With due regard to the long lead time required for these mitigation decisions, the evidence establishes that the mitigating decisions and resulting expenditures were commercially reasonable and substantially caused by DOE's impending partial breach(es) and delay(s).

Yankee I, 73 Fed.Cl. at 268 (emphasis supplied). Such a simple direct approach to causation has a superficial appeal, but this intricate case demands more than estimates or assumptions as proof of causation. Thus, the Yankees had the burden to prove the contractual acceptance rate and apply that rate before suggesting that the Government's breach was a substantial factor in causing the Yankees' claimed expenses. The trial court had the obligation to hold the Yankees to that burden.

[6] "The remedy for breach of contract is damages sufficient to place the injured party in as good a position as it would have been had the breaching party fully performed." *Ind. Mich.,* 422 F.3d at 1373. Without record evidence about the Yankees' condition with full Government performance, the Court of Federal Claims could not perform the necessary comparison between the breach and non-breach worlds and thus could not accurately assess the Yankees' damages. *See Glendale Fed. Bank, FSB v. United States,* 239 F.3d 1374, 1380 (Fed.Cir.2001) (instructing that plaintiffs bear the burden of demonstrating "what might have been"); *Bluebonnet Sav. Bank FSB v. United States,* 67 Fed.Cl. 231, 238 (2005) ("[B]ecause plaintiffs in this case are seeking expectancy damages, it is incumbent upon them to establish a plausible 'but-for' world.").

The Court of Federal Claims' erroneous contract rate analysis highlights the necessity of identifying the contractual acceptance rate before assessing causation. For example, although not setting a rate, the trial court "augmented" several candidate acceptance rates to determine that the Department would likely have accepted the Yankees' waste early in the acceptance process.

> Applying any of the reasonable rates plus some augmentation also shows that in the nonbreach world, performance by DOE would have rather promptly removed substantial amounts of SNF such that, with demonstrated DOE performance,***1274** it would have been highly unlikely that the plaintiffs would have then proceeded to incur the substantial expense of building dry storage facilities.

Yankee I, 73 Fed.Cl. at 310. Indeed, the trial court's analysis is replete with examples where it "[a]ppl[ied] several different acceptance rates, but augment[ed] the rates by various percentages" to determine causation. *Id.* at 306. This conclusion established the time when the Yankees would have been freed from their SNF and HLW storage obligations, thus setting a de facto minimum acceptance rate. Consequently, even in the trial court's analysis, some acceptance rate emerged as a necessary step. Nonetheless, the trial court did not acknowledge that the causation for the Yankees' storage expenditures depended on some comparison of the contractually-defined hypothetical world to the expenses actually incurred.

As part of its analysis, the Court of Federal Claims assumed, without formally interpreting the Standard Contract, that the Department would ignore the "oldest waste first" provision, 10 C.F.R. § 961.11 at Art. IV(B)(5)(a) (1984), and instead would have approved "exchanges" the Yankees would have brokered with other utilities to speed up removal of the SNF and HLW. *See Yankee I,* 73 Fed.Cl. at 303 ("Having heard the evidence over a seven-week trial, and upon due consideration, the court concludes that exchanges would have occurred in the nonbreach world."). These assumptions include further assumptions about the contractual acceptance rate. For example, the "exchanges" model adopted by the Court of Federal Claims assumes an acceptance rate of 3,000 metric tons of uranium.

These estimates and assumptions undercut the logic of the trial court's reasoning. Without setting

forth an explicit acceptance rate for the SNF and HLW, the Court of Federal Claims apparently had in mind an approximate contract rate or range of rates and relied on that rate for some of its reasoning. In the absence of an express acceptance rate, this court lacks any means to evaluate the soundness of the Court of Federal Claims' contract interpretation. In any event, an acceptance rate based on assumption and approximation is not enough to support a finding of causation under the substantial factor test. In sum, the trial court had an obligation to determine the SNF and HLW acceptance rate under the Standard Contract and apply that rate in determining the substantial cause of the Yankees' costs.

In this appeal's companion case, *Pacific Gas & Electric Co. v. United States*, 73 Fed.Cl. 333 (2006), the Court of Federal Claims did conduct an analysis to set an acceptance rate, *id.* at 399-400. In reviewing that case, this court interprets the Standard Contract as requiring the Department to accept SNF and HLW in accordance with the 1987 annual capacity report process. Accordingly, this court vacates and remands with instructions that the Court of Federal Claims apply the Standard Contract acceptance rate identified in *Pacific Gas* to assess causation.

III

In addition to awarding damages for costs incurred after the Government's breach, the Court of Federal Claims also awarded the Yankees damages for pre-breach mitigation costs. *Yankee I*, 73 Fed.Cl. at 326. The trial court granted Maine Yankee $10,069,018 and Connecticut Yankee $8,350,893 to compensate for "reracking" expenses undertaken to mitigate the effects of the Government's then impending breach of contract. *Id.* Yankee did not claim any pre-breach mitigation expenses.

***1275** Reracking is a process that the nuclear utilities undertook to increase SNF storage capacity in spent fuel pools. In addition to reserving space to accommodate SNF in pools, utilities ideally maintain sufficient pool capacity to permit discharge of all fuel assemblies from the reactor core into the pool to accommodate maintenance and repair operations. Though the Nuclear Regulatory Commission (NRC) does not require utilities to maintain such a "full core reserve," it encourages them to do so.

Maine Yankee filed an application with the NRC on January 25, 1993 to rerack its wet pool and increase storage capacity from 1,417 to 2,019 assemblies. Maine Yankee undertook this plan to increase the pool storage space while maintaining a full core reserve through the remainder of its licensed operating period. Upon receipt of approval from the NRC, Maine Yankee commenced its reracking plan. Although Maine Yankee was licensed to operate through 2008, the facility shut down in August of 1997. At that time, 26 of 29 racks had been installed pursuant to the 1993 rerack request.

Connecticut Yankee likewise applied to the NRC for authority to rerack its wet pool. The NRC approved Connecticut Yankees' March 1995 application for a rerack designed to maintain full core reserve through the plant's licensed operating period in 2007. Connecticut Yankee commenced reracking in 1996 but closed later that year.

The Government challenges the Court of Federal Claims' pre-breach mitigation award based on its misapprehension of this court's ruling in *Indiana Michigan*. The Government asserts that the *Indiana Michigan* Court held that the duty to mitigate damages for the imminent breach arose in 1994 for *all* SNF plaintiffs. To the contrary, this court did not impose that timing on all SNF cases in its *Indiana Michigan* decision.

In *Indiana Michigan*, this court acknowledged the propriety of pre-breach mitigation damages for plaintiffs who can prove foreseeability, causation, and reasonableness. 422 F.3d at 1375-76. Faced with this additional ground for liability, the Government seeks to minimize its exposure by clinging to individual words and phrases in the *Indiana Michigan* opinion. In particular, the Government urges this court to enforce the statement: "It is beyond debate that because the government unequivocally announced in 1994 that it would not meet its contractual obligations beginning in 1998, the utilities were in fact obligated to take mitigatory steps." *Id.* at 1375. This statement, however, does not set 1994 as the earliest possible date for any duty to mitigate. Rather, this passage reveals that this court in *Indiana Michigan* viewed 1994 as the latest possible date for the utilities' duty to mitigate, not the earliest. The full context of the statement shows this meaning. In the introductory clause ("It is beyond debate"), this court recognizes that no one could reasonably dispute that

a duty to mitigate existed in 1994. This statement, however, is not a ruling that the duty to mitigate did not arise until 1994, but instead suggests that the duty could have arisen earlier.

The Yankees in this case relied on some of the same documents as the Indiana Michigan Power Company to demonstrate the reasonableness of their belief that the Government would not timely perform. The confluence of some evidence in the records of *Indiana Michigan* and this case, however, does not mean that both cases spring from the same fountain. This court in *Indiana Michigan* ultimately affirmed the trial court's denial of the plaintiff's pre-breach mitigation request based on the facts of that case. 422 F.3d at 1376. This case has a different record. The *Indiana Michigan* Court based its affirmance of the trial court on the trial court's ***1276** specific factual findings. In particular, the court noted that Indiana Michigan "authorized the expenditure for its reracking projects in 1989, *in the normal course of business.*" *Id.* (emphasis supplied). This court also cited the trial court's findings "that Indiana Michigan's rerack schedule was not affected by the 1987 and 1989 DOE announcements projecting delays in the scheduled January 1998 acceptance start date." *Id.* This court also noted that the utility's decision to perform a full rerack rather than a partial one "was purely a business judgment," unrelated to the Government's partial breach. *Id.*

[7] Those *Indiana Michigan* findings stand in stark contrast to the record that this court confronts in this case. For example, the trial court found that Maine Yankee was "[m]indful of storage limitations and implementation lead time," and "well aware of significant delays" to the Government's performance "from at least the mid-1980s." *Yankee I*, 73 Fed.Cl. at 275. The trial court also found persuasive the Yankees' testimonial and documentary evidence that the utilities' rerack decisions were based on a reasonable belief that the Government would not timely perform. *Id.* at 275-284. This court will not overturn the trial court's thorough and well reasoned findings simply because its findings differ from those in *Indiana Michigan*.

This court also assesses the reasonableness of the Yankees' reracks in light of the record evidence that these mitigation efforts allegedly began years before necessary and allegedly proved completely unnecessary because the reactors shut down early. The record shows that the reracks were not premature. Rather, the record shows that the Government placed the Yankees in a position requiring immediate steps to find alternate storage and to "accept responsibility to guard against the environmental impact of improperly-disposed and maintained SNF, a situation which the NWPA was enacted to avoid." *Ind. Mich.*, 422 F.3d at 1375. In that position, "[i]t would have been improvident for [the Yankees] to have waited until January 1998 before deciding what to do with [their] nuclear waste." *Id.* Accordingly, the trial court found, and this court affirms, that in light of the amount of time required to engineer, fabricate, and install new racks, the Yankees' rerack schedule was reasonable.

The record also shows that the reracks were reasonable even though early closure of some facilities rendered some of the efforts unnecessary. The Yankees are " 'not precluded from recovery ... to the extent that [they have] made reasonable but unsuccessful efforts to avoid loss.' " *Id.* (quoting Restatement (Second) of Contracts § 350 comment b). Because the rerack efforts were reasonable, foreseeable, and caused by the Government's partial breach, their ultimate success and usage is irrelevant. Accordingly, this court affirms the trial court's findings that the Yankees' rerack decisions were "commercially reasonable" and "foreseeable to DOE at the time of contracting." *Yankee I*, 73 Fed.Cl. at 279, 283.

Causation, the remaining pre-breach mitigation factor, presents more difficulty for the Yankees. As explained in section II above, the trial court must apply the contract rate when assessing causation under the substantial factor test. Thus, although this court affirms the Court of Federal Claims' findings with respect to the foreseeability and reasonableness prongs of the pre-breach mitigation damages test, it must nevertheless remand as to causation. In particular, the Court of Federal Claims must apply the Standard Contract acceptance rate in evaluating whether the Government's partial breach ***1277** of contract was a substantial factor in causing the Yankees to rerack.

IV

[8] The Court of Federal Claims determined that the Standard Contract requires the Government to accept GTCC radioactive waste concurrently with SNF and other HLW. *Yankee I*, 73 Fed.Cl. at 313-15.

In particular, this determination affects the amount of damages because GTCC waste storage costs, purportedly "reaching potentially into the hundreds of millions of dollars," Appellant's Br. 56, may well not have occurred in a non-breach world.

GTCC waste is one of the radioactive byproducts of nuclear power generation. *See* 10 C.F.R. § 61.55(a)(2). Nuclear power generation creates GTCC when the metal components of a reactor, including the inside of the core shroud surrounding the nuclear core, control rods, and support plates that hold the reactor together, absorb neutrons during operation and become irradiated. Utilities must dispose of GTCC waste before they can decommission reactor sites.

The Standard Contract "applies to the delivery by Purchaser to DOE of SNF and/or HLW ..., acceptance of title by DOE to such SNF and/or HLW, subsequent transportation, and disposal of such SNF and/or HLW ..." *Id.* § 961.11 at Art. II. GTCC does not qualify as SNF. The trial court, however, fit the GTCC within the Standard Contract's definition of HLW. Pursuant to the contract, the term "high-level radioactive waste" means:

> (A) the highly radioactive material resulting from the reprocessing of spent nuclear fuel, including liquid waste produced directly in reprocessing and any solid material derived from such liquid waste that contains fission products in sufficient concentrations; and
>
> (B) other highly radioactive material that the [NRC], consistent with existing law, *determines by rule requires permanent isolation.*

Id. at Art. I(12)(b) (emphasis supplied); *see also* 42 U.S.C. § 10101(12)(B) (2000). Because GTCC "must be disposed of in a geologic repository," the Court of Federal Claims reasoned, the NRC has in fact promulgated a rule requiring permanent isolation of these radioactive byproducts. *Yankee I*, 73 Fed.Cl. at 313-15. The NRC rule in question, passed in 1989, provides:

> Waste that is not generally acceptable for near-surface disposal is waste for which form and disposal methods must be different, and in general more stringent, than those specified for Class C waste. In the absence of specific requirements in this part, *such waste must be disposed of in a geologic repository* as defined in part 60 or 63 of this chapter unless proposals for disposal of such waste in a disposal site licensed pursuant to this part are approved by the Commission.

10 C.F.R. § 61.55(a)(2)(iv) (emphasis supplied). With no alternative proposals for disposal of GTCC waste, the rule in effect mandated that GTCC fall within the disposal options in the Standard Contract. Indeed, the trial court pointed out, the record contains ample documents demonstrating the Government's intent to "pursue co-disposal of GTCC" in a geologic repository with SNF. *See, e.g.,* Terry Plummer, Department of Energy, Office of Environmental Management, Greater-Than-Class C Radioactive Waste Management Presentation (June 7, 1995). On another occasion, the Government recognized that such waste should be stored "in a geologic repository licensed under one regulation for high level waste (HLW) disposal." Letter from Robert Bernero, Director, Office of Nuclear Material Safety and Safeguards, Nuclear Regulatory Commission, to John Bartlett, Office of Civilian ***1278** Radioactive Waste Management, Department of Energy (July 23, 1990). Finally, the Government sent Yankee Atomic a letter announcing its intent to accept and store GTCC with SNF:

> In January 1993, we began a reassessment of the [GTCC] Low-Level Waste Program strategy. The reassessment was completed in September 1993, and strongly suggested that the Department should consider co-disposal of utility-generated [GTCC] Waste in the geologic repository being developed by the Department for disposal of high-level radioactive waste and spent nuclear fuel.

Letter from Thomas Grumby, Assistant Secretary for Environmental Management, Department of Energy, to Jay Thayer, Vice President and Manager of Operations, Yankee Atomic Electric Company (Dec. 20, 1994). The letter supports the trial court's determination that the Government agreed to accept GTCC with SNF and other HLW. The letter further endorsed Yankee Atomic's plan to load GTCC waste into canisters for disposal with SNF: "We note in your letter that you have assumed that such waste will be loaded into multipurpose canisters for disposal along with spent fuel." *Id.* The parties' intentions and actions, as revealed by these documents and numerous others in the record, provide firm footing

for the trial court's conclusion that "it is very unlikely that DOE would remove all SNF without also taking plaintiffs' GTCC waste." *Yankee I*, 73 Fed.Cl. at 314.

[9] The NRC's regulations defining HLW do not compel a different result. Similarly, a 2005 amendment to the Low-Level Radioactive Waste Policy Amendments Act of 1985, Pub.L. No. 99-240 ("LLRWPA") that mandated a study of GTCC waste disposal does not preclude reading the Standard Contract to include GTCC within the HLW definition. In particular, 10 C.F.R. § 60.2 (1983) provides:

> High-level radioactive waste or HLW means: (1) Irradiated reactor fuel, (2) liquid wastes resulting from the operation of the first cycle solvent extraction system, or equivalent, and the concentrated wastes from subsequent extraction cycles, or equivalent, in a facility for reprocessing irradiated reactor fuel, and (3) solids into which such liquid wastes have been converted.

Notably this definition does not include GTCC waste. The definition of HLW waste in an NRC regulation, while a factor considered by this court and the trial court, does not control the parties' understanding of HLW as set forth in the Standard Contract. As the trial court properly pointed out, the Standard Contract treats and defines GTCC waste in manner that satisfies the definition of HLW. *Id.* Thus, the Standard Contract, not the NRC's regulations, controls the parties' contractual obligations. The NRC cannot change the contract by regulation. Moreover, as noted by the trial court, the technical regulatory definition of HLW does not overcome a rule that unambiguously requires permanent isolation of GTCC waste. *See Christensen v. Harris County*, 529 U.S. 576, 588, 120 S.Ct. 1655, 146 L.Ed.2d 621 (2000) (deference to agency's interpretation of its own regulation is "warranted only when the language of the regulation is ambiguous").

Without alternative proposals, much less approved proposals for GTCC waste disposal, the Yankees have, for years, incurred the costs of storing GTCC waste. These costs arose because the Government did not provide any alternative for permanent isolation. In addition, as the trial court found, the record shows that the Government planned to (and would have) removed the GTCC with the SNF. Thus the trial court correctly determined that the parties interpreted the contract to include GTCC within HLW and acted accordingly.***1279** For these reasons, this court affirms the Court of Federal Claims' finding that "the conclusions reached with respect to recoverability of SNF storage expenses are equally applicable to GTCC waste, which is stored on-site in the same manner as SNF." *Yankee I*, 73 Fed.Cl. at 315.

The trial court's finding, however, does not mean that the Government will have to bear the cost of GTCC waste disposal alone. The proper valuation of GTCC waste disposal remains open for adjudication in future proceedings once the costs of this operation are fully realized and understood.

V

[10] The quid pro quo between the Government and the utilities embodied in the Standard Contract burdened the Government with responsibility for permanently disposing of SNF and HLW in exchange for the utilities' agreement to pay for that disposal. This court next assesses the implications of the Yankees' obligations. Specifically, this court needs to determine if the Yankees must pay contract fees not yet due to the Government because of the Government's long standing failure to perform.

Under the Standard Contract, nuclear utilities must pay the Government a onetime fee for the disposal of SNF used to generate electricity prior to April 7, 1983. This fee is separate from the fees for younger waste. The contract provides the utilities with three options for payment of this one-time fee. Option 1 allows the utilities to prorate the fee evenly over 40 quarters, with interest; Option 2 allows the utilities to defer payment until a time before waste delivery, also with interest; and Option 3 allows the utilities to escape interest payments by remitting the entire fee amount by June 30, 1985. 10 C.F.R. § 961.11 at Art. VIII(B)(2)(a)-(c). Yankee Atomic paid the amount in full under Option 3. Maine and Connecticut Yankee, on the other hand, chose Option 2. With interest, Maine Yankee now owes more than $159 million on an original fee amount of approximately $50 million. Connecticut Yankee owes more than $153 million on an original fee amount of about $49 million. Although the Government has not yet collected any SNF, or even set a collection date, it nevertheless demands an offset in any damages due to Maine and Connecticut to account for these fees.

Of course, the problem is that the obligation to pay these fees is unlikely to arise anytime in the foreseeable future, if at all.

In its entirety, Option 2 provides:

> The Purchaser's financial obligation shall be paid in the form of a single payment *anytime prior to the first delivery, as reflected in the DOE approved delivery commitment schedule,* and shall consist of the fee plus interest on the outstanding fee balance. The interest is to be calculated from April 7, 1983, and compounded quarterly thereafter by the 13-week Treasury bill rates as reported on the first such issuance of each succeeding assigned three-month period until payment.

Id. at Art. VIII(B)(2)(b) (emphasis supplied). The contract further specifies that "delivery" means "transfer of custody, f.o.b. carrier, of spent nuclear fuel or high-level radioactive waste from Purchaser to DOE at the Purchaser's civilian nuclear power reactor or such other domestic site as may be designated by the Purchaser and approved by DOE." *Id.* at Art. I(7).

As the plain language of the contract clause and related definition make clear, the Yankees must pay the one-time fee before the waste delivery date set in an approved delivery commitment schedule (DCS). Sadly, no valid DCS is in place for the Yankees. The Government stopped ***1280** processing and approving DCS submittals over a decade ago in the late 1996 to early 1997 time frame. In 1998, the Government sent a letter to Connecticut Yankee explaining that it could not approve Connecticut Yankees' DCS submittal and waiving until further notice the contract requirement that Connecticut Yankee even provide such schedules.

Indeed, even though the Government approved numerous DCS submittals from the Yankees over the years, it never complied with those schedules. Instead, the Government pushed back the DCS start dates from 1998 to 1999, then to 2000, and eventually to 2006. Of course, the record shows that 2006 has come and gone without any compliance with any DCS.

[11] Nevertheless, the Government seeks payment of the one-time fee as a condition precedent for acceptance of the Yankees' nuclear waste. In one sense, the Yankees would have had to pay the one-time fee in a non-breach world-i.e., one where DOE timely performed-and they did not pay that fee in the breach world-i.e., the real world where the Government abandoned the DCS process. While this view of the Yankees' obligation correctly recites this court's rule that "the non-breaching party should not be placed in a better position through the award of damages than if there had been no breach," Bluebonnet, 339 F.3d at 1345, the application of that rule does not make the Yankees' one-time payment a condition precedent or offset for an award of damages. In simple terms, the comparison of breach and non-breach worlds does not convert this case from a suit for partial breach of contract into a case for a total breach of contract. Because this case presents a partial breach of contract, the Yankees' ongoing contractual obligation has not yet matured under the terms of the contact itself.

[12] As this court has already acknowledged, the NWPA and the terms of the Standard Contract foreclose any claim for total breach. *See* Ind. Mich., 422 F.3d at 1374 (noting that the Department would have been discharged from further responsibility for disposal of SNF and HLW if the utility would have pursued a claim for total breach-an outcome foreclosed by the NWPA). Indeed, the Yankees "had no choice but to hold the government to the terms of the Standard Contract while suing for partial breach." Id. If this case featured a total breach, then the Government would be entitled to an offset for the disposal fees that are not yet due. However, in this partial breach scenario, the Yankees-the non-breaching party-have no obligation to make payments that have not yet become due. When those obligations mature, the Yankees must then comply with the ongoing requirements of the contract:

> Damages [for a partial breach] are calculated on the assumption that both parties will continue to perform in spite of the breach. They therefore compensate the injured party only for the loss it suffered as the result of the delay or other defect in performance that constituted the breach, *not for the loss of the balance of the return performance. Since the injured party is not relieved from performing, there is no savings to it to be subtracted.*

E. Alan Farnsworth, *Farnsworth on Contracts* § 8.15 (2d ed.2000) (emphasis supplied). In many cases

featuring a total breach without ongoing obligations under the contract, this court has awarded an offset for the non-breaching party's surviving requirements. *See, e.g.*, Rumsfeld v. Applied Cos., 325 F.3d 1328 (Fed.Cir.2003) (awarding total breach damages for the Government's breach of a requirements contract); White v. Delta Constr. Int'l, Inc., 285 F.3d 1040 (Fed.Cir.2002) (awarding*1281 total breach damages for the Government's breach of a minimum dollar amount contract). In this partial breach case where the parties' performance obligations survive, the non-breaching party is not at this time responsible for obligations that must be performed later, when they mature. In this case, the Yankees have sued for partial breach to recover storage costs caused by the Government's protracted performance delay. All parties-the Yankees and the Government-retain their substantive rights and obligations under the contract. Thus, the Government must still permanently dispose of the SNF and HLW; the Yankees must still pay the one-time fee, with interest, before the first delivery of waste to the Department but subsequent to institution of a valid DCS. Just as the utilities cannot now collect damages not yet incurred under the ongoing contract, *see* Ind. Mich., 422 F.3d at 1376-77, the Government cannot prematurely claim a payment that has not become due. As Chief Judge Damich of the Court of Federal Claims observed in a related case, "the setting of the delivery date was itself a condition of Plaintiff's payment obligation." Consumers Energy v. United States, 65 Fed.Cl. 364, 371 (2005). Moreover, the Government's own refusal to timely perform cannot serve as a basis for accelerating plaintiffs' performance obligations. The Yankees' obligations under the contractual scheme have not matured. As the trial court correctly noted, "[t]he deferred payment option for pre-April 7, 1983 fees is keyed to the first delivery of SNF/HLW to DOE under an approved schedule. This has not occurred and apparently will not occur for some period of time." Yankee I, 73 Fed.Cl. at 325.

The trial court also correctly determined that the NWPA forecloses an offset because it requires that spent fuel fees be deposited into the NWF "immediately upon their realization," and that the fund can only be used "for purposes of radioactive waste disposal services." 42 U.S.C. § 10222(c)-(d). The Eleventh Circuit has interpreted this statute as prohibiting the Government from using "NWF monies to pay for the interim storage costs of the Department's contract creditors." Ala. Power Co. v. Dep't of Energy, 307 F.3d 1300, 1312 (11th Cir.2002). Thus, as the trial court correctly found,

> Allowing [Appellant] to offset damages with fees would bypass the NWF and effectively use NWF dollars to pay partial breach damages, or more precisely deny the NWF the fees, in violation of the NWPA-the precise situation condemned in Alabama Power. Damages come from the Judgment Fund, not the NWF. 31 U.S.C § 1304; 28 U.S.C. § 2517.
>
> Yankee I, 73 Fed.Cl. at 325.

Another federal judge, Judge Bruggink of the Court of Federal Claims, correctly notes in a related case:

> [The Yankees] still have the SNF, the government still has the obligation to pick it up, and plaintiffs still have to pay the one-time fee when it becomes due. The only thing that is different from the contract scenario is that [the Yankees] claim to have been forced to absorb unnecessary interim storage costs. If the government reimburses such costs, it hardly puts plaintiffs in a better position.
>
> Dominion Res. Inc. v. United States, 77 Fed.Cl. 151, 156 (2007). Accordingly, this court affirms the trial court's denial of a damages offset for the unpaid fees.

VI

The Yankees present just one issue on cross-appeal: whether the trial court abused its discretion by refusing to maintain jurisdiction over their claims for future damages under *1282Court of Federal Claims Rule 54(b). The Yankees charge that the trial court erred in entering final judgment, but instead should have entered partial judgment and retained jurisdiction over the Yankees' claims for future damages. This course, according to the Yankees, has exposed them to the admittedly remote possibility that the Government might prevail on a statute-of-limitations argument at some point down the road, precluding the Yankees from obtaining a full recovery.

To the contrary, the trial court heard evidence for damages incurred by Yankee Atomic and Connecti-

cut Yankee through 2001, and for Maine Yankee through 2002. The lower court dismissed damages claims beyond those dates without prejudice to their timely assertion in subsequent actions. *Yankee I*, 73 Fed.Cl. at 263.

[13][14] The Court of Federal Claims did not have jurisdiction to consider the Yankees' demand for future damages. "If the breach of an entire contract is only partial, the plaintiff can recover only such damages as he or she has sustained, leaving prospective damages to a later suit in the event of future breaches." *Ind. Mich.*, 422 F.3d at 1376. "[S]ubsequent claims accrue for the purposes of the statute of limitations at the time such damages are incurred." *Id.* at 1378. Because jurisdiction is established at the time of filing of the complaint, the Yankees' claims for damages that had not yet accrued when the complaint was filed were not ripe for consideration by the trial court.

Moreover, the Yankees have not identified any abuse of discretion in this case. They admit that the risks posed by the lower court's decision are "remote" and "slight." Appellee's Br. 71. Their only worries are that this court will neglect to enforce its decision in *Indiana Michigan*, or that they will forget to timely file future claims. These concerns, though imaginative, do not justify a ruling that the district court abused its discretion. This court affirms the Court of Federal Claims' denial of the Yankees' Rule 54(b) motion.

AFFIRMED-IN-PART, REVERSED-IN-PART, and *REMANDED*

COSTS

Each party shall bear its own costs.

C.A.Fed.,2008.
Yankee Atomic Elec. Co. v. U.S.
536 F.3d 1268, 67 ERC 1296

END OF DOCUMENT

QUESTION:
For the purposes of the following requests, please refer to the Tables titled "DECON Cost Summary" of the TP and SL Plants, located on pages xix of xx in both studies.

a. Please explain each of the cost elements listed in these summary tables, including a sample listing of what each cost element contains.
b. Please explain the development of the allocation of costs assigned to the three aggregate categories of NRC License Termination, Spent Fuel Management, and Site Restoration.
c. Please explain how the fixed overhead charges shown in this summary table were developed.
d. Please identify the fixed overhead percent used in the decommissioning cost studies.

RESPONSE:
a. The methodology used to identify and develop the cost centers in the estimates follows the basic approach originally presented in the AIF/NESP-036 study report, "Guidelines for Producing Commercial Nuclear Power Plant Decommissioning Cost Estimates".

Decontamination: labor and equipment costs associated with flushing of contaminated systems to lower working area dose rates, cleaning exterior surfaces of equipment, structural steel, concrete surfaces and waste packages to meet release or transportation limits, washing down steel pool liners and other surfaces to remove gross contamination, etc.

Removal: labor and equipment costs required to disassemble plant components and commodities from their installed location for transportation to a central area for processing/disposal, controlled removal of contaminated and activated concrete, remediation of any hazardous waste, excavation of soil, demolition of site buildings, etc.

Packaging: labor and materials costs required to package radioactive and non-radioactive waste for controlled disposal, including waste containers, and packaging allowances for large components (e.g., shielding).

Transportation: costs for transporting waste generated by decontamination and dismantling activities to the disposal sites. The study assumes that the majority of the material requiring controlled disposal was shipped to Utah for disposal, and that higher activity waste, not suitable for disposal at the Utah facility, was shipped to a facility in west Texas.

Waste Disposal: costs associated with the disposal of low-level radioactive waste at the EnergySolutions' facility in Utah and at the Waste Control Specialists' facility in Texas, including any additional fees and surcharges for specific waste types (e.g., large components such as the steam generators or irradiated metal from the reactor).

Off-Site Waste Processing: costs associated with the disposition of plant equipment and commodities at an off-site facility (e.g., Oak Ridge, TN) that may be contaminated due to their

location within the plant or waste that could benefit from processing (e.g., volume reduction, partial release, compaction, incineration, etc.).

Program Management: costs associated with the organization identified to oversee the decommissioning project and manage the day-to-day site activities, similar in structure to the operating organization, although much reduced in size and function. Includes the costs for the plant personnel, supplemental engineering and contractors.

Site Security: costs associated with maintaining an on-site, plant security force including surveillance personnel, access/egress control and processing personnel, a rapid response contingent, training and supervisory personnel.

Spent Fuel Pool Isolation: costs associated with isolating the spent fuel pools (power, controls, water cooling, water makeup, etc.) from the adjacent power block buildings so that decontamination and dismantlement can proceed in adjacent power block buildings without impacting spent fuel storage and fuel transfer activities.

Spent Fuel Management (Direct Costs): costs associated with the relocation of the spent fuel from the spent fuel storage pools to the DOE and/or ISFSI, including hardware (dry storage canisters and horizontal storage modules), the labor and equipment to load the canisters with spent fuel, seal-weld the canisters, transfer the canisters, etc., as well as contractor campaign costs (e.g., for mobilization, subcontractors, ancillary services, demobilization).

Insurance and Regulatory Fees: costs for maintaining nuclear liability and property insurance throughout the decommissioning (coverage is adjusted as decommissioning proceeds), costs associated with emergency planning (as long as spent fuel is on site) including payments to local municipalities, costs associated with regulatory license(s), NRC costs for monitoring and approving changes in the plant's technical specifications, decommissioning related submittals (e.g., exemptions, license termination plans, etc.).

Energy: costs associated with power purchased to support decommissioning activities (e.g., operating waste processing systems, cranes, tooling, ventilation, and lighting) and for maintaining critical site services.

Characterization and Licensing Surveys: costs associated with the initial radiological surveys of the plant and surrounding environment, ongoing monitoring of the decommissioning process (against an established criteria for release of material and the property), and the final radiological survey of the plant and surrounding environment required to demonstrate that the facility meets the NRC's requirements for termination of the license and release of the property for unrestricted use.

Property Taxes: costs associated with assessed value of the property or payments made to local municipalities in lieu of taxes.

Miscellaneous Equipment: cost associated with tooling and equipment needed to support decontamination and dismantling activities (e.g., contamination control equipment, rigging, portable waste processing equipment, etc.).

Fixed Overhead: costs associated with site operations support. The fixed cost is included through license termination (release of the property for unrestricted use).
INPO, NEI Fees: costs associated with the Institute of Nuclear Power Operations (INPO) fees for the first 12 months following the cessation of plant operations and the transition from operations to decommissioning, and for continuing Nuclear Energy Institute fees for programs and services.

Florida LLRW Inspection Fee: costs associated with Rule 64E-5.1508 Inspection of Low-Level Radioactive Waste Shipments:

> "(6) Each generator of radioactive waste whose shipment is inspected by the department's representative will be billed quarterly by the department a fee of $1.95 per cubic foot (0.02832 cubic meter) of waste shipped or $150.00 per shipment inspected, whichever is greater. This quarterly billing will be paid to the Department within 30 days of receipt of the bill."

b. The cost elements in the decommissioning estimates are assigned to one of three subcategories: "License Termination," "Spent Fuel Management," and "Site Restoration" (see columns "NRC Lic. Term.", "Spent Fuel Management" and "Site Restoration" in Appendices C and D of the decommissioning cost analysis reports).

The subcategory "License Termination" is used to accumulate costs that are consistent with "decommissioning" as defined by the NRC in its financial assurance regulations (i.e., 10 CFR §50.75). The cost reported for this subcategory is generally sufficient to terminate the plant's operating license, recognizing that there may be some additional cost impact from spent fuel management. The License Termination cost subcategory also includes costs to decommission the ISFSI (as required by 10 CFR §72.30) (see Appendix E of the decommissioning cost analysis reports).

The "Spent Fuel Management" subcategory contains costs associated with the packaging and transfer of spent fuel from the wet storage pools to the DOE and/or ISFSI for interim storage, as well as the transfer of the spent fuel in storage at the ISFSI to the DOE. Costs are included for the operation of the storage pools and the management of the ISFSI until such time that the transfer is complete. It does not include any spent fuel management expenses incurred prior to the cessation of plant operations, nor does it include any cost related to the final disposal of the spent fuel. Under the terms of the settlement agreement with the DOE, there are activities and costs identified in the decommissioning cost study that are expected to be eligible for reimbursement (depending upon the timing of the activities) (see Section 3.8 of the decommissioning cost analysis reports).

"Site Restoration" is used to capture costs associated with the dismantling and demolition of buildings and facilities demonstrated to be free from contamination. This includes structures never exposed to radioactive materials, as well as those facilities that have been decontaminated to appropriate levels. Structures are removed to a nominal depth of three feet below grade and backfilled.

c. The fixed overhead was comprised of a site-specific value (e.g., $1.1 million for St. Lucie or $3.0 million for Turkey Point) and a shared common charge of $496 thousand. The cost was shared between the two units at the site and applied through license termination.

d. The fixed overhead used in the studies was not percentage-based. See FPL's response to subpart (c).

QUESTION:
Please refer to Appendix A of the Decommissioning Cost Analysis, pages 1-4.

a. Please generally describe the "Unit Cost Factor" method of estimating the costs of decommissioning nuclear facilities.
b. Does the "[c]rew" on page 3 of 4 assume in-house or contract labor? Please explain the basis for the assumption.
c. Do the labor rates on page 3 of 4 reflect fully loaded rates? If affirmative, what portion of each rate is associated with the base rate, labor overhead (including fringe benefits), and general and administrative overhead.
d. Please explain how the labor rates on page 3 of 4 were determined, including any assumptions.
e. The third note on page 4 of 4 indicates that material and consumable costs were adjusted using the regional indices for Miami, Florida. Please provide an example showing a calculation of the cost adjustment.
f. Please provide the regional indices for Miami, Florida used to adjust material and consumable costs.
g. Please identify the item, or items, for which the costs were obtained from McMaster Carr Spill Control.
h. Please explain how R.S. Means was used in deriving the equipment and consumables costs.
i. Please provide the two pages from R.S. Means that are referenced on page 4 of 4.

RESPONSE:
a. Unit cost factors are used for estimating repetitive tasks (e.g., cutting pipe, removing components of common dimensions or mass, excavating soil, demolishing concrete, etc.). The factors include the crew (labor) to safely conduct a specific activity (e.g., de-energize, drain and remove a pump or heat exchanger in a certain size range) and any associated consumables (e.g., cutting gas for a thermal torch). Site labor costs and regional material costs are used to generate the cost/unit for each activity (e.g., $/linear or cubic foot or $/component). The unit cost factors for a particular component or unit of material would then be used to generate the removal cost for all the components or material quantities in that size category.

Unit factors can also be adjusted to reflect the additional difficulties associated with removing contaminated components, e.g., working in a radiation field and access restrictions.

Unit factors are not used for specialized activities such as the removal of the steam generators or the segmentation of the reactor pressure vessel.

b. Crew costs are based on contract labor. The studies assume that FPL hires a Decommissioning Operations Contractor (DOC) who is responsible for hiring and directing the labor to perform the physical decommissioning.

c. The labor rates on page 3 of 4 reflect fully loaded rates. The loaders and contributing percentages associated with loaded rates are identified on page 2 of confidential Attachment No. 1 to FPL's response to Staff's First Data Request No. 83.

d. Please see the response to subpart (c).

e. Tarpaulin (12 mls, oil resistant, fire retardant) is priced in R.S. Means 2015 Building Construction Cost Data (see attached) at $.39 per square foot. The regional adjustment factor (the St. Lucie estimate used West Palm Beach) is .932 for materials (see attached). Multiplying $.39 per square foot value by the .932 regional adjustment factor yields the $.36 per square foot value shown in Appendix A in the decommissioning cost analysis report for St. Lucie. The Turkey Point calculation uses the regional adjustment factor for Miami (.995). See Attachment No. 1 to this response.

f. See the response to subpart (e).

g. The cost for universal sorbent was obtained the from the McMaster Carr on-line catalogue.

h. R.S. Means has been providing current and comprehensive construction cost data for more than 70 years. Unit costs in the reference, adjusted for regional cost differences, are relied upon for estimate certain activities or quantifying consumables.

i. See pages 1 and 2 of Attachment No. 1 to this response.

01 54 Construction Aids

01 54 36 – Equipment Mobilization

01 54 36.50 Mobilization		Crew	Daily Output	Labor-Hours	Unit	Material	2015 Bare Costs Labor	Equipment	Total	Total Incl O&P
0010	**MOBILIZATION** (Use line item again for demobilization) R015436-50									
0015	Up to 25 mi. haul dist. (50 mi. RT for mob/demob crew)									
1200	Small equipment, placed in rear of, or towed by pickup truck	A-3A	4	2	Ea.		97	39	136	1
1300	Equipment hauled on 3-ton capacity towed trailer	A-3Q	2.67	3			146	67	213	2
1400	20-ton capacity	B-34U	2	8			355	237	592	7
1500	40-ton capacity	B-34N	2	8			365	375	740	9
1600	50-ton capacity	B-34V	1	24			1,125	1,050	2,175	2,8
1700	Crane, truck-mounted, up to 75 ton (driver only)	1 Eqhv	4	2			103		103	1
1800	Over 75 ton (with chase vehicle)	A-3E	2.50	6.400			294	62.50	356.50	5
2400	Crane, large lattice boom, requiring assembly	B-34W	.50	144			6,275	7,500	13,775	17,8
2500	For each additional 5 miles haul distance, add						10%	10%		
3000	For large pieces of equipment, allow for assembly/knockdown									
3001	For mob/demob of vibroflotation equip, see Section 31 45 13.10									
3100	For mob/demob of micro-tunneling equip, see Section 33 05 23.19									
3200	For mob/demob of pile driving equip, see Section 31 62 19.10									
3300	For mob/demob of caisson drilling equip, see Section 31 63 26.13									

01 55 Vehicular Access and Parking

01 55 23 – Temporary Roads

01 55 23.50 Roads and Sidewalks

0010	**ROADS AND SIDEWALKS** Temporary									
0050	Roads, gravel fill, no surfacing, 4" gravel depth	B-14	715	.067	S.Y.	4.04	2.67	.51	7.22	9
0100	8" gravel depth	"	615	.078	"	8.10	3.10	.59	11.79	14
1000	Ramp, 3/4" plywood on 2" x 6" joists, 16" O.C.	2 Carp	300	.053	S.F.	1.58	2.50		4.08	5
1100	On 2" x 10" joists, 16" O.C.	"	275	.058	"	2.24	2.73		4.97	6

01 56 Temporary Barriers and Enclosures

01 56 13 – Temporary Air Barriers

01 56 13.60 Tarpaulins

0010	**TARPAULINS**									
0020	Cotton duck, 10 oz. to 13.13 oz. per S.Y., 6'x8'				S.F.	.83			.83	
0050	30'x30'					.59			.59	
0100	Polyvinyl coated nylon, 14 oz. to 18 oz., minimum					1.36			1.36	1
0150	Maximum					1.36			1.36	1
0200	Reinforced polyethylene 3 mils thick, white					.04			.04	
0300	4 mils thick, white, clear or black					.09			.09	
0400	5.5 mils thick, clear					.18			.18	
0500	White, fire retardant					.44			.44	
0600	12 mils, oil resistant, fire retardant					.39			.39	
0700	8.5 mils, black					.57			.57	
0710	Woven polyethylene, 6 mils thick					.18			.18	
0730	Polyester reinforced w/integral fastening system 11 mils thick					.21			.21	
0740	Mylar polyester, non-reinforced, 7 mils thick					1.17			1.17	1

01 56 13.90 Winter Protection

0010	**WINTER PROTECTION**									
0100	Framing to close openings	2 Clab	500	.032	S.F.	.46	1.20		1.66	2
0200	Tarpaulins hung over scaffolding, 8 uses, not incl. scaffolding		1500	.011		.24	.40		.64	
0250	Tarpaulin polyester reinf. w/integral fastening system 11 mils thick		1600	.010		.21	.38		.59	

01 54 | Construction Aids

01 54 33 | Equipment Rental

			UNIT	HOURLY OPER COST	RENT PER DAY	RENT PER WEEK	RENT PER MONTH	EQUIPMENT COST/DAY
40	5400	Double, 4" diameter	Ea.	6.40	105	315	945	114.20
	5450	Pressure washer 5 GPM, 3000 psi		4.90	51.50	155	465	70.20
	5460	7 GPM, 3000 psi		6.45	60	180	540	87.60
	5500	Trash pump, self-priming, gas, 2" diameter		4.60	21	63	189	49.40
	5600	Diesel, 4" diameter		9.15	88.50	265	795	126.20
	5650	Diesel, 6" diameter		25.25	147	440	1,325	290
	5655	Grout Pump		26.35	268	805	2,425	374.80
	5700	Salamanders, L.P. gas fired, 100,000 Btu		3.96	13.65	41	123	39.90
	5705	50,000 Btu		2.21	10.35	31	93	23.90
	5720	Sandblaster, portable, open top, 3 C.F. capacity		.55	26.50	80	240	20.40
	5730	6 C.F. capacity		.95	40	120	360	31.60
	5740	Accessories for above		.13	21.50	65	195	14.05
	5750	Sander, floor		.70	14.35	43	129	14.20
	5760	Edger		.50	14.35	43	129	12.60
	5800	Saw, chain, gas engine, 18" long		2.30	21.50	64	192	31.20
	5900	Hydraulic powered, 36" long		.75	65	195	585	46
	5950	60" long		.75	66.50	200	600	46
	6000	Masonry, table mounted, 14" diameter, 5 H.P.		1.32	56.50	170	510	44.55
	6050	Portable cut-off, 8 H.P.		2.50	33.50	100	300	40
	6100	Circular, hand held, electric, 7-1/4" diameter		.23	4.67	14	42	4.65
	6200	12" diameter		.23	8	24	72	6.65
	6250	Wall saw, w/hydraulic power, 10 H.P.		9.70	61.50	185	555	114.60
	6275	Shot blaster, walk-behind, 20" wide		4.75	293	880	2,650	214
	6280	Sidewalk broom, walk-behind		2.52	78.50	235	705	67.15
	6300	Steam cleaner, 100 gallons per hour		3.70	76.50	230	690	75.60
	6310	200 gallons per hour		5.35	95	285	855	99.80
	6340	Tar Kettle/Pot, 400 gallons		15.60	75	225	675	169.80
	6350	Torch, cutting, acetylene-oxygen, 150' hose, excludes gases		.30	15	45	135	11.40
	6360	Hourly operating cost includes tips and gas		19.00				152
	6410	Toilet, portable chemical		.15	21	63	189	13.65
	6420	Recycle flush type		.15	25	75	225	16.20
	6430	Toilet, fresh water flush, garden hose,		.18	30.50	91	273	19.65
	6440	Hoisted, non-flush, for high rise		.15	24.50	74	222	16
	6465	Tractor, farm with attachment		21.50	297	890	2,675	350
	6480	Trailers, platform, flush deck, 2 axle, 3 ton capacity		1.45	20	60	180	23.60
	6500	25 ton capacity		5.45	117	350	1,050	113.60
	6600	40 ton capacity		7.00	163	490	1,475	154
	6700	3 axle, 50 ton capacity		7.55	180	540	1,625	168.40
	6800	75 ton capacity		9.40	235	705	2,125	216.20
	6810	Trailer mounted cable reel for high voltage line work		5.45	260	779	2,325	195.40
	6820	Trailer mounted cable tensioning rig		10.85	515	1,550	4,650	396.80
	6830	Cable pulling rig		73.05	2,900	8,680	26,000	2,320
	6900	Water tank trailer, engine driven discharge, 5000 gallons		7.00	142	425	1,275	141
	6925	10,000 gallons		9.50	197	590	1,775	194
	6950	Water truck, off highway, 6000 gallons		88.15	770	2,315	6,950	1,168
	7010	Tram car for high voltage line work, powered, 2 conductor		6.60	141	423	1,275	137.40
	7020	Transit (builder's level) with tripod		.09	14.65	44	132	9.50
	7030	Trench box, 3000 lb., 6' x 8'		.56	93.50	280	840	60.50
	7040	7200 lb., 6' x 20'		.75	125	375	1,125	81
	7050	8000 lb., 8' x 16'		1.08	180	540	1,625	116.65
	7060	9500 lb., 8' x 20'		1.21	201	603	1,800	130.30
	7065	11,000 lb., 8' x 24'		1.27	211	633	1,900	136.75
	7070	12,000 lb., 10' x 20'		1.50	249	748	2,250	161.60
	7100	Truck, pickup, 3/4 ton, 2 wheel drive		13.65	58.50	175	525	144.20
	7200	4 wheel drive		13.95	73.50	220	660	155.60
	7250	Crew carrier, 9 passenger		19.30	85.50	260	780	206.40
	7290	Flat bed truck, 20,000 lb. GVW		21.70	125	375	1,125	248.60
	7300	Tractor, 4 x 2, 220 H.P.		30.20	197	590	1,775	359.60

City Cost Indexes

DIVISION		FLORIDA																		
		FORT MYERS 339,341			GAINESVILLE 326,344			JACKSONVILLE 320,322			LAKELAND 338			MELBOURNE 329			MIAMI 330 - 332,340		
		MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL
015433	CONTRACTOR EQUIPMENT		98.2	98.2		98.2	98.2		98.2	98.2		98.2	98.2		98.2	98.2		91.0	91.0
0241, 31 - 34	SITE & INFRASTRUCTURE, DEMOLITION	107.3	88.3	93.8	113.9	88.3	95.7	106.0	88.6	93.6	109.2	88.7	94.6	112.7	88.5	95.5	99.5	76.9	83.0
0310	Concrete Forming & Accessories	91.5	74.8	77.1	92.7	54.3	59.6	97.4	54.7	60.5	88.0	75.3	77.1	93.8	69.8	73.1	100.7	68.7	74.1
0320	Concrete Reinforcing	89.3	92.7	91.0	96.8	64.8	80.5	91.2	64.9	77.8	91.5	93.6	92.5	92.3	76.6	84.3	94.3	72.2	83.0
0330	Cast-in-Place Concrete	58.7	68.2	86.2	103.6	62.6	86.7	91.1	68.3	81.8	100.9	69.6	88.1	108.7	73.1	94.1	95.5	78.1	88.3
03	CONCRETE	95.1	76.9	86.2	102.6	60.7	82.0	92.1	62.8	77.7	96.8	77.8	87.5	103.0	73.3	88.4	96.1	73.7	85.1
04	MASONRY	95.8	61.9	74.7	114.0	61.2	81.1	99.1	61.2	75.5	114.1	75.8	90.2	97.5	69.8	80.2	103.1	71.9	83.7
05	METALS	104.2	96.8	102.0	103.6	85.0	97.9	103.2	85.4	97.7	104.1	97.8	102.2	113.4	91.3	106.6	102.4	88.5	98.1
06	WOOD, PLASTICS & COMPOSITES	81.1	77.4	79.0	89.9	51.8	68.5	96.3	51.8	71.4	76.5	77.4	77.0	91.5	69.2	79.0	90.6	67.2	77.5
07	THERMAL & MOISTURE PROTECTION	100.1	80.0	91.9	96.5	61.7	82.2	96.4	62.3	82.4	100.1	84.6	93.7	96.6	76.0	88.2	101.6	71.6	89.3
08	OPENINGS	98.4	74.4	92.8	96.9	52.7	86.6	98.6	55.8	88.6	98.4	75.1	93.0	97.8	70.7	91.5	99.7	65.5	91.0
0920	Plaster & Gypsum Board	101.0	77.1	84.9	91.3	50.7	63.9	95.6	50.7	65.3	97.4	77.1	83.7	91.3	68.7	76.0	103.2	66.6	78.4
0950, 0980	Ceilings & Acoustic Treatment	82.7	77.1	79.0	79.5	50.7	60.6	84.9	50.7	62.5	82.7	77.1	79.0	83.3	68.7	73.7	92.2	66.6	75.4
0960	Flooring	102.3	55.1	88.8	108.1	43.1	89.5	110.5	64.5	97.4	100.3	56.5	87.8	108.3	73.6	98.4	107.3	73.0	97.9
0970, 0990	Wall Finishes & Painting/Coating	103.7	67.6	81.9	104.5	67.6	82.3	104.5	67.6	82.3	103.7	67.6	81.9	104.5	91.9	96.9	96.0	70.2	82.1
09	FINISHES	94.4	70.7	81.3	95.3	52.5	71.7	97.0	56.7	74.8	93.5	71.0	81.1	95.9	72.3	82.9	97.1	69.2	81.7
COVERS	DIVS. 10 - 14, 25, 28, 41, 43, 44, 46	100.0	72.6	94.5	100.0	82.8	96.5	100.0	81.0	96.2	100.0	72.6	94.5	100.0	85.8	97.1	100.0	88.0	97.2
21, 22, 23	FIRE SUPPRESSION, PLUMBING & HVAC	97.4	64.3	84.1	98.8	64.1	84.8	99.9	64.2	85.5	97.4	80.8	90.7	99.9	78.2	91.2	100.0	66.4	86.4
26, 27, 3370	ELECTRICAL, COMMUNICATIONS & UTIL.	98.1	62.8	79.5	96.1	71.8	83.9	95.5	62.2	77.9	96.3	61.6	77.9	97.0	67.8	81.6	100.1	74.9	86.6
MF2014	WEIGHTED AVERAGE	98.6	72.6	87.3	100.3	66.7	85.7	99.8	66.4	84.7	99.4	77.8	90.0	101.7	76.3	90.6	99.8	73.1	88.1

DIVISION		FLORIDA																		
		ORLANDO 327 - 328,347			PANAMA CITY 324			PENSACOLA 325			SARASOTA 342			ST. PETERSBURG 337			TALLAHASSEE 323		
		MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL
015433	CONTRACTOR EQUIPMENT		98.2	98.2		98.2	98.2		98.2	98.2		96.2	98.2		98.2	98.2		98.2	98.2
0241, 31 - 34	SITE & INFRASTRUCTURE, DEMOLITION	107.6	88.4	93.9	117.6	87.4	96.1	117.6	87.9	96.5	114.0	88.4	95.8	110.9	88.1	94.7	105.1	87.7	92.7
0310	Concrete Forming & Accessories	101.4	72.0	76.1	96.7	43.9	51.1	94.6	51.8	57.7	96.0	75.0	77.9	94.9	51.0	57.1	99.9	44.1	51.6
0320	Concrete Reinforcing	96.6	73.9	85.0	95.3	72.5	83.7	97.7	73.0	85.1	92.5	93.5	93.0	91.5	86.1	88.7	98.3	64.7	81.3
0330	Cast-in-Place Concrete	112.1	70.6	95.1	95.7	56.7	79.7	118.2	66.9	96.8	106.6	69.5	91.4	102.0	64.5	86.6	97.2	56.4	80.1
03	CONCRETE	103.4	73.0	88.4	100.8	59.4	78.5	110.7	62.2	86.9	100.2	77.5	89.1	96.5	63.8	81.4	97.3	54.0	75.9
04	MASONRY	100.6	65.7	78.8	103.9	47.3	68.6	124.7	54.5	80.9	99.8	75.8	84.8	157.9	49.0	90.0	103.6	53.8	72.1
05	METALS	102.4	89.6	98.5	104.4	86.5	98.9	105.6	87.9	100.2	105.2	97.5	102.8	105.0	92.9	101.3	102.2	84.6	96.6
06	WOOD, PLASTICS & COMPOSITES	95.8	75.2	84.2	95.1	41.8	65.2	92.7	51.5	69.7	95.7	77.4	85.4	85.5	50.1	65.7	95.0	41.3	64.4
07	THERMAL & MOISTURE PROTECTION	94.9	74.3	86.4	96.7	56.6	80.2	96.6	62.3	82.5	98.1	84.6	92.5	100.3	57.8	82.8	102.6	71.5	89.1
08	OPENINGS	101.4	69.2	93.9	96.5	46.5	84.9	96.5	56.9	87.3	99.7	74.2	93.8	98.4	60.9	89.6	100.2	47.3	87.1
0920	Plaster & Gypsum Board	99.7	74.9	82.9	94.5	40.4	57.9	97.4	50.5	65.7	97.8	77.1	83.8	103.5	49.0	66.7	108.1	40.0	62.1
0950, 0980	Ceilings & Acoustic Treatment	91.4	74.9	80.5	83.3	40.4	55.1	93.3	50.5	61.7	96.2	77.1	80.3	84.5	49.0	61.2	94.1	40.0	58.1
0960	Flooring	104.1	73.6	95.4	110.1	43.0	90.9	106.1	63.0	93.7	111.1	57.9	95.9	104.1	56.2	90.1	111.1	62.0	97.1
0970, 0990	Wall Finishes & Painting/Coating	103.4	70.2	83.4	104.5	64.9	80.6	104.5	67.6	82.3	109.5	67.6	84.2	103.7	60.8	77.8	99.5	67.6	80.7
09	FINISHES	98.2	72.4	84.0	97.5	44.6	68.5	96.4	54.8	73.5	99.9	71.2	84.1	95.9	51.7	71.6	100.7	48.5	72.3
COVERS	DIVS. 10 - 14, 25, 28, 41, 43, 44, 46	100.0	85.1	97.0	100.0	46.2	89.1	100.0	46.3	89.1	100.0	72.6	94.5	102.0	55.8	91.1	100.0	65.8	93.4
21, 22, 23	FIRE SUPPRESSION, PLUMBING & HVAC	99.9	56.6	82.4	99.9	52.3	80.7	99.9	52.5	80.8	99.9	64.8	85.7	100.0	58.4	83.2	100.0	38.9	75.1
26, 27, 3370	ELECTRICAL, COMMUNICATIONS & UTIL.	97.6	60.0	77.7	94.5	59.3	75.9	98.5	55.8	75.9	97.2	61.6	78.4	96.3	61.6	77.9	103.3	60.0	80.6
MF2014	WEIGHTED AVERAGE	100.5	70.0	87.2	100.2	57.8	81.7	102.7	61.2	84.6	100.8	74.3	89.2	102.6	63.3	85.5	100.8	56.9	81.1

DIVISION		FLORIDA						GEORGIA											
		TAMPA 335 - 336,346			WEST PALM BEACH 334,349			ALBANY 317,398			ATHENS 306			ATLANTA 300 - 303,399			AUGUSTA 308 - 309		
		MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL	MAT.	INST.	TOTAL
015433	CONTRACTOR EQUIPMENT		98.2	98.2		91.0	91.0		91.9	91.9		94.2	94.2		94.7	94.7		94.2	94.2
0241, 31 - 34	SITE & INFRASTRUCTURE, DEMOLITION	111.4	88.6	95.2	93.2	77.1	81.8	98.8	78.7	84.5	100.9	93.4	95.6	97.6	94.8	95.7	94.5	93.2	93.6
0310	Concrete Forming & Accessories	97.7	75.6	78.6	99.2	68.1	72.4	90.4	43.6	50.0	92.9	45.9	52.4	96.7	73.5	76.7	94.2	69.5	72.8
0320	Concrete Reinforcing	86.2	93.5	91.0	90.7	71.8	81.1	90.6	80.2	85.3	95.3	77.9	86.5	94.5	81.2	87.8	95.7	71.8	83.7
0330	Cast-in-Place Concrete	99.7	69.7	87.4	90.0	74.3	83.5	92.4	54.5	76.8	107.8	55.6	86.4	107.8	70.8	92.6	101.9	49.9	82.6
03	CONCRETE	97.0	77.9	87.6	91.3	72.1	81.9	93.1	55.8	74.8	104.8	56.0	80.8	102.2	74.1	88.4	97.5	61.7	79.8
04	MASONRY	103.9	75.8	86.4	102.3	66.6	80.0	102.5	49.1	69.2	81.5	53.8	64.2	95.2	66.2	77.1	95.5	43.3	63.9
05	METALS	104.0	98.1	102.2	101.1	89.3	97.4	106.0	85.5	99.0	91.9	73.3	86.2	92.8	77.0	88.0	91.6	71.6	85.5
06	WOOD, PLASTICS & COMPOSITES	89.3	77.4	82.6	89.2	67.2	76.9	85.0	38.0	58.7	91.8	40.9	63.3	96.1	75.8	84.7	93.3	70.9	80.9
07	THERMAL & MOISTURE PROTECTION	100.5	84.6	94.0	100.1	70.2	87.8	95.9	60.3	81.3	94.1	52.8	77.2	94.0	72.0	85.0	93.7	57.0	78.1
08	OPENINGS	99.7	79.2	94.9	96.8	65.5	89.5	91.1	44.2	80.2	89.5	45.7	79.3	94.7	71.9	89.4	89.5	62.2	83.6
0920	Plaster & Gypsum Board	106.1	77.1	86.5	110.2	66.6	80.7	97.5	36.5	56.3	98.7	39.4	58.7	100.9	75.4	83.6	99.8	70.4	79.8
0950, 0980	Ceilings & Acoustic Treatment	87.9	77.1	80.8	82.7	66.6	72.1	84.0	36.5	52.8	97.2	39.4	59.2	97.2	75.4	82.9	98.1	70.4	79.9
0960	Flooring	105.1	56.5	91.2	106.8	66.4	95.3	110.9	47.8	92.9	96.4	53.9	84.2	97.7	65.2	88.4	96.6	46.8	85.0
0970, 0990	Wall Finishes & Painting/Coating	103.7	67.6	81.9	98.9	70.2	81.6	105.3	52.8	73.6	106.0	46.0	69.8	106.0	85.1	93.4	106.0	46.0	69.8
09	FINISHES	97.4	71.0	82.8	94.7	67.5	79.7	98.1	43.2	67.9	95.4	45.7	68.0	95.7	73.4	83.4	95.2	60.5	76.4
COVERS	DIVS. 10 - 14, 25, 28, 41, 43, 44, 46	100.0	85.1	97.0	100.0	87.4	97.5	100.0	80.2	96.0	100.0	77.3	95.4	100.0	85.6	97.1	100.0	78.5	95.7
21, 22, 23	FIRE SUPPRESSION, PLUMBING & HVAC	100.0	80.8	92.2	97.4	82.7	83.4	99.9	68.0	87.0	95.2	69.6	84.9	99.9	70.6	88.1	100.0	61.2	84.1
26, 27, 3370	ELECTRICAL, COMMUNICATIONS & UTIL.	96.0	61.6	77.8	97.2	72.7	84.3	96.9	58.7	76.7	99.7	69.5	83.8	99.0	71.9	84.7	100.4	61.8	80.1
MF2014	WEIGHTED AVERAGE	100.1	78.4	90.6	97.4	71.1	85.9	98.5	61.3	82.3	99.5	63.9	81.7	97.6	74.4	87.5	96.3	63.5	81.2

QUESTION:
Please explain the Nuclear Regulatory Commission (NRC) requirements, if any, regarding site restoration.

RESPONSE:
The NRC does not have specific requirements regarding site restoration other than requirements regarding reduction of radioactivity as described below.

As defined in 10 CFR 50.2: "Decommission means to remove a facility or site safely from service and reduce residual radioactivity to a level that permits —

(1) Release of the property for unrestricted use and termination of the license; or

(2) Release of the property under restricted conditions and termination of the license.

In addition, the NRC has articulated the following regulatory position in Regulatory Guide 1.202 [page 5]: "the costs of demolition of decontaminated structures, site restoration activities, or other activities not involved with removing the facility from service or reducing residual radioactivity are not included within the NRC's definition of decommissioning costs ..."

Please note that the complete process of decommissioning a nuclear plant necessarily involves activities beyond the scope of the NRC's rules. As discussed in the decommissioning studies, site restoration is an important part of decommissioning, because the process of decontaminating the site will result in significant disruption and degradation of the site structures. Dismantling of those structures and restoration of the site is the most appropriate and cost-effective option following decontamination.

QUESTION:
Please describe, if known, FPL's future plans for the St. Lucie and Turkey Point (Units 3 & 4) sites after decommissioning.

RESPONSE:
FPL has not developed plans for use of either of the plant sites after decommissioning.

QUESTION:
The nature of this request is an attempt to gain insight into general industry experience. From study to study, staff has seen variances in volumes of nuclear waste (including soils) assumed for controlled disposal. Not specific to any study comparisons, and generally speaking only, please discuss some factors that lead to changes in volumes of waste assumed for disposal, i.e. larger area of the nuclear site surveyed/incorporated into the study, more advanced characterizations, etc.

RESPONSE:
In preparing to update a decommissioning cost estimate, the assumptions relied upon for the previous estimate are revisited, e.g., events that increase or decrease the radiological remediation requirements, waste that has been added or removed from the site, and changes in the plant's performance (power uprates or prolonged outages).

QUESTION:
Please identify each item that requires specific FPSC ruling to obtain IRS approval of FPL's treatment of decommissioning costs for tax purposes.

RESPONSE:
In order to obtain the Internal Revenue Service's (IRS's) approval for tax deductible contributions to qualified trust funds, the Company must request and receive a schedule of ruling amounts that sets forth the maximum allowable annual tax deductible contribution for specific tax years specified in the ruling request. The annual contribution is limited to the lesser of the scheduled ruling amount or the amount included in the utility's cost of service for ratemaking purposes. FPL's annual accruals included in cost of service and concurrent contributions to FPL's qualified and non-qualified trust funds were suspended in 2005. In addition, the study filed in this docket confirms that, as of December 31, 2015, the trusts continue to be adequately funded without additional customer contributions. Therefore, a specific FPSC ruling to allow FPL to obtain IRS approval for a schedule of qualified decommissioning ruling amounts is not needed at this time.

QUESTION:
Please confirm that both the TP and SL decommissioning cost analyses assumed no net-positive salvage value (decommissioning cost offset) for scrap metals.

RESPONSE:
FPL confirms that the Turkey Point and St. Lucie decommissioning cost analyses did not assume a net-positive salvage value for scrap metals.

QUESTION:
To the extent the Company can disclose, please generally describe the security measures that will be in place during plant decommissioning periods through the conclusion of ISFSI operational/ISFSI decommissioning periods.

RESPONSE:
Currently, the power reactor physical security requirements in part 73 of Title 10 of the Code of Federal Regulations (10 CFR) and the NRC security orders that apply to licensees of nuclear power reactors under 10 CFR part 50 apply equally to operating and decommissioning power reactor licensees; the 10 CFR part 50 license is retained after permanent cessation of operations and removal of fuel from the reactor vessel. The NRC recognizes that licensees that have permanently ceased operations and have no fuel in the reactor vessel present a significantly reduced risk to public health and safety compared with operating reactors. Because of the lower comparative risk from a decommissioning power reactor, licensees typically request exemptions from regulatory requirements on the basis that the application of a specific regulation in the particular circumstance of decommissioning plants is not necessary to achieve the underlying purpose of the regulations and orders.

The decommissioning cost studies for Turkey Point and St. Lucie assume that FPL will receive the exemptions needed to reduce the size of the plants' current security organization while continuing to provide reasonable assurance of adequate protection of the public health and safety and common defense and security at the sites.

The decommissioning cost studies assume that the security organization will be present full time (24-hour), with armed responders while fuel is on site and modified as decommissioning progresses.

QUESTION:
For the purposes of the following requests, please refer to page xi of xx, Turkey Point Nuclear Plant, Units 3 and 4, Decommissioning Cost Analysis, the narrative under Methodology states that the decommissioning cost estimates reflect:

> lessons learned from TLG's involvement in the Shippingport Station Decommissioning Project, completed in 1989, as well as the decommissioning of the Cintichem reactor, hot cells and associated facilities, completed in 1997. In addition, the planning and engineering for the Rancho Seco, Trojan, Yankee Rowe, Big Rock Point, Maine Yankee, Humboldt Bay-3, Oyster Creek, Connecticut Yankee, Crystal River, San Onofre and Vermont Yankee nuclear units have provided additional insight into the process, the regulatory aspects, and technical challenges of decommissioning commercial nuclear units.

a. Please explain in detail how the lessons learned were specifically reflected in the current decommissioning cost estimates.
b. Please detail what additional insight the planning and engineering for the Rancho Seco, Trojan, Yankee Rowe, Big Rock Point, Maine Yankee, Humboldt Bay-3, Oyster Creek, Connecticut Yankee, Crystal River, San Onofre and Vermont Yankee nuclear units nuclear units provided in the cost estimate process, the regulatory aspects, and technical challenges.

RESPONSE:
a. TLG reviews lessons-learned and monitors on-going decommissioning projects to glean insights into the resources required (to the extent that the information is available) to execute decontamination and dismantling activities. If the information can be extracted for general use, and the information is relevant to other projects, TLG will use the information to validate and/or update its cost estimating tools. TLG has been involved in the decommissioning planning for the reactors identified above and others (in the U.S., Canada, Europe and Japan). This cumulative experience, and licensee feedback from completed projects, has allowed TLG to make incremental improvements to its estimating model over the past 34 years (the company has been developing decommissioning-related work products since 1982). TLG does not rely upon the lessons-learned from any one project when upgrading its cost estimating tools, but assesses trends, industry-wide changes (successes) in decontamination and dismantling methodologies, regulatory growth, and operating experience relevant to decommissioning (e.g., large component replacement) when developing the cost(s) for future, similar projects.

b. Detailed planning for shutdown reactors, or reactors nearing their end of life, provides an opportunity to work with the licensee on the 1) transition process (from operations to decommissioning), 2) de-staffing plans for the site, 3) the regulatory process, including the required exemptions from operating technical specifications, 4) the corporate role in supporting site operations, and 5) near-term site modifications. For example, while security has been an emerging issue, TLG's work with the subject matter experts at Crystal River and Vermont Yankee provided an opportunity for TLG to validate its working assumptions on the evolution of the security organization over the various phases of decommissioning. This experience, as well as feedback from security experts at operating units, has been used to improve TLG's security model for decommissioning.

QUESTION:
For the purposes of the following request, please refer to Section 3, page 53 of 60, Turkey Point Nuclear Plant, Units 3 and 4, Decommissioning Cost Analysis. Please explain the basis for FPL's assumed start date of 2031 for pickup and transfer to the DOE of SNF fuel from the TP Site.

RESPONSE:
The order of DOE's acceptance of spent fuel is documented in Appendix A of the Acceptance Priority Ranking (APR) and Annual Capacity Report (ACR). FPL uses the 2004 APR/ACR, which is the most recent information available, to determine DOE's order for accepting spent nuclear fuel from FPL's sites. Assuming DOE commences performance of spent nuclear fuel disposal in 2030, the 2004 APR/ACR shows that DOE would accept spent fuel from FPL starting in 2031. FPL plans to use the allocation in 2031 to start removing fuel from Turkey Point and the allocation in 2032 to start removing fuel from St. Lucie.

QUESTION:
Please refer to page 2 of 15. To the extent the Company can disclose, please further discuss the factors leading to a increase of approximately $92,000,000, or 66%, in security costs from 2010-2015.

RESPONSE:
Please see FPL's response to Staff's First Data Request No. 17(b). In January 2007, the NRC approved a final rule that enhanced its security regulations governing the design basis threat (DBT). This rule imposed security requirements similar to those previously imposed by the Commission's April 29, 2003, DBT Orders. The new rule also modified and enhanced the DBT based on experience and insights gained by the Commission during implementation of the Orders, and extensive consideration of the factors specified in the Energy Policy Act of 2005.

Based upon the industry's response to the NRC's rulemaking, and input from active decommissioning projects (for example, at Crystal River and Vermont Yankee), TLG's security cost model has evolved, resulting in an overall increase the number of personnel assigned to the security organization over the decommissioning duration. The latest security assumptions resulted in an increase of 1.1 million person-hours as compared to the previous Turkey Point estimate.

QUESTION:
Please refer to page 3 of 15. Please further explain the causes of increase in Spent Fuel Management (ISFSI related) costs. Specifically, why did costs related to the three campaigns (Pool to DOE, Pool to ISFSI, and ISFSI Unloading) increase by a combined approximate 1300% from 2010 to 2015.

RESPONSE:
The majority of the increase was due to a corresponding increase in the spent fuel campaign costs. The 2010 estimates included an allowance for the fixed mobilization / demobilization cost for a DOE and ISFSI fuel loading campaign. The 2015 estimates relied upon vendor contract information. The most significant change was in the addition of campaign costs (in the 2015 estimate) for off-loading the fuel stored at the ISFSI to the DOE. These cost were not included in the 2010 estimate.

QUESTION:
Please refer to page 4 of 15. It is stated in the Low-Level Radioactive Waste Disposal narrative that "[t]he waste inventory, against which the disposal rate was applied, was increased with a one-time change in the packaging density for containerized waste." Please discuss when and why this change in the packaging density for containerized waste was performed.

RESPONSE:
Please see FPL's response to Staff's First Data Request No. 17(a). TLG has been involved in the decommissioning planning for the reactors identified in data request 17 and others (in the U.S., Canada, Europe and Japan). This cumulative experience, and licensee feedback from completed projects, has allowed TLG to make incremental improvements to its estimating model, a change that TLG has phased in over the past few years. Specifically, TLG's experience has revealed that previously assumed high waste packaging densities were not cost-effective. Based on this, TLG adjusted the assumption to a lower waste density which resulted in additional packaging required to dispose of such waste.

The reasonableness of using a lower waste density as an estimating basis has been corroborated through discussions with licensees at sites undergoing decommissioning.

QUESTION:
In the fourth paragraph, the narrative reads "disposition of the horizontal storage modules used to store fuel and targeted for remediation" as adding to the cost increase in this category. Are any of these costs for disposing of the horizontal storage modules factored into the DOE settlement and reimbursement analysis?

RESPONSE:
Table 3.8 in the Turkey Point decommissioning report and Table 3.9 in the St. Lucie decommissioning report identify the cost to decommission the ISFSI(s). FPL is unaware of any operator that decommissioned an ISFSI, and the question of whether the cost is eligible for reimbursement has not been addressed in litigation. The 2015 study does not assume any reimbursement of costs from DOE.

QUESTION:
Also in the fourth paragraph, the narrative reads "[a]dditionally… contaminated soils from past construction projects (approximately 5,220 cubic yards) were added to the current estimate." Please identify the construction projects being referred to and elaborate on why the additional soil/disposal costs are being added to the 2015 Study.

RESPONSE:
Soil/earthen material has accumulated on site from past construction projects. TLG's records do not identify the projects. The material is known to contain very low levels of residual radioactivity. The material had been approved by the NRC to be retained in place until decommissioning pursuant to 10 CFR 20.302. Characterization of the material indicated that the measurements of radioisotopes of concern were well below the generally accepted decommissioning soil screening levels associated with residential use. As such, removal of the soil from the site was not included in past decommissioning cost estimates.

FPL is now planning to beneficially use the material as engineering fill in the construction of a Low-Level Waste Storage Facility expansion/laydown area. The concrete structure and a high density polyethylene liner will prevent the migration of any residual radioactivity to other areas of the site. However, for purposes of conservativism, the disposition of this material as low level waste has also been added to the scope of the decommissioning cost estimates along with the waste storage area.

QUESTION:
Please refer to page 6 of 15. The narrative indicates the increase in transportation costs are a result of a combination of a higher tariffs, fuel charges, and additional shipments in 2015 as opposed to 2010.

a. How does the Company ascertain or estimate tariff charges? If a third-party is relied upon, please identify the source.
b. How are fuel surcharges determined and/or estimated?
c. Please explain in detail how fuel surcharges/costs increased from the 2010 estimate.

RESPONSE:
a. Tariff charges are based upon published information made available by the Tri-State Motor Transit Company.

b. Fuel surcharges are determined from a 12 month average ($/gal) of diesel retail prices as published by U.S. Energy Information Administration (EIA).

c. The EIA published rates in 2015 for diesel fuel were $3.57 per gallon as compared to $2.96 per gallon in 2010 - a $0.67 change, or 20% increase.

QUESTION:
Please refer to page 6 of 15. The narrative indicates the increase in energy costs are a result of a higher purchase power cost rate in 2015, as opposed to 2010. Is this the rate FPL currently pays for purchase power? If not, please identify the entity's purchase power rate being referred to.

RESPONSE:
TLG utilized an energy usage based on industry experience and assumes that the cost of purchased power is based on burning heavy oil. For this study, that has become a conservative assumption, because the energy cost of purchased power today is likely to be based on the cost of natural gas, which is lower. If the purchased power costs had been calculated using natural gas prices, the estimated cost of purchased power would be lower. However, this would not make a material different to FPL's decommissioning study. The study estimates that the total decommissioning costs for St. Lucie would be about $1.8 billion, vs energy costs of only about $46 million (only 2.6% of total). The Turkey Point decommissioning study follows a similar pattern. Thus, the use of a projected gas prices for estimating energy costs would not materially change the results of the studies.

QUESTION:
Please refer to page 6 of 15. The narrative reads "[t]he 2015 cost model assumed a lower waste packaging density than the prior study (based upon industry experience). Please identify the "cost model" and elaborate on the specific industry experience being referred to in this passage.

RESPONSE:
The "cost model" is TLG's propriety model used to estimate decommissioning costs. Please also see FPL's response to Staff's First Data Request No. 21.

QUESTION:
Please refer to pages 6 and 8 of 15. Please further explain how property taxes associated with the TP site increased by an approximate 835% from 2010 – 2015 given what seemingly would constitute a tax reduction in that site structures are no longer included/estimated for tax assessment purposes.

RESPONSE:
In 2010, a total of $6.5 million was reported for the property tax value associated with the land at Turkey Point. In 2015, a total of $66.9 million was reported in error. This amount represents the property tax value for all real property including both land and structures/improvements. This amount should be revised to $8.3 million to reflect the assessed value of the land only. Using the revised assessed value the estimated tax would be $344,000 or a 24.2% increase from 2010 and would reduce Turkey Point's decommissioning costs by $2.2 million or 0.1% of the total $1.8 billion.

QUESTION:
Please refer to page 7 of 15. Please further explain how site characterization and license termination survey costs associated with the TP site increased by an approximate 107% from 2010 – 2015.

RESPONSE:
The 2015 decommissioning cost estimates included the addition of a remedial action survey program in support of decontamination and dismantling work. This activity accounted for a $12.8 million increase. Characterization surveys accounted for a $1.4 million increase, license termination survey cost accounted for a $2.7 million increase, both are essentially consistent with the labor and material cost increases over the five year period. The current estimate also included a cost of $2.3 million for characterization, specifications and procedures, and radiological surveys for decommissioning of the ISFSI, which were accounted for as spent fuel management cost in the previous estimate.

QUESTION:
Please refer to page 7 of 15. Please elaborate on what is meant by "the annual site cost, as provided for Turkey Point.

RESPONSE:
The annual site cost is intended to support site operations once the plant(s) permanently cease operations. Please see the response to Staff's First Data Request No. 9(c) for details on the assumed cost.

QUESTION:
Please refer to page 8 of 15, Table 1, titled "Cost Comparison," of both the Turkey Point (Section 11) and St. Lucie (Section 12) Comparison Reports (2010 – 2015). Please elaborate on what led to an increase of Florida LLRW (low-level radioactive waste) Inspection Fees (approximately 82%) at Turkey Point when the Company estimated a much lower increase at St. Lucie (4%). Please also briefly discuss why the overall 2015 Dollar costs of inspection fees are significantly higher at St. Lucie versus Turkey Point ($5,130,000 SL vs. 1,074,000 TP).

RESPONSE:
The 2015 decommissioning cost estimate for Turkey Point reflects an increase in the assumed volume of contaminated soils/materials (Please see FPL's response to Staff's First Data Request No. 23), as compared to the previous 2010 estimate. There was no appreciable change in the corresponding volume for St. Lucie.

The higher inspection fee in the St. Lucie estimate corresponds to the larger overall volume of contaminated soils/materials in the estimate (Please see FPL's response to Staff's First Data Request No. 8(b) for waste volume summary).

QUESTION:
Please explain the methodology used in estimating costs for each cost center shown in Table 1 of the Cost Comparison Report, 2010-2015. How, if at all, did that methodology change from the 2004-2010 Cost Comparison Report filed in Docket No. 100458-EI?

RESPONSE:
Please see FPL's response to Staff's First Data Request No. 9(a) for more detailed definitions of the cost centers in Table 1. The methodology of estimating the costs for specific elements has not changed except where noted in the comparison report (e.g., security, waste packaging, and site characterization).

QUESTION:
For the purposes of the following request, please refer to FPL's 2015 Nuclear Decommissioning Study, St. Lucie Nuclear Units Assumptions, page 2 of 11. In the first paragraph titled "Decommissioning Methods," it is written that "Decommissioning also includes the dismantlement, disposal and site restoration activities associated with the non-contaminated portion of the facilities. These activities are not required for termination of the operating license, but are required to address other non-radiological requirements associated with the release of the site." Please identify what specific requirements are being referred to in this passage.

RESPONSE:
Decommissioning is an inherently destructive process with many site buildings partially or completely demolished in the process of component removal and radiological remediation. The termination of the NRC's license for the site's reactors permits the unrestricted use of the property, but the site can still pose an ongoing liability to the owner. For example, restoration of intake and discharge structures, and any structure on the coastal and inland waters adjacent to the site, can fall under the jurisdiction of the Army Corps of Engineers. Abandoned site structures may need to be removed to conform to state and local building codes or to minimize the owner's liability from inadvertent or deliberate trespass by the public. Environmental regulations can require the cleanup of demolition debris or any hazardous / toxic material that may adversely impact ground water reservoirs. The site may need to be stabilized to prevent erosion and runoff into nearby waterways.

For cost estimating purposes, TLG includes an industry standard for each site to determine the site restoration costs at shut down. There are no specific requirements included in the estimate at this time.

The specific requirements will depend upon the owner's plans at the time the reactors are decommissioned.

QUESTION:
For the purposes of the following request, please refer to FPL's 2015 Nuclear Decommissioning Study, St. Lucie Nuclear Units Assumptions, page 3 of 11. Please provide a sample of the items contained in the costs category "other."

RESPONSE:
"Other" costs include:

- Emergency Planning Fees
- Spent Fuel Pool O&M
- ISFSI Operating Costs
- Florida Low Level Radioactive Waste (LLRW) Inspection Fees
- Fixed Overhead
- Insurance
- Property taxes
- Nuclear Regulatory Commission (NRC) Fees
- Institute of Nuclear Power Operations (INPO) Fees
- Nuclear Energy Institute (NEI) Fees
- Spent Fuel Pool Isolation
- Remedial Action Surveys

QUESTION:
For the purposes of the following request, please refer to FPL's *2010* Nuclear Decommissioning Study, St. Lucie Nuclear Units Assumptions, page 7 of 11, and FPL's 2015 Nuclear Decommissioning Study, St. Lucie Nuclear Units Assumptions, also page 7 of 11. Please discuss why the "Cost Allocation Factors" for "Participants" - Orlando Utilities Commission and Florida Municipal Power Agency - of St. Lucie Unit No. 2 changed from 14.84152%, in 2010, to 14.85067%, in 2015.

RESPONSE:
The Participants for St. Lucie No. 2, Orlando Utilities Commission and Florida Municipal Power Agency, are contractually obligated to pay for only their ownership share times one-half of the common facility costs. Certain common facility costs that relate to both Unit No. 1 and Unit No. 2 have been fully allocated to Unit No. 2 because those facilities will be decommissioned at the same time as Unit No. 2; therefore, to apply the participants' ownership shares to the total cost of decommissioning Unit No. 2 would overstate their cost obligation. In Support Schedule H, the Company calculates the actual cost obligation for the participants by correctly allocating the common facility costs to Unit No. 2 - referred to as the Cost Allocation Factor. The Cost Allocation Factor increased from 14.84152% in 2010 to 14.85067% in 2015 as a result of a slightly larger increase in the common facility costs relative to the increase in the overall decommissioning costs for Unit No. 2.

QUESTION:
Do Orlando Utilities Commission and Florida Municipal Power Agency have their respective shares of the current decommissioning cost estimate accumulated in their decommissioning funds as of December 31, 2015?

RESPONSE:
Yes. Refer to FPL's response to Staff's First Data Request No. 60 for the most recent NRC decommissioning status report filed by FPL that includes information for all owners of St. Lucie Unit 2.

QUESTION:
For the purposes of the following requests, please refer to Section 3, page 53 of 60, St. Lucie Nuclear Plant, Units 1 and 2, Decommissioning Cost Analysis. Please explain the basis for FPL's assumed start date of 2032 for pickup and transfer to the DOE of SNF fuel from the SL Site.

RESPONSE:
The order of DOE's acceptance of spent fuel is documented in Appendix A of the Acceptance Priority Ranking (APR) and Annual Capacity Report (ACR). FPL uses the 2004 APR/ACR which is the most recent information available, to determine DOE's order for accepting spent nuclear fuel from FPL's sites. Assuming DOE commences performance of spent nuclear fuel disposal in 2030, the 2004 APR/ACR shows that DOE would accept spent fuel from FPL starting in 2031. We plan to use the allocation in 2031 to start removing fuel from Turkey Point and the allocation in 2032 to start removing fuel from St. Lucie.

QUESTION:
Please refer to pages 6 and 8 of 15, of both the St. Lucie and Turkey Point Comparison Reports (2010 – 2015). The narrative indicates the increase in transportation costs are a result of a combination of higher tariffs, fuel charges, and additional shipments in 2015, as opposed to 2010.

a. Please generally explain how estimated transportation costs are formulated.
b. How does the Company ascertain or estimate tariff charges? If a third-party is relied upon, please identify the source.
c. How are fuel surcharges determined and/or estimated?
d. Please explain why fuel surcharges/costs increased from the 2010 estimate.
e. Why is the transportation cost increase only approximately 8% from 2010 – 2015 for St. Lucie, when the transportation cost assumed for Turkey Point increased 44% over the same study period?

RESPONSE:
a. Truck shipments are based upon the distance to each disposal facility and the routes taken (i.e., the states traversed and mileage/state). Fuel surcharges (per mile) are multiplied by the mileage to each disposal site. Charges per state, as determined from the Tri-State Motor Transit – Radioactive Material Tariff, are added. Cask shipments utilize the same logic and are based on overweight surcharges for the payload.

b. Please see FPL's response to Staff's First Data Request No. 24(a).

c. Please see FPL's response to Staff's First Data Request No. 24(b).

d. Please see FPL's response to Staff's First Data Request No. 24(c).

e. The increase in the Turkey Point waste transportation cost (as compared to the St. Lucie cost) was due to the additional contaminated soil in the 2015 decommissioning cost estimate for Turkey Point (Please see FPL's responses to Staff's First Data Request Nos. 23 and 30). There was no corresponding change (increase) in the 2015 waste inventory for St. Lucie.

QUESTION:
Please refer to page 6 of 15. The narrative reads "[t]he 2015 cost model assumed a lower waste packaging density than the prior study (based upon industry experience). Please elaborate on the specific industry experience being referred to in this passage.

RESPONSE:
Please see FPL's response to Staff's First Data Request No. 26.

QUESTION:
Please refer to page 6 of 15, of both the St. Lucie and Turkey Point comparison Reports (2010 – 2015). Please further discuss the reasons for the reduction in assumed property taxes (approximately 50%) from 2010 to 2015 for the St. Lucie site. Please also elaborate on what led to a reduction in assumed property taxes at St. Lucie when the Company is estimating a substantial increase at Turkey Point (approximately 835%).

RESPONSE:
The overall assessment (land and plant) of the St. Lucie Nuclear facility increased significantly from 2010 to 2015, mostly due to the investment in Extended Power Uprates (EPU) during this time period.

The overall land value, which typically includes real property improvements, decreased from $212,296,426 in 2010 to $82,792,637 in 2015. This is not a function of true changes in Fair Market Value, but rather is a function of an allocation methodology change implemented by the St. Lucie County property appraiser. The appraisal method employed by the St. Lucie County Property Appraiser differs from other assessing offices in FPL's service territory. The allocation of value within a county typically includes only tangible personal property. St. Lucie County allocated value to both real and tangible personal property. With the Extended Power Uprate investments hitting the tax rolls in the 2012-2013 timeframe, the surge in the value of tangible personal property caused the allocation between real and tangible personal property to change. This resulted in less value being allocated to land and real property improvement and more value being allocated to tangible personal property value.

The Miami-Dade County Property Appraiser, which governs Turkey Point, does not apply the same methodology. For more information regarding the increased property tax estimate for Turkey Point, see FPL's response to Staff's First Data Request No. 27.

QUESTION:
Please refer to page 8 of 15, Table 1, titled "Cost Comparison," of both the St. Lucie and Turkey Point comparison Reports (2010 – 2015).

a. Please define the acronyms "INPO" and "NEI," which are both located in the second to last row of distinct cost centers.
b. Please also elaborate on what led to a increase of INPO and NEI Fees (approximately 83%) at St. Lucie at the same time the Company estimated a much smaller increase of similar fees at Turkey Point (approximately 10%).

RESPONSE:
a. INPO - Institute of Nuclear Power Operations
NEI - Nuclear Energy Institute

b. NEI fees are applied through license termination. The St. Lucie units add an additional seven years to the decommissioning schedule (Unit 1 is in SAFSTOR for 7 years). As a result, the St. Lucie decommissioning estimates include an additional seven years of NEI fees (as compared to the Turkey Point schedule).

QUESTION:
Please refer to page 13 of 15, Table 6, titled "Decommissioning Waste Summary."

a. Please discuss what material and/or factors led to an approximate 94,000 additional cubic feet of containerized and bulk debris (Class A Waste) assumed for disposal.
b. Please discuss what material and/or factors led to 4,270 additional cubic feet of GTCC assumed for disposal.
c. For the following request, please also refer to page 7 of 15. On this page, the narrative under title "Off-Site Waste Processing," indicates Energy*Solutions* rates, under contract were used to estimate costs. In what row or waste class in Table 6 is this statement corresponding to?
d. Please explain why the total volume of waste (excluding Processed/Conditioned) assumed for disposal at the St. Lucie site is approximately five times greater than the total volume of waste at the Turkey Point site (as shown on page 13 of 15, Table 6, of Turkey Point's 2010 - 2015 Comparison Report)? Please list a sample of items assumed for disposal that account for, or contribute to, this variance.

RESPONSE:
a. Please see FPL's response to Staff's First Data Request No. 13. The 2015 estimate for Turkey Point included an additional allowance for soil from past construction projects and for in-site, previous exempt soil.

b. The 2015 cost model included consideration of a weight restriction on the amount of GTCC that could be placed in a dry storage canister (based upon Maine Yankee experience). As a result, additional canisters were required for disposal. The 2015 cost model also includes an additional canister (per unit) for GTCC material residing in the spent fuel pools.

c. The off-site processing rates were applied against the volumes shown in Table 6, for "Processed/Conditioned (at off-site recycling center)."

d. Please see FPL's response to Staff's First Data Request No. 8(b). The St. Lucie estimates include almost 2 million cubic feet of contaminated soil.

QUESTION:
Please explain the methodology used in estimating the costs for each cost center shown on page 8 of 15, Table 1, of the Cost Comparison Report, 2010-2015. How, if at all, did that methodology change from the 2004-2010 Cost Comparison Report filed in Docket No. 100458-EI?

RESPONSE:
Please see FPL's responses to Staff's First Data Requests Nos. 9 and 31.

QUESTION:
Generally speaking, please list possible examples of unforeseeable events that a contingency percentage might address.

RESPONSE:
Examples of unforeseeable events that contingency might address are identified in Chapter 13 of the AIF/NESP-036 report. Please see Attachment No. 1 to this response for a copy of Chapter 13.

13. CONTINGENCY

13.1 INTRODUCTION

Purpose
This chapter will provide guidelines on the definitions of contingency and allowances, describe specific decommissioning activities or costs necessitating contingency and allowances, and provide suggested percentages and allowance guidelines for cost estimating. Contingency is routinely included in virtually all construction, demolition and site-related work. To the layman, the term contingency is viewed as "a cushion," "insurance," "a hedge," and "protection against the estimation process." This negative terminology only clouds the contingency issue, without attempting to define its very real and legitimate purpose in the estimating process.

In a similar way, "allowances" are viewed with mistrust in that they appear to represent inadequacies in cost estimating ability. The same negative terminology is often used in an attempt to discredit the value of an estimate. Some state and federal utility rate commissions and consumer advocate groups have expressed concern about the amount of contingency or allowances in decommissioning cost estimates. Therefore, it is important to explicitly identify the contingency and allowance components and their bases to permit appropriate rate treatment by these regulatory bodies.

Scope
The guidelines for contingency will address the major contributors to costs, including engineering, utility and Decommissioning Operations Contractor (DOC) staff, decontamination, removal, packaging, shipping, burial and collateral costs. Contingency may be viewed as having negative as well as positive values, depending on whether the estimator has assumed high-side, mid-point or low-side factors for cost elements. Guidelines on this issue will also be presented in this chapter.

13.2 DEFINITIONS

13.2.1 Contingency

The American Association of Cost Engineers (AACE) in their Cost Engineers Notebook defines contingency (Ref. 13.1) as follows:

> "Contingencies- specific provision for unforeseeable elements of cost within the defined project

scope; particularly important where previous experience relating estimates and actual costs has shown that unforeseeable events which will increase costs are likely to occur."

This definition highlights the importance of including a provision for unforeseeable events that are likely to occur and that will increase costs.

13.2.2 Allowances

Mr. S.H. Zaheer, in the AACE Cost Engineers Notebook, defines allowances as follows (Ref. 13.2):

"Allowances are not slop funds. These are dollar amounts for an entire activity (viz. HVAC) or additional work units of activity/activities (identified as a one-line entry expressed in percentages of labor and materials) which, at that point in time, could not be completely identified in terms of scope. Therefore, an allowance is kept that reflects the cost engineer's best judgment based on experience. These allowances are foreseen to be spent; the amounts will depend on the scope identified for those activities as the engineering/construction progresses. The allowances are redefined for each prime account when a forecast is made. These allowances will decrease as scope gets identified in detail and should vanish when engineering is completed."

This definition establishes allowances as a real element of cost in early project estimates. The key issue is that a particular line entry and allowance estimate be included to properly characterize all costs of the project.

13.3 APPLICATION OF CONTINGENCY PRINCIPLE

Virtually every nuclear and fossil fuel facility owner, architect-engineer, consultant, construction and demolition company in the country (and probably in the world) abides by the aforementioned contingency principle - expressed or implied. Their experience in their respective fields have led them to recognize the propriety of a contingency provision in cost estimates.

This section describes the types of unforeseeable events that are likely to occur in decommissioning, and provides guidelines for percentage contingency in each category. It is not possible to predict the frequency, extent or duration of these events nor their cumulative effect on decommissioning costs. The following events are more

appropriately accounted for by contingency. The cost estimator should review and revise these percentages based on personal judgment and recent experience.

13.3.1 Activity Categories and Contingency

Decommissioning activities can be grouped into several categories because they share similar characteristics and potential for contingency events. These categories and the associated contingency estimates are shown in Table 13.1. The associated contingency estimates shown are based upon qualitative judgment.

13.3.2 Contingency Application to Costs

For illustrative purposes, Table 13.2 shows the application of the foregoing contingency estimates to a typical decommissioning cost estimate. The estimate costs have been normalized to $100 million for this example.

13.3.3 Positive and Negative Contingency

Contingency percentages may have negative or positive values depending on the estimators judgment, and the assumption of high-side, mid-point or low-side factors for cost elements. If the estimator believes a particular work activity is prone to delays, breakdowns, etc., the resulting base estimate may be overly pessimistic. Contingency factors in this case may be interpreted as being excessive, and in fact a negative contingency may be appropriate. A similar case may be made for the optimistic estimate, where a high contingency is likely to be needed. From a cost estimating standpoint, where firm costs are available such as local labor rates or equipment rental charges, these costs should be used.

For more difficult activities such as vessel removal, the low-side estimate (optimistic estimate) may be used so as not to artificially overestimate the cost. A high-side contingency may then be used to acknowledge the potential effect of activity or program problems. The values for contingency shown in Tables 13.1 and 13.2 are based on the assumption of an optimistic (or low-side) estimate. As the time for actual decommissioning approaches, each activity cost and contingency percentage should be re-evaluated relative to current technology, recent similar experience, etc., and (where necessary) high contingency estimates should be reduced.

13.4 APPLICATION OF ALLOWANCES

The preparation of guidelines for allowances are more difficult to prescribe because they are site-specific and

TABLE 13.1
CONTINGENCY ESTIMATES

	Category	Contingency		Reasons for Contingency
1	Engineering Project Management Demolition Management	15%	1 2 3 4 5 6 7	Difficulty in activity sequencing which affect schedule Insufficient staffing necessitating increases Changes in the project's original scope (e.g., regulatory changes requiring additional analyses/safety studies, or changes to disposition of site equipment or structures) Doubleshift (with second shift pay) to make up for schedule slippages Additional site engineering for program field changes Regulatory reviews in excess of those anticipated, necessitating additional meetings (engineering hours) to resolve problems or issues Revisions to activity specifications and procedures or additional documents required by regulatory reviews
2	Utility and DOC Staff Costs	15%	1 2 3	Changes to project's original schedule (e.g., accelerated schedules to clear the site for a replacement facility; additional equipment or structures to be removed within the original schedule) Increase in project critical path affecting overall project schedule Corporate/home office changes (e.g., insurance, taxes, etc.) affecting staff overhead rates
3	Decontamination	50%	1 2 3 4 5 6	Inability to achieve desired decontamination factor (DF) with original number of flushes - more required Breakdown of flushing rig/radwaste treatment system Accident resulting in localized spills or spread of contamination Supplementary manual scrubbing to achieve desired DF Additional chemicals required to achieve desired DF Additional acid neutralizing agents needed to dispose of spent chemicals
4	Contaminated Component Removal, Contaminated Concrete Removal	25%	1 2	Breakdown of tools, special demolition equipment Higher than anticipated contamination levels requiring several specialty crews and more consumables (plastic sheeting, absorbent materials, more frequent HEPA filter changes)

TABLE 13.1
(Continued)

	Category	Contingency		Reasons for Contingency
4	(Cont'd)		3	Labor agreement changes with respect to worker classification (composite crews; craftsmen substituted where laborers were assumed)
			4	Labor agreement changes with respect to crew size required to perform an activity
5	Steam Generator, Pressurizer, PWR Reactor Cool. Pumps & Piping Removals . . . . . BWR Recirculation System Pumps and Piping Removals	25%	1	Delays in receipt of special lifting and transporting equipment
			2	Accidents resulting in localized spills or spread of contamination
			3	Higher than anticipated contamination levels and radiation dose rates necessitating "jumper" crews; more consumables (plastic sheeting, absorbent materials, frequent HEPA filter changes)
			4	Adverse weather (rain, floods, snow, ice) affecting transport of heavy components on-site or at the burial facility
			5	Labor agreement changes with respect to worker classification (composite crews; craftsmen substituted where laborers were assumed)
			6	Labor agreement changes with respect to crew size required to perform an activity
6	Reactor Vessel and Internals Removal	75%	1	Breakdown of highly specialized cutting tools and segment handling equipment; insufficiency or unavailability of spare parts
			2	Longer setup crew training required in tool operation
			3	Higher than anticipated activation levels requiring additional segmentation to meet curie/dose rate shipping limits; more consumables required (cutting gases, power, etc.)
			4	Delays in return of shipping cask from burial facility
			5	Difficulties in temporary on-site storage of segments until cask(s) returns
			6	Double handling of segments required - caused by cask delays
			7	Unforseen difficulties loading segments into cask liners at a depth of 30 or more feet under water
			8	Delays waiting for reactor water visibility to improve
			9	Delays caused by main crane usage for other activities
			10	Difficulty decontaminating cask liner exterior before loading into cask

TABLE 13.1
(Continued)

	Category	Contingency		Reasons for Contingency
6	(Cont'd.)		11	Difficulty draining/drying cask interior prior to shipment
			12	Difficulty decontaminating cask exterior prior to shipment
7	Reactor Packaging	25%	1	Supplementary shielding required to meet transportation limits
			2	Additional cask leasing costs due to transport delays
			3	Delays caused by difficulties installing cask liner closure cover
			4	Delays caused by difficulties unloading and reloading cask liner to meet curie and weight limits
			5	Delays caused by difficulties loading liner into cask
			6	Unforseen increases in liner costs or cask rental charges (e.g., additional segmentation of vessel internals to meet cask curie limits or weight limits, thereby requiring more liners and cask shipments; higher priority cask rental rates to assure cask availability)
8	Reactor Shipping	25%	1	Adverse weather conditions restricting shipments to burial facility
			2	Additional overweight permits or escorted shipments required
			3	Shipment interrupted by state officials for inspection
			4	Delays enroute caused by road congestion/construction
			5	Delays caused by temporary road detours
9	Reactor Burial	50%	1	Additional curie charges due to underestimation of curie load
			2	Additional weight charges due to additional shielding required
			3	Additional special handling charges for unusual handling required
			4	Shipment rejection or delay caused by inadequate shipping documents
			5	Congestion at burial facility caused by multiple shippers
			6	Delays unloading due to inclement weather
			7	Additional burial costs if additional segmentation was required; more liners to be buried with associated void volume

TABLE 13.1
(Continued)

Category	Contingency		Reasons for Contingency
10 LSA Packaging	10%	1	More containers needed to accommodate higher than estimated void fraction
		2	Rejection of containers caused by damage during loading
		3	Unloading and reloading to meet curie and/or weight limits
11 LSA Shipping	15%	1	Unforseen increases in "special train" charges for heavy components (e.g., additional mobilization/setup equipment and crew; slower train speed due to adverse weather or steeper grades)
		2	Larger number of shipments required to meet weight restrictions in each state
		3	Longer routes required to avoid traffic problems, road construction or states/communities with adverse radioactive shipment rules
		4	Shipment rejection because of improper container documentation, container type, curie level
12 LSA Burial	25%	1	Higher burial costs because of higher curie level, weight surcharges, special site shutdown fees (package >10 R/hr)
		2	More containers (and burial volumetric charges) to meet weight/curie per package limits
		3	Additional special handling fees for unusual "slit trench" equipment or manpower
13 Clean Component and Concrete Removals, Clean Waste Disposal	15%	1	Additional handling required to disassemble large components to fit through doors or to load onto trucks for disposal
		2	Greater trucking distances to dispose of wastes
14 Supplies and Consumables	25%	1	Additional quantities required (e.g., additional crew size requiring more protective clothing; higher than expected cutting blade wear rate or torch tip consumption)
		2	Replacement of spoiled or non-specification materials

Table 13.2

EXAMPLE APPLICATION OF CONTINGENCY

	Activity Category	Estimate $(Thousands)	Contingency (%)	Contingency $(Thousands)
1	Engineering	4,324	15	648.6
2	Utility and DOC Staff	23,511	15	3,526.6
3	Decontamination	5,946	50	2,972.8
4	Contaminated Component Removal	16,529	25	4,132.2
5	Contaminated Concrete Removal	1,969	25	492.3
6	Steam Generator/Pressurizer Circ Pump Removal	150	25	37.7
7	Reactor Removal	2,914	75	2,185.5
8	Reactor Packaging	404	25	101.0
9	Reactor Shipping	1,001	25	250.3
10	Reactor Burial	3,984	50	1,992.0
11	Conventional LSA Packaging	2,413	10	241.3
12	Conventional LSA Shipping	964	15	144.6
13	Conventional LSA Burial	14,776	25	3,693.9
14	Clean Component Removal	15,180	15	2,277.0
15	Supplies/Consumables	5,935	25	1,483.8
Total		100,000		24,179.6

Average Effective Contingency: $\frac{24,179.6}{100,000} = 24.2\%$

depend on the knowledge and experience of the estimator. An experienced estimator may only have to include a few allowances since reliable estimates for all other activity costs will already have been developed. At best, this section can identify the types of allowance items expected to be encountered in an estimate. These allowance types are identified herein.

The typical items that may not be well known at the early cost estimating stage include:

- Site Taxes
- Small Tools
- Protective Clothing and Supplies
- Equipment Rental
- Surface Contamination of Building Walls/Floors
- Amount of Backfill Soil Cover Required
- Number of Pipe Hangers, Seismic Restraints
- Amount of Cable, Cable Trays, Conduit

Some of these items may be known, or may be already identified in collateral costs. The estimator needs to apply "best judgment" in providing these estimates. The results of that judgment should be included in the total cost estimate for items such as those exemplified above. There is no separate category known as "allowances" in the cost estimate.

13.5 REFERENCES

13.1 Cost Engineers Notebook: American Association of Cost Engineers, AA-4.000, pg 3 of 22, Rev. 2 (January 1978) (Updated periodically).

13.2 S.H. Zaheer, "Contingency and Capital Cost Estimates", AACE Cost Engineer's Notebook (March, 1983).

QUESTION:
From the decommissioning experience perspective of TLG Services, Inc. (TLG), please identify some of the activities for which contingency dollars have been needed to respond to, compensate for, and/or provide adequate funding of decontamination and dismantling/decommissioning tasks.

RESPONSE:
Contingency dollars are spent every day on activities that don't go exactly as planned. Owners typically don't attribute/record specific expenditures to contingency but there are many decommissioning related activities that are discussed in public fora that likely required contingency dollars to complete.

Weather is a factor in any outdoor work; however, it is problematic to capture its financial impact in preplanning a long-duration project. The decommissioning of the Maine Yankee reactor was plagued by adverse weather. Freezing temperatures during the winter resulted in iced crane rails, hindering the loading of the spent fuel casks. Shipments of frozen contaminated soil sent to Utah for disposal were returned to the site once the soil thawed and the water content exceeded disposal limits. Heavy spring rains re-contaminated areas of the site that had been remediated. Initially, low river levels prevented the shipment of the reactor pressure vessel by barge to the waste disposal site. Later, heavy rains raised the river level, but to the level that prevented barge shipments due to low bridge clearance.

Despite the weather issues, changes in state regulations that reclassified concrete rubble as a special waste, and a more restrictive site release criteria, the final cost to decommissioning Maine Yankee was reported to be close to the initial planning cost projections, inclusive of the contingency amount. Thus, its contingency provision was relied upon to successfully execute the project and bring it in on budget.

QUESTION:
Has the AIF/NESP-036 report, "Guidelines for Producing Commercial Nuclear Power Plant Decommissioning Cost Estimates" been changed or updated since 2010? If not, is the version relied upon for the 2015 analysis the same version FPL utilized for its 2010 Turkey Point and St. Lucie decommissioning estimates?

RESPONSE:
No, the AIF/NESP-036 report has not been updated or changed since 2010. Yes, the same version was relied upon (as guidelines) in developing the 2010 and 2015 decommissioning cost estimates.

QUESTION:
For the purposes of the following requests, please refer to the Assumptions tab of the 2015 Decommissioning Studies, page 7 of 10 for Turkey Point, and page 8 of 11 for St. Lucie. FPL states that the Florida Public Service Commission (Commission) authorized it in Order No. PSC-02-0055-PAA-EI to begin recording the amortization of estimated end of life materials and supplies (EOL M&S) costs as a base rate fuel expense with a credit to a separate unfunded sub-account of Reserve Account 228. However, page 25 of that Order indicates that the Commission found that the amortization expense associated with EOL M&S inventories be accounted for as a debit to nuclear maintenance expense and not as a base rate fuel expense.

a. Please explain how FPL has been accounting for the annual EOL M&S amortization expenses approved in Order PSC-02-0055-PAA-EI and whether its accounting treatment complies with the Commission's Order.
b. Based on current estimates shown in Support Schedule E of both studies, please indicate the resulting annual amortization expenses (for both plants) for EOL M&S inventories and provide the supporting calculations.
c. Is FPL proposing a different accounting treatment for the EOL M&S inventories amortization in the current decommissioning studies? If so, please explain the change and why the accounting treatment previously approved is not still appropriate.
d. FPL proposes that any change in amortization accruals relating to EOL M&S inventories amortization should be addressed in FPL's next base rate proceeding. Please explain why.

RESPONSE:
The statement on page 8 of 11 inadvertently referenced the treatment applicable to End of Life Last Core Nuclear Fuel. The statement should have indicated the treatment to be a debit to nuclear maintenance expense as indicated in Order No. PSC-02-0055-PAA-EI (page 25).

a. In accordance with Order No. PSC-02-0055-PAA-EI, effective May 2002, FPL began recording the annual amortization expense associated with the EOL M&S inventories as a debit to nuclear maintenance expense account 528 and a credit to an unfunded operating reserve account 228. Effective January 2013, consistent with the Stipulation and Settlement Agreement approved by the Commission in Order No. PSC-13-0023-S-EI and with updated estimates included in the decommissioning study filed with the Commission on December 13, 2010 in compliance with Order No. PSC-11-0381-PAA-EI, the annual amortization expense was updated to reflect the current annual amortization of $937,996 for Turkey Point and $469,481 for St. Lucie.

b. The required annual amortization is determined by dividing the difference between the estimated EOL value and the cumulative amortization balance at a point in time, by the remaining amortization period (assumed to be at the end of operating license). For purposes of this response, a calculation of the change in amortization based on the estimates shown on Support Schedule E and an effective date of January 1, 2017, would result in an annual amortization of $1,262,575 for Turkey Point and $709,862 for St. Lucie. Supporting calculations are provided as Attachment No. 1 to this response.

c. FPL is not proposing any change in the accounting for EOL M&S Inventories.

d. As directed by the Commission, the recovery of EOL M&S Inventory costs are considered as a base rate component. As such, FPL believes that any change should be considered in conjunction with changes in other base rate costs and revenue requirement determinations addressed in the 2016 Base Rate case.

Florida Power and Light Company
2015 Decommissioning Study
St Lucie Plant
(Change in Annual Amortization Assuming An Effective Date of 1/1/2017)

Line Number		St. Lucie Unit 2
1	Adjusted Ending Inventory Value @ End of License	$ 27,154,326
2	Estimated Salvage	(259,706)
3	**Inventory Subject to Write-off**	**$ 26,894,620**
4		
5	**FPL's Ownership Share Net of Participants**	**$ 24,891,575**
6		
7	Actual Reserve Balance Accrued as of 12/31/16	6,228,114
8		
9	**Remaining Amount to be Recovered as of 12/31/16**	**$ 18,663,460**
10		
11		
12	Total Number of Months From:	
13	12/31/16 to End of License - 4/6/2043	315.5
14		
15	**Required Accrual From 1/1/17 to End of License**	
16	Monthly **Effective 1/1/2017**	$ 59,155
17	Annual **Effective 1/1/2017**	$ 709,862
18		
19	**Current Accrual Effective 01/01/13**	
20	Monthly	$ 39,123
21	Annual	$ 469,481
22		
23	**Increase (Decrease) Required Effective 1/1/17**	
24	**Monthly**	$ 20,032
25	**Annual**	$ 240,381
26		
27		
28		
29		
30		
31		
32		
33		

Florida Power and Light Company
2015 Decommissioning Study
Turkey Point Plant
(Change in Annual Amortization Assuming An Effective Date of 1/1/2017)

Line Number		Turkey Point Unit 4
1	Adjusted Ending Inventory Value @ End of License	$ 36,786,556
2	Estimated Salvage	(351,829)
3	**Inventory Subject to Write-off**	**$ 36,434,727**
4		
5	**FPL's Ownership Share 100%**	**$ 36,434,727**
6		
7	Actual Reserve Balance Accrued as of 12/31/16	15,865,270
8		
9	**Remaining Amount to be Recovered as of 12/31/16**	**$ 20,569,457**
10		
11		
12	Total Number of Months From:	
13	12/31/16 to End of License 4/10/2033	195.5
14		
15	**Required Accrual From 1/1/17 to End of License**	
16	Monthly **Effective 1/1/2017**	$ 105,214.61
17	Annual **Effective 1/1/2017**	$ 1,262,575
18		
19	**Current Accrual Effective 01/01/13**	
20	Monthly	$ 78,166
21	Annual	$ 937,996
22		
23	**Increase (Decrease) Required Effective 1/1/17**	
24	**Monthly**	$ 27,048
25	**Annual**	$ 324,579
26		
27		
28		
29		
30		
31		
32		

QUESTION:
For the following request, please refer to Schedule E, Page 1 of 1, 2015 Decommissioning Studies, for both Turkey Point and St. Lucie Nuclear Units.

a. Please identify the major factors that would affect the cost estimate of EOL M&S.
b. Please explain how the amounts on lines "Adjusted Ending Inventory Value @ End of License" were derived for each nuclear plant (TP and SL). Please provide any supporting work papers.
c. How does FPL determine the salvage values of its EOL M&S?
d. Based on current estimates shown in Support Schedule E, please indicate the resulting annual amortization expense for EOL M&S inventories (both TP and SL) and provide the supporting calculations.

RESPONSE:
a. The major factors that would affect the cost estimate of EOL M&S are as follows:
1. Beginning balance of inventory used as a basis to develop the EOL estimate;
2. The escalation factor used to estimate the value of purchases for each year; and
3. The inventory turnover rate assumed to estimate the inventory issues each year.

b. The Adjusted Ending Inventory Value @ End of License reduces the estimated inventory value at shut down for commodities that would be presumed to be zero at shut down or expected to be used during decommissioning activities (e.g. Tools and Parts). Refer to FPL's response to Staff's First Data Request No. 86 for supporting work papers.

c. Nuclear inventory is unique and will have little value other than scrap value when the units are decommissioned. FPL determined the salvage value of its EOL M&S is based on prior obsolete inventory sales as a reasonable basis that FPL could expect to receive in the future. Refer to FPL's responses to Staff's First Data Request Nos. 86 and 87 for supporting work papers.

d. Please refer to FPL's response to Staff's First Data Request No. 46(b) and related attachment.

QUESTION:
The following series of questions relate to research and possible findings surrounding the last core of nuclear fuel (last core):

a. Please identify and describe any research FPL is aware of that has been or is currently being undertaken regarding possible ways to minimize the costs of the last core.
b. Please identify any information regarding the feasibility of moving the unburned fuel remaining at any nuclear unit at the time of unit shutdown to another unit.
c. Please indicate any new technologies on the horizon that would allow FPL to burn all the nuclear fuel by the time each nuclear unit ceases operation so there is no unburned fuel remaining.
d. Please indicate any information regarding the possibility of redesigning the burn cycles to reinsert once-burned fuel instead of fresh fuel in the last cycles prior to shutdown. What would be the effect?
e. Please indicate any information regarding the possibility of a fuel designed specifically for the last cycles to eliminate the last core.
f. Please indicate the possibility of a nuclear fuel reprocessing industry being developed in the future.
g. Please identify orders from the Federal Government and/or any other states that FPL knows to have addressed cost recovery of the last core.

RESPONSE:
a. In 2000, FPL conducted analyses of utilizing shorter operating cycles to lower last core exposure. The analysis indicated that running shorter cycles will result in lower unit fuel costs for the nuclear units, but will not significantly reduce, and may increase, the amount of underutilized fuel in the reactor at the end of the last cycle of operation. With shorter cycles, a typical fuel assembly will reside in the core for more cycles and will be amortized at a less rapid rate. As a result the portion of the last core attributable to the fresh fuel is lower, but the portion of the last core attributable to the once, twice, and thrice burned fuel is increased since the fuel has been amortized at a lower rate. This analysis did not consider the system fuel cost impacts of operating the nuclear units on shorter cycles. Shorter cycles imply that the nuclear units would be refueling more frequently and the overall availability of the units over their remaining lives would be less than under the current 18 month operating cycle. During these more frequent refueling outages, generating units with higher marginal costs would be dispatched to serve the customers' load increasing system fuel costs. The overall economics of using the shorter operating cycles are not projected to be favorable.

b. Moving the unburned fuel from one nuclear unit to the other at the time of unit shutdown is not feasible because a) the spent fuel pools where the fuel assemblies are stored are physically separated and b) the energy left in the fuel would not be sufficient to be able to operate a full cycle without the introduction of fresh fuel. Additionally, prior NRC approval in the form of an amendment to the facility operating license would be required for moving partially irradiated fuel assemblies from one unit to another, and FPL is not aware that NRC has ever authorized such an action.

c. FPL is not aware of any technology that would allow FPL to burn all the nuclear fuel by the time each nuclear unit ceases operation.

d. Redesigning the last few cycles with reinsert once-burn fuel is not feasible since once burned fuel will not have sufficient energy to operate at full power for an entire cycle.

Light water reactors cannot run at full power without the insertion of fresh fuel assemblies with sufficient enrichment at the beginning of an operating cycle. Therefore, a fuel management strategy that does not utilize fresh fuel assemblies may indeed yield a lower last core exposure, but to the detriment of system fuel costs. Running a base load resource at less than full power would require that a resource with a higher marginal cost will have to be dispatched to serve the customers' load. The incremental cost of the replacement power will be greater than the nuclear fuel cost reduction achieved by attempting to minimize the last core.

e. As stated in FPL's response to Staff's First Data Request No. 48(d), light water reactors can not run at full power without the insertion of fresh fuel. Therefore, in order to be able to run the core at full power the entire cycle will require fresh fuel. There are no unique fuel designs that could be used to circumvent having to use fresh fuel in the last core.

f. In 2009, the U.S. Department of Energy (DOE) cancelled the Global Nuclear Energy Partnership (GNEP) program. GNEP was an international program proposed by the Bush administration to promote the use of nuclear power and to find solutions to closing the nuclear fuel cycle, including potential reprocessing of spent nuclear fuel. DOE announced that it had decided to cancel the GNEP program because it was no longer pursuing domestic commercial reprocessing, which was the primary focus of the GNEP program. Therefore, as of this date, there is no ongoing program to support a reprocessing industry in the future.

g. FPL is aware of the following documents:

1. Docket No. ER87-390-000 FERC, Re: Connecticut Yankee Atomic Power Company, June 12, 1987. Commission did not object to the establishment of two reserves to recover the unburned nuclear fuel and material and supplies inventory remaining at the end of the unit's life.

2. Docket Nos. EL89-112-000 and ER 89-3112-000 FERC, Re: Vermont Yankee Nuclear Power Corporation, August 1, 1990. Settlement allowing Vermont Yankee to collect in rates the amount necessary to fund a reserve equal to the projected costs of the unburned nuclear fuel expected to remain in the unit's reactor at the end of the service life is reasonable.

3. Case No. U-11180-R Michigan Public Service Commission, August 31, 1999. Re: Consumer Energy Company A minimum amount of nuclear fuel is necessary to support ongoing reactor operation and discontinuation will necessarily leave some of that fuel in the core unburned. Because the unburned fuel has no other economic value, it is recover the cost through the Power Supply Cost Recovery Clause.

4. Docket No. E-002/D-90-184, Minnesota Public Utilities Commission, Re: Northern States Power Company, February 25, 1991. Costs of unburned nuclear fuel recoverable as part of decommissioning costs.

5. Docket No. E-002/M096-1201, Minnesota Public Utilities Commission, Re: Northern States Power Company, April 3, 1997. End-of-life fuel or the portion of unused nuclear fuel in the reactor at the time of shutdown is recoverable over the remaining life of the units.

6. Docket No. E-002/M-99-1438, Minnesota Public Utilities Commission, In the Matter of Northern State Power Company's Petition for Approval of its 1999 Review of Nuclear Plant Decommissioning, April 17, 2000. Costs of unburned fuel remaining in the core recoverable from ratepayers as end-of-life fuel costs.

QUESTION:
Please explain how FPL is currently accounting for the amortization of the last core.

RESPONSE:
In accordance with Order No. PSC-02-0055-PAA-EI, FPL has recorded the amortization of estimated Last Core costs as a base rate nuclear fuel expense (Account 518) with a credit to a separate unfunded reserve (Account 228).

QUESTION:
Please identify the amount of annual amortization expense associated with the last core that FP&L is currently recording.

RESPONSE:
Effective January 2013, consistent with the Stipulation and Settlement Agreement approved by the Commission in Order No. PSC-13-0023-S-EI and with updated estimates included in the decommissioning study filed with the Commission on December 13, 2010 in compliance with Order No. PSC-11-0381-PAA-EI, FPL is recording $11,753,697 annual amortization expense for last core.

QUESTION:
Please detail FPL's exact methodology for determining the cost of unburned fuel remaining in the reactor at the end of plant life.

RESPONSE:
The total cost of a fresh batch of fuel is determined for three cycles. This cost of fresh fuel is either the actual cost (if data is available) or is the forecasted cost from the approved nuclear fuel budget. Since an assembly is typically in the reactor core for three cycles, the total cost is amortized over its first, second, and third cycles of operation. The fraction of cost (referred to as burn rate, i.e. 43%, 40%, and 17% as assumed for PSL1) for each cycle of operation is based on burnup predictions from approved core physics codes. These burn rates are unique to each operating plant due to using different fuel designs and/or cycle lengths to meet system requirements.

The total value for a cycle N is equal to the sum of the costs of fresh fuel in cycles N-2, N-1, and N. The cost of the burned fuel is calculated by summing the fractional costs of fresh fuel for each cycle it has operated.

Burned Fuel Cost Cycle N = BR1 x (Cycle N-2 Cost) + BR2 x (Cycle N-2 Cost)+ BR3 x (Cycle N-2 Cost)
+ BR1 x (Cycle N-1 Cost) + BR2 x (Cycle N-1 Cost)
+ BR1 x (Cycle N Cost)

where,

BR1 = Burn rate for 1st cycle of operation
BR2 = Burn rate for 2nd cycle of operation
BR3 = Burn rate for 3rd cycle of operation

The remaining value of the unburned fuel is the difference between the fresh fuel value minus the burned fuel value over the three cycles.

Remaining value unburned fuel = Total value cycle N – Burned Fuel Value Cycle N

This calculation was performed for each unit and future cycles were escalated by 2.5% (assumed annual escalation) and used as the starting point in the appropriate year (2017 for PSL1, 2018 for PSL2, 2018 for PTN3 and 2018 for PTN4). The unburned fuel cost value was then escalated by 3.5% (assumed 17 month escalation) for each cycle of operation until the end of licensed life.

QUESTION:
For the following request, please refer to Schedule F, Page 1 of 1, 2015 Decommissioning Studies, for both the Turkey Point and St. Lucie Nuclear Units. Please indicate the resulting annual amortization expense for the last core and please provide the supporting calculations for this request.

RESPONSE:
The required amortization is determined by dividing the difference between the estimated EOL value and the cumulative amortization balance at a point in time, by remaining amortization period (assumed to the end of operating license). For the purpose of this response, a calculation of the annual amortization expense based on the estimates shown on Support Schedule F and an assumed effective date of January 1, 2017 to align with the effective date of FPL's 2016 base rate case. The amortization amounts are shown in Attachment No. 1.

52. For the following request, please refer to Schedule F, Page 1 of 1, 2015 Decommissioning Studies, for both the Turkey Point and St. Lucie Nuclear Units. Please indicate the resulting annual amortization expense for the last core and please provide the supporting calculations for this request.

The required amortization is determined by dividing the difference between the estimated EOL value and the cumulative amortization balance at a point in time, by remaining amortization period (assumed to the end of operating license). For the purpose of this response, a calculation of the annual amortization expense based on the estimates shown on Support Schedule F and an assumed effective date of January 1, 2017, would result in the following amortization amounts

Unit	Last Core Monthly Amortization	Last Core Annual Amortization
St. Lucie U1	266,634	3,199,608
St. Lucie U2	247,701	2,972,416
Turkey Point U3	211,298	2,535,575
Turkey Point U4	197,109	2,365,311
	922,742	**11,072,910**

Supporting calculation are provided as an attachment to this response.

Florida Power and Light Company
2015 Decommissioning Study
Support Schedule: End-of-Life Unamortized Nuclear Fuel

Line Number			St. Lucie Unit 1		St. Lucie Unit 2
1	**Estimated Cost of Unburned Fuel @ End of License**				
2	**FPL's Ownership Share Net of Participants**	*a*	**89,300,000**	*a*	**98,700,000**
3					
4	Actual Reserve Balance at 12/31/2016	*b*	27,840,871	*b*	20,550,242
5					
6	**Remaining Amount to be Recovered as of 12/31/2016**	*c = (a-b)*	**61,459,129**	*c = (a-b)*	**78,149,758**
7					
8					
9	Total Number of Months From:				
10	**12/31/16 to End of License:**	*d*	230.5	*d*	315.5
11					
12	**Required Accrual From 1/1/17 to End of License**				
13	Monthly **Effective 1/1/2017**	*e = (c/d)*	266,634	*e = (c/d)*	247,701
14	Annual **Effective 1/1/2017**	*f = (e x 12)*	3,199,608	*f = (e x 12)*	2,972,416
15					
16	**Current Accrual Effective 01/01/13**				
17	Monthly		244,435		222,636
18	Annual		2,933,220		2,671,634
19					
20	**Increase (Decrease) Required Effective 1/1/17**				
21	**Monthly**		22,199		25,065
22	**Annual**		266,387		300,782
23					
24					
25					
26					
27					
28					

Florida Power and Light Company
2015 Decommissioning Study
Support Schedule: End-of-Life Unamortized Nuclear Fuel

Line Number				Turkey Point Unit 3		Turkey Point Unit 4
1	**Estimated Cost of Unburned Fuel @ End of License**					
2	**FPL's Ownership Share (100%)**		*a*	**67,500,000**	*a*	**62,700,000**
3						
4	Actual Reserve Balance at 12/31/2016		*b*	28,092,935	*b*	24,165,135
5						
6	**Remaining Amount to be Recovered at 12/31/2016**		*c = (a-b)*	**39,407,065**	*c = (a-b)*	**38,534,865**
7						
8						
9	Total Number of Months From:					
10	**12/31/16 to End of License**		*d*	186.5	*d*	195.5
11						
12	**Required Accrual From 1/1/17 to End of License**					
13	Monthly	**Effective 1/1/2017**	*e = (c/d)*	211,298	*e = (c/d)*	197,109
14	Annual	**Effective 1/1/2017**	*f = (e x 12)*	2,535,575	*f = (e x 12)*	2,365,311
15						
16	**Current Accrual Effective 01/01/13**					
17	Monthly			252,651		259,752
18	Annual			3,031,814		3,117,029
19						
20	**Increase (Decrease) Required Effective 1/1/17**					
21	**Monthly**			**(41,353)**		**(62,643)**
22	**Annual**			**(496,239)**		**(751,717)**
23						
24						
25						
26						
27						
28						
29						

QUESTION:
For the following request, please refer to FPL's 2015 Nuclear Decommissioning Study, Executive Summary page 1 of 2. Here it is stated that "the currently calculated funding position has narrowed primarily because the increase in decommissioning costs outpaced the realized earnings from the trust fund investments over the last five years."
a. Has FPL's total decommissioning fund earned at least the Consumer Price Index (CPI) level during the last five years? (December 31, 2010 to December 31, 2015)?
b. Please provide a schedule detailing the nuclear decommissioning trust fund performance (calculated net of administrative costs on an after-tax, time weighted rate of return basis as of 12/31/2015) relative to the CPI for the past one year, two years, three years, five years, ten years, and since inception.
c. Please further elaborate on the statement "[t]he 2015 study and the 2010 study have been prepared excluding the unrealized gains and losses. If one includes these unrealized gains, the funding position actually increased modestly between 2010 and 2015, reflecting an average annual earnings rate for the trust funds of about 5.1 percent over the five year period."

RESPONSE:
a. Yes, please see subpart (b) below.

b. Total Nuclear Decommissioning Trust Fund
Time Weighted Returns after tax, after fees
for the periods ending 12/31/15

	NDT	CPI [1]
1 YEAR	-1.1%	0.9%
2 YEARS	3.0%	0.8%
3 YEARS	6.1%	1.0%
5 YEARS	6.2%	1.6%
10 YEARS	5.0%	1.9%
SINCE INCEPTION	6.8%	2.7%

(1) CPI- All Urban Consumers (CPI-U) Unadjusted

c. FPL has not included unrealized gains and losses in the decommissioning fund balances because these represent "non-cash" items that are subject to changes in the market; however, we believe that these gains provide further insight into the performance of the funds. The 5.1% average annual earnings rate for the trust funds represents the jurisdictional Compound Annual Growth (CAGR) since the last decommissioning study in 2010. Please see Attachment No. 1 for full calculation.

CAGR = ((Ending Value/Beginning Value)^(1/5)) – 1

	Gross of Juris Nov 2015	
Estimated Total Funds Balance 2010	$2,486,272	A
Estimated Total Funds Balance 2015	$3,195,068	B
Increase	$708,796	
CAGR Calculation	**5.14%**	

***** Net of Jurisdiction Factor - 98.8182% *****

Estimated Fund Balance - (12/31/10)	TP		SL			
	U3	U4	U1	U2	Total	
Qualified	$335,613	$384,584	$434,817	$397,751	$1,552,765	*Agrees to 2010 Schedule G*
Non Qualified	150,117	160,831	135,269	65,812	512,029	*Agrees to 2010 Schedule G*
Unrealized Gains					421,478	*net of Juris Factor*
Total Estimated fund Balance					$2,486,272	A

***** Net of Jurisdiction Factor - 94.631% *****

Estimated Fund Balance - (12/31/15)	TP		SL			
	U3	U4	U1	U2	Total	
Qualified	$407,579	$467,001	$527,993	$482,855	$1,885,428	*Agrees to 2015 Schedule G*
Non Qualified	170,848	183,050	153,948	74,952	582,799	*Agrees to 2015 Schedule G*
Unrealized Gains					726,841	*net of Juris Factor*
Total Estimated fund Balance					$3,195,068	B

QUESTION:
Please explain how FPL's current Decommissioning Cost Studies comply with the NRC's rule on financial requirements for nuclear power reactors.

RESPONSE:
The costs and schedules included in the decommissioning cost studies follow the general guidance and processes described in the 1996 NRC published revisions to the general requirements for decommissioning nuclear power plants under the U.S. Code of Federal Regulations, Title 10, Parts 2, 50 and 51, "Decommissioning of Nuclear Power Reactors," Nuclear Regulatory Commission, Federal Register Volume 61. The format and content of the estimates is also consistent with the recommendations of Regulatory Guide 1.202, issued by the NRC in February 2005.

QUESTION:
Please provide the NRC's minimum decommissioning trust fund requirements for Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2, expressed in 2015 dollars.

RESPONSE:
The NRC's minimum decommissioning trust fund requirements expressed in 2015 dollars are as follows:

	NRC Minimum (2015 dollars)
St. Lucie Unit 1	$496,401,912
St. Lucie Unit 2[(1)]	$422,460,316
Turkey Point Unit 3	$480,231,806
Turkey Point Unit 4	$480,231,806

[(1)] FPL share only.

QUESTION:
Please explain the extent to which FPL's collections made to assure the availability of adequate decommissioning funds exceed the minimum NRC requirements. Please include copies of any correspondence to or from the NRC regarding this matter.

RESPONSE:
Beginning on March 31, 1999 and at least every two years thereafter, FPL must submit a decommissioning report to the NRC for the St. Lucie and Turkey Point nuclear units that demonstrate adequate funds are available based on the methods described in 10 CFR 50.75(b) and (c). Currently, FPL meets NRC minimum requirements. Refer to FPL's response to Staff's First Data Request No. 60 for FPL's latest NRC filing.

FPL does not earmark each cost component of decommissioning within the trust. See NRC letter dated November 26, 2008 provided as Attachment No. 1, St. Lucie Plant, Unit Nos. 1 and 2 - Biennial Decommissioning Funding Report (TAC Nos. MD9354 and MD9355), provides FPL should report all funds within the external trust to the NRC as designated for radiological decommissioning purposes since FPL does not earmark each cost component of decommissioning within the trust.

From the 2015 Biennial Decommissioning Funding Report as of 12/31/14:

Unit	Trust Fund Balance	NRC Minimum	Variance
St. Lucie Unit 1	$954,975,866	$500,028,175	$454,947,691
St. Lucie Unit 2*	$805,593,858	$425,546,428	$380,047,430
Turkey Point Unit 3	$790,655,092	$483,739,945	$306,915,147
Turkey Point Unit 4	$892,671,817	$483,739,945	$408,931,872

* St. Lucie Unit 2 values are for FPL only.

November 26, 2008

Mr. J. A. Stall
Senior Vice President, Nuclear and
Chief Nuclear Officer
Florida Power and Light Company
P.O. Box 14000
Juno Beach, Florida 33408-0420

SUBJECT: ST. LUCIE PLANT, UNIT NOS. 1 AND 2 – BIENNIAL DECOMMISSIONING FUNDING REPORT (TAC NOS. MD9354 AND MD9355)

Dear Mr. Stall:

By letter dated January 29, 2008 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML083260472), Florida Power and Light Company (FPL) responded to the Nuclear Regulatory Commission (NRC) staff's request for additional information dated December 31, 2007 (ADAMS Accession No. ML073090054), regarding the 2006 biennial decommissioning funding status report. The response discussed the reduction from the 2004 reported balance to the 2006 reported balance in FPL's radiological decommissioning trust fund. According to the January 29, 2008 letter, FPL did not withdraw or otherwise receive a disbursement of funds from the Decommissioning Trust Fund (DTF).

The *Code of Federal Regulations*, Title 10, section 50.75(f)(1), requires all nuclear reactor licensees to submit decommissioning funding status reports every 2 years. According to FPL, TLG Services prepared Decommissioning Cost Studies (TLG Studies) for FPL in January 2001 and then in October 2005, which were used for the 2004 and 2006 biennial decommissioning reports, respectively. The TLG Studies provided amounts greater than the NRC's required minimum formula amounts for radiological decommissioning. Reasonable assurance of decommissioning funding is provided because FPL provides decommissioning funding assurance based on site-specific cost estimates that meet or exceed the NRC's formula amounts.

According to FPL, it maintains external trust fund accounts for the purpose of decommissioning the St. Lucie Plant, Unit Nos. 1 and 2 (St. Lucie). The funds include the following nonsegregated components: license termination costs (radiological costs), spent fuel management costs, and non-nuclear demolition and restoration costs. Under NRC guidance, FPL may commingle their funds within the DTF, but must properly earmark each component. Because FPL does not earmark the three cost components, FPL should be reporting all funds within the external trust to the NRC as radiological decommissioning (license termination costs) unless the state regulatory authority will not allow the use of certain funds for radiological decommissioning.

If FPL decides to create subaccounts in the future, funds within the current external trust may not be moved to nonradiological subaccounts unless the FPL provides the NRC with sufficient documentation that the state regulator specifically authorized collections for those nonradiological purposes in certain amounts that are not to be used for radiological decommissioning.

Based on the response provided in the January 29, 2008 letter, no further action is requested of you at this time and TAC Nos. MD9354 and MD9355 will be closed.

If you have any questions regarding this letter, feel free to contact me at 301-415-2020.

Sincerely,

/RA/

Brenda L. Mozafari, Senior Project Manager
Plant Licensing Branch II-2
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket Nos. 50-335 and 50-389

cc: Distribution via Listserv

If FPL decides to create subaccounts in the future, funds within the current external trust may not be moved to nonradiological subaccounts unless the FPL provides the NRC with sufficient documentation that the state regulator specifically authorized collections for those nonradiological purposes in certain amounts that are not to be used for radiological decommissioning.

Based on response provided in the January 29, 2008 letter, no further action is requested of you at this time and TAC Nos. MD9354 and MD9355 will be closed.

If you have any questions regarding this letter, feel free to contact me at 301-415-2020.

Sincerely,
/RA/

Brenda L. Mozafari, Senior Project Manager
Plant Licensing Branch II-2
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket Nos. 50-335 and 50-389

cc: Distribution via Listserv

DISTRIBUTION:
PUBLIC
RidsNrrLABClayton Resource
RidsNrrPMCSanders
RidsAcrsAcnw_MailCTR Resource
RidsNrrDprPfpb
ASzabo
SHom
RidsNrrDorlLpl2-2 Resource
RidsNrrPMBMozafari Resource
RidsOgcRp Resource
RidsRgn2MailCenter Resource
PFPB r/f
MDusaniwskyj

ADAMS Accession No: ML082800278 NRR-106

OFFICE	NRR/DPR/PFPB	NRR/DPR/PFPB	NRR/DPR/PFPB	NRR/DPR/PFPB
NAME	ASzabo	MDusaniwskyj	SHom	RCarlson
DATE	10/08/2008	10/08/2008	10/08/2008	11/21/2008

OFFICE	OGC	NRR/LPL1-2	NRR/LPL2-2	NRRLPL2-2/LA	NRR/LPL2-2
NAME	SUttal	CSanders	BMozafari	BClayton	TBoyce
DATE	10/21/2008	11/24/2008	10/27/2008	11/19/2008	11/26/2008

OFFICIAL RECORD COPY

QUESTION:
Please explain how FPL is complying with NRC requirements as they pertain to control of the nuclear decommissioning trust funds.

RESPONSE:
The Nuclear Regulatory Commission's (NRC) decommissioning rule requires that licensees provide reasonable financial assurance that funds will be available for decommissioning through one of three methods: (a) prepayment prior to the start of operation, (b) an external sinking fund, or (c) surety, insurance or other guarantee method. An external sinking fund is defined as "a fund established and maintained by setting funds aside periodically in an account segregated from licensee assets and outside the licensee's administrative control in which the total amount of funds would be sufficient to pay decommissioning cost at the time termination of operation is expected."

The Company provides for financial assurance through the assets held in its nuclear decommissioning fund which are held in trust with BNY Mellon as trustee. This constitutes an external sinking fund which complies with the NRC final rule.

QUESTION:
Please explain how FPL is complying with NRC requirements as they pertain to management of the investments in the decommissioning trust funds.

RESPONSE:
Nuclear Regulatory Commission decommissioning regulations do not contain specific requirements pertaining to nuclear decommissioning trust ("NDT") fund investments for licensees that are subject to cost of service regulation. However, NDTs that are subject to FERC regulation must comply with the requirement that the funds be managed externally under the "prudent investor" standard. FPL's NDT funds are subject to FERC regulation and accordingly, FPL's NDT trust assets are invested in accordance with the "prudent investor" standard of care set forth in Restatement of the Law (Third), Trusts, which provides that the fiduciary must exercise reasonable care, skill and caution, and apply such standard to investments not in isolation but in the context of the trust portfolio and as part of an overall investment strategy, incorporating risk and return objectives reasonably suitable to the trust. In addition, the fiduciary has a duty to diversify the investments unless under the circumstances it is not prudent to do so, must conform to the duties of loyalty and impartiality, act with prudence in delegating authority, and incur only costs that are reasonable and appropriate.

QUESTION:
Please explain whether FPL has requested any exceptions to the NRC guidelines on decommissioning reserves. If so, please provide copies of any related correspondence to and from the NRC regarding this matter.

RESPONSE:
FPL has not requested any exceptions to the NRC guidelines on decommissioning reserves for the St. Lucie and Turkey Point nuclear units.

QUESTION:
Please provide the most recent status report FPL submitted to the NRC of its decommissioning funds. When is the next status report due to the NRC?

RESPONSE:
The most recent status report FPL submitted to the NRC of its decommissioning funds was March 27, 2015. The status report is Attachment No. 1 of this response.

The next status report is due to the NRC by 3/31/2017.

March 27, 2015

L-2015-064
10 CFR 50.75(f)(1)
10 CFR 72.30(c)

Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

RE: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Docket No. 72-61
Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Docket No. 72-62

NextEra Energy Seabrook, LLC
Seabrook Station
Docket No. 50-443
Docket No. 72-63

NextEra Energy Duane Arnold, LLC
Duane Arnold Energy Center
Docket No. 50-331
Docket No 72-32

NextEra Energy Point Beach, LLC
Point Beach Units 1 and 2
Docket Nos. 50-266, 50-301
Docket No. 72-05

Decommissioning Funding Status Reports / Independent Spent
Fuel Storage Installation (ISFSI) Financial Assurance Update

Pursuant to 10 CFR 50.75(f)(1) and 10 CFR 72.30(c), enclosed are the Decommissioning Funding Status (DFS) Reports and Independent Spent Fuel Storage Installation Financial Assurance Update for the following units:

1. St. Lucie Units 1 and 2
2. Turkey Point Units 3 and 4
3. Seabrook Station
4. Duane Arnold Energy Center
5. Point Beach Units 1 and 2

Florida Power and Light Company (FPL) is the sole owner of Turkey Point Units 3 and 4 and St. Lucie Unit 1. FPL, Florida Municipal Power Agency, and Orlando Utilities Commission own St. Lucie Unit 2. The report for St. Lucie Unit 2 provides the status of decommissioning funding for all three owners of that unit.

NextEra Energy Seabrook, LLC (Seabrook), Hudson Light and Power Department, Massachusetts Municipal Wholesale Electric Company, and Taunton Municipal Lighting Plant own Seabrook Station. The report for Seabrook Station provides the status of decommissioning funding for all four owners of that unit.

NextEra Energy Duane Arnold, LLC (Duane Arnold), Central Iowa Power Cooperative, and Corn Belt Power Cooperative own Duane Arnold Energy Center. The report for Duane Arnold Energy Center provides the status of decommissioning funding for all three owners of that unit.

NextEra Energy Point Beach, LLC is the sole owner of Point Beach Units 1 and 2.

This letter contains no new commitments and no revisions to existing commitments.

Should there be any questions, please contact Stephanie Castaneda at (561) 694-3438.

James M. Petro, Jr.
Nuclear Licensing and Regulatory Compliance Director

Enclosures (2)

Enclosure 1

Decommissioning Funding Status Reports
10 CFR 50.75(f)(1)

- St. Lucie Units 1 and 2
- Turkey Point Units 3 and 4
- Seabrook Station
- Duane Arnold Energy Center
- Point Beach Units 1 and 2

St. Lucie Nuclear Plant – Unit 1
Florida Power and Light Company (FPL),
Decommissioning Funding Status Report

1. **The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c).**

Plant Owner (% Ownership)	NRC Minimum (a)
FPL (100%)	500,028,175

(a) Refer to St. Lucie Unit 1 Attachment 1 for calculation assumptions

2. **The amount accumulated at the end of the calendar year preceding the date of the report. (Trust fund balance is net of taxes)**

	Total[1]
FPL (100%)	954,975,866

3. **Projected Funds at Shutdown (2% real rate of return).**

	Total
FPL (100%) (see note (b))	1,452,616,935

(b) Pursuant to Florida Public Service Commission (FPSC) Order No. PSC-11-0381-PAA-EI, customer contributions to the decommissioning trust remain at zero effective September 12, 2011.

4. **Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).** None

5. **Any modifications to a licensee's method of providing financial assurance occurring since the last submitted report.** None

6. **Any material changes to trust agreements.** None

[1] NRC letter dated November 26, 2008, St. Lucie Plant, Unit Nos. 1 and 2 – Biennial Decommissioning Funding Report (TAC Nos. MD9354 and MD9355), directed FPL to report all funds within the trust as designated for radiological decommissioning purposes since FPL does not earmark each cost component of decommissioning within the trust. However, the trust includes non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the Florida Public Service Commission (FPSC). FPL understands that under NRC guidance, either an order of the FPSC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, St. Lucie Unit 1 Attachment 2 allocates the trust account amounts by license termination, spent fuel management and site restoration costs based on assumptions from the decommissioning cost study filed in December 2010 with the FPSC.

ATTACHMENT 1
ST. LUCIE NUCLEAR PLANT - UNIT 1
NRC Minimum Decommissioning Cost Determination

NRC Minimum = $101.58 million X (0.65L + 0.13E + 0.22B)
Where:
$101.58 million is value for reference PWR in 1986 dollars
L = Labor escalation factor to current year[3]
E = Energy escalation factor to current year[4]
B = LLRW escalation factor to current year[5]

#	Item Description	Value
1	Labor escalation factor for Quarter 4, 2014 [3]	122.7
2	Base adjustment factor from NUREG-1307 [2]	1.98
3	Escalation factor from NUREG-1307	100
4	L = #1 times #2 divided by #3	2.43
5	Electric power escalation factor, 2014 [6]	214.7
6	Electric power escalation factor for Jan., 1986 from NUREG-1307	114.2
7	Fuel escalation factor for 2014 [7]	221.0
8	Fuel escalation factor for Jan., 1986 from NUREG-1307	82
9	P = #5 divided by #6	1.88
10	F = #7 divided by #8	2.70
11	E = 0.58P(#9) + 0.42F(#10) per NUREG-1307	2.22
12	Value of B from Table 2.1 of NUREG-1307 [5]	13.885
13	0.65L(#4) + 0.13E(#11) + 0.22B(#12)	4.92
14	1986 minimum-millions of dollars for PWR	101.58
15	2014 minimum-millions of dollars: #13 times #14	500.0

[2] NUREG 1307, Rev 15, Table 3.2

[3] NUREG 1307 specified that source is Bureau of Labor Statistics Data, Employment Cost Index, Series CIU2010000000220I (South Region).

[4] NUREG 1307 specifies that source is a weighted calculation using Bureau of Labor Statistics Data, Producer Price Index-Commodities, Series wpu0573 (light fuel oils) and wpu0543 (industrial electric power).

[5] NUREG 1307 provides a value for B in Table 2.1. In the January 2013 revision (Rev. 15) of the NUREG, the value is 13.885 for a combination of non-compact and compact-affiliated facilities assuming 93% of the total LLW volume is disposed using a non-compact disposal facility and the remaining 7% is disposed at a compact-affiliated disposal facilities. NRC Regulatory Issue Summary (RIS) 2014-12 informs all holders of an operating license for a nuclear power reactor that they can use Revision 15 of NUREG-1307 for burial value when preparing their decommissioning fund status (DFS) reports due to the NRC by March 31, 2015, because a newer version of NUREG-1307 will not be issued in 2014.

[6] December 2014 value is 214.7 (See note #4) Information was preliminary as of 01/15/15.

[7] December 2014 value is 221.0 (See note #4) Information was preliminary as of 01/15/15.

ATTACHMENT 2
ST. LUCIE NUCLEAR PLANT - UNIT 1

The St. Lucie Unit 1 trust includes non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the Florida Public Service Commission (FPSC). FPL understands that under NRC guidance, either an order of the FPSC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, the data summarized below allocates the NRC license termination portion of the trust fund balance based upon percentages in FPL's most recent FPSC decommissioning cost study. St. Lucie Unit 1 is utilizing the formula method to demonstrate financial assurance pursuant to 10CFR 50.75(b).

Florida Power and Light Company
Decommissioning Trust Fund - License Termination Funds
As of December 31, 2014

TLG Cost Study (thousands of $2010)	St. Lucie Unit 1
License Termination	534,825
Spent Fuel Management	188,629
Site Restoration	43,670
Total	767,124
Category %	
License Termination	69.72%
Spent Fuel Management	24.59%
Site Restoration	5.69%
Total	100%
Projected Trust Fund Balance at Shutdown	**1,452,616,935**
Projection at Shutdown - License Termination Portion (Allocation based on TLG Study)	**1,012,738,296**

St. Lucie Nuclear Plant – Unit 2
Florida Power and Light Company (FPL),
Florida Municipal Power Agency (FMPA),
Orlando Utilities Commission (OUC)
Decommissioning Funding Status Report

1. **The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c).**

Plant Owner (% Ownership)	NRC Minimum (a)
FPL (85.10449%)	425,546,428
FMPA (8.806%)	44,032,481
OUC (6.08951%)	30,449,266
Total	**500,028,175**

(a) Refer to St. Lucie Unit 2 Attachment 1 for calculation assumptions

2. **The amount accumulated at the end of the calendar year preceding the date of the report. (Trust fund balances are net of taxes)**

	Total[8]
FPL (85.10449%)	805,593,858
FMPA (8.806%)	65,926,723
OUC (6.08951%)	39,869,197
Total	**911,389,778**

3. **Projected Funds at Shutdown (2% real rate of return).**

	Total
FPL (85.10449%) (see note (b))	1,410,418,037
FMPA (8.806%) (see note (c))	115,423,223
OUC (6.08951%) (see note (c))	69,802,214
Total	**1,595,653,474**

(b) Pursuant to Florida Public Service Commission (FPSC) Order No. PSC-11-0381-PAA-EI, customer contributions to the decommissioning trust remain at zero effective September 12, 2011.

(c) Assumes no contributions to the fund.

4. **Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).** None

5. **Any modifications to a licensee's method of providing financial assurance occurring since the last submitted report.** None

6. **Any material changes to trust agreements.** None

[8] NRC letter dated November 26, 2008, St. Lucie Plant, Unit Nos. 1 and 2 – Biennial Decommissioning Funding Report (TAC Nos. MD9354 and MD9355), directed FPL to report all funds within the trust as designated for radiological decommissioning purposes since FPL does not earmark each cost component of decommissioning within the trust. However, the trust includes non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the Florida Public Service Commission (FPSC). FPL understands that under NRC guidance, either an order of the FPSC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, St. Lucie Unit 2 Attachment 2 allocates the trust account amounts by license termination, spent fuel management and site restoration costs based on assumptions from the decommissioning cost study filed in December 2010 with the FPSC. .

ATTACHMENT 1
ST. LUCIE NUCLEAR PLANT - UNIT 2
NRC Minimum Decommissioning Cost Determination

NRC Minimum = $101.58 million X (0.65L + 0.13E + 0.22B)

Where:

$101.58 million is value for reference PWR in 1986 dollars

L = Labor escalation factor to current year[10]

E = Energy escalation factor to current year[11]

B = LLRW escalation factor to current year[12]

#	Item Description	Value
1	Labor escalation factor for Quarter 4, 2014 [10]	122.7
2	Base adjustment factor from NUREG-1307 [9]	1.98
3	Escalation factor from NUREG-1307	100
4	L = #1 times #2 divided by #3	2.43
5	Electric power escalation factor, 2014[13]	214.7
6	Electric power escalation factor for Jan., 1986 from NUREG-1307	114.2
7	Fuel escalation factor for 2014 [14]	221.0
8	Fuel escalation factor for Jan., 1986 from NUREG-1307	82
9	P = #5 divided by #6	1.88
10	F = #7 divided by #8	2.70
11	E = 0.58P(#9) + 0.42F(#10) per NUREG-1307	2.22
12	Value of B from Table 2.1 of NUREG-1307 [12]	13.885
13	0.65L(#4) + 0.13E(#11) + 0.22B(#12)	4.92
14	1986 minimum-millions of dollars for PWR	101.58
15	2014 minimum-millions of dollars: #13 times #14	500.0

[9] NUREG 1307, Rev 15, Table 3.2

[10] NUREG 1307 specified that source is Bureau of Labor Statistics Data, Employment Cost Index, Series CIU2010000000220I (South Region).

[11] NUREG 1307 specifies that source is a weighted calculation using Bureau of Labor Statistics Data, Producer Price Index-Commodities, Series wpu0573 (light fuel oils) and wpu0543 (industrial electric power).

[12] NUREG 1307 provides a value for B in Table 2.1. In the January 2013 revision (Rev. 15) of the NUREG, the value is 13.885 for a combination of non-compact and compact-affiliated facilities assuming 93% of the total LLW volume is disposed using a non-compact disposal facility and the remaining 7% is disposed at a compact-affiliated disposal facilities. NRC Regulatory Issue Summary (RIS) 2014-12 informs all holders of an operating license for a nuclear power reactor that they can use Revision 15 of NUREG-1307 for burial value when preparing their decommissioning fund status (DFS) reports due to the NRC by March 31, 2015, because a newer version of NUREG-1307 will not be issued in 2014.

[13] December 2014 value is 214.7. (See note #12) Information was preliminary as of 01/15/15.

[14] December 2014 value is 221.0 (See note #12) Information was preliminary as of 01/15/15.

ATTACHMENT 2
ST. LUCIE NUCLEAR PLANT - UNIT 2

The St. Lucie Unit 2 trust includes non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the Florida Public Service Commission (FPSC). FPL understands that under NRC guidance, either an order of the FPSC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, the data summarized below allocates the NRC license termination portion of the trust fund balance based upon percentages in FPL's most recent FPSC decommissioning cost study. St. Lucie Unit 2 is utilizing the formula method to demonstrate financial assurance pursuant to 10CFR 50.75(b).

Florida Power and Light Company
Decommissioning Trust Fund - License Termination Funds
As of December 31, 2014

TLG Cost Study (thousands of $2010)	St. Lucie Unit 2	FPL	FMPA	OUC
License Termination	517,410			
Spent Fuel Management	142,476			
Site Restoration	51,744			
Total	**711,630**			
Category %				
License Termination	72.71%			
Spent Fuel Management	20.02%			
Site Restoration	7.27%			
Total	**100%**			
Projected Trust Fund Balance at Shutdown	**1,595,643,474**	**1,410,418,037**	**115,423,223**	**69,802,214**
Projection at Shutdown - License Termination Portion (Allocation based on TLG Study)	**1,160,156,106**	**1,025,482,901**	**83,921,602**	**50,751,603**

Turkey Point Nuclear Plant – Unit 3
Florida Power and Light Company (FPL),
Decommissioning Funding Status Report

1. **The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c).**

Plant Owner (% Ownership)	NRC Minimum (a)
FPL (100%)	483,739,945

(a) Refer to Turkey Point Unit 3 Attachment 1 for calculation assumptions

2. **The amount accumulated at the end of the calendar year preceding the date of the report. (Trust fund balance is net of taxes)**

	Total[15]
FPL (100%)	790,655,092

3. **Projected Funds at Shutdown (2% real rate of return).**

	Total
FPL (100%) (see note (b))	1,119,490,018

(b) Pursuant to Florida Public Service Commission (FPSC) Order No. PSC-11-0381-PAA-EI, customer contributions to the decommissioning trust remain at zero effective September 12, 2011.

4. **Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).** None

5. **Any modifications to a licensee's method of providing financial assurance occurring since the last submitted report.** None

6. **Any material changes to trust agreements.** None

[15] NRC letter dated November 26, 2008, St. Lucie Plant, Unit Nos. 1 and 2 – Biennial Decommissioning Funding Report (TAC Nos. MD9354 and MD9355), directed FPL to report all funds within the trust as designated for radiological decommissioning purposes since FPL does not earmark each cost component of decommissioning within the trust. However, the trust includes non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the Florida Public Service Commission (FPSC). FPL understands that under NRC guidance, either an order of the FPSC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, Turkey Point Unit 3 Attachment 2 allocates the trust account amounts by license termination, spent fuel management and site restoration costs based on assumptions from the decommissioning cost study filed in December 2010 with the FPSC

ATTACHMENT 1
TURKEY POINT NUCLEAR PLANT - UNIT 3
NRC Minimum Decommissioning Cost Determination

NRC Minimum = $98.27 million X (0.65L + 0.13E + 0.22B)
Where:
$98.27 million is value for reference PWR in 1986 dollars
L = Labor escalation factor to current year[17]
E = Energy escalation factor to current year[18]
B = LLRW escalation factor to current year[19]

#	Item Description	Value
1	Labor escalation factor for Quarter 4, 2014 [17]	122.7
2	Base adjustment factor from NUREG-1307 [16]	1.98
3	Escalation factor from NUREG-1307	100
4	L = #1 times #2 divided by #3	2.43
5	Electric power escalation factor, 2014 [20]	214.7
6	Electric power escalation factor for Jan., 1986 from NUREG-1307	114.2
7	Fuel escalation factor for 2014 [21]	221.0
8	Fuel escalation factor for Jan., 1986 from NUREG-1307	82
9	P = #5 divided by #6	1.88
10	F = #7 divided by #8	2.70
11	E = 0.58P(#9) + 0.42F(#10) per NUREG-1307	2.22
12	Value of B from Table 2.1 of NUREG-1307 [19]	13.885
13	0.65L(#4) + 0.13E(#11) + 0.22B(#12)	4.92
14	1986 minimum-millions of dollars for PWR	98.27
15	2014 minimum-millions of dollars: #13 times #14	483.7

[16] NUREG 1307, Rev 15, Table 3.2

[17] NUREG 1307 specified that source is Bureau of Labor Statistics Data, Employment Cost Index, Series CIU2010000000220I (South Region).

[18] NUREG 1307 specifies that source is a weighted calculation using Bureau of Labor Statistics Data, Producer Price Index-Commodities, Series wpu0573 (light fuel oils) and wpu0543 (industrial electric power).

[19] NUREG 1307 provides a value for B in Table 2.1. In the January 2013 revision (Rev. 15) of the NUREG, the value is 13.885 for a combination of non-compact and compact-affiliated facilities assuming 93% of the total LLW volume is disposed using a non-compact disposal facility and the remaining 7% is disposed at a compact-affiliated disposal facilities. NRC Regulatory Issue Summary (RIS) 2014-12 informs all holders of an operating license for a nuclear power reactor that they can use Revision 15 of NUREG-1307 for burial value when preparing their decommissioning fund status (DFS) reports due to the NRC by March 31, 2015, because a newer version of NUREG-1307 will not be issued in 2014.

[20] December 2014 value is 214.7. (See note #19) Information was preliminary as of 01/15/15.

[21] December 2014 value is 221.0 (See note #19) Information was preliminary as of 01/15/15.

ATTACHMENT 2
TURKEY POINT NUCLEAR PLANT - UNIT 3

The Turkey Point Unit 3 trust includes non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the Florida Public Service Commission (FPSC). FPL understands that under NRC guidance, either an order of the FPSC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, the data summarized below allocates the NRC license termination portion of the trust fund balance based upon percentages in FPL's most recent FPSC decommissioning cost study. Turkey Point Unit 3 is utilizing the formula method to demonstrate financial assurance pursuant to 10CFR 50.75(b).

Florida Power and Light Company
Decommissioning Trust Fund - License Termination Funds
As of December 31, 2014

TLG Cost Study (thousands of $2010)	Turkey Point Unit 3
License Termination	449,543
Spent Fuel Management	169,113
Site Restoration	35,047
Total	653,703
Category %	
License Termination	68.77%
Spent Fuel Management	25.87%
Site Restoration	5.36%
Total	100%
Projected Trust Fund Balance at Shutdown	1,119,490,018
Projection at Shutdown - License Termination Portion (Allocation based on TLG Study)	769,858,638

Turkey Point Nuclear Plant – Unit 4
Florida Power and Light Company (FPL),
Decommissioning Funding Status Report

1. **The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c).**

Plant Owner (% Ownership)	NRC Minimum (a)
FPL (100%)	483,739,945

(a) Refer to Turkey Point Unit 4 Attachment 1 for calculation assumptions

2. **The amount accumulated at the end of the calendar year preceding the date of the report. (Trust fund balance is net of taxes)**

	Total[22]
FPL (100%)	892,671,817

3. **Projected Funds at Shutdown (2% real rate of return).**

	Total
FPL (100%) (see note (b))	1,282,238,869

(b) Pursuant to Florida Public Service Commission (FPSC) Order No. PSC-11-0381-PAA-EI, customer contributions to the decommissioning trust remain at zero effective September 12, 2011.

4. **Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).** None

5. **Any modifications to a licensee's method of providing financial assurance occurring since the last submitted report.** None

6. **Any material changes to trust agreements.** None

[22] NRC letter dated November 26, 2008, St. Lucie Plant, Unit Nos. 1 and 2 – Biennial Decommissioning Funding Report (TAC Nos. MD9354 and MD9355), directed FPL to report all funds within the trust as designated for radiological decommissioning purposes since FPL does not earmark each cost component of decommissioning within the trust. However, the trust includes non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the Florida Public Service Commission (FPSC). FPL understands that under NRC guidance, either an order of the FPSC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, Turkey Point Unit 4 Attachment 2 allocates the trust account amounts by license termination, spent fuel management and site restoration costs based on assumptions from the decommissioning cost study filed in December 2010 with the FPSC.

ATTACHMENT 1
TURKEY POINT NUCLEAR PLANT - UNIT 4
NRC Minimum Decommissioning Cost Determination

NRC Minimum = $98.27 million X (0.65L + 0.13E + 0.22B)

Where:

$98.27 million is value for reference PWR in 1986 dollars
L = Labor escalation factor to current year[24]
E = Energy escalation factor to current year[25]
B = LLRW escalation factor to current year[26]

#	Item Description	Value
1	Labor escalation factor for Quarter 4, 2014 [24]	122.7
2	Base adjustment factor from NUREG-1307 [23]	1.98
3	Escalation factor from NUREG-1307	100
4	L = #1 times #2 divided by #3	2.43
5	Electric power escalation factor, 2014 [27]	214.7
6	Electric power escalation factor for Jan., 1986 from NUREG-1307	114.2
7	Fuel escalation factor for 2014 [28]	221.0
8	Fuel escalation factor for Jan., 1986 from NUREG-1307	82
9	P = #5 divided by #6	1.88
10	F = #7 divided by #8	2.70
11	E = 0.58P(#9) + 0.42F(#10) per NUREG-1307	2.22
12	Value of B from Table 2.1 of NUREG-1307 [26]	13.885
13	0.65L(#4) + 0.13E(#11) + 0.22B(#12)	4.92
14	1986 minimum-millions of dollars for PWR	98.27
15	2014 minimum-millions of dollars: #13 times #14	483.7

[23] NUREG 1307, Rev 15, Table 3.2

[24] NUREG 1307 specified that source is Bureau of Labor Statistics Data, Employment Cost Index, Series CIU2010000000220I (South Region).

[25] NUREG 1307 specifies that source is a weighted calculation using Bureau of Labor Statistics Data, Producer Price Index-Commodities, Series wpu0573 (light fuel oils) and wpu0543 (industrial electric power).

[26] NUREG 1307 provides a value for B in Table 2.1. In the January 2013 revision (Rev. 15) of the NUREG, the value is 13.885 for a combination of non-compact and compact-affiliated facilities assuming 93% of the total LLW volume is disposed using a non-compact disposal facility and the remaining 7% is disposed at a compact-affiliated disposal facilities. NRC Regulatory Issue Summary (RIS) 2014-12 informs all holders of an operating license for a nuclear power reactor that they can use Revision 15 of NUREG-1307 for burial value when preparing their decommissioning fund status (DFS) reports due to the NRC by March 31, 2015, because a newer version of NUREG-1307 will not be issued in 2014.

[27] December 2014 value is 214.7 (See note #26) Information was preliminary as of 01/15/15.

[28] December 2014 value is 221.0 (See note #26) Information was preliminary as of 01/15/15.

ATTACHMENT 2
TURKEY POINT NUCLEAR PLANT - UNIT 4

The Turkey Point Unit 4 trust includes non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the Florida Public Service Commission (FPSC). FPL understands that under NRC guidance, either an order of the FPSC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, the data summarized below allocates the NRC license termination portion of the trust fund balance based upon percentages in FPL's most recent FPSC decommissioning cost study. Turkey Point Unit 4 is utilizing the formula method to demonstrate financial assurance pursuant to 10CFR 50.75(b).

Florida Power and Light Company
Decommissioning Trust Fund - License Termination Funds
As of December 31, 2014

TLG Cost Study (thousands of $2010)	Turkey Point Unit 4
License Termination	483,444
Spent Fuel Management	204,893
Site Restoration	44,176
Total	**732,513**
Category %	
License Termination	66.00%
Spent Fuel Management	27.97%
Site Restoration	6.03%
Total	**100%**
Projected Trust Fund Balance at Shutdown	**1,282,238,869**
Projection at Shutdown - License Termination Portion (Allocation based on TLG Study)	**846,252,132**

Seabrook Station
NextEra Energy Seabrook, LLC,
Hudson Light and Power Department,
Massachusetts Municipal Wholesale Electric Company,
Taunton Municipal Lighting Plant
Decommissioning Funding Status Report[29]

1. **The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c).**

Plant Owner (% Ownership)	NRC Minimum (a)
NextEra Energy Seabrook, LLC. (88.22889%)	469,992,209
Hudson Light and Power Department (.07737%)	412,147
Massachusetts Municipal Wholesale Electric Company (11.5934%)	61,757,636
Taunton Municipal Lighting Plant (.10034%)	534,508
Total	**532,696,500**

(a) Refer to Seabrook Attachment 1 for calculation assumptions

2. **The amount accumulated at the end of the calendar year preceding the date of the report. (Trust fund balances are net of taxes)**

	Total[30]
NextEra Energy Seabrook, LLC. (88.22889%)	549,423,804
Hudson Light and Power Department (.07737%)	489,705
Massachusetts Municipal Wholesale Electric Company (11.5934%)	52,290,364
Taunton Municipal Lighting Plant (.10034%)	642,037
Total	**602,845,910**

3. **Projected Funds at Shutdown (2% real rate of return).**

	Total
NextEra Energy Seabrook, LLC. (88.22889%)	797,794,034
Hudson Light and Power Department (.07737%)	711,079
Massachusetts Municipal Wholesale Electric Company (11.5934%)	75,928,527
Taunton Municipal Lighting Plant (.10034%)	932,274
Total	**875,365,914**

[29] The New Hampshire Nuclear Decommissioning Financing Committee (NDFC) was established under New Hampshire law to provide assurance of adequate funding for decommissioning of nuclear generating facilities. This was intended "to ensure proper and safe decommissioning and subsequent surveillance of nuclear reactor sites to the extent necessary to prevent such sites from constituting a hazard to future generations." RSA 162-F:1. The NDFC is responsible for determining the appropriate amount of money that needs to be set aside and maintained in a trust fund, for the purpose of decommissioning any nuclear facilities located in the state of New Hampshire.

[30] NRC letter dated November 26, 2008, St. Lucie Plant, Unit Nos. 1 and 2 – Biennial Decommissioning Funding Report (TAC Nos. MD9354 and MD9355), directed FPL to report all funds within the trust as designated for radiological decommissioning purposes since FPL does not earmark each cost component of decommissioning within the trust. The Seabrook trusts contain non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the NDFC. NextEra understands that under NRC guidance, either an order of the NDFC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, Seabrook Attachment 2 allocates the trust account amounts by license termination, spent fuel management and site restoration costs based on assumptions from the decommissioning cost study filed in 2011 with the NDFC .

Seabrook Station
NextEra Energy Seabrook, LLC,
Hudson Light and Power Department,
Massachusetts Municipal Wholesale Electric Company,
Taunton Municipal Lighting Plant
Decommissioning Funding Status Report

4.	Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	None
5.	Any modifications to a licensee's method of providing financial assurance occurring since the last submitted report.	None
6.	Any material changes to trust agreements.	None

ATTACHMENT 1
SEABROOK STATION
NRC Minimum Decommissioning Cost Determination

NRC Minimum = $105 million X (0.65L + 0.13E + 0.22B)

Where:

$105 million is value for reference PWR in 1986 dollars
L = Labor escalation factor to current year[32]
E = Energy escalation factor to current year[33]
B = LLRW escalation factor to current year[34]

#	Item Description	Value
1	Labor escalation factor for Quarter 4, 2014 [32]	123.2
2	Base adjustment factor from NUREG-1307 [31]	2.16
3	Escalation factor from NUREG-1307	100
4	L = #1 times #2 divided by #3	2.66
5	Electric power escalation factor, 2014 [35]	214.7
6	Electric power escalation factor for Jan., 1986 from NUREG-1307	114.2
7	Fuel escalation factor for 2014 [36]	221.0
8	Fuel escalation factor for Jan., 1986 from NUREG-1307	82
9	P = #5 divided by #6	1.88
10	F = #7 divided by #8	2.70
11	E = 0.58P(#9) + 0.42F(#10) per NUREG-1307	2.22
12	Value of B from Table 2.1 of NUREG-1307 [34]	13.885
13	0.65L(#4) + 0.13E(#11) + 0.22B(#12)	5.07
14	1986 minimum-millions of dollars for PWR	105
15	2014 minimum-millions of dollars: #13 times #14	532.7

[31] NUREG 1307, Rev 15, Table 3.2

[32] NUREG 1307 specified that source is Bureau of Labor Statistics Data, Employment Cost Index, and Series CIU2010000000210I (Northeast Region).

[33] NUREG 1307 specifies that source is a weighted calculation using Bureau of Labor Statistics Data, Producer Price Index-Commodities, Series wpu0573 (light fuel oils) and wpu0543 (industrial electric power).

[34] NUREG 1307 provides a value for B in Table 2.1. In the January 2013 revision (Rev. 15) of the NUREG, the value is 13.885 for a combination of non-compact and compact-affiliated facilities assuming 93% of the total LLW volume is disposed using a non-compact disposal facility and the remaining 7% is disposed at a compact-affiliated disposal facilities. NRC Regulatory Issue Summary (RIS) 2014-12 informs all holders of an operating license for a nuclear power reactor that they can use Revision 15 of NUREG-1307 for burial value when preparing their decommissioning fund status (DFS) reports due to the NRC by March 31, 2015, because a newer version of NUREG-1307 will not be issued in 2014.

[35] December 2014 value is 217.7 (See note #34) Information was preliminary as of 01/15/15.

[36] December 2014 value is 221.0 (See note #34) Information was preliminary as of 01/15/15.

ATTACHMENT 2
SEABROOK STATION

The Seabrook trusts contain non-earmarked funds for spent fuel management and site restoration purposes collected at the direction of the New Hampshire Decommissioning Financing Committee (NDFC). NextEra understands that under NRC guidance, either an order of the NDFC or an NRC exemption would be necessary to utilize the funds for these non-radiological purposes. For informational purposes only, the data summarized below allocates the trust account amounts by license termination, spent fuel management and site restoration costs based on assumptions from the decommissioning cost study filed in 2011 with the NDFC. Seabrook is utilizing the formula method to demonstrate financial assurance pursuant to 10CFR 50.75(b).

NextEra Energy Seabrook, LLC
Decommissioning Trust Fund - License Termination Funds
As of December 31, 2014

TLG Cost Study Scenario 1 (thousands of $2010)	Seabrook	NextEra	Hudson	MMWEC	Taunton
License Termination	542,880				
Spent Fuel Management	220,244				
Site Restoration	39,084				
Total	802,208				
Component %					
License Termination	67.67%				
Spent Fuel Management	27.45%				
Site Restoration	4.87%				
Total	100%				
Projected Trust Fund Balance at Shutdown	875,365,914	797,794,034	711,079	75,928,527	932,274
Projection at Shutdown - License Termination Portion (Allocation based on TLG Study)	592,388,318	539,892,927	481,210	51,383,281	630,900

Duane Arnold Energy Center
NextEra Energy Duane Arnold, LLC (NextEra),
Central Iowa Power Cooperative (CIPCO),
Corn Belt Power Cooperative (Corn Belt)
Decommissioning Funding Status Report

1. **The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c).**

Plant Owner (% Ownership)	NRC Minimum (a)
NextEra (70%)	427,180,627
CIPCO (20%)	122,051,608
Corn Belt (10%)	61,025,804
Total	**610,258,039**

(a) Refer to Duane Arnold Attachment 1 for calculation assumptions.

2. **The amount accumulated at the end of the calendar year preceding the date of the report. (Trust fund balances are net of taxes)**

Plant Owner (% Ownership)	Total
NextEra (70%)	332,227,974
CIPCO (20%)	58,129,743
Corn Belt (10%)	27,167,135
Total	**417,524,852**

3. **Projected Funds at Shutdown**

Plant Owner (% Ownership)	Total
NextEra (70%) (a)	521,585,360
CIPCO (20%) (a)	142,688,055
Corn Belt (10%) (a)	66,685,752
Total	**730,959,166**

(a) Projection includes a pro-rata credit during the dismantlement period pursuant to 10CFR 50.75(e)(1)(ii).

4. **Assumptions used regarding escalation in decommissioning costs, rate of earnings on decommissioning funds and rates of other factors used in funding projections.**

Plant Owner (% Ownership)			*Real Rate of Return*
NextEra (see note (c)) (70%)			2%
CIPCO (see note (d)) (20%)			4%
Corn Belt (see note (e)) (10%)			4%

Basis for Allowance:
(c) 10 CFR 50.75 allows licensees to assume up to a 2% real rate of return unless the licensee's rate-setting authority has specifically authorized a higher rate.

Duane Arnold Energy Center
NextEra Energy Duane Arnold, LLC (NextEra),
Central Iowa Power Cooperative (CIPCO),
Corn Belt Power Cooperative (Corn Belt)
Decommissioning Funding Status Report

(d) Central Iowa Power Cooperative (CIPCO) is a public corporation incorporated under Chapter 499 Iowa Code (2009). CIPCO has the authority and is required to fix, establish, and collect adequate rates and other charges for electrical energy or services sold or furnished by it. CIPCO is accordingly authorized to establish its own rates and other charges through which it can recover its cost of service. CIPCO is governed by a 13 member Board of Directors that are elected by the CIPCO members. The Board of Directors is the rate making authority for CIPCO. CIPCO rates are not regulated by any state or federal authority. In a Board Resolution dated October 27, 2009, the CIPCO Board of Directors resolved that the rates and other charges for electrical energy services and the decommissioning fund be established assuming a real rate of return on the decommissioning fund of four percent.

(e) Corn Belt Power Cooperative is a public corporation incorporated under Chapter 499 Iowa Code (2009). Corn Belt has the authority and is required to fix, establish, and collect adequate rates and other charges for electrical energy or services sold or furnished by it. Corn Belt is governed by an 11 member Board of Directors who are elected by its members. The Corn Belt Board of Directors is accordingly authorized to establish its own rates and other charges through which it can recover its cost of service and is the rate making authority for the Cooperative. The Cooperative's rates are not regulated by any state or federal authority. In a Board Resolution dated May 2, 2014, the Corn Belt Board of Directors resolved that the rates and other charges for electrical energy services and the decommissioning fund be established assuming a real rate of return on the decommissioning fund of four percent. The Board Resolution is included as Duane Arnold Attachment 2.

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None

6. Any modifications to a licensee's method of providing financial assurance occurring since the last submitted report. None

7. Any material changes to trust agreements. None

ATTACHMENT 1
DUANE ARNOLD ENERGY CENTER
NRC Minimum Decommissioning Cost Determination

NRC Minimum = $121.2 million X (0.65L + 0.13E + 0.22B)

Where:

$121.2 million is value for reference BWR in 1986 dollars
L = Labor escalation factor to current year[38]
E = Energy escalation factor to current year[39]
B = LLRW escalation factor to current year[40]

#	Item Description	Value
1	Labor escalation factor for Quarter 4, 2014 [38]	120.3
2	Base adjustment factor from NUREG-1307 [37]	2.08
3	Escalation factor from NUREG-1307	100
4	L = #1 times #2 divided by #3	2.50
5	Electric power escalation factor, 2014 [41]	214.7
6	Electric power escalation factor for Jan., 1986 from NUREG-1307	114.2
7	Fuel escalation factor for 2014 [42]	221.0
8	Fuel escalation factor for Jan., 1986 from NUREG-1307	82
9	P = #5 divided by #6	1.88
10	F = #7 divided by #8	2.70
11	E = 0.54P(#9) + 0.46F(#10) per NUREG-1307	2.25
12	Value of B from Table 2.1 of NUREG-1307 [40]	14.16
13	0.65L(#4) + 0.13E(#11) + 0.22B(#12)	5.03
14	1986 minimum-millions of dollars for BWR	121.2
15	2014 minimum-millions of dollars: #13 times #14	610.3

[37] NUREG 1307, Rev 15, Table 3.2

[38] NUREG 1307 specified that source is Bureau of Labor Statistics Data, Employment Cost Index, Series CIU2010000000230I (Midwest Region).

[39] NUREG 1307 specifies that source is a weighted calculation using Bureau of Labor Statistics Data, Producer Price Index-Commodities, Series wpu0573 (light fuel oils) and wpu0543 (industrial electric power).

[40] NUREG 1307 provides a value for B in Table 2.1. In the January 2013 revision (Rev. 15) of the NUREG, the value is 13.885 for a combination of non-compact and compact-affiliated facilities assuming 93% of the total LLW volume is disposed using a non-compact disposal facility and the remaining 7% is disposed at a compact-affiliated disposal facilities. NRC Regulatory Issue Summary (RIS) 2014-12 informs all holders of an operating license for a nuclear power reactor that they can use Revision 15 of NUREG-1307 for burial value when preparing their decommissioning fund status (DFS) reports due to the NRC by March 31, 2015, because a newer version of NUREG-1307 will not be issued in 2014.

[41] December 2014 value is 214.7. (See note #40) Information was preliminary as of 01/15/15.

[42] December 2014 value 221.0 (See note #40) Information was preliminary as of 01/15/15.

ATTACHMENT 2

CORN BELT POWER COOPERATIVE
Humboldt, Iowa

CERTIFICATE

I, Scott Stecher, do hereby certify that I am the duly appointed, elected, qualified and acting Secretary of Corn Belt Power Cooperative and that the following is a true and correct extract of minutes duly adopted by the Board of Directors of Corn Belt Power Cooperative at its meeting held May 2, 2014.

WHEREAS, it is recommended that the Real Rate of Return on the Decommissioning Trust be revised to change the Real Rate of Return from 3% to 4%;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Corn Belt Power Cooperative that the Real Rate of Return on the Decommissioning Trust be revised from 3% to 4%; and,

BE IT FURTHER RESOLVED, that appropriate officers be authorized and directed to take such action as may be appropriate to carry out the approval of this action.

and that the action taken and/or resolutions adopted as above set out have never been rescinded, altered, amended, modified, or repealed, and are of the date hereof in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and attached the seal of the Cooperative this 23rd day of May, A.D., 2014.

(Seal)

Secretary

Point Beach Nuclear Plant – Unit 1
NextEra Energy Point Beach, LLC (NextEra),
Decommissioning Funding Status Report

1. **The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c).**

	NRC Minimum (a)
NextEra (100%)	451,483,884

(a) Refer to Point Beach Unit 1 Attachment 1 for calculation assumptions.

2. **The amount accumulated at the end of the calendar year preceding the date of the report. (Trust fund balance is net of taxes)**

	Total
NextEra (100%)	379,545,734

3. **Projected Funds at Shutdown (2% real rate of return).**

	Total
NextEra (100%) (see note (b))	557,255,160

(b) Projection includes a pro-rata credit during the dismantlement period pursuant to 10CFR 50.75(e)(1)(ii).

4. **Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).** None

5. **Any modifications to a licensee's method of providing financial assurance occurring since the last submitted report.** None

6. **Any material changes to trust agreements.** None

ATTACHMENT 1
POINT BEACH NUCLEAR PLANT - UNIT 1
NRC Minimum Decommissioning Cost Determination

NRC Minimum = $90.84 million X (0.65L + 0.13E + 0.22B)

Where:

$90.84 million is value for reference PWR in 1986 dollars
L = Labor escalation factor to current year[44]
E = Energy escalation factor to current year[45]
B = LLRW escalation factor to current year[46]

#	Item Description	Value
1	Labor escalation factor for Quarter 4, 2014 [44]	120.3
2	Base adjustment factor from NUREG-1307 [43]	2.08
3	Escalation factor from NUREG-1307	100
4	L = #1 times #2 divided by #3	2.50
5	Electric power escalation factor, 2014 [47]	214.7
6	Electric power escalation factor for Jan., 1986 from NUREG-1307	114.2
7	Fuel escalation factor for 2014 [48]	221.0
8	Fuel escalation factor for Jan., 1986 from NUREG-1307	82
9	P = #5 divided by #6	1.88
10	F = #7 divided by #8	2.70
11	E = 0.58P(#9) + 0.42F(#10) per NUREG-1307	2.22
12	Value of B from Table 2.1 of NUREG-1307 [46]	13.885
13	0.65L(#4) + 0.13E(#11) + 0.22B(#12)	4.97
14	1986 minimum-millions of dollars for PWR	90.84
15	2014 minimum-millions of dollars: #13 times #14	451.5

[43] NUREG 1307, Rev 15, Table 3.2

[44] NUREG 1307 specified that source is Bureau of Labor Statistics Data, Employment Cost Index, Series CIU2010000000230I (Midwest Region).

[45] NUREG 1307 specifies that source is a weighted calculation using Bureau of Labor Statistics Data, Producer Price Index-Commodities, Series wpu0573 (light fuel oils) and wpu0543 (industrial electric power).

[46] NUREG 1307 provides a value for B in Table 2.1. In the January 2013 revision (Rev. 15) of the NUREG, the value is 13.885 for a combination of non-compact and compact-affiliated facilities assuming 93% of the total LLW volume is disposed using a non-compact disposal facility and the remaining 7% is disposed at a compact-affiliated disposal facilities. NRC Regulatory Issue Summary (RIS) 2014-12 informs all holders of an operating license for a nuclear power reactor that they can use Revision 15 of NUREG-1307 when preparing their decommissioning fund status (DFS) reports due to the NRC by March 31, 2015, because a newer version of NUREG-1307 will not be issued in 2014.

[47] December 2014 value is 214.7 (See note #46) Information was preliminary as of 01/15/15.

[48] December 2014 value is 221.0 (See note #46) Information was preliminary as of 01/15/15.

Point Beach Nuclear Plant – Unit 2
NextEra Energy Point Beach, LLC (NextEra),
Decommissioning Funding Status Report

1. **The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c).**

	NRC Minimum (a)
NextEra (100%)	451,483,884

(a) Refer to Point Beach Unit 2 Attachment 1 for calculation assumptions.

2. **The amount accumulated at the end of the calendar year preceding the date of the report. (Trust fund balance is net of taxes)**

	Total
NextEra (100%)	357,619,786

3. **Projected Funds at Shutdown (2% real rate of return).**

	Total
NextEra (100%) (see note (b))	550,739,446

(b) Projection includes a pro-rata credit during the dismantlement period pursuant to 10CFR 50.75(e)(1)(ii).

4. **Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).** None

5. **Any modifications to a licensee's method of providing financial assurance occurring since the last submitted report.** None

6. **Any material changes to trust agreements.** None

ATTACHMENT 1
POINT BEACH NUCLEAR PLANT - UNIT 2
NRC Minimum Decommissioning Cost Determination

NRC Minimum = $90.84 million X (0.65L + 0.13E + 0.22B)

Where:

$90.84 million is value for reference PWR in 1986 dollars

L = Labor escalation factor to current year[50]

E = Energy escalation factor to current year[51]

B = LLRW escalation factor to current year[52]

#	Item Description	Value
1	Labor escalation factor for Quarter 4, 2014 [50]	120.3
2	Base adjustment factor from NUREG-1307 [49]	2.08
3	Escalation factor from NUREG-1307	100
4	L = #1 times #2 divided by #3	2.50
5	Electric power escalation factor, 2014 [53]	214.7
6	Electric power escalation factor for Jan., 1986 from NUREG-1307	114.2
7	Fuel escalation factor for 2014 [54]	221.0
8	Fuel escalation factor for Jan., 1986 from NUREG-1307	82
9	P = #5 divided by #6	1.88
10	F = #7 divided by #8	2.70
11	E = 0.58P(#9) + 0.42F(#10) per NUREG-1307	2.22
12	Value of B from Table 2.1 of NUREG-1307 [52]	13.885
13	0.65L(#4) + 0.13E(#11) + 0.22B(#12)	4.97
14	1986 minimum-millions of dollars for PWR	90.84
15	2014 minimum-millions of dollars: #13 times #14	451.5

[49] NUREG 1307, Rev 15, Table 3.2

[50] NUREG 1307 specified that source is Bureau of Labor Statistics Data, Employment Cost Index, Series CIU2010000000230I (Midwest Region).

[51] NUREG 1307 specifies that source is a weighted calculation using Bureau of Labor Statistics Data, Producer Price Index-Commodities, Series wpu0573 (light fuel oils) and wpu0543 (industrial electric power).

[52] NUREG 1307 provides a value for B in Table 2.1. In the January 2013 revision (Rev. 15) of the NUREG, the value is 13.885 for a combination of non-compact and compact-affiliated facilities assuming 93% of the total LLW volume is disposed using a non-compact disposal facility and the remaining 7% is disposed at a compact-affiliated disposal facilities. NRC Regulatory Issue Summary (RIS) 2014-12 informs all holders of an operating license for a nuclear power reactor that they can use Revision 15 of NUREG-1307 for burial value when preparing their decommissioning fund status (DFS) reports due to the NRC by March 31, 2015, because a newer version of NUREG-1307 will not be issued in 2014.

[53] December 2014 value is 214.7 (See note #52) Information was preliminary as of 01/15/15.

[54] December 2014 value is 221.0 (See note #52) Information was preliminary as of 01/15/15.

Enclosure 2

Independent Spent Fuel Storage Installation (ISFSI)
Decommissioning Financial Assurance Update
10 CFR 72.30(c)

Enclosure 2
NextEra ISFSI Decommissioning Financial Assurance Update
10 CFR 72.30(c)

The following table adjusts the ISFSI Decommissioning Funding Plans reported via Request for Additional Information (RAI) Response dated August 12, 2014. This table escalates the cost estimates from 2012 dollars to 2014 dollars and reflects December 31, 2014 trust balances.

Site	Trust Balance as of 12/31/14 ($Thousands)	Projected 10 CFR 50.75 Decommissioning Trust Fund Value ($Thousands)	NRC Minimum Amount per 10 CFR 50.75(b) ($Thousands)	Decommissioning Trust Fund Value Surplus ($Thousands)	ISFSI Decommissioning Cost Estimate ($Thousands)
St. Lucie Unit 1	954,976	1,452,617	500,028	952,589	2,304
St. Lucie Unit 2 - FPL	805,594	1,410,418	425,546	984,872	1,961
St. Lucie Unit 2 - FMPA	65,927	115,423	44,032	71,391	203
St. Lucie Unit 2 - OUC	39,869	69,802	30,449	39,353	140
Turkey Point Unit 3	790,655	1,119,490	483,740	635,750	2,090
Turkey Point Unit 4	892,672	1,282,239	483,740	798,499	2,090
Seabrook - NextEra	549,424	797,794	469,992	327,802	2,963
Seabrook - MMWEC	52,290	75,929	61,758	14,171	389
Seabrook - Tauton	642	932	535	398	3
Seabrook - Hudson	490	711	412	299	3
Duane Arnold - NextEra	332,228	521,585	427,181	94,405	2,172
Duane Arnold - Corn Belt	27,167	66,686	61,026	5,660	310
Duane Arnold - CIPCO	58,130	142,688	122,052	20,636	621
Point Beach Unit 1	379,546	557,255	451,484	105,771	1,588
Point Beach Unit 2	357,620	550,739	451,484	99,256	1,588

QUESTION:
Should a minimum fund earnings rate be imposed by the Commission? If affirmative, please explain how and why a minimum fund earnings rate should be determined.

RESPONSE:
Economic and financial market conditions can vary widely over time and are difficult if not impossible to predict. Therefore, a fixed minimum fund earnings rate should not be imposed for the nuclear decommissioning funds. It is reasonable that the Company be accountable for taking the appropriate steps intended to preserve the principal value as well as the purchasing power of contributions collected from customers for decommissioning. In addition, in Docket No. 870098-EI, Order No. 21928 and as reaffirmed in Order No. PSC-95-1531-FOF-EI, and also Order No. PSC-02-0055-PAA-EI, the Commission stated that:

> "Rather than attempting to set a prospective minimum fund earnings rate which may or may not be reasonable under future economic conditions, we will require that the companies set aside funds sufficient to meet the Commission's best estimate of the decommissioning liability and require the companies to maintain the purchasing power as well as the principal amount of those contributions. The companies' investment performance will be evaluated along with all other decommissioning activities every five years. If it is found that the companies' investment earnings, net of taxes and all other administrative costs charged to the fund, did not meet or exceed the CPI average for the period, then we will consider ordering the utility to cover this shortfall with additional monies to keep the trust whole with respect to inflation. We, therefore, find a minimum fund earnings rate equivalent to the level of inflation over each five year review period would be appropriate."

The Company believes this is a reasonable approach and it should remain in effect.

QUESTION:
For the purposes of the following request, please refer to Section 2, Assumptions, page 1 of 10 for the TP Plant, and page 1 of 11 for the SL Plant. Given that funding status is highly dependent on assumed escalation rates, please explain why FPL believes its range of 3.11 percent, to 3.23 percent (for all TP and SL Nuclear Units), in assumed average escalation rates are appropriate for use in this proceeding.

RESPONSE:
FPL cannot predict with certainty the timing and degree of change in future forecasts of escalation indices. As such, FPL believes that reliance on Commission approved practices and consistent use of published indices is both reasonable and appropriate but at the same time supports the need for continued periodic review and update of all relevant factors as is currently specified by Commission Rule. Each study is a snapshot of the funded status of the obligation at a point in time. Future studies will consider and incorporate reasonable changes including those associated with updates to escalation rates.

As shown in Support Schedule G, each total average is derived by averaging all yearly inflation of cash flows on a unit by unit basis. The majority of inflation factors used in this study come from the third party source Global Insight. The sources of these factors, cost indices chosen and calculation methodology are consistent with prior FPL decommissioning studies filed and approved by the Commission (Please see FPL's response to Staff's First Data Request No. 63 for further details on the indices).

QUESTION:
For the purposes of the following request, please refer to Support Schedule G in both the TP and SL studies. Regarding the determination of escalation rates, please discuss in detail the reasons why each of the individual inflation indices for labor, materials, shipping, burial, and other were selected.

RESPONSE:
Each of the individual inflation indices selected (labor, materials, shipping, and other) are consistent with the indices that were recommended by Commission Staff, determined appropriate and approved by the Commissioning in Order No. PSC-95-1531-FOF-EI, and subsequently reaffirmed by the Commission in Order No. PSC-02-0055-PAA-EI. FPL is not aware of any changes that would invalidate the use of these Commission approved indices and therefore the continued use of these indices was considered appropriate.

Consistent with past practices, the annual escalation rate used for Burial was developed based on the Company specific data and historical experience. As more fully discussed in Section 2 and in the detail presented in Support Schedule G of the studies, the Burial escalation rate of 3.2% applied to burial cost is a weighted rate based on Class A waste (approx. 80% of total) escalated at the estimated long-term CPI rate of 2.4% and Class B and C waste (approx. 20% of total) escalated at 6.3% which approximates the historical rate of change in the published Barnwell rates.

QUESTION:
Please identify the discount rate used throughout the decommissioning studies to arrive at 2015 dollar values.

RESPONSE:
If Staff is referring to the 3.7% rate used in FPL's calculation of Net Present Values found in Support Schedules G, then the rate is the Assumed Fund Earnings rate found in Section 2 – Assumptions.

QUESTION:
Please explain FPL's investment strategy for its nuclear decommissioning trust. Please discuss in detail the objectives and guidelines governing the trust funds such as dollar/portfolio size limitations on issuers, and any other restrictions or constraints.

RESPONSE:
FPL follows a disciplined and prudent investment strategy for the nuclear decommissioning trust ("NDT"). There are several aspects to this strategy:

1. **Asset Allocation:** FPL has established a conservative mix of assets to achieve long-term growth of principal coupled with an attempt to minimize downside volatility. Asset mix policy as of 12/31/15 was:

Asset Class	Target Allocation
Equity/Growth Assets	40%
Income Oriented Assets	60%

The FPL NDT asset allocation policy combines Equity/Growth Assets for long-term growth of principal coupled with Income Oriented Assets consisting of primarily investment-grade bonds. Alternative strategies are part of the equity/growth or income oriented allocations depending on the underlying strategy. Private equity strategies are included in the equity/growth allocation and private debt and other credit related strategies are included in the income oriented allocation. We use alternative strategies to enhance the overall risk-return profile of the NDT, improve the NDT's investment diversification and help protect against a rising interest rate environment as well as to reduce volatility through select exposure to investments not subject to the daily price fluctuations of the public markets.

Rebalancing the portfolio to target asset mix is accomplished periodically.

2. **Investment Manager Guidelines:** For the FPL NDT, each individual separate account manager has its own set of relevant guidelines depending on the strategy employed. For commingled funds, FPL carefully reviews the investment policy and guidelines of the commingled fund for prudence and fit with FPL's overall objectives.

    a. **Equity Manager Separate Accounts:** First a specific mandate is determined (such as large-cap stocks, all-cap stocks, etc.) and FPL works with the manager to agree on a set of reasonable and prudent guidelines. Key guidelines are:

i. Holdings readily marketable and diversified by issue, industry and sector.
ii. NextEra Energy, Inc. securities are prohibited.
iii. Nuclear plant owners' securities are prohibited.

b. **Fixed Income Manager Separate Accounts**: The guidelines are somewhat dependent on the particular manager and strategy. Key restrictions are:

i. Maximum per issuer
ii. Maximum in sectors
iii. Minimum average quality
iv. Maximum in non-investment grade
v. Duration range
vi. NextEra Energy, Inc. securities are prohibited.
vii. Nuclear plant owners' securities are prohibited.

On a quarterly basis, each specific guideline and restriction is monitored for each separate account manager. A report is prepared by FPL's independent investment consultant for review by FPL staff.

Asset Class	% Target Allocation	FPL NDT Managers	Type of Accounts	Type of Guidelines
Equity/Growth	**40%**	S&P 500 Fund	Commingled	Those of the fund
		Market Completion Fund	Commingled	Those of the fund
		All-Cap Index	Separate Account	Individually determined
		Private Equity	Commingled	Those of the fund
Income Oriented	**60%**	Diversified Fixed Income	Separate Account	Individually determined
		Convertible Arbitrage Fund	Commingled	Those of the fund
		Direct Lending	Commingled	Those of the fund
		Opportunistic Credit	Commingled and Separate Account	Those of the fund / Individually determined

3. Other potential risk areas that are monitored and carefully considered are:

   a. Liquidity: approximately 90% of the FPL NDT is liquid within a few days. Longer-term alternative strategies have lower liquidity but higher expected return. The alternative strategies will be kept to a small portion of the NDT.
   b. **Leverage:** Some of the alternative strategies utilize leverage, ranging from 25% to 100%. Typical leverage is approximately 50%.
   c. **Currency:** Some of the managers may own a small amount of foreign securities.
   d. **Valuation:** Publicly traded equities are easy to value. Most bonds are as well, despite not having a public exchange. A few securities and some holdings of the alternative strategies may be more difficult to value. Valuation policies of these funds are monitored.
   e. **Business**: overall exposure to a particular investment management firm. This is managed by diversification among managers. The restriction on NextEra Energy, Inc. and other nuclear owners is also a business and industry risk diversifier.

Overall, the FPL NDT has a carefully thought out investment strategy designed to have a high probability of meeting full funding of decommissioning expenses at the time of license expiration. The prudent investor standard has been applied in allocating the assets.

QUESTION:
Please provide a detailed breakdown of the trust fund portfolio by type of securities held, maturity composition (average maturity), credit rating of fixed income investments, and other relevant categories.

RESPONSE:
A detailed breakdown of major asset categories for the FPL NDT is provided below.

FPL NDT Characteristics as of 9/30/15[1]
$ in Millions

Asset Class	Market Value	% of Total NDT	Avg. Market Capitalization	Median Market Capitalization	Price/ Earnings Ratio	Price/ Book Ratio	Dividend Yield
Equity/Growth – Public Equity	$1,351.5	40%	$40,046	$23,462	18.5	2.1	1.6%

Asset Class	Market Value	% of Total NDT	Portfolio Company Enterprise Value	Style
Equity/Growth - Private Equity	$21.9	1%	77% - $250 M - $1 B 23% - Less Than $250 M	68% - Buyout 32% - Growth

Asset Class	Market Value	% of Total NDT	Avg. Maturity (Years)	Avg. Duration (Years)	Avg. Quality (S&P)	Yield to Maturity	Current Yield
Income Oriented – Diversified Fixed Income	$1,606.2	47%	7.0	4.8	AA	3.2%	3.9%

Asset Class	Market Value	% of Total NDT	Avg. Quality (S&P)	Yield to Maturity	Current Yield	Leverage
Income Oriented – Convertible Arbitrage Strategy	$60.5	2%	BB	3.1%	2.8%	1.67:1

Asset Class	Market Value	% of Total NDT	Avg. Maturity (Years)	Avg. Duration (Years)	Avg. Quality (S&P)	Current Yield
Income Oriented – Opportunistic Credit Strategies	$210.5	6%	5.8	2.8	NR	8.1%

				Capital Structure				
Asset Class	**Market Value**	**% of Total NDT**	**% of Performing Loans**	**Equity**	**Revolver**	**1st Lien Term Loan**	**2nd Lien Term Loan**	**Subordinated Debt**
Income Oriented – Lending Strategies	$133.0	4%	100%	3%	0%	82%	11%	3%

[1]Most recently available data

QUESTION:
Please discuss the relationship FPL has with the trustee of its nuclear decommissioning trust funds from the inception of the trust through the present. Please include in this discussion an explanation of how the trustee was selected, whether or not the trustee is affiliated with the utility, and how the trustee or its role has changed over time.

RESPONSE:
State Street Bank & Trust Company ("SSBT") served as the trustee for the nuclear decommissioning trust ("NDT") from 1988 through mid-2005. In 2004, FPL solicited competitive service proposals from several trustee banks, including SSBT. A rigorous analysis of the proposals and on-site meetings were conducted in the fall of 2004 with three of the leading NDT trustee candidates – The Bank of New York, Mellon Bank and SSBT. As a result of the review, SSBT was replaced effective July 1, 2005 with Mellon Bank. In 2008, Mellon Bank and The Bank of New York merged and the combined entity, BNY Mellon, continues to serve as trustee. BNY Mellon's role, as trustee, has remained consistent over the years with its core responsibilities being securities processing, safekeeping and reconciliation, income collection, corporate actions, global class actions, proxy processing, security valuation, fund servicing, and client accounting and reporting. BNY Mellon is an independent corporation and is not affiliated with FPL.

QUESTION:
Please discuss the relationship FPL has with the fund manager of its nuclear decommissioning trust funds from the inception of the trust through the present. Please include in this discussion an explanation of how the fund manager was selected, whether or not the fund manager is affiliated with the utility, and how the fund manager or its role has changed over time.

RESPONSE:
Prior to December of 1993, the nuclear decommissioning trust ("NDT") funds were managed, since inception, internally by FPL as an extension of the portfolio management activities that had been conducted in-house for many years. In December 1993, external investment managers were retained. Capital Markets Advisors, Inc. ("CMA") was retained for the fixed income management of the NDT funds. In December 1994, equities were introduced and Mellon Capital Management Corporation was hired to manage the equity component of the NDT funds. In December 1998, an additional fund manager, NISA Investment Advisors, LLC ("NISA"), was retained to manage a portion of the fixed income assets. In 2009, an initiative began to broaden and diversify the decommissioning trust funds and the list of firms retained to manage the assets of the NDT has changed and grown over the period. As of 12/31/15, CMA and NISA no longer served as fund managers and the FPL NDT assets were managed by the following firms:

Apollo Capital Management, LLC
Avenue Europe International Management, LP
BNY Mellon Investment Management
Brightwood Capital Advisors, LLC
Cohesive Capital Management, LP
Comvest Advisors, LLC
Delaware Investments Advisers
Eaton Vance Management
Fidelity Institutional Asset Management, LLC
Highbridge Capital Management, LLC
KKR Asset Management, LLC
Lazard Asset Management
Mellon Capital Management Corporation
Oak Hill Advisors, LLC
Palisade Capital Management LLC
Related Fund Management, LLC
State Street Global Advisors
Westport Capital Partners LLC
York Capital Management Global Advisors, LLC

All of the fund managers are large, well-known firms in their respective fields and are selected pursuant to a thorough due diligence process. While the number of fund managers has changed over time, each manager's fundamental role has not changed – they are individually charged with prudently managing the assets entrusted to them. None of the firms are affiliated with FPL.

QUESTION:
Please provide a schedule detailing the trustee fee (all costs as a percentage of average asset balance as of 12/31/2015) for FPL's pension fund, employee savings fund, storm damage reserve, and nuclear decommissioning trust fund. Please include an explanation of the differences, if any, in the trustee fees for each of these funds.

RESPONSE:

Schedule of Trustee Fees Paid by fund assets in 2015
as a percentage of average asset balance as of 12/31/15

Pension Fund	.006%
Employee savings fund	(a)
Storm damage reserve	.002%
Nuclear decommissioning trust fund	.002%

(a) The "employee savings fund" is an individual account, defined contribution plan which is qualified under Section 401(a) of the Internal Revenue Code titled "Next Era Energy, Inc. Employee Retirement Savings Plan." Fees under the Retirement Savings Plan are paid in a different manner than the other three funds in that expenses are primarily paid through charges to the individual participant accounts through the expense ratios associated with the specific investment options offered under the plan as well as additional charges to participant accounts. The expenses ratios are asset-based and reflect an investment option's total annual operating expenses and include investment management and other fees. Other administrative fees and expenses associated with maintaining the Plan, such as for recordkeeping, legal, accounting and trustee services are deducted from individual accounts in the Plan.

The fees for the storm damage reserve ("the storm fund") and nuclear decommissioning trust fund are lower than for the pension fund because the pension fund is more complex in its investment structure than the storm fund and the nuclear decommissioning trust fund. For example, the pension fund employs more managers than either the nuclear decommissioning trust fund or the storm fund. As a consequence, a different level of accounting, reporting and securities-related services are provided for the pension fund which causes the fees to be higher than for the storm fund and the nuclear decommissioning trust fund.

QUESTION:
Please provide a schedule detailing the investment manager fee (all costs as a percentage of average asset balance as of 12/31/2015) for FPL's pension fund, employee savings fund, storm damage reserve, and nuclear decommissioning trust fund. Please include an explanation of the differences, if any, in the investment manager fees for each of these funds.

RESPONSE:

Schedule of Total Investment Management Fees Paid by fund assets in 2015
as a percentage of average asset balance as of 12/31/15

Pension Fund	.596%
Employee savings fund	(a)
Storm damage reserve	.152%
Nuclear decommissioning trust fund	.322%

(a) The "employee savings fund" is an individual account, defined contribution plan which is qualified under Section 401(a) of the Internal Revenue Code titled "Next Era Energy, Inc. Employee Retirement Savings Plan." Fees under the Retirement Savings Plan are paid in a different manner than the other three funds in that expenses are primarily paid through charges to the individual participant accounts through the expense ratios associated with the specific investment options offered under the plan as well as additional charges to participant accounts. The expenses ratios are asset-based and reflect an investment option's total annual operating expenses and include investment management and other fees. Other administrative fees and expenses associated with maintaining the Plan, such as for recordkeeping, legal, accounting and trustee services are deducted from individual accounts in the Plan.

The fees for the storm damage reserve ("the storm fund") and nuclear decommissioning fund are lower than for the pension fund in part because these funds have a higher emphasis on fixed income securities and indexed equities, both of which have lower fund management fee structures than many of the equity strategies used in the pension fund. The fee for the storm fund is the lowest as it is the simplest structure, utilizing a single fixed income manager.

QUESTION:
Please provide a schedule detailing the total administrative costs (all costs as a percentage of average asset balance as of 12/31/2015) for FPL's pension fund, employee savings fund, storm damage reserve, and nuclear decommissioning trust fund. Please include an explanation of the differences, if any, in the total administrative costs for each of these funds.

RESPONSE:

Schedule of Total Administrative Costs Paid by fund assets in 2015
as a percentage of average asset balance as of 12/31/15 (a)

Pension Fund	.734%
Employee savings fund	.242% (b)
Storm damage reserve	.155%
Nuclear decommissioning trust fund	.336%

(a) Total administrative costs include trustee costs and investment management fees as discussed in FPL's responses to Staff's First Data Request Nos. 69 and 70.

(b) The "employee savings fund" is an individual account, defined contribution plan which is qualified under Section 401(a) of the Internal Revenue Code titled "Next Era Energy, Inc. Employee Retirement Savings Plan." Fees under the Retirement Savings Plan are paid in a different manner than the other three funds in that expenses are primarily paid through charges to the individual participant accounts through the expense ratios associated with the specific investment options offered under the plan as well as additional charges to participant accounts. The expenses ratios are asset-based and reflect an investment option's total annual operating expenses and include investment management and other fees. Other administrative fees and expenses associated with maintaining the Plan, such as for recordkeeping, legal, accounting and trustee services are deducted from individual accounts in the Plan. Because of the variable nature of asset-based fees, the figures represent estimates of the expenses.

The total administrative fees for the storm damage reserve ("the storm fund") and nuclear decommissioning fund are lower than for the pension fund because the pension fund requires certain services, such as benefit disbursement and global securities-related services and has an investment structure which includes more costly asset types (such as international equities). The storm fund and Retirement Savings Plan, as compared to the pension and nuclear decommissioning fund have a reduced level of reporting and performance analytic services.

QUESTION:
What rate of growth on the investments of the decommissioning fund, qualified and nonqualified, does FPL forecast for each of the next five years?

RESPONSE:
FPL does not have a forecast of expected investment returns on an annual basis for the next five years; however, the Company does think it is reasonable to evaluate the total decommissioning fund's annual rate of return over the next five years by comparing it to the average rate of inflation (CPI) over this same time period.

QUESTION:
Please verify that the deferred taxes associated with the Nuclear Decommissioning Reserve Fund were generated by the book tax timing differences associated with the annual amortization of the capitalized decommissioning liability because decommissioning expenses paid from the nonqualified fund cannot be deducted for tax purposes until actually incurred.

RESPONSE:
The deferred tax balances related to the Nuclear Decommissioning Reserve were generated by book-tax timing differences associated with the decommissioning expenses recognized for contributions and fund earnings to the non-qualified fund and reflect the fact that non-qualified decommissioning contributions are not deductible for tax purposes until the costs are incurred. As the decommissioning costs are incurred, funds will be withdrawn from the non-qualified decommissioning fund equal to the after tax expenditures.

QUESTION:
What are the legal investment constraints on the decommissioning fund? Does the company have any additional investment constraints? Please explain.

RESPONSE:
FPL's qualified NDT is subject to Section 468A of the Internal Revenue Code of 1986, as amended (the "Code"), which provides that the trust is prohibited from engaging in self-dealing as defined in Section 4951(d) of the Code.

NDT funds that are subject to FERC regulation are governed by the FERC requirement that the funds be managed externally under the "prudent investor" standard, as explained in FPL's response to Staff's First Data Request No. 58. The applicable regulations provide that the decommissioning trust may not be under the administrative control of the licensee and that the day-to-day investment decisions should be made by the trustee or investment manager and not by the licensee.

For additional information, see FPL's response to Staff's First Data Request No. 65.

QUESTION:
Please provide a detailed explanation of all assumptions used to determine the projected Fund Earnings Rate of 3.7 percent. Please include all source materials and information used to formulate the assumptions.

RESPONSE:
Please see Attachment No. 1 to this response.

LCG
ASSOCIATES

November 30, 2015

Judy Kahn
NextEra Energy
700 Universe Blvd.
PO Box 14000
Juno Beach, FL 33408

Dear Judy:

Per your request, LCG estimates that the expected nominal return of the Florida Power & Light (FPL) Nuclear Decommissioning Trust (NDT) will be 3.7% over the life of the NDT. This estimate was based on the following asset class return assumptions and considers all expected cash flows, investment manager expenses and taxes:

All Cap U.S. Equities:	9.1%
Alternative strategies	
Private Equity:	12.9%
Private Credit:	7.5%
Fixed Income:	5.1%
Cash:	2.9%
Inflation:	2.4%

LCG's Senior Consultants develop all of the capital market assumptions that are used in our stochastic Monte Carlo analysis. We begin by studying long-term nominal and real returns beginning in 1926 for each of the major asset classes as well as inflation. Next, we look at shorter-term results since 1990 as this data is more indicative of the current capital markets. Opportunistic strategies, such as the alternative private equity and credit strategies that are currently in the portfolio, do not have reliable data prior to 1990. We calculate and use the standard deviation and correlation of each asset class since 1990 (25 years) as we believe that modern markets are more indicative of volatility and correlation than time periods going back to the 1920s. On an annual basis, LCG polls Wall Street market strategists for projected 10-year average annual returns and inflation to enable us to have some idea of expectation for the shorter-term. Once we have a solid base of prior period market data, as a group, the Senior Consultants formulate a basis to set risk premia over T-Bills and/or inflation which in turn establishes our nominal and real return assumptions for the asset classes over the longer-term (20 – 40 years). It is these long-term returns that we consider to best match the long time horizon of an NDT. These long-term return assumptions are reviewed annually, but do not and should not change substantially due to their long-term nature.

Additionally, we assume that over the life of the NDT, a gradual de-risking of the asset allocation will occur as the units approach and enter decommissioning activities. The asset allocation will gradually shift from an initial mix of 40.0% equities, 48.5% fixed income and 11.5% alternatives to one that reduces exposure to alternative strategies such that by the end of 2025, these investments have been phased out. From there, two additional asset allocation phases are assumed:

2026 – 2055: 100% fixed income

2056 – 2074: 50% fixed income / 50% cash

Please let me know if you have any questions.

Sincerely,

David Emerson, CFA, CAIA
Senior Vice President / Principal

QUESTION:
This request is associated with Data Request No. 45. If the AIF/NESP-036 study report, "Guidelines for Producing Commercial Nuclear Power Plant Decommissioning Cost Estimates" upon which contingency values were based has been updated or changed since 2010, please provide a copy. If the report has not changed and is the same version as the one FPL utilized for its 2010 decommissioning studies, please simply state so and no copy of the report is necessary.

RESPONSE:
The report has not been changed since 2010 and is the same version as the one TLG utilized for its 2010 decommissioning studies.

Regarding contingency: the AIF/NESP-036 study report does not specifically address ISFSI decommissioning. The NRC issued a rule on Decommissioning Planning on June 17, 2011, which required that each licensee develop a funding plan for decommissioning the ISFSI. The cost estimate was required to include "[A]n adequate contingency factor." The 2015 decommissioning estimates for the St. Lucie and Turkey Point ISFSIs include a contingency (25%) that is consistent with the evaluation criteria referenced by the NRC in NUREG-1757 ("Consolidated Decommissioning Guidance, Financial Assurance, Recordkeeping, and Timeliness," U.S. NRC's Office of Nuclear Material Safety and Safeguards, NUREG-1757, Vol. 3, Rev. 1, February 2012).

QUESTION:
Please provide a copy of the Settlement Agreement executed in 2009 with the U.S. Government that resolved FPL's lawsuit for damages resulting from the DOE's delay in commencement of disposal of SNF

RESPONSE:
Please see Attachment No. 1.

SETTLEMENT AGREEMENT

I. Recitals

For the purpose of disposing of Plaintiffs' claims, without any further judicial proceedings and without there being any trial or adjudication of any issue of law or fact, and without constituting an admission of liability on the part of the United States, and for no other purpose, the parties stipulate and agree as follows:

A. "Plaintiffs" for these purposes are Florida Power & Light Company, FPL Energy Seabrook, LLC, Massachusetts Municipal Wholesale Electric Company, Taunton Municipal Lighting Plant, Hudson Light and Power Department, FPL Energy Point Beach, LLC, FPL Energy Duane Arnold, LLC, and Interstate Power and Light Company and their direct or indirect wholly-owned subsidiaries or affiliates. (Unless the context requires otherwise, the singular shall include the plural, and vice versa.) This Agreement shall inure to the benefit of, and be assignable to, successors or affiliates of Plaintiffs, or other parties to whom the Standard Contracts (as identified below) are assigned.

B. Plaintiffs are the Purchasers under six Standard Contracts with the United States Department of Energy (DOE) for the acceptance of spent nuclear fuel and high level waste ("SNF/HLW") under the Nuclear Waste Policy Act, the material terms of which are reproduced at 10 C.F.R. § 961.11, and which are numbered DE-CR01-83NE44383, DE-CR01-83NE44471, DE-CR01-83NE44472, DE-CR01-86RW00111, DE-CR01-83NE44425, and DE-CR01-83NE44390 (for these purposes, the "Contracts").

C. The Contracts cover the Turkey Point Unit 3 and Turkey Point Unit 4, St. Lucie Unit 1 and St. Lucie Unit 2, Seabrook Unit 1, Point Beach Nuclear Plant, Units 1 and 2, and Duane Arnold Energy Center (for these purposes, the "Sites").

D. The Contracts required DOE to commence acceptance of SNF/HLW "not later than January 31, 1998." DOE did not so commence acceptance of SNF/HLW. Plaintiffs have filed three lawsuits against the Government, alleging entitlement to recovery of damages as a result of the alleged failure of DOE. Those lawsuits are currently pending before the United States Court of Federal Claims, Nos. 98-483C, 04-88C, and 04-67C (the "Lawsuits.")

E. The parties have entered into negotiations designed to resolve amicably Plaintiffs' claims. Plaintiffs have offered to settle the Lawsuits in exchange for payments as further defined below, with each party to bear its own costs, attorney fees, and expenses.

F. Plaintiffs' offer has been accepted on behalf of the Attorney General.

G. Upon execution of this Agreement, Plaintiffs agree to join with the United States in stipulating to dismiss the Lawsuits with prejudice, subject to the terms of this Agreement, and in agreeing to the first Allowable and Reasonable Cost Determination in the amount of $124,259,929, payable to Florida Power & Light Company.

II. Definitions of Recoverable Costs.

A. "Allowable Costs" means those costs incurred by Plaintiffs for managing and storing SNF/HLW which were foreseeable in the event of DOE's Delay, and that Plaintiffs would not have incurred but for, and which are directly related to, DOE's Delay in performance of its acceptance obligations under the Contracts.

1. "Delay" for these purposes shall mean DOE's failure to commence acceptance of SNF/HLW on January 31, 1998, and continue acceptance of SNF/HLW in the aggregate amounts set forth in Table 1 at page 4 of the 1995 Acceptance Priority

Ranking & Annual Capacity Report, with a continued steady state acceptance of 900 MTUs/year until December 31, 2014, and 2100 MTU/year thereafter. (These obligations are hereinafter referred to as "DOE's Acceptance Obligations.")

2. Plaintiffs' allocations for the acceptance of their SNF/HLW within the aggregate industry-wide DOE Acceptance Obligations for these purposes shall be based upon the principle of "oldest fuel first."

3. At the time when the aggregate MTUs of SNF/HLW actually accepted by DOE from Plaintiffs after commencement of actual performance by DOE equals the aggregate MTUs of Plaintiffs' allocations from DOE's Acceptance Obligations as defined above, the obligations of the parties under this Agreement shall terminate and be discharged. After that point, the Government shall have no further compensation obligations under this Agreement, and Plaintiff shall have all rights under the Contracts or otherwise.

B. "***Reasonable Costs***" mean:

(1) those costs that, in their nature and amount, do not exceed those that would be incurred by a prudent person or entity in the conduct of Plaintiffs' competitive business. What is "reasonable" depends upon a variety of considerations and circumstances, including whether a cost: (a) is the type generally recognized as ordinary and necessary for the conduct of the Plaintiffs' business or the Contract performance, taking into account normal and reasonable lead times for the design, procurement and fabrication of SNF/HLW storage equipment and facilities and ancillary activities related thereto; (b) is consistent with generally accepted sound business practices, arms length

bargaining, and federal and state laws and regulations; (c) is incurred in accordance with the Plaintiffs' established business practices; and

(2) those costs that are allocable to managing and storing SNF/HLW; *i.e.*, assignable or chargeable to one or more cost objectives established by Plaintiffs on the basis of relative SNF/HLW management or storage benefits received or other equitable relationship to SNF/HLW management or storage activities, and (a) are incurred specifically as a result of the delay in DOE's performance; or (b) are attributable to both the delay in DOE's performance and other work, and can be distributed to them in reasonable proportion to the benefits received.

(3) A cost claimed by Plaintiffs shall not be deemed unreasonable solely because Plaintiffs incurred the cost on the assumption that DOE would not commence its actual acceptance obligation in accordance with DOE's official published schedule; provided, that Plaintiffs' assumption was in accord with reasonable and prudent business judgment prevailing in the industry at the time the cost was incurred.

III. Allowable and Reasonable Costs to Date.

For the period January 31, 1998 until December 31, 2007, the parties have agreed that Plaintiffs are entitled to Allowable and Reasonable Costs in the amount of $124,259,929. These costs have been incurred by Plaintiffs at the following plants:

Turkey Point Units 3 and 4/ St. Lucie Units 1 and 2	$81,799,495
Seabrook Unit 1	$17,087,163
Duane Arnold Energy Center	$25,373,271

Plaintiffs have incurred no costs during this period at Point Beach Nuclear Plant, Units 1 and 2.

IV. Final Allowable and Reasonable Cost Determinations.

A. Submission of applications for Allowable and Reasonable Costs.

Plaintiffs shall endeavor to submit applications for Allowable and Reasonable Costs twelve months from date of submission of the prior application. The first application after execution of this Agreement, however, shall be submitted on or before April 30, 2009. Thereafter, the second and subsequent applications shall be submitted not more than once annually, but not less than once every three years, on or about April 30, or when the amount of allowable and reasonable costs to be sought is greater than $500,000, whichever comes first. The application shall include claimed Allowable and Reasonable Costs incurred after the last date of the costs claimed in the prior submission. Claims for costs incurred prior to the date of the prior submission shall not be considered. Plaintiffs shall also provide written notice to the then-current Contracting Officer of their intention to submit a claim no less than 60 days prior to the submission of such a claim. The applications shall be in writing and submitted to the then-current DOE Contracting Officer for the Contracts. An application shall be accompanied by sufficient supporting documentation to allow reasonable verification of the incurred costs, but need not include documentation beyond that necessary for such verification. An application must be signed by an authorized representative of the Plaintiffs, and certified to be made in good faith, that the supporting data are accurate and complete to the Plaintiffs' knowledge and belief, and that the amount requested accurately reflects the Allowable and Reasonable Costs for which the Plaintiffs believe the Government is liable under this Agreement.

B. Final Allowable and Reasonable Cost Determination: DOE Finding.

1. Within ninety (90) days of the submission by Plaintiffs of an application for Allowable and Reasonable Costs, the DOE Contracting Officer or his designee shall issue a DOE Finding identifying those claimed costs deemed to be Allowable and Reasonable. Should the DOE Contracting Officer or his designee conclude that Plaintiffs have not supplied supporting documentation sufficient to allow reasonable verification of the incurred costs, the DOE Contracting Officer or his designee shall so inform Plaintiffs and specify the nature of the additional documentation requested, in time for Plaintiffs to supply supplemental documentation and for the DOE Contracting Officer or his designee to issue the DOE Finding within the original ninety (90) days from the first submission of the application. Should the DOE Contracting Officer or his designee find that any claimed costs are not Allowable and Reasonable, the DOE Contracting Officer or his designee shall identify such costs and state the reason(s) for that decision in writing.

2. If Plaintiffs accept the DOE Finding regarding the claimed costs, that finding shall become a Final Allowable and Reasonable Cost Determination.

C. Final Allowable and Reasonable Cost Determination: Resolution of disputes. If Plaintiffs disagree with the DOE Finding rendered in accordance with Section IV.B.1, above, or if DOE fails to act within the 90-day period provided by Section IV.B.1 above, the parties agree that any dispute will be resolved as follows:

1. Plaintiffs shall, within 30 days of receipt of the DOE Finding, or failure of DOE to act within the required 90-day period, deliver to the DOE Contracting Officer in writing notice of and reasons for their disagreement. The parties shall then negotiate in

good faith to resolve the disagreement and agree upon a Final Allowable and Reasonable Cost Determination.

2. If the parties cannot resolve the disagreement, within 30 days of the date of Plaintiffs' written disagreement with the DOE Finding, Plaintiffs shall make a submission to the DOE Contracting Officer (hereinafter the "Plaintiff's Finding"), which may include an opinion on the disagreement and a determination of an amount due to Plaintiffs by a knowledgeable individual retained by Plaintiffs. If the amount set out in Plaintiffs' Finding is not more than 5% greater than the amount of the DOE Finding, the average of the two amounts shall be the Final Allowable and Reasonable Cost Determination. If the amount set out in Plaintiff's Finding is more than 5% greater than the amount of the DOE Finding, Plaintiffs' Finding shall nonetheless be the Final Allowable and Reasonable Cost Determination, unless, within 30 days of receipt of Plaintiffs' Finding, the DOE Contracting Officer delivers to Plaintiffs' representative written notice of and the reasons for disagreement by the DOE Contracting Officer.

3. Upon Plaintiffs' receipt of the DOE Contracting Officer's written notice of disagreement with Plaintiffs' Finding, the parties shall jointly select an independent neutral to render a Final Allowable and Reasonable Cost Determination, or, if the parties cannot agree on an independent neutral within 30 days of Plaintiffs' receipt of the DOE Contracting Officer's written notice of disagreement, then either party may submit a request to the Armed Services Board of Contract Appeals for appointment of a member of that Board to act as an independent neutral. The independent neutral shall review only the written submissions of the parties (Plaintiffs' initial application, the DOE Finding, Plaintiffs' Finding, and the DOE Contracting Officer's written notice of disagreement

with Plaintiffs' Finding) and render an opinion within thirty (30) days upon the disagreement and a finding of an amount that should be paid to Plaintiffs (hereinafter, the "Neutral's Finding"). So long as the amount of the Neutral's Finding is within 5% of either the DOE Finding or the Plaintiffs' Finding, the average of the two determinations that are closest to one another shall be the Final Allowable and Reasonable Cost Determination. If the highest and lowest findings differ from the middle finding by equal amounts, the middle finding shall be the Final Allowable and Reasonable Cost Determination. If the Neutral's Finding is not within 5% of either the DOE Finding or the Plaintiffs' Finding, then the Neutral's Finding shall be the Final Allowable and Reasonable Cost Determination.

D. Submission of Final Allowable and Reasonable Cost Determinations For Payment. Once a Final Allowable and Reasonable Cost Determination is reached by the methods set forth in either Section IV.B or C above, it is hereby agreed that that Final Allowable and Reasonable Cost Determination shall be deemed to be a compromise settlement, made by the Attorney General or persons authorized by him, of claims referred to the Attorney General for defense of imminent litigation or suits against the United States, or against its agencies or officials upon obligations or liabilities of the United States, for purposes of 28 U.S.C. § 2414. The parties intend that such a Final Allowable and Reasonable Cost Determination shall constitute a "compromise settlement" under 31 U.S.C. § 1304. Plaintiffs may immediately present to the Government a Final Allowable and Reasonable Cost Determination for payment. The Authorized Representative of the Attorney General shall execute all necessary approvals to effectuate such payment, including but not limited to any necessary certification that

no appeal shall be taken or further review sought, and that it is in the interest of the United States to pay such amounts.

E. Initial Final Allowable and Reasonable Cost Determination. The initial Final and Allowable Cost Determination shall be in the amount of $124,259,929.

F. Releases.

1. Upon satisfaction of the terms set forth in this Agreement, including but not limited to payment under Sections IV.D. and E., Plaintiffs release, waive, and abandon all claims against the United States, its political subdivisions, its officers, agents, and employees, that: (a) arise out of or relate to DOE's Delay in performance of its acceptance obligations under the Contracts, and (b) which are covered by payments under Sections IV. D. and E., regardless of whether such claims were included in the Lawsuit, including but not limited to any claims for costs, expenses, attorney fees, compensatory damages, and exemplary damages.

2. Nothing herein shall release DOE from claims arising from failure to perform or the breach of any other obligation not directly related to Delays in accepting SNF/HLW from Plaintiffs' Sites under the Contracts.

3. The failure of the Government to undertake any act required by this Agreement, including but not limited to any act in connection with determination or payment to Plaintiffs of a Final Allowable and Reasonable Cost Determination, shall constitute a breach of this Agreement. Suit upon such breach may be commenced by Plaintiffs within six years of such failure directly in the United States Court of Federal Claims. It shall not be a defense by the Government to any such lawsuit that the

Government was mistaken about an existing material fact that constituted a basic assumption underlying this Agreement.

V. Other provisions.

A. DOE shall, in its sole discretion, have the right to take possession of any equipment, including storage and/or transportation casks or canisters, for which it has compensated Plaintiffs pursuant to this Agreement, as is, where is, when no longer needed for use by Plaintiffs. Should DOE elect not to exercise this option, Plaintiffs will be responsible for the disposition of such equipment, but the costs of such disposition shall be Allowable and, if otherwise Reasonable, payable to Plaintiffs. DOE shall inform Plaintiffs of its election regarding such equipment one year prior to any termination of obligations under this Agreement pursuant to Section II.A.3 above, in order to allow Plaintiffs (if DOE elects not to take possession of the equipment) an opportunity to then make an application for recovery of the expected costs associated with disposition of the equipment.

B. This Agreement is in no way related to or concerned with income or other taxes for which Plaintiffs are now liable or may become liable in the future as a result of this Agreement.

C. Plaintiffs warrant and represent that they are the holder of the Contracts, and that no other actions or suits by Plaintiffs are pending with respect to the claims advanced in the Lawsuit, nor will such actions or suits be filed by Plaintiffs in any other court, administrative agency, or legislative body, except as contemplated by this Agreement. Plaintiffs also warrant and represent that they own all claims arising under the Contracts attributable to DOE's delays. Plaintiffs agree to indemnify and reimburse

the Government for any monies that the Government may be required to pay to other parties for claims arising under or related to the Contracts attributable to DOE's delays. Plaintiffs further warrant and represent that they have made no assignment or transfer of any of the claims advanced in the Lawsuit, although Plaintiffs may be obligated by certain contractual arrangements or otherwise to distribute portions of recoveries received by Plaintiffs to other parties. Any such distribution shall be the sole obligation of the Plaintiffs. Should there be now or in the future any violation by Plaintiffs of these warranties and representations, any amount paid by the United States to Plaintiffs pursuant to this Agreement shall be refunded promptly by Plaintiffs, together with interest thereon at the rates provided in 41 U.S.C. § 611, computed from the date the United States makes payment.

D. As part of and to effectuate this settlement, the Government exercises its sole discretion to accept the assignment of claims that the plaintiff in Canal Electric Co. v. United States, No. 04-0035C (Fed. Cl.), has purported to make to FPL Energy Seabrook, LLC, to the extent that the Department of Energy and/or the Department of Justice have been made aware of those claims through the plaintiff's complaint in the Canal Electric case and have been made aware of the assignment through the assignment provisions in the Purchase and Sale Agreement among North Atlantic Energy Corporation, The United Illuminating Company, Great Bay Power Corporation, New England Power Company, The Connecticut Power & Light Company, Canal Electric Company, Little Bay Power Corporation, New Hampshire Electric Cooperative, Inc., North Atlantic Energy Service Corporation, and FPL Energy Seabrook, LLC, dated April 13, 2002. FPL Energy Seabrook, LLC, agrees that the claims asserted by Canal Electric

Company in the Canal Electric case lack merit and that it will not seek to recover any damages from the Government based upon those claims. To the extent that any court of law finds that the Government's acceptance of this assignment is void or otherwise invalid, and to the extent that the Government is obligated to pay Canal Electric Company or its successors any damages arising out of the Canal Electric case, FPL Energy Seabrook, LLC, agrees to indemnify the United States for any amounts that the Government pays upon those claims pursuant to the terms of this agreement.

E. This Agreement is for the purpose of settling the Lawsuit, and for no other purpose. Accordingly, this Agreement shall not bind the parties, nor shall it be cited or otherwise referred to, in any proceedings, whether judicial or administrative in nature, in which the parties or counsel for the parties have or may acquire an interest, except as is necessary to effect the terms of the Agreement.

F. Plaintiffs' counsel represents that he has been and is authorized to enter this Agreement on behalf of Plaintiffs.

G. Any provision of this Agreement which is held, after the date of the execution of this Agreement, to be illegal, invalid, or unenforceable by a court or agency of competent jurisdiction under present or future laws which apply to this Agreement, shall be fully severable. In place of any severed provision, the parties agree to substitute a legal, valid and enforceable provision which is as similar as possible to the severed provision.

H. This document constitutes a complete integration of the Agreement between the parties and supercedes any and all prior oral or written representations, understandings or agreements among or between them.

I. This Agreement is intended to benefit only the parties, their successors and assignees. It is not intended to benefit, directly or indirectly, any other individual, group of individuals, organization or entity.

AGREED TO:

FOR THE GOVERNMENT:

3/30/09
Date

JEANNE E. DAVIDSON
Director
Commercial Litigation Branch,
Civil Division
U.S. Department of Justice
1100 L Street, N.W.
Attn: Classification Unit
8th Floor
Washington, D.C. 20530

AUTHORIZED REPRESENTATIVE OF
THE ATTORNEY GENERAL

FOR THE PLAINTIFFS:

March 30, 2009
Date

ALEX D. TOMASZCZUK
PILLSBURY, WINTHROP, SHAW, PITTMAN, LLP
1650 Tysons Blvd.
Suite 1400
McLean, Virginia 22102

ATTORNEY AND AUTHORIZED
REPRESENTATIVE OF
FLORIDA POWER AND LIGHT COMPANY
FPL ENERGY SEABROOK, LLC
FPL ENERGY DUANE ARNOLD, LLC
FPL ENERGY POINT BEACH, LLC

March 30, 2009
Date

BRAD FAGG
MORGAN LEWIS & BOCKIUS LLP
1111 Pennsylvania Ave., N.W.
Washington, D.C. 20004

ATTORNEY AND AUTHORIZED
REPRESENTATIVE OF
INTERSTATE POWER AND LIGHT COMPANY

3/31/09
Date

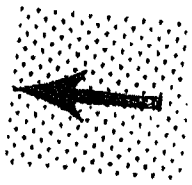
NICHOLAS J. SCOBBO, JR.
FERRITER, SCOBBO & RODOPHELE, PC
125 High Street
Boston, Massachusetts 02110

ATTORNEY AND AUTHORIZED
REPRESENTATIVE OF
MASSACHUSETTS MUNICIPAL WHOLESALE
ELECTRIC COMPANY AND
HUDSON LIGHT AND POWER DEPARTMENT

Date

ROBERT G. FUNKE
58 Tremont Street
P.O. Box 628
Taunton, Massachusetts 02780

ATTORNEY AND AUTHORIZED
REPRESENTATIVE OF
TAUNTON MUNICIPAL LIGHTING PLANT



March 30, 2009
Date

BRAD FAGG
MORGAN LEWIS & BOCKIUS LLP
1111 Pennsylvania Ave., N.W.
Washington, D.C. 20004

ATTORNEY AND AUTHORIZED
REPRESENTATIVE OF
INTERSTATE POWER AND LIGHT COMPANY

Date

NICHOLAS J. SCOBBO, JR.
FERRITER, SCOBBO & RODOPHELE, PC
125 High Street
Boston, Massachusetts 02110

ATTORNEY AND AUTHORIZED
REPRESENTATIVE OF
MASSACHUSETTS MUNICIPAL WHOLESALE
ELECTRIC COMPANY AND
HUDSON LIGHT AND POWER DEPARTMENT

March 31, 2009
Date

ROBERT G. FUNKE
58 Tremont Street
P.O. Box 628
Taunton, Massachusetts 02780

ATTORNEY AND AUTHORIZED
REPRESENTATIVE OF
TAUNTON MUNICIPAL LIGHTING PLANT

QUESTION:
For the purposes of the following request, please refer to Sections 3, pages 53 - 56 of 60, in both the Turkey Point and St Lucie Studies. Please provide a copy of the 1995 Acceptance Priority Ranking & Annual Capacity Report Table 1 for both the TP and SL Plants (only one copy of the Report is needed if it contains/shows the same information for both plants).

RESPONSE:
Please see Attachment No. 1 for a copy of the 1995 Acceptance Priority Ranking & Annual Capacity Report, Table 1. The table provides nominal waste acceptance rates applicable to both St. Lucie and Turkey Point.

DOE/RW-0457

ACCEPTANCE PRIORITY RANKING
&
ANNUAL CAPACITY REPORT

U.S. DEPARTMENT OF ENERGY
OFFICE OF CIVILIAN RADIOACTIVE WASTE MANAGEMENT
WASHINGTON, DC 20585

MARCH 1995

than by specific calendar year(s). The projected nominal acceptance rates also reflect the capacity limit imposed by the Act on such a storage facility prior to repository operations. These projected nominal waste acceptance rates are presented in Table 1. The Department will continue to process DCS submittals on an annual basis.

Table 1. Projected Nominal Waste Acceptance Rates for Spent Nuclear Fuel

Year	SNF (MTU)
Year 1	400
Year 2	600
Year 3	900
Year 4	900
Year 5	900
Year 6	900
Year 7	900
Year 8	900
Year 9	900
Year 10	900
TOTAL	8,200

Operation of the system with the nominal waste acceptance rates presented in Table 1 will result in the acceptance of 8,200 MTU of SNF for the first 10 years. This table provides only an approximation of the system throughput rates and is subject to change depending on Congressional action regarding the conditions for the siting, construction, and operation of an interim storage facility, if any, the repository, and the system design and configuration. The Department will further define and specify the system operating and waste acceptance parameters as the Program progresses, and inform the Purchasers accordingly. Until the SNF is accepted by the Department, Section 111(a)(5) of the Act assigns the waste owners and generators the primary responsibility to provide for, and pay the costs of, interim storage.

QUESTION:
Please provide a copy of the EnergySolutions' agreement/contract that provides for the long-term disposal of Class A waste.

RESPONSE:
See Confidential Attachment No. 1.

QUESTION:
Please provide EnergySolutions' most recent schedule of rates for disposal of radioactive waste.

RESPONSE:
Refer to FPL's response to Staff's First Data Request No. 79 for contractual rates.

QUESTION:
Please provide a copy of the WCS agreement/contract that provides for the disposal of Class B and C wastes.

RESPONSE:
Please see confidential Attachment No. 1 to this response for a copy of the WCS agreement/contract.

QUESTION:
Please provide WCS most recent schedule of rates for disposal of radioactive waste.

RESPONSE:
Please see FPL's response to Staff's First Data Request No. 81.

QUESTION:
Please provide a copy of the local labor rate schedule used for estimating the cost of decommissioning FPL's St Lucie Nuclear Units.

RESPONSE:
See Confidential Attachment Nos. 1 and 2 showing current craft labor rates which are escalated using inflation indices as discussed in the Assumptions section of the Study.

QUESTION:
Please provide a copy of the local labor rate schedule used for estimating the cost of FPL's Turkey Point Nuclear Units.

RESPONSE:
See Confidential Attachment Nos. 1 and 2 showing current craft labor rates which are escalated using inflation indices as discussed in the Assumptions section of the Study.

QUESTION:
Please provide copies of the contracts with Orlando Utilities Commission and Florida Municipal Power Agency that illustrate their decommissioning obligations with FPL.

RESPONSE:
The participation agreements between FPL and Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA) state that each co-owner shall be responsible for their ownership percentage of costs incurred in the decommissioning and disposal of St Lucie Unit No. 2 and that the participants shall make funds available for payment of decommissioning and disposal costs with no less priority than funds provided by FPL.

Relevant sections from the OUC and FMPA Agreements that set forth their decommissioning obligations are provided as Attachment Nos. 1 and 2 to this response. In addition, as indicated in Section 2 - Assumptions, page 7 of 11 of the St Lucie Study, each of the participants has established a separate external sinking fund. In accordance with the NRC's financial assurance requirements the status of these funds must be filed with the NRC every two years. The most recent filing made jointly by FPL, OUC, and FMPA is provided as Attachment No. 1 to FPL's response to Staff's First Data Request No. 60.

ST. LUCIE UNIT NO. 2
PARTICIPATION AGREEMENT
BETWEEN
FLORIDA POWER & LIGHT COMPANY
AND
ORLANDO UTILITIES COMMISSION

AS AMENDED BY
FIRST, SECOND AND THIRD AMENDMENTS

DISTRIBUTED: APRIL 1983

Per Third Amendment

6.2.7 Decommissioning and Disposal Costs. All costs incurred in connection with securing and maintaining the St. Lucie Site upon decommissioning and disposal of St. Lucie Unit No. 2. These costs may be incurred over an extensive period of time. However, regardless of the amount of these costs, and the time period over which they are incurred, the Owners shall share and pay all such costs in accordance with their respective Ownership Percentages.

6.3 Participation Costs Related to St. Lucie Unit No. 2. Participation Costs include 100% of the below-listed costs related to St. Lucie Unit No. 2 that are not otherwise included in Participation Costs pursuant to Section 6.2:

6.3.1 Construction Costs. Payments made for or in connection with construction work for St. Lucie Unit No. 2 and Capital Improvements to St. Lucie Unit No. 2. Construction costs include all Components of Construction Cost set forth in the Uniform System of Accounts (excluding contract retentions until paid) except that (i) the allowance for funds used during construction contained in the Uniform System of Accounts shall be calculated on the basis of the AFC rate set forth in Section 1.1, from the date of each payment made by Company until receipt by Company of Participant's Initial Payment pursuant to Section 8 [Closing], and (ii) no allowance shall be made for revenues received or earned for power produced during construction; provided, however, that this provision shall not affect Participant's rights to receive and dispose of test energy. After receipt by Company of Participant's Initial Payment pursuant to Section 8, Company will provide statements of current costs pursuant to Section 9 and will provide such statements in a timely fashion so that such statements do not include any allowance for the cost of Company's capital, provided however, where a facility or component is properly designated as related to St. Lucie Unit No. 2 after such facility or component has been acquired such statement shall include an allowance for the cost of Company's capital associated with the designated facility or component calculated in accordance with the AFC rate.

6.3.12 Administrative and General Expenses. Commencing on the date of Firm Operation of St. Lucie Unit No. 2, Company's administrative and general expenses shall be allocated monthly to St. Lucie Unit No. 2 in accordance with Exhibit XI.

6.3.13 Decommissioning and Disposal Costs. Decommissioning and disposal costs consist of all costs incurred in connection with decommissioning and disposal of, and thereafter maintaining, St. Lucie Unit No. 2 and the Unit Site, including all associated waste materials. These costs may be incurred over an extensive period of time. However, regardless of the amount of these costs, and the time period over which they are incurred, the Owners shall share and pay all such costs in accordance with their respective Ownership Percentages.

6.4 Participation Costs Related to Common Facilities. Participation Costs include one-half of the below-listed costs related to Common Facilities that are not otherwise included in Participation Costs pursuant to Sections 6.2 or 6.3:

6.4.1 Construction Costs. Payments made for or in connection with construction work for Common Facilities. Construction costs include all Components of Construction Cost set forth in the Uniform System of Accounts (excluding contract retentions until paid) modified as follows:

(1) The allowance for funds used during construction contained in the Uniform System of Accounts shall

authorizations required by law, compliance with any applicable laws, rules or regulations respecting the environment, conservation of the public health and safety, and negotiation for and acquisition of land, land rights and water rights relating to constructing, improving, operating, maintaining and decommissioning the Common Facilities.

6.4.5 Governmental Costs and Penalties. All governmental costs, penalties, fines and other assessments, and all attorneys' fees and other costs of litigating, investigating, and defending same, relating primarily to the Common Facilities. To the extent that such costs and expenses are imposed directly upon all of the Owners, the Owners agree to share such costs and expenses in proportion to their Ownership Percentages.

6.4.6 Decommissioning and Disposal Costs. Decommmissioning and disposal costs consist of all costs incurred in connection with decommissioning and disposal of, and thereafter maintaining, the Common Facilities, including all associated waste materials. These costs may be incurred over an extensive period of time. However, regardless of the amount of these costs, and the time period over which they are incurred, the Owners shall share and pay all such costs in accordance with their respective Ownership Percentages.

6.5 Participation Costs Related to Related Facilities. Participation Costs include the below-listed costs related to Related Facilities that are properly allocable to nuclear units

ST. LUCIE UNIT NO. 2
PARTICIPATION AGREEMENT
BETWEEN
FLORIDA POWER & LIGHT COMPANY
AND
FLORIDA MUNICIPAL POWER AGENCY

respecting the environment, conservation, protection of the public health and safety, and negotiation for and acquisition of land, land rights and water rights relating to constructing, improving, operating, maintaining and decommissioning the St. Lucie Site, other than those costs and expenses related solely to St. Lucie Unit No. 1.

6.2.6 Governmental Costs and Penalties. All governmental costs, penalties, fines and other assessments and all attorneys' fees and other costs of litigating, investigating, and defending same, relating primarily to both St. Lucie Unit No. 1 and St. Lucie Unit No. 2, but none of same relating primarily to St. Lucie Unit No. 1. To the extent that such costs and expenses are imposed directly upon all of the Owners, the Owners agree to share such costs and expenses in proportion to their Ownership Percentages.

6.2.7 Decommissioning and Disposal Costs. All costs incurred in connection with securing and maintaining the St. Lucie Site upon decommissioning and disposal of St. Lucie Unit No. 2. These costs may be incurred over an extensive period of time. However, regardless of the amount of these costs, and the time period over which they are incurred, the Owners shall share and pay all such costs in accordance with their respective Ownership Percentages.

6.3 Participation Costs Related to St. Lucie Unit No. 2. Participation Costs include 100% of the below-listed costs related to St. Lucie Unit No. 2 that are not otherwise included in Participation Costs pursuant to Section 6.2:

account separately for its general overhead, administrative, payroll (including an allowance to reflect payroll-related taxes, insurance, pensions and benefits), equipment and other costs relating to the utilization of nuclear fuel as a power source which are not otherwise directly allocated to any other cost or to a particular generating unit. All of such costs shall be multiplied by a fraction, the numerator of which shall be one, and the denominator of which at any time shall be one plus the total number of nuclear units other than St. Lucie Unit No. 2 operated by Company which have been placed in commercial operation and have not been retired from service. The resulting product shall be included within Participation Costs.

6.3.11 Scientific, Economic or Engineering Services. All costs paid by Company to independent contractors and the cost of scientific, economic or engineering services by employees of Company, excluding costs allocated as administrative and general expenses or nuclear support services, determined in the same manner as labor costs allocated to operation and maintenance expenses in Section 6.3.3.

6.3.12 Administrative and General Expenses. Commencing on the date of Firm Operation of St. Lucie Unit No. 2, Company's administrative and general expenses shall be allocated monthly to St. Lucie Unit No. 2 in accordance with Exhibit XI.

6.3.13 Decommissioning and Disposal Costs. Decommissioning and disposal costs consist of all costs incurred in connection with decommissioning and disposal of, and thereafter maintaining,

St. Lucie Unit No. 2 and the Unit Site, including all associated waste materials. These costs may be incurred over an extensive period of time. However, regardless of the amount of these costs, and the time period over which they are incurred, the Owners shall share and pay all such costs in accordance with their respective Ownership Percentages.

6.4 Participation Costs Related to Common Facilities. Participation Costs include one-half of the below-listed costs related to Common Facilities that are not otherwise included in Participation Costs pursuant to Sections 6.2 or 6.3:

6.4.1 Construction Costs. Payments made for or in connection with construction work for Common Facilities. Construction costs include all Components of Construction Cost set forth in the Uniform System of Accounts (excluding contract retentions until paid) modified as follows:

(1) The allowance for funds used during construction contained in the Uniform System of Accounts shall be calculated on the basis of the AFC rate set forth in Section 1.1.

(2) The allowance for funds used during construction shall be computed on construction costs (incurred in connection with Common Facilities) that have been placed in service with St. Lucie Unit No. 1 from the date of each payment by Company to the in-service date of St. Lucie Unit No. 1.

(3) The allowance for funds used during construction shall be computed on construction costs that have not been

all of the Owners, the Owners agree to share such costs and expenses in proportion to their Ownership Percentages.

6.4.6 Decommissioning and Disposal Costs. Decommissioning and disposal costs consist of all costs incurred in connection with decommissioning and disposal of, and thereafter maintaining, the Common Facilities, including all associated waste materials. These costs may be incurred over an extensive period of time. However, regardless of the amount of these costs, and the time period over which they are incurred, the Owners shall share and pay all such costs in accordance with their respective Ownership Percentages.

6.5 Participation Costs Related to Related Facilities. Participation Costs include the below-listed costs related to Related Facilities that are properly allocable to nuclear units and that are not otherwise included in Participation Costs pursuant to Sections 6.2, 6.3 or 6.4 (allocated fairly and equitably and in accordance with the utilization of each such facility to the units (including St. Lucie Unit No. 2) utilizing such facility), commencing when such Related Facilities are placed in service or designated as Related Facilities, whichever is later, and terminating upon decommissioning of St. Lucie Unit No. 2.

6.5.1 Operation and Maintenance Expenses. All operation and maintenance expenses properly allocable to Related Facilities, including the following:

(a) The operation expenses chargeable to FERC Accounts 517, 518 (excluding Nuclear Fuel Expenses otherwise included within Participation Costs), 519-525, inclusive, and 557.

QUESTION:
Please provide all supporting work papers and calculations of the EOL M&S inventories as of December 31, 2015 shown on Support Schedule E, line 1, for both the Turkey Point and St. Lucie Studies, with a detailed explanation of all assumptions used in determining the estimates.

RESPONSE:
See Attachment Nos. 1-3.

Florida Power & Light Company
2015 Decommissioning Stud
Projected Inventory Write-Of
St. Lucie Plant

Public Util Private Fixed Investment - From EDM Mode

Inventory Turnover --> 0.3480

			2.51%			2.63%			2.68%			2.71%			2.80%			2.78%			2.66%			2.61%			2.52%		
			2016	2016	2016	2017	2017	2017	2018	2018	2018	2019	2019	2019	2020	2020	2020	2021	2021	2021	2022	2022	2022	2023	2023	2023	2024	2024	2024
Commodity Description	Com Code	5/12/15 Balance as Proxy for Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance
Actuators	AC	3,054,221	(1,082,861)	1,089,572	3,060,932	(1,072,156)	1,100,328	3,109,102	(1,081,959)	1,110,981	3,138,103	(1,092,052)	1,121,607	3,167,658	(1,102,337)	1,133,192	3,198,513	(1,113,074)	1,144,004	3,229,443	(1,123,838)	1,153,982	3,259,588	(1,134,328)	1,163,913	3,289,172	(1,144,623)	1,173,503	3,318,052
Bearings	BE	6,365,961	(2,215,378)	2,271,013	6,421,636	(2,234,713)	2,293,428	6,480,351	(2,255,145)	2,315,593	6,540,799	(2,276,181)	2,337,783	6,602,400	(2,297,618)	2,361,930	6,666,712	(2,319,399)	2,364,495	6,731,180	(2,342,403)	2,405,263	6,794,010	(2,364,296)	2,425,961	6,855,674	(2,385,757)	2,445,982	6,915,899
Cables, Wire, Coax, Opti	CA	2,743,970	(954,894)	978,892	2,767,968	(963,240)	988,554	2,793,276	(972,053)	998,108	2,819,332	(981,120)	1,007,673	2,845,884	(990,965)	1,018,081	2,873,605	(1,000,007)	1,027,795	2,901,393	(1,009,677)	1,036,759	2,928,475	(1,019,102)	1,045,681	2,955,054	(1,028,351)	1,054,298	2,981,001
Chemicals & Compounds	CM	1,271,022	(442,315)	453,429	1,282,136	(446,181)	457,904	1,293,861	(450,260)	462,329	1,305,930	(454,467)	466,760	1,318,230	(458,741)	471,581	1,331,070	(463,209)	476,061	1,343,942	(467,688)	480,233	1,356,486	(472,064)	484,365	1,368,798	(476,338)	488,357	1,380,817
Electric Components	EC	5,259,560	(1,829,913)	1,876,312	5,305,959	(1,846,021)	1,894,831	5,354,869	(1,863,052)	1,913,144	5,404,011	(1,880,582)	1,931,477	5,454,906	(1,898,293)	1,951,428	5,508,041	(1,916,784)	1,970,047	5,561,304	(1,935,324)	1,987,230	5,613,215	(1,953,364)	2,004,331	5,664,161	(1,971,113)	2,020,846	5,713,894
Electric Components	EL	13,503,277	(4,696,106)	4,817,201	13,621,373	(4,740,203)	4,864,747	13,745,917	(4,783,544)	4,911,764	13,874,137	(4,828,164)	4,958,831	14,004,804	(4,873,636)	5,010,053	14,141,221	(4,921,105)	5,057,855	14,277,968	(4,968,696)	5,101,969	14,411,241	(5,015,978)	5,145,873	14,542,040	(5,060,592)	5,188,276	14,669,724
Electric Switches, Relays, Fuses	FS	8,797,957	(3,061,606)	3,138,610	8,874,901	(3,086,443)	3,169,588	8,956,047	(3,116,681)	3,200,222	9,039,588	(3,146,753)	3,230,888	9,124,723	(3,175,386)	3,264,261	9,213,604	(3,206,311)	3,295,407	9,302,701	(3,237,316)	3,324,149	9,389,534	(3,267,536)	3,352,754	9,474,755	(3,297,190)	3,380,381	9,557,946
Fasteners	FS	8,797,957	(3,061,606)	3,138,610	8,874,901	(3,086,443)	3,169,588	8,956,047	(3,116,681)	3,200,222	9,039,588	(3,146,753)	3,230,888	9,124,723	(3,175,386)	3,264,261	9,213,604	(3,206,311)	3,295,407	9,302,701	(3,237,316)	3,324,149	9,389,534	(3,267,536)	3,352,754	9,474,755	(3,297,190)	3,380,381	9,557,946
Insulation	IN	5,074,101	(1,766,774)	1,810,150	5,118,477	(1,781,217)	1,828,017	5,165,277	(1,797,503)	1,845,684	5,213,458	(1,814,200)	1,863,370	5,262,658	(1,831,557)	1,882,618	5,313,820	(1,849,199)	1,900,581	5,365,205	(1,867,077)	1,917,157	5,415,284	(1,884,505)	1,933,655	5,464,434	(1,901,936)	1,949,589	5,512,414
Janitorial	JA	156,132	(54,595)	55,699	157,497	(54,825)	56,240	158,937	(55,316)	56,792	160,420	(55,825)	57,336	161,931	(56,361)	57,929	163,508	(56,900)	58,481	165,089	(57,451)	58,992	166,630	(57,987)	59,489	168,142	(58,515)	59,989	169,619
Lamps & Lighting	LA	1,062,012	(369,577)	378,865	1,071,300	(372,809)	382,605	1,081,095	(376,218)	386,303	1,091,179	(379,728)	390,004	1,101,456	(383,304)	394,033	1,112,185	(387,037)	397,792	1,122,940	(390,780)	401,262	1,133,421	(394,428)	404,715	1,143,709	(398,004)	408,050	1,153,751
Motor & Parts	MO	4,390,607	(1,527,922)	1,568,319	4,429,006	(1,541,283)	1,581,778	4,469,502	(1,555,375)	1,597,066	4,511,193	(1,569,983)	1,612,370	4,553,679	(1,584,869)	1,629,025	4,598,035	(1,600,104)	1,644,568	4,642,499	(1,615,572)	1,658,912	4,685,833	(1,630,658)	1,673,187	4,728,362	(1,645,458)	1,686,974	4,769,879
Office, Copy paper, toner	OF	275,990	(96,044)	98,458	278,404	(96,894)	99,429	280,949	(97,770)	100,390	283,570	(98,682)	101,352	286,241	(99,611)	102,399	289,029	(100,581)	103,378	291,824	(101,564)	104,278	294,548	(102,502)	105,175	297,221	(103,432)	106,042	299,831
Pipe & Fittings	PI	3,842,495	(1,337,179)	1,370,784	3,876,101	(1,349,670)	1,384,313	3,911,541	(1,361,206)	1,397,693	3,948,028	(1,373,963)	1,411,086	3,985,210	(1,386,840)	1,425,662	4,024,029	(1,400,362)	1,439,284	4,062,942	(1,413,853)	1,451,817	4,100,868	(1,427,031)	1,464,311	4,138,086	(1,440,043)	1,476,377	4,174,420
Pump Parts	PU	5,769,539	(2,007,785)	2,056,243	5,818,997	(2,025,344)	2,078,558	5,873,211	(2,043,962)	2,098,647	5,927,996	(2,062,827)	2,116,757	5,983,826	(2,082,354)	2,140,643	6,042,113	(2,102,540)	2,161,087	6,100,540	(2,122,972)	2,179,916	6,157,484	(2,142,789)	2,198,675	6,213,370	(2,162,237)	2,216,792	6,267,926
Safety & Medical	SA	467,983	(162,817)	174,085	479,251	(171,302)	175,803	496,752	(172,668)	177,502	501,365	(174,481)	179,203	506,108	(176,124)	181,054	511,037	(177,646)	182,781	515,979	(179,369)	184,376	520,795	(181,265)	185,962	525,522	(182,680)	187,495	530,136
Steam Turbine & Generator	ST	1,141,844	(397,359)	407,345	1,151,830	(400,834)	411,366	1,162,362	(404,496)	415,341	1,173,204	(408,272)	419,321	1,184,254	(412,117)	423,653	1,195,789	(416,132)	427,695	1,207,353	(420,156)	431,425	1,218,622	(424,077)	435,138	1,229,683	(427,926)	438,723	1,240,460
Tools & Parts	TO	4,646,020	(1,617,499)	1,656,149	4,684,670	(1,631,945)	1,674,515	4,731,540	(1,648,564)	1,690,659	4,775,675	(1,661,923)	1,706,900	4,820,652	(1,677,575)	1,724,531	4,867,609	(1,693,018)	1,740,988	4,914,579	(1,710,096)	1,756,170	4,960,654	(1,726,093)	1,771,283	5,005,576	(1,741,926)	1,785,678	5,049,327
Valves	VA	19,205,126	(6,688,336)	6,851,297	19,373,090	(6,741,785)	6,918,919	19,550,224	(6,803,427)	6,985,790	19,732,586	(6,866,885)	7,052,731	19,918,428	(6,931,502)	7,125,582	20,112,448	(6,996,080)	7,193,569	20,306,937	(7,058,782)	7,256,311	20,496,486	(7,132,724)	7,318,753	20,682,515	(7,197,462)	7,379,081	20,864,114
		67,048,819			87,811,129			88,614,012			89,440,595			90,282,949			91,162,370			92,043,917			92,903,072			93,745,274			94,569,396

(1) Based on recent sales of obsolete inventory, FPL could expect to receive approximately 1% of book value for salvage.

YEAR	Public Util Private Fixed Invsmt (PUPFI)
2016	2.51%
2017	2.63%
2018	2.68%
2019	2.71%
2020	2.80%
2021	2.78%
2022	2.68%
2023	2.61%
2024	2.52%
2025	2.49%
2026	2.50%
2027	2.50%
2028	2.53%
2029	2.56%
2030	2.64%
2031	2.63%
2032	2.58%
2033	2.59%
2034	2.55%
2035	2.53%
2036	2.60%
2037	2.65%
2038	2.66%
2039	2.61%
2040	2.59%
2041	2.59%
2042	2.59%
2043	2.59%

2.49%			2.50%			2.50%			2.53%			2.56%			2.64%			2.63%			2.58%			2.59%			2.55%			2.53%	
2025	2025	2025	2026	2026	2026	2027	2027	2027	2028	2028	2028	2029	2029	2029	2030	2030	2030	2031	2031	2031	2032	2032	2032	2033	2033	2033	2034	2034	2034	2035	2035
Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases
(1,154,674)	1,183,398	3,346,776	(1,164,969)	1,193,832	3,375,938	(1,174,818)	1,204,239	3,405,359	(1,186,056)	1,215,092	3,435,396	(1,198,698)	1,226,051	3,465,946	(1,206,141)	1,238,011	3,497,816	(1,217,232)	1,249,241	3,529,828	(1,228,371)	1,260,009	3,561,465	(1,239,981)	1,271,492	3,593,576	(1,250,556)	1,282,456	3,625,479	(1,261,657)	1,293,625
(2,408,704)	2,466,575	6,975,739	(2,427,539)	2,488,322	7,036,522	(2,448,691)	2,510,015	7,097,845	(2,470,032)	2,532,637	7,160,450	(2,491,818)	2,555,499	7,224,131	(2,513,979)	2,580,406	7,290,558	(2,537,098)	2,603,814	7,357,277	(2,560,313)	2,626,256	7,423,219	(2,583,261)	2,650,190	7,490,148	(2,606,562)	2,673,047	7,556,643	(2,629,692)	2,696,323
(1,037,581)	1,063,167	3,006,807	(1,046,341)	1,072,561	3,033,007	(1,055,475)	1,081,911	3,059,440	(1,064,673)	1,091,662	3,086,425	(1,074,088)	1,101,517	3,113,873	(1,083,620)	1,112,253	3,142,506	(1,093,586)	1,122,342	3,171,264	(1,103,582)	1,132,016	3,199,688	(1,113,483)	1,142,332	3,228,537	(1,123,503)	1,152,184	3,257,199	(1,133,457)	1,162,217
(480,521)	492,474	1,392,770	(484,992)	496,816	1,404,906	(488,904)	501,147	1,417,150	(493,164)	505,664	1,429,649	(497,614)	510,229	1,442,364	(501,933)	515,202	1,455,627	(506,554)	519,875	1,468,948	(511,190)	524,356	1,482,114	(515,772)	529,135	1,495,477	(520,422)	533,698	1,508,753	(525,042)	538,346
(1,668,429)	2,037,885	5,763,359	(2,005,834)	2,059,853	5,813,576	(2,023,116)	2,073,775	5,864,243	(2,040,741)	2,092,495	5,915,967	(2,058,741)	2,111,355	5,968,580	(2,077,081)	2,131,933	6,023,463	(2,096,156)	2,151,272	6,078,586	(2,115,392)	2,169,614	6,133,067	(2,134,765)	2,189,589	6,188,364	(2,153,585)	2,208,473	6,243,302	(2,172,963)	2,227,703
(5,135,026)	5,232,021	14,796,718	(5,149,220)	5,278,151	14,925,649	(5,164,067)	5,324,165	15,055,726	(5,239,354)	5,372,149	15,188,522	(5,285,566)	5,420,644	15,323,600	(5,332,573)	5,473,477	15,464,504	(5,381,607)	5,523,128	15,606,025	(5,429,856)	5,570,732	15,745,900	(5,479,539)	5,621,501	15,887,868	(5,528,937)	5,669,963	16,028,914	(5,578,021)	5,719,356
(3,329,141)	3,408,883	9,640,688	(3,354,935)	3,438,939	9,724,692	(3,384,163)	3,458,919	9,809,443	(3,413,961)	3,500,163	9,895,965	(3,443,770)	3,531,779	9,983,974	(3,474,297)	3,566,202	10,075,779	(3,506,346)	3,596,552	10,167,986	(3,538,433)	3,629,567	10,259,120	(3,570,147)	3,662,646	10,351,619	(3,602,337)	3,694,234	10,443,516	(3,634,217)	3,726,402
(1,618,308)	1,986,035	5,560,134	(1,934,912)	1,983,361	5,608,582	(1,951,772)	2,000,651	5,657,461	(1,968,780)	2,018,682	5,707,362	(1,986,147)	2,036,905	5,758,120	(2,003,811)	2,056,758	5,811,067	(2,022,256)	2,075,415	5,864,245	(2,040,742)	2,093,303	5,916,806	(2,059,033)	2,112,380	5,970,154	(2,077,508)	2,130,599	6,023,154	(2,096,042)	2,149,151
(59,027)	60,495	171,067	(59,536)	61,029	172,578	(60,057)	61,561	174,082	(60,590)	62,115	175,617	(61,114)	62,676	177,179	(61,658)	63,267	178,808	(62,225)	63,861	180,445	(62,794)	64,412	182,082	(63,357)	64,998	183,703	(63,928)	65,559	185,334	(64,496)	66,130
(401,507)	411,490	1,163,739	(404,978)	415,118	1,173,879	(408,507)	418,737	1,184,109	(412,067)	422,511	1,194,553	(415,701)	426,325	1,205,177	(419,398)	430,480	1,216,259	(423,255)	434,365	1,227,389	(427,128)	438,129	1,238,390	(430,991)	442,122	1,249,556	(434,847)	445,935	1,260,649	(438,720)	449,818
(1,659,908)	1,701,198	4,811,171	(1,674,275)	1,716,197	4,853,093	(1,688,884)	1,731,159	4,895,388	(1,703,582)	1,746,761	4,936,586	(1,718,508)	1,762,529	4,982,487	(1,733,803)	1,779,708	5,028,302	(1,749,856)	1,795,852	5,074,318	(1,765,860)	1,811,330	5,119,799	(1,781,677)	1,827,838	5,165,960	(1,797,741)	1,843,602	5,211,821	(1,813,706)	1,859,655
(104,349)	108,936	302,426	(105,244)	107,879	305,062	(106,161)	108,819	307,720	(107,096)	109,800	310,434	(108,039)	110,791	313,195	(108,991)	111,871	316,075	(109,963)	112,886	318,998	(110,909)	113,859	321,826	(111,995)	114,896	324,728	(113,005)	115,887	327,611	(114,008)	116,896
(1,452,987)	1,488,825	4,210,557	(1,465,253)	1,501,952	4,247,246	(1,478,531)	1,515,045	4,284,261	(1,492,012)	1,528,700	4,322,049	(1,504,962)	1,542,500	4,360,487	(1,517,433)	1,557,534	4,400,582	(1,531,391)	1,571,663	4,440,854	(1,545,426)	1,585,209	4,480,657	(1,559,257)	1,599,655	4,521,056	(1,573,316)	1,613,452	4,561,191	(1,587,283)	1,627,501
(2,191,202)	2,235,483	6,322,186	(2,200,105)	2,255,193	6,377,275	(2,219,275)	2,274,853	6,432,853	(2,239,619)	2,295,356	6,489,592	(2,256,391)	2,316,076	6,547,307	(2,276,446)	2,338,650	6,607,511	(2,296,307)	2,359,864	6,667,978	(2,316,409)	2,380,204	6,727,743	(2,336,237)	2,401,896	6,788,401	(2,356,346)	2,422,611	6,848,696	(2,376,318)	2,443,706
(184,486)	189,075	534,726	(185,963)	190,743	539,385	(187,703)	192,405	544,086	(189,340)	194,139	548,885	(191,011)	195,892	553,766	(192,709)	197,801	558,858	(194,481)	199,598	563,973	(196,281)	201,316	569,027	(198,092)	203,151	574,158	(199,905)	204,903	579,255	(201,679)	206,687
(431,584)	442,422	1,251,218	(435,421)	446,323	1,262,121	(439,215)	450,214	1,273,120	(443,049)	454,272	1,284,349	(446,950)	458,373	1,295,772	(450,925)	462,840	1,307,687	(455,072)	467,039	1,319,654	(459,236)	471,064	1,331,482	(463,362)	475,357	1,343,487	(467,530)	479,457	1,355,413	(471,680)	483,632
(1,757,222)	1,800,936	5,093,240	(1,772,434)	1,816,814	5,137,620	(1,787,879)	1,832,853	5,182,395	(1,803,480)	1,849,170	5,228,105	(1,819,357)	1,865,863	5,274,600	(1,835,547)	1,884,048	5,323,101	(1,852,406)	1,901,139	5,371,815	(1,869,378)	1,917,525	5,419,952	(1,886,133)	1,935,000	5,468,829	(1,903,139)	1,951,889	5,517,379	(1,920,094)	1,968,683
(7,260,656)	7,441,277	21,044,733	(7,323,513)	7,506,886	21,228,106	(7,387,356)	7,572,329	21,413,109	(7,451,767)	7,640,576	21,601,978	(7,517,453)	7,709,548	21,794,094	(7,584,286)	7,784,690	21,994,496	(7,654,026)	7,855,307	22,195,775	(7,724,072)	7,923,011	22,394,713	(7,793,902)	7,995,218	22,596,628	(7,864,668)	8,064,172	22,797,232	(7,935,378)	8,134,392
		95,388,076			96,219,238			97,057,790			97,913,864			98,784,654			99,693,002			100,605,325			101,507,041			102,422,248			103,331,511		

		2.60%			2.65%			2.66%			2.61%			2.59%			2.59%			2.59%			2.59%						
2035	2036	2036	2036	2037	2037	2037	2038	2038	2038	2039	2039	2039	2040	2040	2040	2041	2041	2041	2042	2042	2042	2043	2043	2043					
	Issues - Last Unit 1	Purchases			Purchases			Purchases			Purchases			Purchases			Purchases			Purchases						Salvage Recovery --> [1]	1.0%		
Average Balance	Operating Year	@ 75% of Issues	Average Balance	Issues	@ 75% of Issues	Average Balance	Issues	@ 75% of Issues	Average Balance	Issues	@ 75% of Issues	Average Balance	Issues	@ 75% of Issues	Average Balance	Issues	@ 75% of Issues	Average Balance	Issues	@ 25% of Issues	Average Balance	Issues		Average Balance	Adjusted 2043 Balance to Write Off	Comment	Less Assumed Salvage Proceeds	Net Write Off at End of Plant Life
3,657,446	(1,272,782)	979,392	3,364,056	(1,170,683)	901,272	3,094,645	(1,076,929)	829,172	2,846,889	(990,710)	762,407	2,618,585	(911,261)	701,117	2,408,441	(836,131)	644,867	2,215,177	(770,676)	197,707	1,642,007	(571,414)		1,070,593	1,070,593		(10,236)	1,060,354
7,623,274	(2,652,880)	2,041,362	7,011,756	(2,440,973)	1,878,536	6,450,219	(2,244,059)	1,726,256	5,933,815	(2,064,952)	1,589,096	5,457,959	(1,899,356)	1,461,349	5,019,952	(1,746,950)	1,344,108	4,617,126	(1,606,749)	412,083	3,422,462	(1,191,906)		2,231,454	2,231,454		(21,342)	2,210,112
3,285,919	(1,143,491)	879,904	3,022,332	(1,051,784)	809,720	2,780,268	(967,539)	744,944	2,557,699	(890,072)	684,961	2,352,587	(818,694)	629,687	2,163,789	(752,993)	579,360	1,990,157	(692,569)	177,623	1,475,211	(513,589)		961,841	0	Used for decommissioning	0	0
1,522,056	(529,672)	407,577	1,399,961	(487,153)	375,067	1,287,845	(448,167)	345,052	1,184,741	(412,287)	317,278	1,089,732	(379,204)	291,772	1,002,279	(348,791)	268,363	921,852	(320,802)	82,276	683,326	(237,796)		445,530	0	Assumed inventory is zero	0	0
6,298,352	(2,191,810)	1,686,574	5,793,116	(2,015,868)	1,552,047	5,329,174	(1,854,538)	1,427,886	4,902,521	(1,706,066)	1,312,912	4,509,368	(1,568,746)	1,207,367	4,147,487	(1,440,915)	1,110,501	3,814,673	(1,327,490)	340,463	2,827,646	(984,011)		1,843,628	1,843,628		(17,633)	1,825,996
16,170,249	(5,627,205)	4,330,072	14,873,116	(5,175,806)	3,984,892	13,682,002	(4,761,301)	3,665,922	12,586,623	(4,380,112)	3,370,741	11,577,251	(4,028,854)	3,099,768	10,646,166	(3,705,534)	2,851,075	9,793,707	(3,408,185)	874,097	7,259,619	(2,526,329)		4,733,290	4,733,290		(45,270)	4,688,021
10,535,802	(3,666,362)	2,821,225	9,690,465	(3,372,257)	2,596,195	8,914,403	(3,102,159)	2,388,503	8,200,717	(2,853,829)	2,196,180	7,543,069	(2,624,959)	2,019,630	6,937,731	(2,414,312)	1,857,596	6,381,014	(2,220,977)	569,511	4,729,949	(1,646,010)		3,083,939	3,083,939		(29,495)	3,054,444
6,076,263	(2,114,524)	1,627,103	5,588,842	(1,944,603)	1,497,320	5,141,259	(1,789,145)	1,377,536	4,729,651	(1,645,938)	1,266,617	4,350,361	(1,513,515)	1,164,794	4,001,241	(1,392,421)	1,071,343	3,680,162	(1,280,957)	328,458	2,727,933	(949,314)		1,778,619	1,778,619		(17,011)	1,761,609
196,998	(68,545)	50,066	171,970	(59,645)	46,073	158,198	(55,063)	42,387	145,533	(50,645)	38,974	133,862	(46,584)	35,841	123,119	(42,845)	32,986	113,240	(39,407)	10,107	83,939	(29,211)		54,729	0	Assumed inventory is zero	0	0
1,271,765	(442,571)	340,553	1,169,747	(407,989)	313,390	1,076,068	(374,498)	288,319	989,918	(344,489)	265,103	910,533	(316,863)	243,792	837,461	(291,434)	224,233	770,260	(268,048)	68,746	570,958	(198,692)		372,266	372,266		(3,560)	368,705
5,257,776	(1,829,893)	1,407,928	4,836,012	(1,682,920)	1,295,627	4,448,720	(1,548,143)	1,191,979	4,092,556	(1,424,195)	1,096,001	3,764,357	(1,309,957)	1,007,893	3,462,264	(1,204,853)	927,031	3,184,436	(1,108,175)	264,214	2,360,474	(821,439)		1,539,035	1,539,035		(14,719)	1,524,316
330,500	(115,013)	88,501	303,988	(105,787)	81,442	279,643	(97,315)	74,927	257,255	(89,524)	68,894	236,624	(82,345)	63,355	217,635	(75,736)	58,272	200,171	(69,659)	17,865	148,377	(51,639)		96,743	0	Assumed inventory is zero	0	0
4,901,409	(1,901,278)	1,232,186	4,232,297	(1,472,808)	1,133,985	3,893,353	(1,354,877)	1,043,178	3,581,652	(1,246,406)	959,179	3,294,425	(1,146,451)	882,071	3,030,044	(1,054,446)	811,303	2,786,899	(969,634)	248,733	2,065,799	(718,893)		1,346,906	1,346,906		(12,882)	1,334,024
6,909,054	(2,680,333)	1,650,108	6,354,829	(2,211,464)	1,702,537	5,845,902	(2,034,936)	1,566,337	5,377,880	(1,871,695)	1,440,215	4,946,606	(1,721,629)	1,324,436	4,549,636	(1,583,260)	1,218,177	4,184,552	(1,456,213)	373,475	3,101,814	(1,079,424)		2,022,391	2,022,391		(19,342)	2,003,048
584,363	(203,367)	156,481	537,487	(187,044)	143,999	494,442	(172,065)	132,480	454,857	(158,289)	121,812	418,380	(145,565)	112,020	384,805	(133,911)	103,033	353,926	(123,165)	31,568	262,349	(91,267)		171,052	0	Used for decommissioning	0	0
1,367,365	(475,809)	366,153	1,257,679	(437,969)	336,946	1,156,957	(402,618)	309,992	1,064,331	(370,389)	285,032	978,976	(340,902)	262,118	900,415	(313,342)	241,086	828,161	(288,136)	73,914	613,877	(213,628)		400,250	400,250		(3,828)	396,422
5,566,029	(1,936,964)	1,490,472	5,119,537	(1,781,566)	1,371,587	4,709,539	(1,638,097)	1,261,862	4,332,494	(1,507,697)	1,160,257	3,985,054	(1,386,393)	1,066,964	3,665,250	(1,275,697)	981,381	3,371,133	(1,173,145)	300,877	2,498,864	(869,598)		1,629,266	0	Used for decommissioning	0	0
22,998,246	(8,003,309)	6,158,475	21,153,390	(7,301,325)	5,667,255	19,459,320	(6,771,703)	5,213,883	17,901,410	(6,229,544)	4,794,059	16,465,825	(5,730,864)	4,408,668	15,144,426	(5,270,211)	4,054,981	13,929,166	(4,847,314)	1,243,191	10,325,043	(3,593,988)		6,731,954	6,731,954		(64,986)	6,667,570
104,242,636			95,880,580			88,201,978			81,140,540			74,633,559			68,644,142			63,135,812			46,799,641			30,513,486	27,154,326		(259,706)	26,894,620

Florida Power & Light Company
2015 Decommissioning Study
Projected Inventory Write-Off
Turkey Point Plant

Public Util Private Fixed Investment - From EDM Model

			2.51%			2.63%			2.68%			2.71%			2.80%			2.78%			2.68%			
Inventory Turnover --> 0.3480			2016	2016	2016	2017	2017	2017	2018	2018	2018	2019	2019	2019	2020	2020	2020	2021	2021	2021	2022	2022	2022	2023
Commodity Description	Com Code	5/12/15 Balance as Proxy for Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues
Actuators	AC	1,691,713	(588,712)	603,507	1,706,508	(593,860)	609,463	1,722,111	(599,290)	615,354	1,738,175	(604,880)	621,250	1,754,545	(610,577)	627,668	1,771,635	(616,524)	633,656	1,788,767	(622,498)	639,183	1,805,464	(628,297)
Bearings	BE	4,561,713	(1,587,464)	1,627,360	4,601,608	(1,601,348)	1,643,422	4,643,682	(1,615,989)	1,659,305	4,686,998	(1,631,053)	1,675,205	4,731,140	(1,646,425)	1,692,508	4,777,225	(1,662,462)	1,708,658	4,823,421	(1,678,538)	1,723,561	4,868,444	(1,694,206)
Cables, Wire, Coax, Opti	CA	3,386,639	(1,178,542)	1,208,160	3,416,258	(1,188,849)	1,220,085	3,447,494	(1,199,719)	1,231,877	3,479,651	(1,210,910)	1,243,681	3,512,423	(1,222,314)	1,256,528	3,546,636	(1,234,220)	1,268,517	3,580,933	(1,246,155)	1,279,580	3,614,358	(1,257,787)
Chemicals & Compounds	CM	1,144,586	(398,313)	408,323	1,154,596	(401,797)	412,353	1,165,153	(405,470)	416,339	1,176,021	(409,252)	420,328	1,187,097	(413,107)	424,670	1,198,660	(417,131)	428,722	1,210,252	(421,164)	432,461	1,221,548	(425,096)
Electric Components	EC	6,494,186	(2,259,960)	2,316,756	6,550,982	(2,279,725)	2,339,622	6,610,879	(2,300,569)	2,362,235	6,672,545	(2,322,028)	2,384,871	6,735,387	(2,343,697)	2,409,505	6,800,995	(2,366,729)	2,432,495	6,866,761	(2,389,615)	2,453,711	6,930,856	(2,411,920)
Electric Switches, Relays, Fuses	EL	15,368,683	(5,348,262)	5,482,672	15,503,093	(5,395,036)	5,536,785	15,644,842	(5,444,365)	5,590,298	15,790,775	(5,495,149)	5,643,867	15,939,493	(5,546,903)	5,702,165	16,094,755	(5,600,933)	5,756,571	16,250,393	(5,655,095)	5,806,779	16,402,077	(5,707,881)
Fasteners	FS	5,948,406	(2,070,030)	2,122,053	6,000,429	(2,088,134)	2,142,997	6,055,292	(2,107,226)	2,163,709	6,111,776	(2,126,882)	2,184,443	6,169,337	(2,146,913)	2,207,007	6,229,430	(2,167,836)	2,228,065	6,289,659	(2,188,789)	2,247,498	6,348,378	(2,209,219)
Insulation	IN	5,552,746	(1,932,341)	1,980,904	5,601,308	(1,946,241)	2,000,455	5,652,523	(1,967,063)	2,019,789	5,705,249	(1,985,412)	2,039,144	5,758,981	(2,004,111)	2,060,207	5,815,078	(2,023,632)	2,079,864	5,871,310	(2,043,201)	2,098,005	5,926,114	(2,062,272)
Janitorial	JA	183,834	(63,974)	65,581	185,442	(64,533)	66,229	187,137	(65,123)	66,869	188,883	(65,731)	67,510	190,652	(66,350)	68,207	192,519	(66,995)	68,858	194,380	(67,644)	69,458	196,195	(68,275)
Lamps & Lighting	LA	408,808	(142,612)	146,196	413,392	(143,859)	147,639	417,171	(145,175)	149,095	421,063	(146,529)	150,494	425,028	(147,909)	152,049	429,168	(149,350)	153,500	433,319	(150,794)	154,838	437,363	(152,201)
Motor & Parts	MO	3,381,292	(1,178,981)	1,206,253	3,410,864	(1,189,972)	1,218,158	3,442,050	(1,197,825)	1,229,932	3,474,157	(1,208,998)	1,241,718	3,506,877	(1,220,384)	1,254,544	3,541,037	(1,232,272)	1,266,514	3,575,279	(1,244,188)	1,277,560	3,608,651	(1,255,601)
Office, Copy paper, toner	OF	322,752	(112,517)	115,140	325,575	(113,298)	116,278	328,552	(114,335)	117,400	331,616	(115,402)	118,525	334,740	(116,489)	119,749	338,000	(117,623)	120,892	341,269	(118,761)	121,946	344,454	(119,869)
Pipe & Fittings	PI	2,890,254	(1,005,801)	1,031,078	2,915,532	(1,014,597)	1,041,255	2,942,189	(1,023,674)	1,051,319	2,969,634	(1,033,425)	1,061,393	2,997,602	(1,043,158)	1,072,356	3,026,800	(1,053,319)	1,082,588	3,056,070	(1,063,504)	1,092,030	3,084,596	(1,073,431)
Pump Parts	PU	4,679,656	(1,628,160)	1,669,078	4,719,574	(1,642,399)	1,685,562	4,762,726	(1,657,416)	1,701,843	4,807,152	(1,672,877)	1,718,151	4,852,426	(1,688,632)	1,735,898	4,899,692	(1,705,080)	1,752,461	4,947,073	(1,721,569)	1,767,745	4,993,250	(1,737,638)
Safety & Medical	SA	725,330	(252,413)	258,757	731,674	(254,621)	261,310	738,364	(256,949)	263,836	745,251	(259,345)	266,364	752,270	(261,788)	269,116	759,597	(264,308)	271,683	766,943	(266,894)	274,063	774,102	(269,385)
Steam Turbine & Generator	ST	841,542	(292,854)	300,214	848,902	(295,416)	303,177	856,663	(298,117)	306,108	864,654	(300,897)	309,041	872,798	(303,731)	312,233	881,299	(306,690)	315,212	889,821	(309,656)	317,961	898,127	(312,546)
Tools & Parts	TO	3,383,263	(1,177,367)	1,206,956	3,412,852	(1,187,664)	1,218,868	3,444,057	(1,198,523)	1,230,649	3,476,183	(1,209,703)	1,242,441	3,508,921	(1,221,096)	1,255,275	3,543,101	(1,232,990)	1,267,252	3,577,363	(1,244,913)	1,278,305	3,610,755	(1,256,533)
Valves	VA	14,041,699	(4,886,475)	5,009,279	14,164,503	(4,929,211)	5,058,721	14,294,014	(4,974,280)	5,107,613	14,427,347	(5,020,679)	5,156,557	14,563,224	(5,067,364)	5,209,821	14,705,080	(5,117,330)	5,259,529	14,847,280	(5,166,815)	5,305,402	14,985,867	(5,215,043)
		75,007,101			75,663,090			76,354,899			77,067,130			77,792,950			78,550,710			79,310,302			80,050,599	

(1) Based on recent sales of obsolete inventory, FPL could expect to receive approximately 1% of book value for salvage.

0

Florida Power & Light Company
2015 Decommissioning Study
Projected Inventory Write-Off
Turkey Point Plant

Public Util Private Fixed Investment - From EI		2.61%			2.52%			2.49%			2.50%			2.50%			2.53%			2.56%			2.64%	
Inventory Turnover --> 0.3480																							
		2023	2023	2024	2024	2024	2025	2025	2025	2026	2026	2026	2027	2027	2027	2028	2028	2028	2029	2029	2029	2030	2030	2030
Commodity Description	Com Code	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance	Issues	Purchases	Average Balance
Actuators	AC	644,683	1,821,850	(633,959)	649,996	1,837,847	(639,566)	695,476	1,853,757	(645,103)	661,255	1,869,910	(650,724)	667,020	1,886,206	(656,395)	673,032	1,902,843	(662,184)	679,107	1,919,766	(668,073)	685,726	1,937,418
Bearings	BE	1,738,393	4,912,630	(1,709,563)	1,752,717	4,955,785	(1,724,593)	1,767,495	4,998,667	(1,739,523)	1,783,079	5,042,222	(1,754,686)	1,798,623	5,086,165	(1,769,972)	1,814,834	5,131,027	(1,785,584)	1,831,216	5,176,659	(1,801,464)	1,849,065	5,224,260
Cables, Wire, Coax, Opti	CA	1,290,582	3,647,162	(1,269,203)	1,301,226	3,679,185	(1,280,347)	1,312,197	3,711,036	(1,291,431)	1,323,767	3,743,372	(1,302,684)	1,335,307	3,775,995	(1,314,037)	1,347,342	3,809,301	(1,325,627)	1,359,505	3,843,178	(1,337,416)	1,372,755	3,878,517
Chemicals & Compounds	CM	436,183	1,232,635	(428,954)	439,777	1,243,458	(432,720)	443,485	1,254,223	(436,466)	447,395	1,265,151	(440,259)	451,295	1,276,177	(444,108)	455,363	1,287,433	(448,023)	459,473	1,298,883	(452,008)	463,951	1,310,827
Electric Components	EC	2,474,826	6,983,762	(2,433,911)	2,495,219	7,055,169	(2,455,181)	2,516,257	7,116,245	(2,476,435)	2,538,442	7,178,253	(2,498,013)	2,560,572	7,240,811	(2,519,784)	2,583,649	7,304,677	(2,542,009)	2,606,972	7,369,641	(2,564,616)	2,632,381	7,437,406
Electric Switches, Relays, Fuses	EL	5,856,748	16,550,945	(5,759,686)	5,905,009	16,696,267	(5,810,258)	5,954,796	16,840,806	(5,860,557)	6,007,299	16,987,548	(5,911,623)	6,059,669	17,135,594	(5,963,143)	6,114,283	17,286,735	(6,015,739)	6,169,477	17,440,473	(6,069,240)	6,229,609	17,600,842
Fasteners	FS	2,266,838	6,406,997	(2,229,270)	2,285,517	6,462,244	(2,248,844)	2,304,787	6,518,187	(2,268,312)	2,325,108	6,574,983	(2,288,077)	2,345,378	6,632,284	(2,308,018)	2,366,516	6,690,783	(2,328,375)	2,387,879	6,750,287	(2,349,082)	2,411,153	6,812,357
Insulation	IN	2,116,059	5,979,900	(2,080,990)	2,133,495	6,032,406	(2,099,262)	2,151,484	6,084,628	(2,117,405)	2,170,453	6,137,646	(2,135,885)	2,189,375	6,191,135	(2,154,499)	2,209,107	6,245,743	(2,173,502)	2,229,048	6,301,289	(2,192,832)	2,250,774	6,359,231
Janitorial	JA	70,056	197,976	(68,895)	70,633	199,714	(69,500)	71,229	201,443	(70,102)	71,857	203,198	(70,712)	72,483	204,969	(71,329)	73,137	206,777	(71,958)	73,797	208,616	(72,598)	74,516	210,534
Lamps & Lighting	LA	156,171	441,333	(153,583)	157,458	445,208	(154,931)	158,785	449,062	(156,272)	160,185	452,975	(157,634)	161,582	456,923	(159,008)	163,038	460,953	(160,410)	164,510	465,052	(161,837)	166,113	469,328
Motor & Parts	MO	1,288,554	3,641,404	(1,267,199)	1,298,172	3,673,376	(1,278,325)	1,310,126	3,705,176	(1,289,392)	1,321,677	3,737,461	(1,300,627)	1,333,199	3,770,033	(1,311,962)	1,345,215	3,803,286	(1,323,534)	1,357,358	3,837,110	(1,335,305)	1,370,588	3,872,393
Office, Copy paper, toner	OF	122,995	347,581	(120,957)	124,009	350,632	(122,019)	125,055	353,668	(123,075)	126,157	356,749	(124,148)	127,257	359,859	(125,230)	128,404	363,033	(126,334)	129,563	366,261	(127,458)	130,826	369,629
Pipe & Fittings	PI	1,101,428	3,112,592	(1,083,174)	1,110,504	3,139,922	(1,092,585)	1,119,857	3,167,104	(1,102,144)	1,129,740	3,194,700	(1,111,747)	1,139,589	3,222,542	(1,121,436)	1,149,860	3,250,966	(1,131,326)	1,160,240	3,279,878	(1,141,389)	1,171,548	3,310,037
Pump Parts	PU	1,782,957	5,038,569	(1,753,409)	1,797,649	5,082,809	(1,768,805)	1,812,806	5,126,811	(1,784,117)	1,828,789	5,171,483	(1,799,663)	1,844,732	5,216,553	(1,815,347)	1,861,358	5,262,564	(1,831,399)	1,878,161	5,309,366	(1,847,646)	1,896,467	5,358,187
Safety & Medical	SA	276,411	781,127	(271,830)	278,689	787,986	(274,217)	281,039	794,807	(276,591)	283,517	801,733	(279,001)	285,988	808,720	(281,433)	288,566	815,853	(283,915)	291,171	823,109	(286,440)	294,008	830,678
Steam Turbine & Generator	ST	320,697	906,279	(315,383)	323,340	914,236	(318,152)	326,056	922,151	(320,905)	328,941	930,186	(323,702)	331,809	938,292	(326,523)	334,799	946,568	(329,403)	337,822	954,987	(332,333)	341,114	963,768
Tools & Parts	TO	1,289,305	3,643,526	(1,267,998)	1,298,929	3,675,518	(1,279,071)	1,310,889	3,707,336	(1,290,144)	1,322,447	3,739,640	(1,301,385)	1,333,976	3,772,231	(1,312,727)	1,345,999	3,805,503	(1,324,305)	1,358,149	3,839,347	(1,336,083)	1,371,387	3,874,651
Valves	VA	5,351,057	15,121,881	(5,262,376)	5,395,150	15,254,656	(5,308,581)	5,440,639	15,386,714	(5,354,537)	5,488,609	15,520,786	(5,401,193)	5,536,457	15,656,050	(5,448,265)	5,586,355	15,794,140	(5,496,320)	5,636,784	15,934,604	(5,545,201)	5,691,723	16,081,126
			80,777,150			81,486,398			82,191,820			82,907,997			83,630,540			84,358,183			85,118,506			85,901,190

(1) Based on recent sales of obsolete inventor
0

Florida Power & Light Company
2015 Decommissioning Study
Projected Inventory Write-Off
Turkey Point Plant

Public Util Private Fixed Investment - From EE — 2.63% — 2.58% — 2.59%

Inventory Turnover --> 0.3480

Salvage Recovery --> (1) 1.0%

Commodity Description	Com Code	2031 Issues	2031 Purchases	2031 Average Balance	2032 Issues	2032 Purchases @ 25% of Issues	2032 Average Balance	2033 Issues	2033 Average Balance	Adjusted 2033 Balance to Write Off	Comment	Less Assumed Salvage Proceeds	Net Write Off at End of Plant Life
Actuators	AC	(674,217)	691,946	1,955,148	(680,387)	174,478	1,449,239	(504,332)	944,908	944,908		(9,037)	935,871
Bearings	BE	(1,818,029)	1,865,838	5,272,069	(1,834,666)	470,480	3,907,882	(1,359,933)	2,547,949	2,547,949		(24,369)	2,523,580
Cables, Wire, Coax, Opti	CA	(1,349,714)	1,385,208	3,914,011	(1,362,066)	349,287	2,901,232	(1,009,621)	1,891,611	0	Used for decommissioning	0	0
Chemicals & Compounds	CM	(496,164)	468,160	1,322,822	(460,339)	118,049	980,532	(341,223)	639,310	0	Assumed inventory is zero	0	0
Electric Components	EC	(2,588,198)	2,656,260	7,505,468	(2,611,884)	669,789	5,563,373	(1,936,040)	3,627,334	3,627,334		(34,652)	3,592,642
Electric Switches, Relays, Fuses	EL	(6,125,048)	6,286,119	17,761,913	(6,181,100)	1,585,075	13,165,888	(4,581,695)	8,584,193	8,584,193		(82,100)	8,502,093
Fasteners	FS	(2,370,683)	2,433,025	6,874,699	(2,392,378)	613,499	5,095,820	(1,773,332)	3,322,488	3,322,488		(31,776)	3,290,711
Insulation	IN	(2,212,999)	2,271,191	6,417,426	(2,233,248)	572,692	4,756,870	(1,655,379)	3,101,492	3,101,492		(29,663)	3,071,829
Janitorial	JA	(73,265)	75,192	212,461	(73,936)	18,960	157,485	(54,804)	102,681	0	Assumed inventory is zero	0	0
Lamps & Lighting	LA	(163,325)	167,620	473,623	(164,820)	42,266	351,070	(122,171)	228,898	228,898		(2,189)	226,709
Motor & Parts	MO	(1,347,583)	1,383,020	3,907,831	(1,359,915)	348,735	2,896,651	(1,009,027)	1,888,624	1,888,624		(18,063)	1,870,561
Office, Copy paper, toner	OF	(128,630)	132,013	373,012	(129,807)	33,288	276,492	(96,219)	180,274	0	Assumed inventory is zero	0	0
Pipe & Fittings	PI	(1,151,884)	1,182,176	3,340,328	(1,162,426)	298,091	2,475,994	(861,639)	1,614,354	1,614,354		(15,440)	1,598,915
Pump Parts	PU	(1,864,635)	1,913,670	5,407,222	(1,881,699)	482,541	4,008,063	(1,394,796)	2,613,268	2,613,268		(24,993)	2,588,274
Safety & Medical	SA	(289,074)	296,675	838,279	(291,719)	74,808	621,369	(216,235)	405,134	0	Used for decommissioning	0	0
Steam Turbine & Generator	ST	(335,389)	344,209	972,588	(338,458)	86,794	720,923	(250,880)	470,044	470,044		(4,496)	465,548
Tools & Parts	TO	(1,348,369)	1,383,627	3,910,109	(1,360,708)	348,938	2,898,340	(1,008,615)	1,889,725	0	Used for decommissioning	0	0
Valves	VA	(5,596,191)	5,743,354	16,228,290	(5,647,403)	1,448,214	12,029,101	(4,186,096)	7,843,005	7,843,005		(75,011)	7,767,994
				86,687,300			64,256,325		41,895,290	36,786,556		(351,829)	36,434,727

(1) Based on recent sales of obsolete inventor
0

Florida Power & Light Company
2015 Decommissioning Study
Analysis of Inventory Turnover for Valuation of Inventory at Commencement of Decommissioning

	Beginning Balance	Ending Balance
2011	$ 131,000,874.72	$ 139,350,634.35
2012	139,350,634.35	$ 152,740,918.59
2013	152,740,918.59	$ 159,245,203.27
2014	159,245,203.27	$ 163,132,331.50

	2011 Inventory Turnover	
	Beginning Balance Jan 2011	131,000,874.72
	Less Obsolete Inventory	(628,180.81)
(A)	Adjusted Beginning Balance	130,372,693.91
(B)	Ending Balance Dec 2011	139,350,634.35
	M&S Net Issues	34,600,711.00
	Less Write-Off of Obsolete Inventory	(628,180.81)
(C)	Adjusted Issues	33,972,530.19
(D)=((A)+(B))/2	Average Balance	134,861,664.13
=(C)/(D)	2011 Inventory Turnover	0.2519

	2012 Inventory Turnover	
	Beginning Balance Jan 12	139,350,634.35
	Less Obsolete Inventory	(559,160.30)
(E)	Adjusted Beginning Balance	138,791,474.05
(F)	Ending Balance Dec12	152,740,918.59
	M&S Net Issues	76,899,722.39
	Less Write-Off of Obsolete Inventory	(559,160.30)
(G)	Adjusted Issues	76,340,562.09
(H)=((E)+(F))/2	Average Balance	145,766,196.32
=(G)/(H)	2012 Inventory Turnover	0.5237

	2013 Inventory Turnover	
	Beginning Balance Jan 13	152,740,918.59
	Less Obsolete Inventory	(1,552,015.80)
(I)	Adjusted Beginning Balance	151,188,902.79
(J)	Ending Balance Dec 13	159,245,203.27
	M&S Net Issues	55,467,061.59
	Less Write-Off of Obsolete Inventory	(1,552,015.80)
(K)	Adjusted Issues	53,915,045.79
(L)=((I)+(J))/2	Average Balance	155,217,053.03
=(K)/(L)	2013 Inventory Turnover	0.3474

	2014 Inventory Turnover	
	Beginning Balance Jan 14	159,245,203.27
	Less Obsolete Inventory	(262,671.95)
(M)	Adjusted Beginning Balance	158,982,531.32
(N)	Ending Balance Dec 14	163,132,331.50
	M&S Net Issues	38,660,331.95
	Less Write-Off of Obsolete Inventory	(262,671.95)
(O)	Adjusted Issues	38,397,660.00
(P)=((M)+(N))/2	Average Balance	161,057,431.41
=(O)/(P)	2014 Inventory Turnover	0.2384

	Beginning Balance Jan 2011	131,000,874.72
	Less Obsolete Inventory Written-Off in 2011	(628,180.81)
	Less Obsolete Inventory Written-Off in 2012	(559,160.30)
	Less Obsolete Inventory Written-Off in 2013	(1,552,015.80)
	Less Obsolete Inventory Written-Off in 2014	(262,671.95)
(Q)	Adjusted Beginning Balance	127,998,845.86
(R)	Ending Balance Dec 2014	163,132,331.50
	M&S Net Issues	205,627,826.93
	Less Obsolete Inventory Written-Off in 2011	(628,180.81)
	Less Obsolete Inventory Written-Off in 2012	(559,160.30)
	Less Obsolete Inventory Written-Off in 2013	(1,552,015.80)
	Less Obsolete Inventory Written-Off in 2014	(262,671.95)
(S)	Adjusted Issues	202,625,798.07
(T)=(S)/4	Average Adjusted Issues	50,656,449.52
(U)=((Q)+(R))/2	Average Balance	145,565,588.68
=(T)/(U)	Inventory Turnover - 2011 to 2014	0.3480

Walker FERC Form No. 1 Balance Sheet

Filter

*Account-FERC	
*Account-Point	
*Account-Point-w/	
*Control Entity Re	
*Control Entity	
*Time:Fiscal Year	
*Walker-BASA	
*Walker-BRC	
*Walker-Budget A	
*Walker-Business	
*Walker-EAC	
*Walker-Expense	
*Walker-Location	
*Walker-Source	
*Walker-Sub-Activ	
Age Code	
Allocation Method	
Amount ID	
Analysis Code Fie	
Analysis Code Ty	
Analysis Code	
BAL-CAT-CD	
Business Unit	
Class	
Clause	
Company Code	
COSID	
CPR Number	
Description-Segm	
Display Code	
FERC Function	
Future 1	
Future 2	
In Service Year	
Investment Type	
Key Figures	
Key	
Line Code	
Metaset Value	
PASS Account	
Payroll Location	
Plant Account	
Plant-Site	
PRS Source	
Rate of Pay Code	
Record ID	
Record Type	
Reference Numbe	
Request ID	
Secondary Allocat	
Section	
Sub Function	
Sub-Class	
Sub-Type	
Transaction Type	
Type	
User ID	
Walker Version	
Walker-ER	
Walker-Work Orde	
Work Group Funct	
Worksheet	
ZSource-System	
ZSource-Table	

Table

			*Control Entity	NU
				Nuclear (FPL)
			*Time:Fiscal Year	2011
*Account-Point		*Walker-Source		Jan Beg Balance
154300	NUCLEAR M&S INVENTORY	10000	M & S OPERATING CORRECTION & ADJ.	$ 52,309.60
		11800	M&S REQUISTION ON STORES/ISSUES CHARGE(P	$ (651,384,210.97)
		12800	M&S MATERIAL RETURN MEMO/RETURNS CHARGES	$ 247,960,673.48
		15800	M & S TRANSFER OUT (MEMO) CHARGES(PASSPO	$ (4,738,129.13)
		16800	M & S TRANSFER IN (MEMO) CHARGES (PASSPO	$ 6,823,634.09
		19000	M & S CORRECTION & ADJUSTMENTS CHARGES	$ (154,100.88)
		19800	M&S CORRECTION & ADJUSTMENTS CHARGES (P	$ 23,772,257.32
		19999	M & S OPERATING	$ (102,332,335.36)
		50000	CASH VOUCHER BUDGET CORRECTION CHARGES	$ 3,557,918.83
		52000	CV INVOICES / MANAGER FUNDS, EMPL. EXPEN	$ 30.00
		52450	CV INVOICES/MANAGER FUNDS, EMPL - SAP	$ (2,547,863.74)
		52455	CV INVOICES/MANAGER FUNDS, EMPL - PASSPO	$ 416,401,015.04
		52601	PARIS AP - ACCT PAY MEMOS	$ 33,244.87
		52680	PASSPORT - PARIS AP RECEIPTS/INVOICES	$ 30,588,171.91
		59000	CASH VOUCHER CORRECTION & ADJUSTMENT CHA	$ 12,305.80
		59800	CASH VOUCHER C & A CHARGES FROM PASSPORT	$ (1,083,264.27)
		59999	CASH VOUCHER	$ 78,415,747.97
		60000	JOURNAL VOUCHER BUDGET CORRECTION CHARGE	$ 24,371.58
		65000	REGULAR JOURNAL VOUCHER CHARGES	$ 536,484.00
		65013	REIMBURSABLE - JV ENTRIES	$ (16,522.00)
		65030	JOURNAL ENTRY FROM CARMS	$ (109,667.34)
		69000	JV CORRECTION & ADJUSTMENT CHARGES	$ (118,713.05)
		69999	JOURNAL VOUCHER	$ 85,307,516.97
Overall Result				$ 131,000,874.72

Comparative FERC Balance Sheet

Filter	
Account-Regulato	Plant Materials & Oper
Account-Regulato	
Account	
Account-Alt	
Account-Alt-FERC	
Adjustments	
Final Company Co	1500 FLORIDA
Time: Cal. Year/Q	
Time: Fiscal year/	
Time: Fiscal year	
Time: Posting peri	
Version	

Table

Account-Regulatory		Account		DEC 2011 - DEC 2011 FERC Actuals	DEC 2012 - DEC 2012 FERC Actuals	Increase/(Decrease)
9154300	Plant Materials & Oper Supplies-Nuclear	#	FPLG/Not assigned	$ 141,177,785.66	$ 154,769,858.59	$ (13,592,072.93)
		2301000	INVENTORY: M&S	$ (1,827,151.31)	$ (2,001,497.38)	$ 174,346.07
		2301001	INVENTORY: Nuclear Transportation Cost		$ (27,442.62)	$ 27,442.62
		Result		$ 139,350,634.35	$ 152,740,918.59	$ (13,390,284.24)

Comparative FERC Trial Balance

Filter

Account-Regulato	Plant Materials & Oper
Account-Regulato	
Account	
Account-Alt	
Account-Alt-FERC	
Adjustments	
Final Company C	1500 FLORID/
Time: Cal. Year/C	
Time: Fiscal year/	
Time: Fiscal year	
Time: Posting per	
Version	

Table

Account-Regulatory		Account		DEC 2014 - DEC 2014 FERC Actuals	DEC 2013 - DEC 2013 FERC Actuals	Increase/(Decrease)
9154300	Plant Materials & Oper Supplies-Nuclear	#	FPLG/Not assigned	$ 168,665,676.59	$ 166,365,730.30	$ 2,299,946.29
		2301000	INVENTORY: M&S	$ (5,533,345.09)	$ (7,120,527.03)	$ 1,587,181.94
		Result		$ 163,132,331.50	$ 159,245,203.27	$ 3,887,128.23

IM-01.01 Inventory Value Report

Report Date: 05/12/201507:55:3 AM

Florida Power & Light Company
Docket No. 150265-EI
Staff's First Data Request
Request No. 86
Attachment No. 1
Page 11 of 52

Facility: ST. LUCIE
Commodity:ALL
Capital:ALL
Facility:ST. LUCIE

ASL_Only_Flag:ALL

	CATLOG ID (S)	Storeroom Value	
FACILITY			
	267	$239983.31	
O & M	117244	$87049818.89	
ITEM TYPE			
MEASURING AND TEST EQUIP (CALIBRATED)	9	$0.00	
CONSUMABLE	22470	$7411047.57	
TOOLS	5235	$326793.38	
PRIMARY PART OR COMPONENT	68	$67738.85	
SPARE PARTS	89462	$79244239.09	
COMMODITY CODE			
AC	1648	$3054220.88	
BE	13053	$6365961.22	
CA	1766	$2743969.94	
CM	2364	$1271022.49	
EC	8434	$5259560.25	
EL	16843	$13503277.30	
FS	23630	$8797956.84	
IN	6770	$5074100.52	
JA	234	$156131.61	
LA	896	$1062011.53	
MO	2461	$4390607.14	
OF	652	$275990.02	
PI	8374	$3842495.48	
PU	2956	$5769538.61	
SA	1740	$487983.26	
ST	3088	$1141844.26	
TO	10991	$4648019.55	
VA	11344	$19205127.99	87,049,819
MATERIAL ACTION TAG			
RC	91	$832181.99	
RE	52	$1072289.56	
CS	1	$0.01	
NO CODE	117100	$85145347.33	
ACTIVE/INACTIVE			
INACTIVE	1321	$914.63	
ACTIVE	115923	$87048904.26	
STATUS			
OBSOLETE	2724	$100973.99	
H/REVIEW	1413	$252543.93	
READY	83947	$83238845.18	
NOPURCH	16128	$2992114.14	
H/PEEVAL	84	$335765.40	
BOMONLY	12432	$0.00	
H/USER	238	$129576.25	
NEWITEM	278	$0.00	
CRITICAL CODE			
CRITICAL N, RUN TO FAILURE	113738	$73036284.56	
CRITICAL 2 COMPONENT	245	$1491733.20	
CRITICAL 1 COMPONENT	241	$1391662.30	
MAINT RULE OR EOP FUNCTIONS	2	$0.00	
NOT A B OR C	39	$22165.78	
NO CODE	24	$0.00	
CRITICAL TO OPERATION	2913	$11063113.98	
CRITICAL TO PRODUCTION	10	$5411.80	
PROTECTION OF SIGNIFICANT ASSETS	32	$39447.28	
Q-LEVEL			
NON-SAFETY RELATED, POWER BLOCK	58755	$26130923.22	
NON-POWER BLOCK	194	$94371.28	
COMMERCIAL GRADE DEDICATION	5488	$5822281.72	
SAFETY RELATED	19373	$40814993.51	
QUALITY RELATED (INCLUDES AUGMENTED QUALITY)	33434	$14187249.16	

IM-01.01 Inventory Value Report

Report Date:
05/12/201507:57:10 AM

Facility: TURKEY POINT
Commodity:ALL
Capital:ALL
Facility:TURKEY POINT
ASL_Only_Flag:ALL

	CATLOG ID (S)	Storeroom Value	
FACILITY			
O & M	106617	$75007100.81	
	355	$71852.95	
ITEM TYPE			
SPARE PARTS	79724	$69438775.55	
CONSUMABLE	22775	$5242213.48	
TOOLS	3693	$199805.41	
PRIMARY PART OR COMPONENT	409	$126306.37	
MEASURING AND TEST EQUIP (CALIBRATED)	15	$0.00	
COMMODITY CODE			
	1	$0.00	
AC	1433	$1691712.55	
BE	11028	$4561712.93	
CA	2226	$3386639.28	
CM	2456	$1144586.03	
EC	6864	$6494185.69	
EL	15408	$15368682.84	
FS	21508	$5948405.94	
IN	5982	$5552745.70	
JA	291	$183833.83	
LA	996	$409807.69	
MO	1943	$3381291.98	
OF	718	$322752.26	
PI	9197	$2890254.27	
PU	2735	$4678655.65	
SA	2035	$725330.16	
ST	3643	$841541.75	
TO	10590	$3383263.13	
VA	7563	$14041699.15	75,007,101
MATERIAL ACTION TAG			
CS	5	$6741.08	
CC	4	$0.00	
CH	2	$7791.22	
RC	73	$1540971.04	
RE	13	$290459.22	
NO CODE	106520	$73161138.25	
ACTIVE/INACTIVE			
INACTIVE	1692	$4781.99	
ACTIVE	104925	$75002318.81	
STATUS			
H/PEEVAL	222	$295505.25	
NOPURCH	13084	$4141101.52	
H/REVIEW	1682	$217113.51	
BOMONLY	5092	$0.00	
OBSOLETE	2688	$5018.35	
READY	82798	$69702056.30	
NEWITEM	693	$0.00	
H/USER	358	$646305.88	
CRITICAL CODE			
CRITICAL TO PRODUCTION	1	$0.00	
MAINT RULE OR EOP FUNCTIONS	3	$0.00	
CRITICAL TO OPERATION	2595	$6623033.35	
CRITICAL N, RUN TO FAILURE	103774	$67330112.57	
NO CODE	40	$0.00	
NOT A B OR C	60	$67209.20	
CRITICAL 1 COMPONENT	58	$541310.79	
CRITICAL 2 COMPONENT	72	$443272.04	
PROTECTION OF SIGNIFICANT ASSETS	4	$2162.85	
Q-LEVEL			
COMMERCIAL GRADE DEDICATION	5409	$5189127.07	
NON-SAFETY RELATED, POWER BLOCK	51386	$16625948.41	
QUALITY RELATED (INCLUDES AUGMENTED QUALITY)	33709	$17138379.37	
SAFETY RELATED	15516	$35734757.23	
NON-POWER BLOCK	597	$318888.73	

Summary Transactions: GL Detail (A)
JAN 2011..DEC 2011

Filter	
Account	
Account-Alt	
Account/Item (Nav.)	
Account-Alt-FERC Ma	
Assignment	
Business area	
Company code	1500 FLORID/
Cost Center Category	
Cost Center	
Customer	
Document Date: Clear	
Document Date: Creat	
Document Date	
Document Header Tex	
Document Item Text	
Document Item	
Document Number	
Document Posting Key	
Document Type	
Functional area	
Material	
Material-Acct Assignm	
Material-Orgin Group	
Order Type	
Order	
Order-External Numbe	
Order-Processing Gro	
Order-Responsible CC	
Plant	
Profit Center	
Purchase Order No.	
Reference	
Reference Key 1	RTNRVR, ISSRVR
Reference Key 2	
Reference Key 3	
Spec. G/L indicator	
Time: Cal. Year/Quart	
Time: Fiscal year/perio	
Time: Fiscal year	
Time: Posting period	
Trading partner	
Vendor	
WBS-Project-L1	
WBS-L2	
WBS Element-L4	
WBS-Project type	
WBS-Requesting CC	
WBS-Responsible CC	

Table

Account		Time: Fiscal year/period	Reference Key 1	Debit/Credit Amount JAN 2011 -DEC 2011	Ending Balance JAN 2011 -DEC 2011
2301000	INVENTORY: M&S	JUL 2011	ISSRVR	$ (2,573,023.17)	0.00
			RTNRVR	$ 1,102,598.53	0.00
		AUG 2011	ISSRVR	$ (5,605,572.17)	0.00
			RTNRVR	$ 1,376,661.33	0.00
		SEP 2011	ISSRVR	$ (4,264,754.72)	0.00
			RTNRVR	$ 1,214,393.06	0.00
		OCT 2011	ISSRVR	$ (7,570,040.85)	0.00
			RTNRVR	$ 779,772.11	0.00
		NOV 2011	ISSRVR	$ (6,151,834.89)	0.00
			RTNRVR	$ 832,991.33	0.00
		DEC 2011	ISSRVR	$ (14,645,571.47)	0.00
			RTNRVR	$ 903,669.91	0.00
		Result		$ (34,600,711.00)	0.00

Summary Transactions: GL Detail (A)
JAN 2012..DEC 2012

Filter	
Account	
Account-Alt	
Account/Item (Nav.)	
Account-Alt-FERC Ma	
Assignment	
Business area	
Company code	1500 FLORID/
Cost Center Category	
Cost Center	
Customer	
Document Date: Clear	
Document Date: Creat	
Document Date	
Document Header Tex	
Document Item Text	
Document Item	
Document Number	
Document Posting Key	
Document Type	
Functional area	
Material	
Material-Acct Assignm	
Material-Orgin Group	
Order Type	
Order	
Order-External Numbe	
Order-Processing Gro	
Order-Responsible CC	
Plant	
Profit Center	
Purchase Order No.	
Reference	
Reference Key 1	ISSRVR, RTNRVR
Reference Key 2	
Reference Key 3	
Spec. G/L indicator	
Time: Cal. Year/Quart	
Time: Fiscal year/peri	
Time: Fiscal year	
Time: Posting period	
Trading partner	
Vendor	
WBS-Project-L1	
WBS-L2	
WBS Element-L4	
WBS-Project type	
WBS-Requesting CC	
WBS-Responsible CC	

Table

Account		Time: Fiscal year/period	Reference Key 1	Debit/Credit Amount JAN 2012 -DEC 2012	Ending Balance JAN 2012 -DEC 2012
2301000	INVENTORY: M&S	JAN 2012	ISSRVR	$ (14,509,293.80)	0.00
			RTNRVR	$ 3,305,767.23	0.00
		FEB 2012	ISSRVR	$ (12,381,710.68)	0.00
			RTNRVR	$ 1,662,934.41	0.00
		MAR 2012	ISSRVR	$ (11,442,356.66)	0.00
			RTNRVR	$ 4,264,502.08	0.00
		APR 2012	ISSRVR	$ (6,668,824.80)	0.00
			RTNRVR	$ 2,443,021.90	0.00
		MAY 2012	ISSRVR	$ (4,705,720.82)	0.00
			RTNRVR	$ 929,627.22	0.00
		JUN 2012	ISSRVR	$ (6,687,910.32)	0.00
			RTNRVR	$ 1,830,343.19	0.00
		JUL 2012	ISSRVR	$ (10,146,341.18)	0.00
			RTNRVR	$ 646,964.78	0.00
		AUG 2012	ISSRVR	$ (9,656,822.65)	0.00
			RTNRVR	$ 2,311,793.87	0.00
		SEP 2012	ISSRVR	$ (9,838,975.28)	0.00
			RTNRVR	$ 10,365,270.59	0.00
		OCT 2012	ISSRVR	$ (8,548,412.84)	0.00
			RTNRVR	$ 1,852,153.01	0.00
		NOV 2012	ISSRVR	$ (10,613,123.04)	0.00
			RTNRVR	$ 2,647,599.38	0.00
		DEC 2012	ISSRVR	$ (5,740,190.36)	0.00
			RTNRVR	$ 1,779,982.38	0.00
		Result		$ (76,899,722.39)	0.00

Summary Transactions: GL Detail (A)
JAN 2013..DEC 2013

Filter	
Account	
Account-Alt	
Account/Item (Nav.)	
Account-Alt-FERC Ma	
Assignment	
Business area	
Company code	1500 FLORID/
Cost Center Category	
Cost Center	
Customer	
Document Date: Clear	
Document Date: Creat	
Document Date	
Document Header Tex	
Document Item Text	
Document Item	
Document Number	
Document Posting Key	
Document Type	
Functional area	
Material	
Material-Acct Assignm	
Material-Orgin Group	
Order Type	
Order	
Order-External Numbe	
Order-Processing Gro	
Order-Responsible CC	
Plant	
Profit Center	
Purchase Order No.	
Reference	
Reference Key 1	ISSRVR, RTNRVR
Reference Key 2	
Reference Key 3	
Spec. G/L indicator	
Time: Cal. Year/Quart	
Time: Fiscal year/perio	
Time: Fiscal year	
Time: Posting period	
Trading partner	
Vendor	
WBS-Project-L1	
WBS-L2	
WBS Element-L4	
WBS-Project type	
WBS-Requesting CC	
WBS-Responsible CC	

Table

Account		Time: Fiscal year/period	Reference Key 1	Debit/Credit Amount JAN 2013 -DEC 2013	Ending Balance JAN 2013 -DEC 2013
2301000	INVENTORY: M&S	JAN 2013	ISSRVR	$ (6,082,650.71)	0.00
			RTNRVR	$ 2,046,219.26	0.00
		FEB 2013	ISSRVR	$ (5,327,256.67)	0.00
			RTNRVR	$ 1,932,879.00	0.00
		MAR 2013	ISSRVR	$ (6,155,150.91)	0.00
			RTNRVR	$ 1,922,068.27	0.00
		APR 2013	ISSRVR	$ (4,096,354.82)	0.00
			RTNRVR	$ 1,037,701.98	0.00
		MAY 2013	ISSRVR	$ (3,737,075.44)	0.00
			RTNRVR	$ 1,424,400.16	0.00
		JUN 2013	ISSRVR	$ (3,682,486.95)	0.00
			RTNRVR	$ 1,346,481.86	0.00
		JUL 2013	ISSRVR	$ (3,815,370.89)	0.00
			RTNRVR	$ 611,316.41	0.00
		AUG 2013	ISSRVR	$ (5,065,112.48)	0.00
			RTNRVR	$ 1,105,637.38	0.00
		SEP 2013	ISSRVR	$ (6,664,449.99)	0.00
			RTNRVR	$ 2,245,278.56	0.00
		OCT 2013	ISSRVR	$ (12,071,177.38)	0.00
			RTNRVR	$ 4,781,010.91	0.00
		NOV 2013	ISSRVR	$ (6,881,303.25)	0.00
			RTNRVR	$ 1,755,657.81	0.00
		DEC 2013	ISSRVR	$ (14,333,237.73)	0.00
			RTNRVR	$ 2,235,914.03	0.00
		Result		$ (55,467,061.59)	0.00

Summary Transactions: GL Detail (A)
JAN 2014..DEC 2014

Filter	
Account	
Account-Alt	
Account/Item (Nav.)	
Account-Alt-FERC Ma	
Assignment	
Business area	
Company code	1500 FLORID/
Cost Center Category	
Cost Center	
Customer	
Document Date: Clear	
Document Date: Creat	
Document Date	
Document Header Tex	
Document Item Text	
Document Item	
Document Number	
Document Posting Key	
Document Type	
Functional area	
Material	
Material-Acct Assignm	
Material-Orgin Group	
Order Type	
Order	
Order-External Numbe	
Order-Processing Gro	
Order-Responsible CC	
Plant	
Profit Center	
Purchase Order No.	
Reference	
Reference Key 1	RTNRVR, ISSRVR
Reference Key 2	
Reference Key 3	
Spec. G/L indicator	
Time: Cal. Year/Quart	
Time: Fiscal year/peri	
Time: Fiscal year	
Time: Posting period	
Trading partner	
Vendor	
WBS-Project-L1	
WBS-L2	
WBS Element-L4	
WBS-Project type	
WBS-Requesting CC	
WBS-Responsible CC	

Table

Account		Time: Fiscal year/period	Reference Key 1	Debit/Credit Amount JAN 2014 -DEC 2014	Ending Balance JAN 2014 -DEC 2014
2301000	INVENTORY: M&S	JAN 2014	ISSRVR	$ (3,549,557.92)	0.00
			RTNRVR	$ 979,064.97	0.00
		FEB 2014	ISSRVR	$ (4,662,804.35)	0.00
			RTNRVR	$ 1,191,133.40	0.00
		MAR 2014	ISSRVR	$ (9,105,635.29)	0.00
			RTNRVR	$ 2,801,367.05	0.00
		APR 2014	ISSRVR	$ (4,372,389.93)	0.00
			RTNRVR	$ 3,740,000.29	0.00
		MAY 2014	ISSRVR	$ (2,939,599.06)	0.00
			RTNRVR	$ 861,945.91	0.00
		JUN 2014	ISSRVR	$ (4,144,021.57)	0.00
			RTNRVR	$ 2,264,573.08	0.00
		JUL 2014	ISSRVR	$ (3,428,960.37)	0.00
			RTNRVR	$ 567,424.94	0.00
		AUG 2014	ISSRVR	$ (2,487,737.09)	0.00
			RTNRVR	$ 1,528,677.25	0.00
		SEP 2014	ISSRVR	$ (6,186,492.98)	0.00
			RTNRVR	$ 1,904,545.95	0.00
		OCT 2014	ISSRVR	$ (7,270,725.86)	0.00
			RTNRVR	$ 1,639,288.92	0.00
		NOV 2014	ISSRVR	$ (3,282,108.25)	0.00
			RTNRVR	$ 904,780.97	0.00
		DEC 2014	ISSRVR	$ (7,587,261.14)	0.00
			RTNRVR	$ 1,974,159.13	0.00
		Result		$ (38,660,331.95)	0.00

Filter	
Account	MATERIALS & SUPPLI
Account-Alt	
Business area	
Company Code	
Cost Center	
Cost Center Category	
CO-Reference Transa	
Document Type	
Document-CO Item Te	
Document-PO Numbe	
Document-PO Item	
Document-Ref Numbe	
Inputs/Outputs	
Key Figures	
Material	
Material-Acct Assignm	
Material-Origin Group	
Order Type	
Order	
Order-Processing Gro	
Partner Company Cod	
Partner Cost Center	
Partner Object Type	
Partner Object	
Partner Order	
Plant	
PWBS-Business area	
PWBS-Controlling are	
PWBS-Functional area	
PWBS-Profit Center	
PWBS-Project Type	
PWBS-Project	
PWBS-Reporting WBS	
PWBS-Requesting CC	
PWBS-Responsible C	
PWBS-WBS Element	
REQCC-Cost Center (	
Resp. cost cntr	
Source	
Time: Cal. Year/Quarte	
Time: Fiscal year/perio	
Time: Fiscal Year	
Time: Posting date	
Time: Posting period	
Unit of measure	
Vendor	
WBS-Project-L1	
WBS-L2	
WBS-Reporting WBS	
WBS Element	
WBS-WBS Activity	
WBS-FERC Indicator	
WBS-FERC Not Relev	
WBS-Functional Area	
WBS-IM/Program Pos	
WBS-Level in Project	
WBS-Project Type	
WBS-Job Code	
WBS-Job Type	
WBS-Management Ar	
WBS-Reason for inve	
WBS-Requesting CC	
WBS-Services	
WBS-Storm Secure	

Table

Account		Order		Amount JUL 2011-DEC 2011
5400100	MATERIALS & SUPPLIES: General	6030000002	Maint of DBT/FOF Equip	$ (37,652)
		6030000003	Force on Force Upgrades-Engr-PTN	$ 1,491,148
		6030000004	Force on Force Exercises	$ 19,572
		6030000005	Weapons & Gun Supplies	$ 81,902
		6030000007	Radios	$ 1,338
		6030000008	Security Uniforms	$ 3,988
		6030000009	Gas Masks	$ 25,811
		6030000010	Comp Owned Vehicle	$ 695
		6030000013	CAT (Composite Adversary Team	$ 4,292
		6030000014	Security Instructor Trng & Qualification	$ 2,571
		6030000016	Fire Arms Trng Simulator	$ 1,088
		6030000017	IT Hardware for Trng	$ 1,567
		6030000020	Personnel Expenses	$ 48
		6030000023	Part 73 Cyber Security Impacts-ENGR	$ 7,148
		6030000028	Force on Force Upgrades-Engr-PSL	$ 6,730
		6030000029	Force on Force Exercises	$ 72,829
		6030000030	Weapons & Gun Supplies	$ 56,355
		6030000032	Security Radios	$ 16,196
		6030000033	Security Uniforms	$ 32,750
		6030000034	Gas Masks	$ 5,292
		6030000038	CAT (Composite Adversary Team	$ 4,643
		6030000039	Security Instructor Trng & Qualification	$ 96
		6030000040	Fire Arms Trng Simulator	$ 2,984
		6030000046	Contracted Services	$ 11,970
		6030000050	ST Payroll	$ 72
		6030000063	Travel and Training - Mech Maint -PSL-C	$ 45
		6030000065	Travel and Training - Elec Maint -PSL-C	$ 121
		6030000068	Travel and Training - Maint Programs -PS	$ 401
		6030000072	Travel and Training - Work Control -PSL-	$ 523
		6030000074	Travel and Training - Training -PSL-C	$ 35
		6030000077	Travel and Training - PID -PSL-C	$ 61
		6030000078	Travel and Training - Eng -PSL-C	$ 2,866
		6030000079	Travel and Training - EP -PSL-C	$ 161
		6030000080	Travel and Training - Management -PSL-C	$ 454
		6030000082	Overtime Payroll - Mech Maint -PSL-C	$ 400
		6030000101	ST Payroll - Mech Maint -PSL-C	$ (3,118)
		6030000102	ST Payroll - I&C Maint -PSL-C	$ 41
		6030000106	ST Payroll - Maint Programs -PSL-C	$ 91
		6030000107	ST Payroll - RP -PSL-C	$ 279
		6030000109	ST Payroll - Ops -PSL-C	$ 22
		6030000120	Operator Uniforms -PSL-C	$ 50
		6030000122	Substation Transformer Maint -PSL-C	$ 1,307
		6030000124	Common Room Water -PSL-C	$ 48,353
		6030000125	Coffee Supplies -PSL-C	$ 40,198
		6030000130	Fire Protection -PSL-C	$ 514
		6030000131	Vendor Services - Eng -PSL-C	$ 49
		6030000132	Vendor Services - Management -PSL-C	$ (9,188)
		6030000134	Vendor Services - Chemistry -PSL-C	$ 8,290
		6030000135	Hazardous Material -PSL-C	$ 1,465
		6030000137	PSL M TE Repairs -PSL-C	$ 82,832
		6030000139	Radwaste Disposal -PSL-C	$ 33,420
		6030000140	Medical Facility -PSL-C	$ 181
		6030000141	Land Utilization -PSL-C	$ 16,236
		6030000157	Plant Labeling -PSL-C	$ 10,411
		6030000158	Gas and Diesel Expenses -PSL-C	$ 285,564
		6030000159	Materials and Supplies - Maint Mgr -PSL-	$ 19,027
		6030000165	Materials and Supplies - Maint Programs	$ 2,757
		6030000166	Materials and Supplies - RP -PSL-C	$ 23,170
		6030000167	Materials and Supplies - Chem -PSL-C	$ 2,416
		6030000168	Materials and Supplies - Ops -PSL-C	$ 27,521
		6030000169	Materials and Supplies - Work Control -P	$ 323
		6030000171	Materials and Supplies - Training -PSL-C	$ 22,191
		6030000173	Materials and Supplies - Licensing -PSL-	$ 4,635
		6030000174	Materials and Supplies - PID -PSL-C	$ 6,819
		6030000175	Materials and Supplies - Eng -PSL-C	$ 8,874
		6030000177	Materials and Supplies - Management -PSL	$ 6,903
		6030000178	Plant Safety Materials -PSL-C	$ 5,180
		6030000179	Office Expenses - Maint Mgr -PSL-C	$ 869
		6030000185	Office Expenses - Maint Programs -PSL-C	$ 4,540
		6030000188	Office Expenses - Ops -PSL-C	$ 421
		6030000189	Office Expenses - Work Control -PSL-C	$ 5,072
		6030000190	Office Expenses - Business -PSL-C	$ 5,243
		6030000191	Office Expenses - Training -PSL-C	$ 79
		6030000193	Office Expenses - Licensing -PSL-C	$ 75
		6030000194	Office Expenses - PID -PSL-C	$ 28
		6030000195	Office Expenses - Eng -PSL-C	$ 85
		6030000196	Office Expenses - EP -PSL-C	$ 302
		6030000197	Office Expenses - Management -PSL-C	$ 1,348
		6030000200	Plant Operations Support -PSL-C	$ (2,540)
		6030000201	Tooling Purchases and Repairs -PSL-C	$ 56,900
		6030000203	Gasses - Ops -PSL-C	$ 26,253
		6030000204	Demineralizer Resins -PSL-C	$ 16,132
		6030000205	Chemicals - Chem -PSL-C	$ 3,480
		6030000207	Simulator Services -PSL-C	$ 657
		6030000210	Diesel Fuel for Emergency Diesel Gen -PS	$ 3,224
		6030000211	Lab Equipment and Supplies -PSL-C	$ 13,673
		6030000213	Instruments and Supplies -PSL-C	$ 39,929
		6030000214	HP Supplies -PSL-C	$ 3,702
		6030000215	Radiological Contamination -PSL-C	$ 2,382
		6030000217	Gas Cylinder Demurrage -PSL-C	$ 4,316
		6030000218	SSB Common Room Paper -PSL-C	$ 37,599
		6030000219	Chemicals Lab -PSL-C	$ 2,398
		6030000220	Radioactive Sources -PSL-C	$ 1,001
		6030000221	Dormant Material Writeoff -PSL-C	$ 361,831
		6030000222	CTCS -PSL-C	$ 22,596
		6030000223	ERF Supplies -PSL-C	$ 741
		6030000224	Training Materials -PSL-C	$ 111
		6030000225	Respiratory Support -PSL-C	$ 30
		6030000233	Air Conditioning Maintenance -PSL-C	$ 86,738
		6030000234	Janitorial Services -PSL-C	$ 85,898
		6030000237	Building Maintenance -PSL-C	$ 8,027
		6030000240	Non Outage Normal Operations - Mech Main	$ 2,247

Inventory Write Off	$ 628,181

		6030000241	Non Outage Normal Operations - I&C Maint	$ (10,463)
		6030000242	Non Outage Normal Operations - Elec Main	$ 7,085
		6030000243	Non Outage Normal Operations - Project M	$ 73,721
		6030000244	Non Outage Normal Operations - Maint Sup	$ 3,521
		6030000247	Motor Repairs -PSL-C	$ 50,544
		6030000248	Equipment Repairs -PSL-C	$ 49,128
		6030000249	Repair Inventoried Equipment -PSL-C	$ 278,654
		6030000250	Non Outage Vendor Support -PSL-C	$ 24,746
		6030000258	Backlog Reduction -PSL-C	$ 225,028
		6030000261	Personnel Expenses	$ 101
		6030000264	Materials	$ 2,066
		6030000273	Plant Support Trailers	$ 424
		6030000288	U3 Materials & Supplies	$ 343
		6030000294	U4 Materials & Supplies	$ 1,327
		6030000300	U1 Materials & Supplies	$ 668
		6030000330	U3 SIEMENS Contracted Serv	$ 12,225
		6030000336	U4 SIEMENS Contracted Serv	$ 48,398
		6030000338	U4 Materials & Supplies	$ 127,923
		6030000348	U2 SIEMENS Contracted Serv	$ 248,460
		6030000350	U2 Materials & Supplies	$ (32,663)
		6030000358	Office Expenses	$ 608
		6030000359	Plant Support Trailers	$ 2,835
		6030000374	Personnel Expenses	$ 122
		6030000378	Materials	$ 22
		6030000383	Materials	$ 347
		6030000387	Training Qualification Tool Fleet Initia	$ 758
		6030000401	EP Siren Maintenance	$ 3,604
		6030000409	EP Joint Public Information	$ 80,000
		6030000412	Personnel Expenses	$ 30
		6030000414	Materials	$ 1,064
		6030000422	Access FFD ACX Enhancement Project	$ 959
		6030000423	Regulated Security Solutions, Inc	$ 6,120
		6030000424	Security Uniforms	$ 36,022
		6030000426	Weapons and Gun Supplies	$ 46,170
		6030000428	Materials and Supplies	$ 15,134
		6030000429	Office Expenses	$ 1,426
		6030000430	Keys and Cores	$ 5,765
		6030000433	Personnel Expenses	$ 1,588
		6030000436	Maintenance Activity	$ 2,132
		6030000439	Security Uniforms	$ 20,205
		6030000440	Security Radios	$ 9,110
		6030000441	Weapons and Gun Supplies	$ 41,797
		6030000442	Security Vehicles	$ 29
		6030000443	Materials and Supplies	$ 12,161
		6030000444	Office Expenses	$ 275
		6030000450	Training and Qualifications	$ 239
		6030000455	Personnel Expenses	$ 661
		6030000463	Materials	$ 1,599
		6030000479	Straight Time Payroll	$ 22
		6030000481	Personnel Expenses	$ 39
		6030000483	Materials & Supplies	$ 1,489
		6030000497	Inhouse Payroll(519) Coolants & Water	$ 56,575
		6030000498	Inhouse Payroll(520) Steam Expenses	$ 265,025
		6030000499	Inhouse Payroll(524) Miscellaneous Nucle	$ 2,170
		6030000500	Inhouse Payroll(528) Maintenance Supervi	$ 117,531
		6030000502	Inhouse Payroll(530) Maintenance of Reac	$ 2
		6030000519	Temps(529) Maintenance of Structures	$ 0
		6030000532	Coatings(530) Maintenance of Reactor Pla	$ 66,291
		6030000537	Maint Other Contracts(531) Maintenance o	$ (0)
		6030000539	Protection & Control(531) Maintenance of	$ 8,831
		6030000541	Materials(519) Coolants & Water	$ 22,928
		6030000542	Materials(520) Steam Expenses	$ 53,941
		6030000543	Materials(524) Miscellaneous Nuclear Pow	$ 256,973
		6030000544	Materials(528) Maintenance Supervision &	$ 28,925
		6030000545	Materials(529) Maintenance of Structures	$ 23,182
		6030000546	Materials(530) Maintenance of Reactor Pl	$ 2,104,251
		6030000547	Materials(531) Maintenance of Electrical	$ 1,662,583
		6030000548	Materials(532) Maintenance of Miscellane	$ 540,471
		6030000550	RP Techs(520) Steam Expenses	$ 99,524
		6030000553	Eng Contracts(530) Maintenance of Reacto	$ 1,861
		6030000561	Station Other contracts(524) Miscellaneo	$ 1,137
		6030000566	Station Other contracts(532) Maintenance	$ (2,767)
		6030000571	U1 Non Recurring(531) Maintenance of Ele	$ 10
		6030000575	Inhouse Payroll(520) Steam Expenses	$ 54,468
		6030000577	Inhouse Payroll(528) Maintenance Supervi	$ 10,708
		6030000613	Maint Other Contracts(530) Maintenance o	$ 15,580
		6030000615	Maint Other Contracts(532) Maintenance o	$ 4,503
		6030000619	Materials(520) Steam Expenses	$ 491
		6030000620	Materials(524) Miscellaneous Nuclear Pow	$ 5,927
		6030000622	Materials(529) Maintenance of Structures	$ 440
		6030000623	Materials(530) Maintenance of Reactor Pl	$ 69,939
		6030000624	Materials(531) Maintenance of Electrical	$ (73,327)
		6030000625	Materials(532) Maintenance of Miscellane	$ 11,789
		6030000628	Rental(528) Maintenance Supervision & En	$ 430
		6030000632	Eng Contracts(532) Maintenance of Miscel	$ 4,894
		6030000647	U2 Non Recurring(530) Maintenance of Rea	$ 13,714
		6030000686	Straight Time Payroll	$ 246
		6030000690	Materials & Supplies	$ 173
		6030000695	Straight Time Payroll	$ 504
		6030000699	Materials & Supplies	$ 15,384
		6030000708	Materials & Supplies	$ 111
		6030000721	Office Expenses	$ 2,597
		6030000726	Personnel Expenses	$ 220
		6030000735	Office Expenses	$ 170
		6030000757	OT Payroll - Maint Support	$ 748
		6030000779	Operator Uniforms	$ 17,122
		6030000781	Plant Coffee Supply	$ 18,286
		6030000782	Station Ops Payroll	$ (131)
		6030000784	Personnel Exp - Non Travel - Ops	$ 218
		6030000794	Travel & Training - Maintenance	$ (1,732)
		6030000796	Travel & Training - Perf Improvement	$ 16
		6030000800	Travel & Training - Safety	$ 46
		6030000805	Per Exp - Non Travel - Fire Protection	$ 220
		6030000806	Per Exp - Non Travel - Rad Protection	$ 109
		6030000807	Per Exp - Non Travel - Licensing	$ 34
		6030000809	Per Exp - Non Travel - Management	$ 26
		6030000814	Per Exp - Non Travel - Safety	$ 25
		6030000817	Plant Copy Costs	$ 137,394
		6030000820	Maintenance Agreements - Chemistry	$ 990
		6030000824	Fire Academy	$ 1,944
		6030000825	Fire Protection	$ 512
		6030000826	Hazardous Waste Disposal	$ 4,627
		6030000828	Liquid Rad Waste Processing	$ 19,862
		6030000830	Vendor Services - Chemistry	$ 898
		6030000831	Tritium Ground Water Analysis	$ 778

		6030000836	Vendor Services - Maint Sprt	$ 9,109
		6030000857	Janitorial Services	$ 81,994
		6030000858	Cafeteria Maintenance	$ 915
		6030000859	Building Maintenance	$ 6,416
		6030000908	Maintenance Consumables	$ 29,515
		6030000909	Materials and Supplies - Land Utilizatio	$ 199,296
		6030000910	Materials and Supplies-Chemistry	$ 1,230
		6030000911	Lab Equipment/Supplies	$ 45,114
		6030000912	Gasses	$ 1,869
		6030000913	Dionic IC Parts/Supplies	$ 56,530
		6030000914	Materials and Supplies - Rad Prot	$ 105,177
		6030000915	Gasses for PCM-2	$ 1,378
		6030000918	Respiratory Protections	$ 146
		6030000919	Materials and Supplies - Operations	$ 28,206
		6030000920	Materials and Supplies - Fire Protection	$ 3,112
		6030000922	Materials and Supplies - Engineering	$ 12,239
		6030000925	Safety Department	$ 5,317
		6030000926	Office Expenses - Bus Sys	$ 1,042
		6030000927	Office Expenses - Chemistry	$ 788
		6030000928	Office Expenses - Rad Prot	$ 1,736
		6030000929	Office Expenses - Operations	$ 68
		6030000930	Operator Work Areas	$ 5,674
		6030000931	Office Expenses - Fire Protection	$ 201
		6030000932	Office Expenses - Safety	$ 58
		6030000933	Office Expenses - Maintenance	$ (2,423)
		6030000935	Office Expenses - Engineering	$ 252
		6030000936	Office Expenses - Licensing	$ 326
		6030000939	Office Expenses - Plant Change Ctrl	$ 1,812
		6030000940	Office Expenses - Training	$ 3,010
		6030000941	Office Expenses - Work Controls	$ 783
		6030000943	Tools/Tool Room	$ 239,331
		6030000951	Operations Support	$ 7,783
		6030000952	M&S Sales Tax Audit	$ (27,405)
		6030000953	Plant Gasses	$ 3,776
		6030000954	Resin	$ (96)
		6030000955	Simlator Support	$ 18,134
		6030000958	Communications	$ 13
		6030000967	Non Capital Instruments	$ 78,749
		6030000968	Engineering Software Licenses	$ 6,955
		6030000969	PC Supplies	$ 433
		6030000970	Ametap Bells	$ 55,394
		6030000971	EP Facility Maintenance	$ 810
		6030000973	Boric Acid	$ 13,850
		6030000974	Plant Labeling	$ 3,887
		6030000976	Gas/Diesel Expenses	$ 195,961
		6030000977	Lab Chemicals	$ 28,424
		6030000978	Bulk Chemicals	$ 38,885
		6030000979	Cross Check Samples	$ 14,117
		6030000980	Training Materials	$ 2,508
		6030000983	Equipment Calibrations-Rad Prot	$ 63,091
		6030000984	Equipment Calibrations-I&C	$ (11,547)
		6030000985	Security Equipment Repairs	$ 17,909
		6030001001	Repair Inventory Equipment- Mech	$ (1,855)
		6030001010	PWO Materials - Structures	$ 19
		6030001011	PWO Materials - Rx Plt Equip	$ (1,777,335)
		6030001012	PWO Materials - Elec Plt	$ 10,420
		6030001013	PWO Materials - Gen'l Plt Equip	$ 225
		6030001018	PWO Materials Mech - Rx Plt Equip	$ 627
		6030001019	PWO Materials I&C - Gen'l Maint	$ (67,161)
		6030001023	PWO Materials I&C - Gen'l Plt Equip	$ (12,910)
		6030001024	PWO Mtrls Elec - Gen'l Maint	$ (23,316)
		6030001029	Major Equip OH - Gen'l Maint	$ 1,975
		6030001030	Major Equip OH - Structures	$ 52,513
		6030001034	U3 EDG CMM's	$ 39,446
		6030001041	Minor Mods - Gen'l Plt Equip	$ 56
		6030001073	U3 Materials - Rad Protection	$ 11,548
		6030001091	U3 Materials - Inprocessing	$ 11,950
		6030001123	U3 Rental Gen'l Equip - Maintenance	$ (1,065)
		6030001156	U3 Coatings - Gen'l Maint	$ 900
		6030001177	U4 FPL Variable - NMM	$ (164)
		6030001188	U4 Materials - Chemistry	$ (219)
		6030001190	U4 PC Supplies	$ 233,250
		6030001191	U4 Materials - Operations	$ 321
		6030001281	Diesel Fuel for EDG's-Clearing	$ (28,647)
		6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	$ 4,260
		6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	$ 0
		6030001338	OFFICE SET UP FOR ADDITIONAL PERSONNEL	$ 7,564
		6030001364	TPE UC EXTERNAL CORROSION REPAIRS	$ 3,774
		6030001375	TPE UC NEB EXTERNAL IMPROVEMENTS	$ 218
		6030001382	TPE COMMON TURBINE STORM DRAINS	$ 196,617
		6030001386	INPO Employee Loan Program	$ 80
		6030001416	Nuclear Leadership Academy	$ 25,087
		6030001419	PSLC Ocean Intake Pipe Clng-10ECRC	$ 46,231
		6030001428	PTNC Workforce Training Grant Expenses	$ 258
		6030001431	Cap Mods - Rx Plt Equip	$ (42,287)
		6030001432	Cap Mods - Elec Plt	$ (78,613)
		6030001618	Non Outage Normal Ops - Mech Maint -PSL-	$ 7,813
		6030001620	Non Outage Normal Ops - Elec Maint -PSL-	$ 173
		6030001622	Non Outage Normal Ops - Maint Support -P	$ 4,627
		6030001820	Non Outage Normal Ops - Elec Maint -PSL-	$ (59)
		6030001825	Motor Repairs -PSL-2	$ 563
		6030001827	Repair Inventoried Equipment -PSL-2	$ (32,077)
		6030001855	PSL NFPA 805 PRA DEVELOPMENT-SUPPT	$ 4,464
		6030001858	FLEET PROJECTS BASE EXPENSES	$ 2,200
		6030001859	PSL PROJECTS BASE EXPENSES	$ 9,816
		6030001860	PTN PROJECTS BASE EXPENSES	$ 4,809
		6030001862	NUC PROJ ENG BASE EXPENSES	$ 3,849
		6030001882	U3 FO - Mnt Sprt - Gen'l Plt Equip	$ 1,081
		6030001907	PWO Mtrls - Maint - Misc Nuc Pwr Equip	$ 1,598
		6030001958	INPO Visit Preperation-PSLC	$ 925
		6030001959	Inventory Writeoff-PSLC	$ 34,363
		6030001960	Various Plant Credits-PSLC	$ 14,285
		6030001961	Various Plant Credits-PSL1	$ (56,252)
		6030001962	Various Plant Credits-PSL2	$ (2,360)
		6030001967	Storm Matl Corrections-PSLC	$ 133,586
		6030001969	PSLC -Non Outage Normal Ops - Mech Maint	$ 17,852
		6030001970	PSLC -Non Outage Normal Ops - I&C Maint	$ 10,911
		6030001971	PSLC -Non Outage Normal Ops - Elec Maint	$ 3
		6030001973	PSLC -Non Outage Normal Ops - Maint Supp	$ 40,212
		6030001976	PSLC -Non Outage Normal Ops - Mech Maint	$ 111,021
		6030001977	PSLC -Non Outage Normal Ops - I&C Maint	$ 50,157
		6030001978	PSLC -Non Outage Normal Ops - Elec Maint	$ (2,819)
		6030001980	PSLC -Non Outage Normal Ops - Maint Supp	$ 6,204
		6030001983	PSLC -Non Outage Normal Ops - Mech Maint	$ 633
		6030001984	PSLC -Non Outage Normal Ops - I&C Maint	$ 9,837

		6030001985	PSLC -Non Outage Normal Ops - Elec Maint	$ 48,717
		6030001987	PSLC -Non Outage Normal Ops - Maint Supp	$ 20,823
		6030001990	PSLC -Non Outage Normal Ops - Mech Maint	$ 63,929
		6030001991	PSLC -Non Outage Normal Ops - I&C Maint	$ 93,749
		6030001992	PSLC -Non Outage Normal Ops - Elec Maint	$ 14,700
		6030001994	PSLC -Non Outage Normal Ops - Maint Supp	$ 5,706
		6030001997	PSLC -Non Outage Normal Ops - Mech Maint	$ 30,015
		6030001999	PSLC -Non Outage Normal Ops - Elec Maint	$ 7,695
		6030002004	PSL1 - Non Outage Normal Ops - Mech Main	$ 7,453
		6030002005	PSL1 - Non Outage Normal Ops - I&C Maint	$ 298
		6030002006	PSL1 - Non Outage Normal Ops - Elec Main	$ 102,214
		6030002008	PSL1 - Non Outage Normal Ops - Maint Sup	$ 16,424
		6030002011	PSL1 - Non Outage Normal Ops - Mech Main	$ 652,198
		6030002012	PSL1 - Non Outage Normal Ops - I&C Maint	$ 116,662
		6030002013	PSL1 - Non Outage Normal Ops - Elec Main	$ (50,550)
		6030002014	PSL1 - Non Outage Normal Ops - Proj Mana	$ (50)
		6030002015	PSL1 - Non Outage Normal Ops - Maint Sup	$ 44,983
		6030002018	PSL1 - Non Outage Normal Ops - Mech Main	$ 133,086
		6030002019	PSL1 - Non Outage Normal Ops - I&C Maint	$ 114,071
		6030002020	PSL1 - Non Outage Normal Ops - Elec Main	$ 121,233
		6030002022	PSL1 - Non Outage Normal Ops - Maint Sup	$ 30,317
		6030002025	PSL1 - Non Outage Normal Ops - Mech Main	$ 38,090
		6030002026	PSL1 - Non Outage Normal Ops - I&C Maint	$ 27,662
		6030002027	PSL1 - Non Outage Normal Ops - Elec Main	$ 24,415
		6030002029	PSL1 - Non Outage Normal Ops - Maint Sup	$ 42,851
		6030002032	PSL1 - Non Outage Normal Ops - Mech Main	$ 1,056
		6030002034	PSL1 - Non Outage Normal Ops - Elec Main	$ 423
		6030002036	PSL1 - Non Outage Normal Ops - Maint Sup	$ 287
		6030002039	PSL2 - Non Outage Normal Ops - Mech Main	$ 11,596
		6030002040	PSL2 - Non Outage Normal Ops - I&C Maint	$ 17,693
		6030002041	PSL2 - Non Outage Normal Ops - Elec Main	$ 12,171
		6030002043	PSL2 - Non Outage Normal Ops - Maint Sup	$ 40,468
		6030002046	PSL2 - Non Outage Normal Ops - Mech Main	$ 322,035
		6030002047	PSL2 - Non Outage Normal Ops - I&C Maint	$ 214,396
		6030002048	PSL2 - Non Outage Normal Ops - Elec Main	$ 61,893
		6030002050	PSL2 - Non Outage Normal Ops - Maint Sup	$ 23,924
		6030002053	PSL2 - Non Outage Normal Ops - Mech Main	$ 268,646
		6030002054	PSL2 - Non Outage Normal Ops - I&C Maint	$ 61,510
		6030002055	PSL2 - Non Outage Normal Ops - Elec Main	$ 87,357
		6030002057	PSL2 - Non Outage Normal Ops - Maint Sup	$ 10,250
		6030002060	PSL2 - Non Outage Normal Ops - Mech Main	$ 32,169
		6030002061	PSL2 - Non Outage Normal Ops - I&C Maint	$ 68,682
		6030002062	PSL2 - Non Outage Normal Ops - Elec Main	$ 21,003
		6030002064	PSL2 - Non Outage Normal Ops - Maint Sup	$ 12,154
		6030002067	PSL2 - Non Outage Normal Ops - Mech Main	$ 1,649
		6030002069	PSL2 - Non Outage Normal Ops - Elec Main	$ 480
		6030002071	PSL2 - Non Outage Normal Ops - Maint Sup	$ 1,695
		6030002080	U3 Materials - Maint - Structures	$ 306
		6030002081	U3 Materials - Maint - Rx Plt Equip	$ (10,673)
		6030002082	U3 Materials - Maint - Elec Plt	$ (30,391)
		6030002083	U3 Materials - Maint - Gen'l Plt Equip	$ 234
		6030002084	U3 Materials - Maint - General	$ 1,721
		6030002086	U4 Materials - Maint - Rx Plt Equip	$ 4,102
		6030002094	Vendor Services - Work Control -PSL-C	$ 3,722
		6030002113	Part 73 Cyber Security Impacts-MATL	$ 20,296
		6030002114	Part 73 Cyber Security Impacts-IMPL	$ (4,422)
		6030002117	Part 73 Cyber Security Impacts-MATL	$ 88,035
		6030002119	Part 73 Cyber Security Impacts-SUPP	$ 15
		6030002126	PSL1 Forced Outage - Generic Account	$ 210
		6030002127	PSL1 Forced Outage - Spare IO - 1	$ 13,275
		6030002128	PSL1 Forced Outage - Spare IO - 2	$ 54,299
		6030002131	PSL2 Forced Outage - Spare IO - 1	$ 479
		6030002139	Force on Force Upgrades-Matl-PSL	$ 752
		6030002142	Force on Force Upgrades-Other-PSL	$ 47
		6030002144	NA ECP - PTN Expenses	$ 454
		6030002147	NA Procurement Quality-Employee Related	$ 43
		6030002154	P&N-PTN EPU Costs ISFSI Loading Campaign	$ 0
		6030002176	PTNC ISFSI Reimb Operating Expenses	$ 24,579
		6030002190	PSL1 ISFSI NonReimb Load Campaign Exp	$ 18,654
		6030002197	PSL2 ISFSI NonReimb Load Campaign Exp	$ 5,077
		6030002198	PTNC ISFSI Reimb Loading Campaign Exp	$ 149,452
		6030002202	PTNC ISFSI NonReimb Load Campaign Exp	$ 1,036
		6030002203	PTNC ISFSI Reimb Security Expenses	$ 38,247
		6030002236	U1 QA / QC Loaned	$ 2,846
		6030002327	Buried Piping Inspection Program	$ 333
		6030002339	Uniforms	$ 69,262
		6030002342	Nuclear O&M Conversion - PTN 4	$ 306
		6030002345	Nuclear O&M Conversion - PTN C	$ 608
		6030002347	Nuclear O&M Conversion - PTN C	$ (427)
		6030002349	Storm 1	$ 8,881
		6030002389	TEMP CAP #20	$ (0)
		6030002391	TEMP CAP #22	$ 0
		6030002399	Office Expenses - Maintenance	$ 3,736
		6030002400	Leak Repairs - Maintenance	$ 7,862
		6030002401	Repair Inventory Equipment - Maintenance	$ 971
		6030002402	PWO Matl Supv & Engr	$ 3,542,062
		6030002403	PWO Materials - Structures	$ 88,982
		6030002404	PWO Materials - Rx Plt Equip	$ (48,947)
		6030002405	PWO Materials Mech - Elect Plt	$ 161,871
		6030002406	PWO Matl Misc Nuc Pt	$ 521,205
		6030002407	PWO Materials - Misc Nuc Pwr Exp	$ 80,164
		6030002408	Equipment Calibrations - Maintenance	$ 11,833
		6030002409	Security Equipment Repairs	$ (17,909)
		6030002410	Vendor Support - Gen'l Maint (528)	$ 13,517
		6030002412	Vendor Support - Rx Plt Equip (530)	$ 456
		6030002414	Vendor Support - Misc Nucl Plt (532)	$ (5,986)
		6030002415	Vendor Support - Misc Nucl Pwr Plt (524)	$ 181
		6030002423	Scaffold Support - Rx Plt Equip	$ 585
		6030002428	Suppl Maint - General Support	$ 642
		6030002432	U3 Matl Supv & Engr	$ 246,813
		6030002434	U3 Rentals - Maintenance	$ 2,391
		6030002436	U3 Contracted Services - Maintenance	$ 84,417
		6030002440	U4 Contracted Services Maint - Supv & En	$ 4,482
		6030002442	U4 Materials Maint - Supv & Engr	$ 13,142
		6030002444	U4 Materials Maint - Structures	$ 463
		6030002445	U4 Materials Maint - Rx Plt Equip	$ (70,039)
		6030002446	U4 Materials Maint - Elec Plt	$ (4,482)
		6030002447	U4 Materials Maint - Misc Nuc Plt	$ 919
		6030002448	U4 Materials Maint - Misc Nuc Pwr Exp	$ 2,197
		6030002474	U3 RCP Seal Forced Outage - Rx Plt Equip	$ 45,970
		6030002475	Post Japan Initiative - Misc Power Plant	$ 4,422
		6030002502	Pers Exp - Non Travel - Maintenance	$ 386
		6030002503	Travel & Training - Maintenance	$ 2,316
		6030002513	TEMP CAP #36	$ 115
		6030002514	TEMP CAP #37	$ 3,308

		6030002523	TEMP CAP #46	$ (3,422)
		6030002528	U1 Outage Backlog Team	$ 33,581
		6030002547	QSPDS DME	$ 98,797
		6030002553	U3 Materials Maint - Rx Plt Equipment	$ 533,390
		6030002554	U3 Materials Maint - Elec Plt	$ 116,448
		6030002556	U3 Materials Maint - Misc Nucl Pwr Exp	$ 42,374
		6030002573	PTN UC DME Allocation	$ 133,390
		6030002696	RCP Flex Seal Pipe	$ 26,894
		6030002725	Nuclear O&M Conversion - PSL1-530	$ (94,759)
		6030002734	Nuclear O&M Conversion - PSL2-530	$ 19,540
		6030002740	Nuclear O&M Conversion - PSLC-530	$ (1,386)
		6030002742	Nuclear O&M Conversion - PSLC-532	$ (144)
		6150000203	SBK Nos Training Support	$ 1,512
		6150000266	PDA -Fleet Support - Clam	$ 20
		6150000267	PDA-Training Assessment	$ 2,527
		6150009095	PBN - Engineering & Technical Support	$ 24
		6150009101	PBN - Training Assessment	$ 2,133
		6150009282	PBN-Outage Logistic Support (Capital)	$ 508
		P00000000465	PSL INDEPENDENT SPENT FUEL STORAGE	$ (5,983)
		P00000000488	replace 2 safety related inverters	$ 1
		P00000000574	PTN U3C ICW Pmp/Mtr/Chk Vlv	$ 84,454
		P00000000628	ptn u4 replace 4p11b tpcw motor	$ 168,881
		P00000000754	PTN U3 Aux Transformer Replacement	$ 1,077
		P00000000765	PTN3 Extended Power Uprate PTN3-26	$ 18,215
		P00000000773	PSL1 Procedure Upgrade Project	$ 1,187,914
		P00000000775	PSL2 Procedure Upgrade Project	$ 1,187,914
		P00000000965	PTN Common Repl S74A/B Chillers	$ 701
		P00000001002	PSL New Maint Bldg	$ (2,624)
		P00000001224	PTN U4 Instrument Air Upgrade (RTE)	$ 42,594
		P00000001583	PTN U4 RPI Cable Replacement	$ (306)
		P00000001689	PSL1 GSU Upgrades to 635 MVA	$ 7,509
		P00000001795	PSL U2 Turbine Valve Replacement	$ (46,633)
		P00000001797	PTN U3 Turbine Valve Replacement	$ 86,879
		P00000002101	PTN Refurbish Turbine Valves fr U3	$ 1,037,560
		P00000002388	TPE Child Care Playground	$ 1,885
		P00000003798	PSL Capital Spare CW Pp Motor	$ 62,108
		P00000004178	PTN U4 Replace Turbine Valves	$ 45,935
		P00000004187	PSL U1 SUBSEQUENT LOADING EQUIPMENT	$ (1,340,917)
		P00000004188	PSL U2 SUBSEQUENT LOADING EQUIPMENT	$ (1,340,917)
		P00000007224	PSL Heater Drain Pump Motor	$ 20,703
		P00000007247	PSL Unit 1 Fuel Handling Building	$ 5,889
		P00000007248	PSL Unit 2 Fuel Handling Building	$ 803
		P00000010299	PTN U3 REPL RPS NUS MODULES	$ 7,564
		P00000013172	PTN U4 REPL RPS NUS MODULES	$ 72,301
		P00000016738	U2 Intake Structure Repairs	$ 20,453
		P00000016828	PSL Fuel Transfer Cart	$ 4,062
		P00000016911	PSL U1 RAB Rod Structure Repairs	$ 153
		P00000017588	PSL Civil Eng Bldg Compressor Repl	$ 1,366
		P00000017601	PTN U3 Repl Phase III NUS Modules	$ 805,215
		P00000022108	PTN U3 Repl 3B ICW Pump & Chk Vlv	$ 4,000
		P00000027468	SL2-19 Replace RPS Power Supplies	$ (430)
		P00000027469	SL2-19 Level Transmitter Replacemen	$ (157)
		P00000041425	PTN Common CRF Repl 70 Ton Chiller	$ 2,882
		P00000041426	PTN U3 SG Blowdown Piping Repl	$ 57,278
		P00000041610	PTN EPU ISFSI	$ 2,041,463
		P00000044698	F5 WH CONDNSR/AIR HANDLER REPL	$ 10,191
		P00000044907	SL 2-19 MV-14-15 REPLACEMENT	$ (49,300)
		P00000045222	PSL U2 RCB Coatings	$ 286,109
		P00000046911	Rewind 2B1 Circ Wtr Pp Motor	$ 352,580
		P00000047015	PTN U4A Repl RCP Seal Assembly	$ 8,689
		P00000047294	Replace PTN Siren "S-9"	$ 1,000
		P00000047295	Replace PTN Siren "S-13"	$ 317
		P00000047296	Replace PTN Siren "S-14"	$ 302
		P00000047374	Replace PTN Siren "S-19"	$ 237
		P00000047375	Replace PTN Siren "S-24"	$ 959
		P00000047377	Replace PTN Siren "S-26"	$ 210
		P00000047378	Replace PTN Siren "S-28"	$ 1,513
		P00000047379	Replace PTN Siren "S-30"	$ 777
		P00000047380	Replace PTN Siren "S-31"	$ 733
		P00000047386	Replace PTN Siren "S-41"	$ 540
		P00000047394	Replace PTN Siren "S-22"	$ 48
		P00000047487	Replace PTN Siren "S-35"	$ 24
		P00000047488	Replace PTN Siren "S-38"	$ 387
		P00000050163	PTN U4 Repl N-4-31 NIS Detector	$ (141,657)
		P00000101724	32530.191.350.PC.EQPT.3YR.620003-SL	$ 25,840
		P00000101756	32570.188.770.MISC.EQPT.620003-PSL	$ 4,846
		P00000101768	32570.189.771.LAB.EQPT.620003-PSL	$ 42,087
		P00000101780	32570.190.772.TOOL.EQPT.620003-PSL	$ 407,822
		P00000101786	32570.190.772.TOOL.EQPT.620025-PSL	$ 4,947
		P00000101792	39190.904.590.PC.EQP.620095-NuclTm	$ 13,700
		P00000101801	39190.904.590.PC.EQP&PERHRL.620067	$ 10,294
		P00000101802	39520.363.299.LAB& TEST.GP.620067	$ 3,906
		P00000101814	39800.380.089.MISC.EQPT.GP.620078	$ 520
		P00000101854	32570.188.770.Misc Eqpt 620051	$ 20,713
		P00000101855	32570.188.770.Misc Eqpt 620054	$ 24,083
		P00000101856	32570.188.770.Misc Eqpt 620056	$ 410,268
		P00000101861	32570.188.770.Misc.Eqpt 620061	$ 12,840
		P00000101865	32570.189.771.Lab.Eqpt.Port.620042	$ 82,363
		P00000101866	32570.189.771.Lab.Eqpt.Port.620044	$ 149,448
		P00000101867	32570.189.771.Lab.Eqpt.Port.620056	$ 135,034
		P00000101873	32570.190.772.Tool.Eqpt.Port.620045	$ 4,610
		P00000101875	32570.190.772.Tool.Eqpt.Port.620056	$ 88,031
		P00000101880	32570.188.770.Misc.Eqpt.620056	$ 7,776
		P00000101881	32570.191.773.Off.Furn.Eqp.620042	$ 2,480
		P00000101882	32530.191.350.PC.EQPT.3YR.620037	$ 41,825
		P00000101888	32530.191.350 PC EQPT 3YR 620042	$ 7,241
		P00000101893	32530.191.350 PC EQPT 3YR 620044	$ 2,211
		P00000101903	32530.191.350.PC.EQPT.3YR.620056	$ 1,447
		P00000101907	32530.191.350.PC.EQPT.3YR.620065 TP	$ 1,771
		P00000101909	32570.191.773.OFF.FURN.EQP.620037TP	$ 11,015
		P00000101915	32570.188.770.MISC.EQPT.620037TP	$ 20,152
		P00000101916	32570.188.770.MISC.EQPT.620038TP	$ 8,906
		P00000101917	32570.188.770.MISC.EQPT.620042TP	$ 82,144
		P00000101919	32570.188.770.MISC.EQPT.620044TP	$ 62,816
		P00000101920	32570.188.770.MISC.EQPT.620045TP	$ 1,673
		P00000103433	391.90 904.590 PC Equip & Per 62008	$ 10,441
		P00000103444	DO NOT USE THIS Part IO	$ 47,790
		P00000103445	32570.190.772.Tool Eqpt Port 620578	$ 12,524
		P00000103446	32530.191.350 PC Eqpt 3YR 620578	$ 2,701
		P00000103556	32530.191.350.PC.EQPT.3YR.620091PSL	$ 5,508
		P00000103559	32570.188.770.Misc Eqpt.620090-TPC	$ 95,522
		P00000103560	32570.188.770.MISC.EQPT.620091-PSL	$ 157,895
		P00000103561	39800.380.089.MISC.EQPT.GP.620092	$ 8,794
		P00000103562	39190.904.590.PC.EQP&PERHRL.620089	$ (30)
		P00000103563	39800.380.089.MISC.EQPT.GP.620089	$ 46,066

		P00000103564	39420.347.299.TOOLS.Shop.GP.820108-	$ 99,286
		P00000103569	39420.347.299.TOOLS.Shop.GP-820109-	$ 100,210
		P00000103914	PSL 1 Screen Wash Pump Motor	$ 17,616
		P00000103953	PTN U4 Repl 4B EDG Governor	$ 29,537
		P00000104422	PTN Repl 2 NAB 80 Ton Condensers	$ 46,066
		P00000104614	PTN U4 Addition of Accumulators	$ 93,755
		P00000105054	PTN U3 Phase 4.5 NUS Modules	$ 465,859
		P00000105064	PTN U3 NUS Modules Pressurizer Sys	$ 412,132
		P00000105205	PTN Common LR AFW Piping Inspection	$ 37,549
		P00000105353	PTN U3 Addition of Accumulators	$ 173,389
		P00000105434	PTN U4 Repl 4A CCW Motor	$ 3,042
		P00000105603	PTN U3 Spiral Staircase Addition	$ 1,877
		P00000105760	PSL U1/U2 Ultimate Heat Sink System	$ 5,843
		P00000105762	PSL U1 RCB - Rplc IO P357490	$ 40,287
		P00000105764	PSLPSL U1 Intake-Rplc IO P357491	$ 20,811
		P00000105933	PTN U3 C RCP Seal Replacement	$ 948,545
		P00000105943	PSL 1 - HOT TOOL ROOM AC	$ 12,785
		P00000105964	SL 1-24 SILENCER REPLACEMENTS	$ 157,924
		P00000105973	SL 1-24 (3) Extraction Steam EJs	$ 109,354
		P00000106183	PTN NRC Insp IP 71003 Doc Notebooks	$ 220
		P00000106273	SL 1-24 EDG RADIATOR REPLACEMENT	$ 86,787
		P00000106278	SL 1-24 TIC-2223 Controller Repl	$ 8,182
		P00000106283	SL 1-24 CEA REPLACEMENTS	$ 175,973
		P00000106394	PTN U3 3A Main Feedwater Motor Swap	$ 172,599
		P00000106623	SL 1-24 SNUBBER REPLACEMENTS	$ 140,670
		P00000106624	PSL 1-24 Incore Detectors Repl	$ 2,709,480
		P00000106633	PSL OFFICE FURNITURE RM 3004	$ 4,350
		P00000106763	SL 1-24 Swap 1B2 Circ Wtr Pp Motor	$ (1)
		P00000106764	SL 1-24 TCV-14-4A	$ 32,430
		P00000106894	Swap 1A1 Circ Water Pump Motor	$ 115
		P00000106984	SL 1-24 1A Feedwater Pump Motor	$ 5,376
		P00000107013	SL 1-24 Condenser Exp Joints	$ 35
		P00000107133	EPU PSL 1_24 Valve Stop	$ 32,200
		P00000107183	PTN U4 Repl Failed Przr Relief Vlv	$ 21,361
		P00000107218	SL 1-24 Station Battery Replacement	$ 110,679
		P00000107460	PTN U4 Repl Control Vlv CV-4-1518A	$ 14,009
		P00000107546	PSL 1-24 (3) Code Safety Valves	$ 215
		P00000107553	SL 1-24 Rpl SC-10-4A and SC-10-4B	$ 66,640
		P00000107561	SL 1-24 Replace SB21185 & SB21186	$ 91,962
		P00000302368	PTN Comm Refur 3 Przr Sfty Rel Vlvs	$ (0)
		P00000304921	SL 1-24 Replace Circ Wtr Pp Strainer	$ 187,547
		P00000354509	PSL EPU Fabric Building D HVAC	$ 14,759
		P00000356436	PSL PIPING REPLACEMENT	$ 2,497
		P00000356439	PSL 1 - 1A Screen Wash Pump	$ 95,563
		P00000356704	PSL F5 AC Replacement	$ 13,634
		PB0000000912	TPE U3 INSTRUMENT AIR UPGRADE-SPPT	$ 855
		PB0000000921	TPE U3 ANNUNCIATOR SYS RPLCMNT-MATL	$ 494,092
		PB0000000924	TPE U4 ANNUNCIATOR SYS RPLCMNT-MATL	$ 498,300
		PB0000000927	TPE U3 DISCHARGE STRUCTURE-IMPL	$ (18,075)
		PB0000001001	TPE U4 DISCHRGE STRUC UPGRADES-MATL	$ 653,708
		PB0000001002	TPE U4 DISCHRGE STRUC UPGRADES-IMPL	$ (18,075)
		PB0000001034	Matl PSL U1 Pressurizer HEATERS	$ 2,549,725
		PB0000001104	U3 INTAKE CATHODIC PROTECT-MATL	$ 117
		PB0000001108	TPE U4 INTAKE CATHODIC PROTECT-MATL	$ 196
		PB0000001406	Site Security Reconfiguration	$ 46,444
		PB0000001411	Site Security Reconfiguration	$ 45,952
		PB0000001618	TPE U3 MAIN STEAM CAGE PLATFRM-MATL	$ 40,987
		PB0000001630	TPE UNIT 3 RF WATER STRG TNK-MATL	$ 19,994
		PB0000001633	TPE U3 PRMRY WTR STR TNK CTNGS-MATL	$ 6,834
		PB0000001635	TPE U3 MCC 3A REPLACEMENT-MATL	$ 3,555
		PB0000001639	TPE U3 MCC 3B REPLACEMENT-MATL	$ 3,555
		PB0000001643	TPE U3 MCC 3C REPLACEMENT-MATL	$ 3,555
		PB0000001646	TPE U4 MMC 4A REPLACEMENT-MATL	$ 3,264
		PB0000001649	TPE U4 MCC 4B REPLACEMENT-MATL	$ 3,264
		PB0000001653	TPE U4 MCC 4C REPLACEMENT-MATL	$ 3,264
		PB0000001657	TPE UC MCC D REPLACEMENT-MATL	$ 3,264
		PB0000001670	TPE U3 MAIN TRNSFMR DELUGE RPL-MATL	$ 119
		PB0000001706	TPE U4 REFUELING WATER STORGE-MATL	$ 42,619
		PB0000001801	TPE U4 INSTRUMENT AIR UPGRADE-MATL	$ 130,509
		PB0000002101	3RD PARTY MOD REVIEW (LEFM, HIGH, E	$ 132,625
		PB0000002412	PSL 2A1 RCP ROTAT ASSM REPLNT-MATL	$ 136,192
		PB0000002804	MSIV	$ 37,589
		PB0000002805	MISC. MATERIALS	$ 513,221
		PB0000002809	MISC. MATERIALS	$ 176,692
		PB0000003004	CREVS - PLANT SUPPORT - PTN3-26	$ 7,810
		PB0000003011	CONDENSERS	$ 1,284,867
		PB0000003012	CREVS - PLANT SUPPORT - PTN4-27	$ 7,741
		PB0000003402	FW REG VALVES PTN4-27	$ 3,565
		PB0000003403	FW REG VALVES PTN3-26	$ 3,565
		PB0000003706	BECHTEL WITHDRAWAL FROM FPL STORES	$ 524,859
		PB0000004005	HP TURBNINE INSTALL - EPU SUPPORT 3	$ 4,267
		PB0000004502	Matl-PTN UC SPENT FUEL CASK CRANE	$ 16,734
		PB0000004801	TURBINE GENERATOR 3-26	$ 3,968
		PB0000005503	Matl-PTN UC Cask Crane Non Reimburs	$ 2,218
		PB0000005802	PTN4_27 Spent Fuel Pool Clg LLM	$ 250,345
		PB0000006401	CONTAINMENT COOLING	$ 148,714
		PB0000006201	SIEMENS TRAILER COMPLEX 3-26	$ 10,260
		PB0000006202	SIEMENS TRAILER COMPLEX 4-27	$ 10,260
		PB0000009802	PSL U1 TSI - Material	$ 70,604
		PB0000010004	PTN U3 RWST Int Coating-Impl	$ 1,518
		PB0000011903	Material - Special Tools - ISFSI	$ 533,229
		PB0000015516	HP FW HEATERS	$ 449,455
		PB0000015519	LP TURBINE	$ (478,725)
		PB0000015530	PrjSpt-PTN U3 CASK HANDLING FACILIT	$ 1,343
		PB0000015574	HEATER DRAIN PUMPS	$ 66,972
		PB0000015575	HP FW HEATERS	$ (431,823)
		PB0000015618	SIMULATOR UPGRADE	$ 76,408
		PB0000015629	Imp-PTN UC SPENT FUEL CASK CRANE UP	$ 186,672
		PB0000015642	Othr-PTN UC SPENT FUEL CASK CRANE U	$ 1,595
		PB0000015645	TPE PTN U4 PRIMARY WATER STORAGE TA	$ 815
		PB0000015677	ProSpt-PSL1B1 RCP ROTATING ASSEM	$ 70,445
		PB0000015678	Matl-PSL 1B1 RCP ROTATING ASSEMBLY	$ 2,180,558
		PB0000015681	TPE PTN U4 REFUELING WATER STORAGE	$ (10,283)
		PB0000015724	Matl-PSL RCP MOTOR REFURBISHMENT (2	$ 398,235
		PB0000015727	PrjSpt-PSL RCP MOTOR REPLACEMENT 18	$ 1,847
		PB0000015793	Matl-PSL U2 SPENT FUEL EQUIPMENT PU	$ 1,340,917
		PB0000015796	Imp-PSL UNIT 1 SPENT FUEL EQUIPMENT	$ 28,250
		PB0000015797	Matl-PSL UNIT 1 SPENT FUEL EQUIPMEN	$ 1,341,083
		PB0000015818	Othr-PTN U3 CONTAINMENT LINER COATI	$ 8,877
		PB0000015860	Matl-PSL U1 ERDADS PHASE 2 IO	$ 13,034
		PB0000015865	Engr-PSL U1 ERDADS PHASE 2 IO	$ 2,068
		PB0000015970	FPL ENG - PTN - RELATED EXPENSES	$ 445
		PB0000015978	LOE/MGT	$ 20,989
		PB0000015980	METAMIC INSERTS	$ 238,988
		PB0000015982	MOISTURE SEPARATOR REHEATERS	$ 319,000

		PB0000015983	CONDENSATE PUMPS / MOTORS	$ 891,780
		PB0000015984	LEADING EDGE FLOW METERS	$ 4,000
		PB0000015986	FW PUMPS/MOTORS	$ 500,859
		PB0000015987	ADD FW HEATER LEVEL DIGITAL CONTROL	$ 2,100,269
		PB0000015991	TRAILER / EQUIPMENT RENTAL	$ 3,420
		PB0000015994	MISC OFFICE SUPPLIES (COFFEE)	$ 28,865
		PB0000015995	TURBINE CONTROLS MOD	$ 1,575,812
		PB0000015996	HP TURBINE	$ 10,546,717
		PB0000016115	FPL PM RELATED EXPENSES (NON-BECHTE	$ 4,132
		PB0000016117	FPL PM (NON - BECHTEL)	$ 30,510
		PB0000016120	BOP ENGINEERING AND LICENSING	$ 318,746
		PB0000016127	FPL ENGINEERING - MODS (PSL SITE)	$ 3,791
		PB0000016132	WORK ORDER PLANNER SUPPORT	$ 790
		PB0000016139	OFFICE EQUIPMENT / COMPUTERS	$ 2,538
		PB0000016140	FACILITIES	$ 4,677
		PB0000016146	MOISTURE SEPERATOR REHEATERS	$ 117,775
		PB0000016162	ROTOR TRAIN LATERAL ANALYSIS	$ 47,301
		PB0000016171	MATERIAL	$ 92
		PB0000016173	FACILITIES	$ 320
		PB0000016180	FPL PM RELATED EXENSES (NON-BECHTEL	$ 4,132
		PB0000016182	FPL PM (NON - BECHTEL)	$ 30,510
		PB0000016187	BOP ENGINEERING AND LICENSING	$ 558,883
		PB0000016192	ROTOR TRAIN LATERAL ANYALSIS	$ 47,301
		PB0000016201	FPL ENGINEERING - MODS (PSL SITE)	$ 3,791
		PB0000016210	FACILITIES	$ 320
		PB0000016218	MATERIALS	$ 5,290
		PB0000016219	SECURITY SUPPORT	$ 736
		PB0000016223	OFFICE EQUIPMENT / COMPUTERS	$ 2,538
		PB0000016224	FACILITIES	$ 4,677
		PB0000016226	HP TURBINE	$ 1,034,290
		PB0000016228	GENERATOR	$ 2,655,952
		PB0000016229	LP TURBINE	$ 3,667,027
		PB0000016231	MOISTURE SEPERATOR REHEATERS	$ 4,011,933
		PB0000016237	REPLACE # 2 HEATER DRAIN CONTROL VA	$ 0
		PB0000016287	REGULAR CAPITAL RECOVERY STAFF PSL2	$ 2,199
		PB0000016315	TPE U3 FIRE PROTECTION DETECTION SY	$ 58,939
		PB0000016367	TPE U3 INTAKE AREA UPGRADE	$ 17,010
		PB0000016949	IMP-PSL COMM LOW LEVEL RAD WASTE PR	$ 4,804
		PB0000016951	MATL-PSL COMM LOW LEVEL RAD WASTE P	$ 18,750
		PB0000016954	ENG-PSL COMM LOW LEVEL RAD WASTE PR	$ 184,433
		PB0000017100	TPE U4 MCC 4E REPLACEMENT	$ 16,056
		PB0000017233	PrjSpt-PSL RCP MOTOR REFURBISHMENT	$ 522
		PB0000017234	Imp-PSL RCP MOTOR REFURBISHMENT SER	$ 234,852
		PB0000017235	Matl-PSL RCP MOTOR REFURBISHMENT SE	$ 3,043
		PB0000017666	PTN RTE U4 PROCEDURE UPGRD PROJ-ENG	$ 351
		PB0000017879	PTN RTE U3 PROCEDURE UPGRADE PROJEC	$ 146
		PB0000017890	PTN RTE U3 PROCEDURE UPGRD PROJ-ENG	$ 351
		PB0000018142	PrjSpt-PTN UC STORAGE MODULES AND S	$ (159,213)
		PB0000018143	Matl-PTN UC STORAGE MODULES AND SHI	$ 350,237
		PB0000018191	Matl-PTN U3 BORAFLEX REMEDY PLAN	$ 359,084
		PB0000018225	Matl-PSL U2 POLAR CRANE UPGRADES	$ 57,654
		PB0000018241	Matl-U1 POLAR CRANE UPGRADES	$ 95,391
		PB0000018281	Imp-PTN UC ISFSI ENGINEERING & CONS	$ (1,652)
		PB0000018283	Matl-PTN UC ISFSI ENGINEERING & CON	$ 137,592
		PB0000018289	Eng-PTN UC ISFSI ENGINEERING & CONS	$ 177,550
		PB0000018309	Othr-PTN UC ISFSI ENGINEERING & CON	$ 111,962
		PB0000018322	Matl-PSL DRY CASK STORAGE (ISFSI)	$ 649,800
		PB0000018374	Matl-PSL U2 KLINE BREAKERS-ARC TWO	$ 576
		PB0000018421	PrjSpt-PTN U4 CASK HANDLING FACILIT	$ 1,624
		PB0000018423	Imp-PTN U4 CASK HANDLING FACILITY	$ (386)
		PB0000018424	Matl-PTN U4 CASK HANDLING FACILITY	$ (724)
		PB0000018427	Eng-PTN U4 CASK HANDLING FACILITY	$ 81,865
		PB0000018431	Othr-PTN U3 CASK HANDLING FACILITY	$ 823
		PB0000018434	Imp-PTN U3 CASK HANDLING FACILITY	$ (13)
		PB0000018435	Matl-PTN U3 CASK HANDLING FACILITY	$ 3,892
		PB0000018440	Eng-PTN U3 CASK HANDLING FACILITY	$ 79,945
		PB0000018445	Othr-PTN U3 CASK HANDLING FACILITY	$ 440
		PB0000018478	Matl-PSL2 CASK HANDLING FACILITY	$ 2,394
		PB0000018485	Alloc-PSL2 CASK HANDLING FACILITY	$ 2,657
		PB0000018515	Matl-PTN U4 BORAFLEX REMEDY PLAN	$ (608,503)
		PB0000018562	Matl-REFURBISH RCP (REACTOR PUMP)PU	$ 184,151
		PB0000018601	Imp-ST. LUCIE UNIT 1 KLINE BRKRS	$ 11,594
		PB0000018602	Matl-ST. LUCIE UNIT 1 KLINE BRKRS	$ 277,822
		PB0000019181	PSL 1 & 2 PROCEDURE UPGRADE PROJECT	$ 13,113
		PB0000019201	SIMULATOR UPGRADE	$ 74,115
		PB0000019204	TPE U3 ANNUNCIATOR SYSTEM REPLACEME	$ 1,302
		PB0000019221	TPE U3 DISCHARGE STRUCTURE-MATL	$ 653,708
		PB0000019223	Eng-PSL RCP Mtr Repl 1B1	$ 6,874
		PB0000019268	SL 1-23 RCP SEAL REPLACEMENTS	$ 14,695
		PB0000019289	TPE U3 INSTRUMENT AIR UPGRADE-OTHER	$ 141,722
		PB0000019290	TPE U3 INSTRUMENT AIR UPGRADE-MATL	$ 43,641
		PB0000019295	TPE U3 INTAKE AREA UPGRADE-IMPL	$ 210
		PB0000019298	TPE UC FIRE PROTECTION DETECT-MATL	$ 132,136
		PB0000019319	Mtl-PSL2 MV07 Contnmt Spr Isol VLV	$ (1,329)
		PB0000019337	PSL 2 PREVENTIVE MAINTENANCE OPTIMI	$ 660
		PB0000019353	TPE U4 INTAKE AREA UPGRADE-MATL	$ 1,021,720
		PB0000019354	TPE U3 INSTRUMENT AIR UPGRADE-ENG	$ 49,046
		PB0000019365	Eng-PTN NFPA-805 FIRE PROTECTION Ca	$ 146
		PB0000019366	Eng-PTN U3 MAIN STEAM LINE MONITOR	$ 46,555
		PB0000019373	Impl-PSL RCP Mtr Repl 1B1	$ 735
		PB0000019380	PrjSpt-PSL U1 Presurzr HTERS SL1-24	$ 1,599
		PB0000019392	TPE U3 INTAKE AREA UPGRADE-MATL	$ 1,508,211
		PB0000019393	TPE UNIT 3 RF WATER STRG TNK-OTHER	$ (33,010)
		PB0000019395	TPE U3 PRMRY WTR STR TNK CTNGS-OTHR	$ (6,835)
		PB0000019397	TPE PTN DEMO HP BLDG-OTHER	$ 14,082
		PB0000019402	MTL-PSL MET TOWER & INSTRUMENTATION	$ 97
		PB0000020502	PSL1 SFP Rack Mods - Metamic insert	$ 1,193
		PB0000020509	CONTRACT OPTIONS	$ 39,513
		PB0000020527	OTHER	$ 220
		PB0000020532	CONDENSERS	$ 1,513,417
		PB0000020533	SFP COOLING	$ 126,695
		PB0000020534	FW HEATERS (12)	$ 347,687
		PB0000020535	TPCCW/CW HEAT COOLERS	$ 286,935
		PB0000020536	BECHTEL WITHDRAWAL FROM FPL STORES	$ 631,446
		PB0000020537	SITE RESIDENT MANAGER	$ 1,824
		PB0000020540	3RD PARTY MOD REVIEW (LEFM, HIGH, E	$ 132,625
		PB0000020541	TESTING	$ 1,229
		PB0000020545	METAMIC INSERTS	$ (470,600)
		PB0000020550	SECURITY RELATED EXPENDITURES	$ 248
		PB0000020551	SITE RESIDENT MANAGER	$ 1,624
		PB0000020554	U1 SAFETY RELATED INVERTER REPLACEM	$ 3,242
		PB0000020710	LEGACY PSL2_20 PLT & OTHER SUPPORT	$ 1,700
		PB0000020724	LEGACY PTN4_26 PLANT & OTHER SUPPOR	$ (216)
		PB0000020765	ISO PHASE DUCT BUS	$ 1,227,217
		PB0000020809	HP TURBINE	$ 6,926,543

		PB0000020810	TURBINE CONTROLS MOD	$ 1,575,812
		PB0000020819	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 80,854
		PB0000020823	MISC OFFICE SUPPLIES (COFFEE)	$ 1,140
		PB0000020827	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 567
		PB0000020828	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 15,343
		PB0000020834	COPIER RENT	$ 14,756
		PB0000020836	NSB, TCS & CSF BLDG UPGRADES	$ 4,678
		PB0000020837	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 596
		PB0000020840	TRAILER / EQUIPMENT RENTAL	$ 1,346
		PB0000020845	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 21,995
		PB0000020857	START UP & TEST - EXPENSES	$ 1,291
		PB0000020889	TURBINE CONTROLS MODIFICATION	$ 471,290
		PB0000020890	ADD FW HEATER LEVEL DIGITAL CONTROL	$ 319,568
		PB0000020891	FW PUMPS/MOTORS	$ 107,327
		PB0000020892	LEADING EDGE FLOW METERS	$ 4,000
		PB0000020893	CONDENSATE PUMPS / MOTORS	$ 145,174
		PB0000020894	MOISTURE SEPARATOR REHEATERS	$ 2,997,758
		PB0000020954	LEGACY PTN3_25 PLANT & OTHER SUPPOR	$ 13,585
		PB0000021072	CONTRACT OPTIONS	$ 642,290
		PB0000021080	Mtl-PSL2 Presezr HEATER Repl	$ 2,853
		PB0000021082	Mtl-PSL2 ALLOY 600 BUTT WELDS	$ 655
		PB0000021085	TPE U4 AUX TRANSFORMR RPLCMNT-OTHER	$ 8,776
		PB0000021088	TPE U3 F & G LOAD CNTR RPLCE-OTHER	$ 8,393
		PB0000021091	TPE U4 MCC 4E REPLACEMENT-MATL	$ (12,845)
		PB0000021110	TRAILER(S) / OFFICE MAINTENANCE	$ 13,228
		PB0000021130	LEGACY PTN3_25 PLANT & OTHER SUPPOR	$ 29,376
		PB0000021133	PLANNERS - EXPENSES	$ 146
		PB0000021136	INCR. AUX FW PUMP CAPACITY & CST VO	$ 16,506
		PB0000021144	Mtl-PTN U3 REPL ICW STRAINERS TO CC	$ 286
		PB0000021163	Othr-PSL UNIT 2 ANALOG DISPLAY SYST	$ 9,735
		PB0000021172	QAQC Support	$ (7,380)
		PB0000021208	TPE U3 MCC 3D REPLACEMENT-MATL	$ 3,555
		PB0000021211	Othr-PTN U4 CASK HANDLING FACILITY	$ 70
		PB0000021218	TPE U3 F & G LOAD CENTER RPLAC-MATL	$ 5,509
		PB0000021220	LEGACY PTN3_26 PLT & OTHER SUPPORT	$ 1,148,293
		PB0000021223	SECURITY RELATED EXPENDITURES	$ 24,287
		PB0000021224	TEMPORARY POWER	$ 111
		PB0000021225	LEGACY PTN3_26 PLT & OTHER SUPPORT	$ 3,418
		PB0000021226	LEGACY PTN3_26 PLT & OTHER SUPPORT	$ 2,150
		PB0000021227	LEGACY PTN3_26 PLT & OTHER SUPPORT	$ 5,834
		PB0000021232	PLANT MAINTENANCE SUPPORT	$ 1,301
		PB0000021234	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 111
		PB0000021244	Mtl-LCM PSL U1 QSPDS MOD	$ 48,054
		PB0000021245	PrjSpt-PTN U4 CASK HANDLING FACILIT	$ 1,802
		PB0000021246	Othr-PTN COMMON ISFSI DOE NON-REIMB	$ 93,525
		PB0000021249	TPE U3 MAIN STEAM CAGE PLATFM-OTHER	$ (37,177)
		PB0000021256	Mtl-PSL 2 Flx HOSE Add TO RCP SEAL	$ 1,684
		PB0000021411	Mtl-LCM PSL2 QSPDS MOD	$ 307,533
		PB0000021414	Mtl-PSL2 N1 WALKDOWNS-RCP CUBES-646	$ 357
		PB0000021415	Othr-PSL U2 N1 WALKDOWNS-RCP CUBES-	$ 284
		PB0000021470	Eng-LCM PSL2 QSPDS MOD	$ 113,547
		PB0000021473	MTL-PSL QSPDS SIMULATOR LCM	$ 75,900
		PB0000021525	LEGACY NSSS / FUEL ENG & LIC	$ 313,920
		PB0000021535	LEGACY SIMULATOR COSTS	$ 47,925
		PB0000021548	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 155
		PB0000021548	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 2,288,117
		PB0000021577	QAQC SUPPORT	$ (7,380)
		PB0000021593	PROJECT MANAGEMENT - OUTAGE 2	$ (32,200)
		PB0000021615	STEAM BYPASS DIGITAL CONTROLS	$ 38,826
		PB0000021645	BOP ENGINEERING AND LICENSING	$ 9,430
		PB0000021654	LEGACY ENV PERMITTING	$ 369
		PB0000021698	PSL RCP MOTOR REFURB (2B2)-SUPPT	$ 1,184
		PB0000021702	PTN3 LAR INTANGIBLE ASSET - SITE CO	$ 22,501
		PB0000021728	LEGACY PLT CRAFT AND OTHER SUPPORT	$ (373,939)
		PB0000021749	LEGACY CEDM CS COSTS	$ (364,923)
		PB0000021760	LEGACY ENV PERMITTING	$ 369
		PB0000021764	PB0000021764 : PSL 1 ERDADS REPLACE	$ 288,979
		PB0000021781	PB0000021781 : PTN U4 Intake Area U	$ 19,840
		PB0000021788	PB0000021788 : PTN U3 Intake Area U	$ 53,956
		PB0000021790	TURBINE GENERATOR 4-27	$ 3,307,750
		PB0000021795	SCAFFOLD RENTAL & MATERIAL	$ 1,850
		PB0000021798	PLANT CRAFT SUPPORT	$ 1,072
		PB0000021803	TESTING	$ 1,229
		PB0000021821	PTN4 LAR INTANGIBLE ASSET - SITE CO	$ 22,501
		PB0000021828	Impl-PSL 1B1 RCP ROTATING ASSEM	$ 2,559
		PB0000021864	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 58,695
		PB0000021865	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 19,713
		PB0000021871	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 10,755
		PB0000021872	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 13,179
		PB0000021874	NSB, TCS & CSF BLDG UPGRADES	$ 4,726
		PB0000021875	MISC. MATERIALS	$ 1,577
		PB0000021880	PROCEDURE UPDATES/ TRAINING	$ 3,750
		PB0000021881	PLANT MAINTENANCE SUPPORT	$ 1,301
		PB0000021883	SCAFFOLD RENTAL & MATERIAL	$ 1,850
		PB0000021886	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 16,988
		PB0000021892	MISC PLANT SUPPORT (WILLIAMS)	$ 11,957
		PB0000021903	START UP & TEST - EXPENSES	$ 1,291
		PB0000021907	TURBINE CONTROLS MODIFICATION	$ 398,155
		PB0000021908	CONTAINMENT COOLING	$ 148,714
		PB0000021925	RADIOLOGICAL ANALYSES	$ 10,732
		PB0000021957	OTHER & NRC FEES	$ 31
		PB0000022037	Imp-PSL2 SPENT FUEL EQUIP PUR	$ 28,250
		PB0000022068	LEGACY NON_INCREM CAPEX FOR 7998	$ 462
		PB0000022077	LEGACY NON_INCREM CAPEX FOR 7994	$ 1,110
		PB0000022082	Matl-U1 PSL INVERTER REPLACMNT	$ 2,037
		PB0000022127	NSSS - SL2-20	$ 95,709
		PB0000022135	FEED WATER PUMPS	$ 249,750
		PB0000022136	SIMULATOR UPGRADE	$ 47,925
		PB0000022141	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 3
		PB0000022211	BOP ENGINEERING AND LICENSING	$ 9,430
		PB0000022260	PB0000022260 : U3 Discharge Struct	$ 39
		PB0000022354	Turbine & Generator Materials	$ 39,194
		PB0000022358	MATL-PSL1 RCP FLEX SEAL REPL	$ 1,011,370
		PB0000022367	Othr-PSL 1B1 RCP MOTOR SWAP	$ 43,067
		PB0000022368	Matl-PSL 1B1 RCP MOTOR SWAP	$ 68,182
		PB0000022428	PROCEDURE UPDATES/ TRAINING	$ 3,750
		PB0000022430	MISC PLANT SUPPORT (WILLIAMS)	$ 11,957
		PB0000022432	LEGACY PTN4_27 PLT & OTHER SUPPORT	$ 3,418
		PB0000022447	LEGACY OTHER & NRC FEES	$ 31
		PB0000022449	FW HEATERS (12)	$ 30,060
		PB0000022450	ISO PHASE DUCT BUS	$ (1,227,217)
		PB0000022481	Matl-PSL RCP Mtr Repl 1B1	$ 4,800
		PB0000022488	U4 Discharge Structure Upgrade-OTHR	$ 49,206
		Result		$ 107,434,340
5400300	EQUIPMENT PARTS	6030000141	Land Utilization -PSL-C	$ 2,129

		6030002128	PSL1 Forced Outage - Spare IO - 2	$ 5,855
		Result		$ 7,984
5400331	GENERATOR REPAIR & REPL - FPL Stores	6030000401	EP Siren Maintenance	$ 11,861
5400400	SITE TOOL & EQUIPMENT EXPENSE	6030000135	Hazardous Material -PSL-C	$ 2,418
		6030000153	EP Facility Maintenance -PSL-C	$ 606
		6030000167	Materials and Supplies - Chem -PSL-C	$ 292
		6030000168	Materials and Supplies - Ops -PSL-C	$ 558
		6030000201	Tooling Purchases and Repairs -PSL-C	$ 4,864
		6030000211	Lab Equipment and Supplies -PSL-C	$ 3,704
		6030000212	Dionex Consumables -PSL-C	$ 48,832
		6030000237	Building Maintenance -PSL-C	$ 127
		6030000401	EP Siren Maintenance	$ 2,063
		6030000697	Personnel Expenses	$ 64
		6030000699	Materials & Supplies	$ 61
		6030000792	Travel & Training - Radiation Protection	$ 15
		6030000908	Maintenance Consumables	$ 1,837
		6030000909	Materials and Supplies - Land Utilizatio	$ 1,058
		6030000914	Materials and Supplies - Rad Prot	$ 14,436
		6030000943	Tools/Tool Room	$ 841
		6030000955	Simlator Support	$ 4,917
		6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	$ 6,057
		6030001315	EPU PTN COMMON ONLINE RECOVERABLE O&M	$ (1)
		6030001428	PTNC Workforce Training Grant Expenses	$ 529
		6030001907	PWO Mtrls - Maint - Misc Nuc Pwr Equip	$ 201
		6030001964	Air Leak Searching-Chem PSL1	$ 273
		6030002127	PSL1 Forced Outage - Spare IO - 1	$ 425
		6030002131	PSL2 Forced Outage - Spare IO - 1	$ 6,189
		6030002137	Force on Force Upgrades-PrjSupt-PTN	$ 4,242
		6030002154	P&N-P TN EPU Costs ISFSI Loading Campaign	$ 0
		6030002198	PTNC ISFSI Reimb Loading Campaign Exp	$ 52
		6030002407	PWO Materials - Misc Nuc Pwr Exp	$ 23,789
		6030002408	Equipment Calibrations - Maintenance	$ 266
		6030002442	U4 Materials Maint - Supv & Engr	$ 72
		6030002502	Pers Exp - Non Travel - Maintenance	$ 106
		P00000012997	Replace PTN Siren "S-29"	$ 9
		P00000047381	Replace PTN Siren "S-32"	$ 135
		P00000101780	32570.190.772.TOOL.EQPT.620003-PSL	$ 24,523
		P00000101875	32570.190.772.Tool.Eqpt.Port.620056	$ 81,920
		P00000103445	32570.190.772.Tool Eqpt Port 620578	$ 61,316
		P00000103603	32570.190.772 Tool Eqpt Port 620577	$ 49,066
		PB0000016140	FACILITIES	$ (12,709)
		PB0000019290	TPE U3 INSTRUMENT AIR UPGRADE-MATL	$ 2,286
		PB0000019298	TPE UC FIRE PROTECTION DETECT-MATL	$ 80
		PB0000020845	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ (110)
		PB0000021168	PSL2 SFP Rack Mods - Metamic Insert	$ 500
		PB0000021238	PSL1 SFP Rack Mods - Metamic Insert	$ 500
		PB0000021886	LEGACY PLT CRAFT AND OTHER SUPPORT	$ (110)
		Result		$ 336,102
5400600	SAFETY EQUIPMENT	6030000104	ST Payroll - Project Management -PSL-C	$ 195
		6030000159	Materials and Supplies - Maint Mgr -PSL-	$ 90
		6030000168	Materials and Supplies - Ops -PSL-C	$ 1,464
		6030000178	Plant Safety Materials -PSL-C	$ 6,176
		6030000240	Non Outage Normal Operations - Mech Main	$ 72
		6030000740	ST Payroll - Maint Support	$ 193
		6030000914	Materials and Supplies - Rad Prot	$ 152
		6030000919	Materials and Supplies - Operations	$ 841
		6030000925	Safety Department	$ 1,119
		6030001011	PWO Materials - Rx Plt Equip	$ (1,716)
		6030002402	PWO Matl Supv & Engr	$ 3,433
		6030002404	PWO Materials - Rx Plt Equip	$ (1,716)
		6030002502	Pers Exp - Non Travel - Maintenance	$ 90
		6150008282	PSN-Outage Logistic Support (Capital)	$ 713
		PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	$ 45
		PB0000021548	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 2,303
		Result		$ 13,451
Overall Result				$ 107,803,738

Filter	
Account	MATERIALS & SUPPLI
Account-Alt	
Business area	
Company Code	
Cost Center	
Cost Center Category	
CO-Reference Transa	
Document Type	
Document-CO Item Te	
Document-PO Numbe	
Document-PO Item	
Document-Ref Numbe	
Inputs/Outputs	
Key Figures	
Material	
Material-Acct Assignm	
Material-Origin Group	
Order Type	
Order	
Order-Processing Gro	
Partner Company Cod	
Partner Cost Center	
Partner Object Type	
Partner Object	
Partner Order	
Plant	
PWBS-Business area	
PWBS-Controlling are	
PWBS-Functional area	
PWBS-Profit Center	
PWBS-Project Type	
PWBS-Project	
PWBS-Reporting WBS	
PWBS-Requesting CC	
PWBS-Responsible C	
PWBS-WBS Element	
REQCC-Cost Center (	
Resp. cost cntr	
Source	
Time: Cal. Year/Quarte	
Time: Fiscal year/perio	
Time: Fiscal Year	
Time: Posting date	
Time: Posting period	
Unit of measure	
Vendor	
WBS-Project-L1	
WBS-L2	
WBS-Reporting WBS	
WBS Element	
WBS-WBS Activity	
WBS-FERC Indicator	
WBS-FERC Not Relev	
WBS-Functional Area	
WBS-IM/Program Pos	
WBS-Level in Project	
WBS-Project Type	
WBS-Job Code	
WBS-Job Type	
WBS-Management Ar	
WBS-Reason for inve	
WBS-Requesting CC	
WBS-Services	
WBS-Storm Secure	

Table

Account		Order		Amount JAN 2012-DEC 2012
5400100	MATERIALS & SUPPLIES: General	6030000002	Maint of DBT/FOF Equip	$ 79,804
		6030000003	Force on Force Upgrades-Engr-PTN	$ 118,914
		6030000004	Force on Force Exercises	$ 129,513
		6030000005	Weapons & Gun Supplies	$ 208,645
		6030000006	Bullet Resistant Vests	$ 21,674
		6030000007	Radios	$ 1,190
		6030000009	Gas Masks	$ 6,207
		6030000010	Comp Owned Vehicle	$ 903
		6030000014	Security Instructor Trng & Qualification	$ (2,571)
		6030000017	IT Hardware for Trng	$ 5,733
		6030000022	Contractor and Professional Services	$ 134,861
		6030000023	Part 73 Cyber Security Impacts-ENGR	$ 1,965
		6030000027	Maint of DBT/FOF Equip	$ 79,593
		6030000028	Force on Force Upgrades-Engr-PSL	$ 42,938
		6030000029	Force on Force Exercises	$ 365
		6030000030	Weapons & Gun Supplies	$ 130,662
		6030000032	Security Radios	$ 23,830
		6030000033	Security Uniforms	$ 79,990
		6030000034	Gas Masks	$ 33,188
		6030000038	CAT (Composite Adversary Team	$ 7,873
		6030000046	Contracted Services	$ 137,172
		6030000048	Part 73 Cyber Security Impacts-ENGR	$ 267
		6030000060	Apprentice Program -PSL-C	$ 14,922
		6030000063	Travel and Training - Mech Maint -PSL-C	$ 56
		6030000072	Travel and Training - Work Control -PSL-	$ 275
		6030000074	Travel and Training - Training -PSL-C	$ 585
		6030000075	Travel and Training - Safety -PSL-C	$ 36
		6030000078	Travel and Training - Eng -PSL-C	$ 447
		6030000079	Travel and Training - EP -PSL-C	$ 142
		6030000080	Travel and Training - Management -PSL-C	$ 1,798
		6030000083	Overtime Payroll - I&C Maint -PSL-C	$ 88
		6030000102	ST Payroll - I&C Maint -PSL-C	$ 7,110
		6030000120	Operator Uniforms -PSL-C	$ 66,823
		6030000122	Substation Transformer Maint -PSL-C	$ 90
		6030000124	Common Room Water -PSL-C	$ 80,530
		6030000125	Coffee Supplies -PSL-C	$ 66,370
		6030000130	Fire Protection -PSL-C	$ 36,994
		6030000132	Vendor Services - Management -PSL-C	$ 141,249
		6030000135	Hazardous Material -PSL-C	$ 9,374
		6030000137	PSL M TE Repairs -PSL-C	$ 204,737
		6030000139	Radwaste Disposal -PSL-C	$ 80,285
		6030000140	Medical Facility -PSL-C	$ 5,384
		6030000141	Land Utilization -PSL-C	$ 21,435
		6030000145	Emergency Preparedness -PSL-C	$ 46
		6030000149	Dosimetry Services -PSL-C	$ 2
		6030000153	EP Facility Maintenance -PSL-C	$ 980
		6030000155	Video Conference Equipment -PSL-C	$ 4,641
		6030000157	Plant Labeling -PSL-C	$ 9,259
		6030000158	Gas and Diesel Expenses -PSL-C	$ 415,088
		6030000159	Materials and Supplies - Maint Mgr -PSL-	$ 32,155
		6030000165	Materials and Supplies - Maint Programs	$ 10,421
		6030000166	Materials and Supplies - RP -PSL-C	$ 26,523
		6030000167	Materials and Supplies - Chem -PSL-C	$ 3,879
		6030000168	Materials and Supplies - Ops -PSL-C	$ 42,404
		6030000169	Materials and Supplies - Work Control -P	$ 999
		6030000171	Materials and Supplies - Training -PSL-C	$ 15,687
		6030000173	Materials and Supplies - Licensing -PSL-	$ 16,315
		6030000174	Materials and Supplies - PID -PSL-C	$ 2,959
		6030000175	Materials and Supplies - Eng -PSL-C	$ 21,897
		6030000177	Materials and Supplies - Management -PSL	$ 10,179
		6030000178	Plant Safety Materials -PSL-C	$ 12,440
		6030000179	Office Expenses - Maint Mgr -PSL-C	$ 286
		6030000185	Office Expenses - RP -PSL-C	$ 1,371
		6030000190	Office Expenses - Business -PSL-C	$ 7,467
		6030000196	Office Expenses - EP -PSL-C	$ 155
		6030000197	Office Expenses - Management -PSL-C	$ 96
		6030000200	Plant Operations Support -PSL-C	$ 152
		6030000201	Tooling Purchases and Repairs -PSL-C	$ 127,938
		6030000202	Gasses - Chem -PSL-C	$ 777
		6030000203	Gasses - Ops -PSL-C	$ 44,808
		6030000204	Demineralizer Resins -PSL-C	$ 17,370
		6030000205	Chemicals - Chem -PSL-C	$ 2,403
		6030000207	Simulator Services -PSL-C	$ 26,942
		6030000209	Copier Rental -PSL-C	$ 36,738
		6030000210	Diesel Fuel for Emergency Diesel Gen -PS	$ 6,428
		6030000211	Lab Equipment and Supplies -PSL-C	$ 17,837
		6030000213	Instruments and Supplies -PSL-C	$ 146,567
		6030000214	HP Supplies -PSL-C	$ 36,925
		6030000215	Radiological Contamination -PSL-C	$ 18,953
		6030000216	Site Vehicle Fleet -PSL-C	$ (38,726)
		6030000218	SSB Common Room Paper -PSL-C	$ 48,420
		6030000219	Chemicals Lab -PSL-C	$ 492
		6030000220	Radioactive Sources -PSL-C	$ 22,768
		6030000221	Dormant Material Writeoff -PSL-C	$ 383,185
		6030000222	CTCS -PSL-C	$ 24,403
		6030000223	ERF Supplies -PSL-C	$ 1,945
		6030000224	Training Materials -PSL-C	$ 1,094
		6030000225	Respiratory Support -PSL-C	$ 11,811
		6030000231	Plumbing Repairs -PSL-C	$ 3,722
		6030000232	Elevator Maintenance -PSL-C	$ 3,101
		6030000233	Air Conditioning Maintenance -PSL-C	$ 94,437
		6030000234	Janitorial Services -PSL-C	$ 122,077
		6030000237	Building Maintenance -PSL-C	$ 21,315
		6030000239	Non Outage Normal Operations - Maint Mgr	$ 989
		6030000240	Non Outage Normal Operations - Mech Main	$ 6,914
		6030000241	Non Outage Normal Operations - I&C Maint	$ (26,897)
		6030000242	Non Outage Normal Operations - Elec Main	$ 37,016
		6030000243	Non Outage Normal Operations - Project M	$ 37,906
		6030000244	Non Outage Normal Operations - Maint Sup	$ (996)
		6030000246	Erdads System Service -PSL-C	$ 15,700
		6030000247	Motor Repairs -PSL-C	$ 8,707
		6030000248	Equipment Repairs -PSL-C	$ 29,128

Inventory write off	$ 559,160

		6030000249	Repair Inventoried Equipment -PSL-C	$ 328,581
		6030000250	Non Outage Vendor Support -PSL-C	$ (4,292)
		6030000251	Major Equipment Overhauls -PSL-C	$ (1,308)
		6030000258	Backlog Reduction -PSL-C	$ (14,456)
		6030000281	Personnel Expenses	$ 81
		6030000284	Materials	$ 393
		6030000273	Plant Support Trailers	$ 551
		6030000284	Outside Contracted Services	$ 185
		6030000288	U3 Materials & Supplies	$ 1,044
		6030000291	U4 Outage OT & Personnel Exp	$ 248
		6030000300	U1 Materials & Supplies	$ 15,364
		6030000305	U2 Outside Contracted Services	$ 242
		6030000306	U2 Materials & Supplies	$ 7,252
		6030000307	U2 Rental Equip	$ 268
		6030000330	U3 SIEMENS Contracted Serv	$ 69,958
		6030000376	Materials	$ 145
		6030000383	Materials	$ 398
		6030000392	Materials	$ 20
		6030000401	EP Siren Maintenance	$ 5,622
		6030000409	EP Joint Public Information	$ (80,000)
		6030000412	Personnel Expenses	$ 91
		6030000414	Materials	$ 141
		6030000415	Fitness For Duty	$ (26,259)
		6030000423	Regulated Security Solutions, Inc	$ 1,617
		6030000424	Security Uniforms	$ 44,206
		6030000425	Security Radios	$ 708
		6030000426	Weapons and Gun Supplies	$ 40,397
		6030000427	Security Vehicles	$ 903
		6030000428	Materials and Supplies	$ 45,432
		6030000429	Office Expenses	$ 1,066
		6030000430	Keys and Cores	$ 2,801
		6030000433	Personnel Expenses	$ 1,215
		6030000436	Maintenance Activity	$ 21,196
		6030000439	Security Uniforms	$ 44,382
		6030000440	Security Radios	$ 13,296
		6030000441	Weapons and Gun Supplies	$ 43,996
		6030000442	Security Vehicles	$ 552
		6030000443	Materials and Supplies	$ 13,717
		6030000444	Office Expenses	$ 3,069
		6030000445	Keys and Cores	$ 750
		6030000448	Personnel Expenses	$ 91
		6030000455	Personnel Expenses	$ 0
		6030000457	Materials	$ 614
		6030000461	Personnel Expenses	$ 2,098
		6030000463	Materials	$ 747
		6030000468	Six Sigma Training	$ 250
		6030000497	Inhouse Payroll(519) Coolants & Water	$ 78,564
		6030000498	Inhouse Payroll(520) Steam Expenses	$ 814
		6030000499	Inhouse Payroll(524) Miscellaneous Nucle	$ 2,472
		6030000500	Inhouse Payroll(528) Maintenance Supervi	$ (63,357)
		6030000503	Inhouse Payroll(531) Maintenance of Elec	$ 13
		6030000523	Supplemental Staffing(528) Maintenance S	$ 1,848
		6030000526	Supplemental Staffing(531) Maintenance o	$ 3,193
		6030000528	Valves(530) Maintenance of Reactor Plant	$ 47,734
		6030000539	Protection & Control(531) Maintenance of	$ 2,159
		6030000542	Materials(520) Steam Expenses	$ 34,335
		6030000543	Materials(524) Miscellaneous Nuclear Pow	$ 7,311
		6030000544	Materials(528) Maintenance Supervision &	$ 67,840
		6030000545	Materials(529) Maintenance of Structures	$ 2,246
		6030000546	Materials(530) Maintenance of Reactor Pl	$ 1,826,871
		6030000547	Materials(531) Maintenance of Electrical	$ 570,953
		6030000548	Materials(532) Maintenance of Miscellane	$ 988,828
		6030000549	Rental(528) Maintenance Supervision & En	$ 7,342
		6030000550	RP Techs(520) Steam Expenses	$ 311,199
		6030000553	Eng Contracts(530) Maintenance of Reacto	$ (101)
		6030000554	Eng Contracts(531) Maintenance of Electr	$ 3,578
		6030000555	Eng Contracts(532) Maintenance of Miscel	$ 3,824
		6030000561	Station Other contracts(524) Miscellaneo	$ 1,723
		6030000562	Station Other contracts(528) Maintenance	$ 141
		6030000564	Station Other contracts(530) Maintenance	$ (651)
		6030000567	Capital Indirects(524) Miscellaneous Nuc	$ (1,585,796)
		6030000570	U1 Non Recurring(530) Maintenance of Rea	$ 5,056
		6030000571	U1 Non Recurring(531) Maintenance of Ele	$ 350
		6030000575	Inhouse Payroll(520) Steam Expenses	$ 8,052
		6030000576	Inhouse Payroll(524) Miscellaneous Nucle	$ 129
		6030000577	Inhouse Payroll(528) Maintenance Supervi	$ 5,282
		6030000614	Maint Other Contracts(531) Maintenance o	$ 183
		6030000616	Protection & Control(531) Maintenance of	$ 1,857
		6030000618	Materials(519) Coolants & Water	$ 70,723
		6030000619	Materials(520) Steam Expenses	$ 85,675
		6030000620	Materials(524) Miscellaneous Nuclear Pow	$ 16,122
		6030000622	Materials(529) Maintenance of Structures	$ 43,435
		6030000623	Materials(530) Maintenance of Reactor Pl	$ 1,210,743
		6030000624	Materials(531) Maintenance of Electrical	$ 1,469,759
		6030000625	Materials(532) Maintenance of Miscellane	$ 159,759
		6030000626	Rental(528) Maintenance Supervision & En	$ 166
		6030000627	RP Techs(520) Steam Expenses	$ 524,619
		6030000632	Eng Contracts(532) Maintenance of Miscel	$ 649
		6030000647	U2 Non Recurring(530) Maintenance of Rea	$ (1,511,627)
		6030000690	Materials & Supplies	$ 141
		6030000699	Materials & Supplies	$ 42,594
		6030000700	Outside Contracted Services	$ 23,103
		6030000728	Office Expenses	$ 348
		6030000733	Personnel Expenses	$ 41
		6030000735	Office Expenses	$ 1,349
		6030000774	Apprentice Program - Training	$ 19
		6030000778	Daycare Operations	$ 769
		6030000779	Operator Uniforms	$ 6,834
		6030000781	Plant Coffee Supply	$ 63,311
		6030000784	Personnel Exp - Non Travel - Ops	$ 1,692
		6030000787	Travel & Training - Business Systems	$ 595
		6030000795	Travel & Training - Operations	$ 90
		6030000800	Travel & Training - Safety	$ 32
		6030000802	Per Exp - Non Travel - Chemistry	$ 90
		6030000806	Per Exp - Non Travel - Rad Protection	$ 131
		6030000809	Per Exp - Non Travel - Management	$ 78
		6030000811	Per Exp - Non Travel - Pit Chg Ctrl	$ 586
		6030000814	Per Exp - Non Travel - Safety	$ 8,458
		6030000817	Plant Copy Costs	$ 180,203
		6030000818	Telecommications	$ 108
		6030000820	Maintenance Agreements - Chemistry	$ 1,315
		6030000824	Fire Academy	$ 4,986
		6030000825	Fire Protection	$ 5,979
		6030000826	Hazardous Waste Disposal	$ 19,405
		6030000828	Liquid Rad Waste Processing	$ 4,384

		6030000831	Tritium Ground Water Analysis	$ 87
		6030000836	Vendor Services - Maint Sprt	$ (3,058)
		6030000837	Datalogger/PDA Maint & Supplies	$ 1,993
		6030000840	Vendor Services - Safety	$ 800
		6030000842	Laundry Service	$ 914
		6030000843	Predictive Maintenance Activities	$ 3,632
		6030000844	Professional Services	$ 4,405
		6030000846	Radwaste	$ 6,281
		6030000847	Medical Facility	$ 6,476
		6030000849	Emergency Drills	$ 1,063
		6030000856	A/C Maintenance	$ 17,298
		6030000857	Janitorial Services	$ 50,977
		6030000859	Building Maintenance	$ 70,811
		6030000901	NRC Review Fees	$ 13
		6030000908	Maintenance Consumables	$ 274,500
		6030000909	Materials and Supplies - Land Utilizatio	$ 145,445
		6030000910	Materials and Supplies-Chemistry	$ 2,384
		6030000911	Lab Equipment/Supplies	$ 96,016
		6030000912	Gasses	$ 792
		6030000913	Dionix IC Parts/Supplies	$ 29,398
		6030000914	Materials and Supplies - Rad Prot	$ 77,405
		6030000915	Gasses for PCM-2	$ 8,908
		6030000918	Respiratory Protections	$ 610
		6030000919	Materials and Supplies - Operations	$ 89,100
		6030000920	Materials and Supplies - Fire Protection	$ 33,295
		6030000921	Materials and Supplies - Training	$ 1,168
		6030000922	Materials and Supplies - Engineering	$ 11,466
		6030000923	Materials and Supplies - Safety	$ 34,617
		6030000924	Personnel Protective Equipment	$ 11,937
		6030000925	Safety Department	$ 56,988
		6030000926	Office Expenses - Bus Sys	$ 3,085
		6030000928	Office Expenses - Rad Prot	$ 1,437
		6030000929	Office Expenses - Operations	$ 1,418
		6030000930	Operator Work Areas	$ 10,379
		6030000931	Office Expenses - Fire Protection	$ 468
		6030000932	Office Expenses - Safety	$ 144
		6030000934	Office Expenses - Emer Prep	$ 19
		6030000935	Office Expenses - Engineering	$ 311
		6030000936	Office Expenses - Licensing	$ 178
		6030000937	Office Expenses - Perf Impr	$ 1,063
		6030000939	Office Expenses - Plant Change Ctrl	$ 2,982
		6030000940	Office Expenses - Training	$ 3,767
		6030000943	Tools/Tool Room	$ 769,535
		6030000951	Operations Support	$ 48,453
		6030000952	M&S Sales Tax Audit	$ (107,918)
		6030000954	Resin	$ 4,585
		6030000955	Simlator Support	$ 39,067
		6030000956	Simulator Software Support	$ 37,285
		6030000958	Communications	$ (3,584)
		6030000962	Obsolete Inventory - PTN	$ 115,442
		6030000967	Non Capital Instruments	$ 345,264
		6030000968	Engineering Software Licenses	$ 215
		6030000969	PC Supplies	$ 13,072
		6030000970	Ameriap Balls	$ 214,776
		6030000971	EP Facility Maintenance	$ 15,482
		6030000974	Plant Labeling	$ 4,800
		6030000977	Lab Chemicals	$ 43,823
		6030000978	Bulk Chemicals	$ 52,600
		6030000979	Cross Check Samples	$ 32,377
		6030000980	Training Materials	$ 27,242
		6030000983	Equipment Calibrations-Rad Prot	$ 123,035
		6030001011	PWO Materials - Rx Plt Equip	$ 27,392
		6030001012	PWO Materials - Elec Plt	$ 4,894
		6030001013	PWO Materials - Gen'l Plt Equip	$ 2,040
		6030001029	Major Equip OH - Gen'l Maint	$ 4,218
		6030001030	Major Equip OH - Structures	$ (59,054)
		6030001031	Major Equip OH - Rx Plt Equip	$ 3,814
		6030001033	Major Equip OH - Gen'l Plt Equip	$ 33,440
		6030001034	U3 EDG CMM's	$ 119
		6030001035	U4 EDG CMM's	$ 299,771
		6030001036	Breaker Overhauls	$ 74,513
		6030001039	Minor Mods - Rx Plt Equip	$ 108,806
		6030001041	Minor Mods - Gen'l Plt Equip	$ 342
		6030001071	U3 FPL Variable - Maint Sprt	$ 470
		6030001072	U3 Materials - Chemistry	$ 84,105
		6030001073	U3 Materials - Rad Protection	$ 288,951
		6030001074	U3 PC Supplies	$ 61,449
		6030001075	U3 Materials - Operations	$ 105,253
		6030001078	U3 Materials - Safety	$ 36,331
		6030001083	U3 Materials - Licensing	$ 356
		6030001084	U3 Materials - Engineering	$ 1,680
		6030001085	U3 Materials - CSI	$ 4,780
		6030001091	U3 Materials - Inprocessing	$ (5,340)
		6030001127	U3 Startup Transformer Maint	$ 216
		6030001128	U3 Outage Administrative	$ 2,637
		6030001132	U3 Substation Support	$ 1,460
		6030001143	U3 Outside Engineering Support	$ 8,275
		6030001147	U3 IST Tech Support	$ 137,058
		6030001154	U3 BOP ECT	$ (4,780)
		6030001156	U3 Coatings - Gen'l Maint	$ 27
		6030001157	U3 Coatings - Structures	$ 64,135
		6030001161	U3 Capital Indirect Cost	$ (351,501)
		6030001169	U4 FPL Variable - Safety	$ 638
		6030001188	U4 Materials - Chemistry	$ 26,114
		6030001189	U4 Materials - Rad Prot	$ 79,685
		6030001190	U4 PC Supplies	$ 69,217
		6030001191	U4 Materials - Operations	$ 1,327
		6030001192	U4 Materials - Fire Protection	$ 282
		6030001194	U4 Materials - Safety	$ 1,806
		6030001204	U4 Materials - Security	$ 12,717
		6030001275	U4 Capital Indirect Cost	$ (269,304)
		6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	$ 1,158
		6030001329	PSL UNIT 2 INTRNL CONDUIT FIRE SEALS RST	$ 630
		6030001337	OFFICE RELATED SUPPLIES	$ 209
		6030001338	OFFICE SET UP FOR ADDITIONAL PERSONNEL	$ 5,378
		6030001354	I&C VENDOR TRAINING	$ 14,768
		6030001372	TPE CAPITAL WRITE OFF	$ 869,553
		6030001382	TPE COMMON TURBINE STORM DRAINS	$ 76,831
		6030001397	Nuclear Division Miscellaneous Fees	$ 262,066
		6030001416	Nuclear Leadership Academy	$ 22,871
		6030001428	PTNC Workforce Training Grant Expenses	$ 9,790
		6030001514	PSL M TE Repairs -PSL-1	$ 15,143
		6030001558	Office Expenses - Mech Maint -PSL-1	$ 164
		6030001618	Non Outage Normal Ops - Mech Maint -PSL-	$ 3,249
		6030001620	Non Outage Normal Ops - Elec Maint -PSL-	$ (301)

		6030001818	Non Outage Normal Ops - Mech Maint -PSL-	$ (2,291)
		6030001819	Non Outage Normal Ops - I&C Maint -PSL-2	$ (5,635)
		6030001820	Non Outage Normal Ops - Elec Maint -PSL-	$ (803)
		6030001827	Repair Inventoried Equipment -PSL-2	$ 603,920
		6030001858	FLEET PROJECTS BASE EXPENSES	$ 1,963
		6030001859	PSL PROJECTS BASE EXPENSES	$ 2,974
		6030001860	PTN PROJECTS BASE EXPENSES	$ 2,893
		6030001862	NUC PROJ ENG BASE EXPENSES	$ 12,113
		6030001863	NUC PROJ ENG BASE S&L OFFICE	$ 83
		6030001957	NRC 95002-Lic PSL2	$ 26
		6030001959	Inventory Writeoff-PSLC	$ 59,532
		6030001960	Various Plant Credits-PSLC	$ 1,122
		6030001969	PSLC -Non Outage Normal Ops - Mech Maint	$ 26,596
		6030001970	PSLC -Non Outage Normal Ops - I&C Maint	$ 14,661
		6030001971	PSLC -Non Outage Normal Ops - Elec Maint	$ 10,735
		6030001973	PSLC -Non Outage Normal Ops - Maint Supp	$ 16,588
		6030001976	PSLC -Non Outage Normal Ops - Mech Maint	$ 35,319
		6030001977	PSLC -Non Outage Normal Ops - I&C Maint	$ 11,213
		6030001978	PSLC -Non Outage Normal Ops - Elec Maint	$ 294
		6030001980	PSLC -Non Outage Normal Ops - Maint Supp	$ 318
		6030001983	PSLC -Non Outage Normal Ops - Mech Maint	$ 55,226
		6030001984	PSLC -Non Outage Normal Ops - I&C Maint	$ 24,803
		6030001985	PSLC -Non Outage Normal Ops - Elec Maint	$ 8,057
		6030001987	PSLC -Non Outage Normal Ops - Maint Supp	$ 13,001
		6030001990	PSLC -Non Outage Normal Ops - Mech Maint	$ 147,438
		6030001991	PSLC -Non Outage Normal Ops - I&C Maint	$ 262,638
		6030001992	PSLC -Non Outage Normal Ops - Elec Maint	$ 58,740
		6030001994	PSLC -Non Outage Normal Ops - Maint Supp	$ 4,194
		6030001997	PSLC -Non Outage Normal Ops - Mech Maint	$ 121,058
		6030001998	PSLC -Non Outage Normal Ops - I&C Maint	$ 1,080
		6030001999	PSLC -Non Outage Normal Ops - Elec Maint	$ 28,078
		6030002004	PSL1 - Non Outage Normal Ops - Mech Main	$ 7,266
		6030002005	PSL1 - Non Outage Normal Ops - I&C Maint	$ 2,180
		6030002006	PSL1 - Non Outage Normal Ops - Elec Main	$ (3,600)
		6030002008	PSL1 - Non Outage Normal Ops - Maint Sup	$ 24,821
		6030002010	PSL1 - Non Outage Normal Ops - Maint Mgr	$ 1,473
		6030002011	PSL1 - Non Outage Normal Ops - Mech Main	$ 213,746
		6030002012	PSL1 - Non Outage Normal Ops - I&C Maint	$ 349,733
		6030002013	PSL1 - Non Outage Normal Ops - Elec Main	$ 40,864
		6030002014	PSL1 - Non Outage Normal Ops - Proj Mana	$ 3,862
		6030002015	PSL1 - Non Outage Normal Ops - Maint Sup	$ (508)
		6030002018	PSL1 - Non Outage Normal Ops - Mech Main	$ 50,056
		6030002019	PSL1 - Non Outage Normal Ops - I&C Maint	$ 150,014
		6030002020	PSL1 - Non Outage Normal Ops - Elec Main	$ 147,452
		6030002022	PSL1 - Non Outage Normal Ops - Maint Sup	$ 49,035
		6030002024	PSL1 - Non Outage Normal Ops - Maint Mgr	$ (325)
		6030002025	PSL1 - Non Outage Normal Ops - Mech Main	$ 53,294
		6030002026	PSL1 - Non Outage Normal Ops - I&C Maint	$ 34,141
		6030002027	PSL1 - Non Outage Normal Ops - Elec Main	$ 19,525
		6030002029	PSL1 - Non Outage Normal Ops - Maint Sup	$ 6,878
		6030002032	PSL1 - Non Outage Normal Ops - Mech Main	$ 6,033
		6030002034	PSL1 - Non Outage Normal Ops - Elec Main	$ 125
		6030002036	PSL1 - Non Outage Normal Ops - Maint Sup	$ 300
		6030002039	PSL2 - Non Outage Normal Ops - Mech Main	$ 18,474
		6030002040	PSL2 - Non Outage Normal Ops - I&C Maint	$ 62,950
		6030002041	PSL2 - Non Outage Normal Ops - Elec Main	$ 22,741
		6030002042	PSL2 - Non Outage Normal Ops - Proj Mana	$ 742
		6030002043	PSL2 - Non Outage Normal Ops - Maint Sup	$ 28,385
		6030002045	PSL2 - Non Outage Normal Ops - Maint Mgr	$ 637
		6030002046	PSL2 - Non Outage Normal Ops - Mech Main	$ 411,206
		6030002047	PSL2 - Non Outage Normal Ops - I&C Maint	$ 491,163
		6030002048	PSL2 - Non Outage Normal Ops - Elec Main	$ 178,433
		6030002050	PSL2 - Non Outage Normal Ops - Maint Sup	$ 42,312
		6030002053	PSL2 - Non Outage Normal Ops - Mech Main	$ 341,494
		6030002054	PSL2 - Non Outage Normal Ops - I&C Maint	$ 354,241
		6030002055	PSL2 - Non Outage Normal Ops - Elec Main	$ 107,527
		6030002057	PSL2 - Non Outage Normal Ops - Maint Sup	$ 56,158
		6030002060	PSL2 - Non Outage Normal Ops - Mech Main	$ 104,328
		6030002061	PSL2 - Non Outage Normal Ops - I&C Maint	$ 61,078
		6030002062	PSL2 - Non Outage Normal Ops - Elec Main	$ 87,258
		6030002064	PSL2 - Non Outage Normal Ops - Maint Sup	$ 7,957
		6030002067	PSL2 - Non Outage Normal Ops - Mech Main	$ 1,626
		6030002068	PSL2 - Non Outage Normal Ops - I&C Maint	$ 783
		6030002069	PSL2 - Non Outage Normal Ops - Elec Main	$ 35
		6030002071	PSL2 - Non Outage Normal Ops - Maint Sup	$ 20
		6030002079	PSLC Workforce Training Grant Expenses	$ 26,878
		6030002081	U3 Materials - Maint - Rx Plt Equip	$ 4,288
		6030002082	U3 Materials - Maint - Elec Plt	$ 3,228
		6030002083	U3 Materials - Maint - Gen'l Plt Equip	$ 170
		6030002086	U4 Materials - Maint - Rx Plt Equip	$ 12,447
		6030002088	U4 Materials - Maint - Gen'l Plt Equip	$ 25,012
		6030002095	Vendor Services - Licensing -PSL-C	$ 900
		6030002113	Part 73 Cyber Security Impacts-MATL	$ 21,824
		6030002114	Part 73 Cyber Security Impacts-IMPL	$ 205
		6030002117	Part 73 Cyber Security Impacts-MATL	$ 137,979
		6030002126	PSL1 Forced Outage - Generic Account	$ 279
		6030002135	Force on Force Upgrades-Matl-PTN	$ 391,818
		6030002137	Force on Force Upgrades-PrjSupt-PTN	$ 5,199
		6030002139	Force on Force Upgrades-Matl-PSL	$ 5,033
		6030002144	NA ECP - PTN Expenses	$ 1,014
		6030002148	NA Procurement Quality - Contracted Svc	$ 273
		6030002149	NA Performance Assessment-Employee Rel	$ 42
		6030002181	PSLC ISFSI Reimb Struct Mtce Expenses	$ 14,678
		6030002198	PTNC ISFSI Reimb Loading Campaign Exp	$ 13,955
		6030002202	PTNC ISFSI NonReimb Load Campaign Exp	$ 63,818
		6030002203	PTNC ISFSI Reimb Security Expenses	$ 4,623
		6030002214	U1 HP OT	$ (5,891)
		6030002220	U1 Security OT	$ 41
		6030002225	U1 Engineering OT	$ 1,468
		6030002228	U1 Maint. Programs OT	$ (9,862)
		6030002230	U1 Mechanical Loaned	$ 916
		6030002249	U1 Mechanical Temps	$ (2,698)
		6030002250	U1 I&C Temps	$ (1,232)
		6030002264	U1 Maintenance Support Temps	$ (7,139)
		6030002271	U2 HP OT	$ 5,891
		6030002285	U2 Maint. Programs OT	$ 9,862
		6030002306	U2 Mechanical Temps	$ 2,698
		6030002307	U2 I&C Temps	$ 1,232
		6030002327	Buried Piping Inspection Program	$ 3,584
		6030002329	PTN UB 40 Yr Tendon Surv - Matl	$ 35,234
		6030002330	PTN UB 40 Yr Tendon Surv - Impl	$ 47,759
		6030002339	Uniforms	$ 75,568
		6030002398	Material Write Off - Maintenance	$ 219
		6030002399	Office Expenses - Maintenance	$ 1,732
		6030002401	Repair Inventory Equipment - Maintenance	$ 126,160

		6030002402	PWO Matl Supv & Engr	$ 153,758
		6030002403	PWO Materials - Structures	$ 19,927
		6030002404	PWO Materials - Rx Plt Equip	$ 1,288,315
		6030002405	PWO Materials Mech - Elect Plt	$ 489,161
		6030002406	PWO Matl Misc Nuc Pt	$ 1,546,283
		6030002407	PWO Materials - Misc Nuc Pwr Exp	$ 368,143
		6030002408	Equipment Calibrations - Maintenance	$ 2,348
		6030002409	Security Equipment Repairs	$ 71,285
		6030002430	Suppl Maint - Insul/Lagging	$ 1,175
		6030002431	Suppl Maint - Misc Nucl Plt (532)	$ 3,390
		6030002432	U3 Matl Supv & Engr	$ 666,981
		6030002434	U3 Rentals - Maintenance	$ 10,498
		6030002436	U3 Contracted Services - Maintenance	$ (94,776)
		6030002442	U4 Materials Maint - Supv & Engr	$ 80,945
		6030002443	U4 Materials Maint - Elec Exp	$ 29,484
		6030002444	U4 Materials Maint - Structures	$ 39,324
		6030002445	U4 Materials Maint - Rx Plt Equip	$ 2,278,006
		6030002446	U4 Materials Maint - Elec Plt	$ 300,918
		6030002447	U4 Materials Maint - Misc Nuc Plt	$ 1,003,893
		6030002448	U4 Materials Maint - Misc Nuc Pwr Exp	$ 181,530
		6030002462	PSL Post Japan Initiative	$ 901
		6030002493	PTN U3 Buried Piping Exam	$ 1,383
		6030002502	Pers Exp - Non Travel - Maintenance	$ 1,739
		6030002503	Travel & Training - Maintenance	$ (112)
		6030002506	U3 Supplemental Maint - Rx Plt Equip	$ (5,387)
		6030002511	U3 Rentals RP - Supv & Engr	$ 262
		6030002512	U3 Materials Maint - Structures	$ 822
		6030002528	U1 Outage Backlog Team	$ 8,135
		6030002537	LAR Outage O&M Impacts	$ 118
		6030002546	U2 Forced Outage Spare 10	$ 50
		6030002553	U3 Materials Maint - Rx Plt Equipment	$ 1,398,855
		6030002554	U3 Materials Maint - Elec Plt	$ 523,448
		6030002555	U3 Materials Maint - Misc Nucl Plt	$ 1,058,921
		6030002556	U3 Materials Maint - Misc Nucl Pwr Exp	$ 17,919
		6030002557	U3 Contracted Services Maint - Rx Plt Eq	$ 89,361
		6030002588	U3 Williams Support	$ 1,381
		6030002595	U1 Mech MSSV Testing	$ 158,951
		6030002597	U1 Mech Janitorial	$ 560
		6030002611	U1 Eng. Snubbers	$ 12,480
		6030002621	U1 Maintenance Non PWO Materials	$ 53,833
		6030002622	U1 Support Dept Materials	$ 8,363
		6030002625	U2 Mech Janitorial	$ 23,967
		6030002630	U2 Mech Minor Contracts	$ 23,790
		6030002645	U2 Security Contractor	$ 1,611
		6030002649	U2 Maintenance Non PWO Materials	$ 297,458
		6030002650	U2 Support Dept Materials	$ 57,557
		6030002698	PSL1 ISFSI Reimb 2013 Campaign Exp	$ 31,518
		6030002699	PSL1 ISFSI NonReimb 2013 Campaign Exp	$ 97,150
		6030002700	PSL2 ISFSI Reimb 2013 Campaign Exp	$ 30,975
		6030002762	TEMP CAP #64	$ (3,141)
		6030002780	Non-Outg Coatings Supv & Engr (528)	$ 119
		6030002781	Non-Outage Coatings Structures (529)	$ 21,618
		6030002782	Non-Outage Coatings Rx Plt Equip (530)	$ 1,631
		6030002791	PTN U4 Generator Cable Re-route-Mat	$ 16,392
		6030002792	PTN U4 Generator Cable Re-route-Impl	$ 118,447
		6030002793	PTN U4 Generator Cable Re-route-PS	$ 600
		6030002856	CSF Building Lighting	$ 7,999
		6030002882	U2 Suppl. Staff - ICW/CCW Insp	$ 2,102
		6030002883	U2 Suppl. Staff - O&M Scaffolding	$ 2,466
		6030002885	U2 Suppl. Staff - Equipment Hatch	$ 412
		6030002887	U2 Suppl. Staff - General Support	$ 554
		6030002890	U2 Suppl. Staff - ISI/FAC	$ 2,719
		6030002893	U2 Suppl. Staff - TP&L	$ 4,185
		6030002900	U2 Suppl. Staff - X-Under Piping	$ 25
		6030002901	U2 Suppl. Staff - MM Overflow	$ 4,541
		6030002908	Post Japan Initiative	$ 83,779
		6030002913	PSL Inverter DME- Matl	$ 1,001
		6030002919	U1 Pressurizer Heater DME- Matl	$ 90,674
		6030002921	PSL ERDADS DME- Matl	$ 35,447
		6030002933	PTN Boat Ramp	$ (4,709)
		6030002967	TEMP CAP #87	$ (9,991)
		6030003017	Personnel Expenses	$ 40
		6030003021	Personnel Expenses	$ 40
		6030003038	Unit 2 Outage NIS Supplies	$ 1,935
		6030003047	TEMP CAP #109	$ (7,164)
		6030003049	TEMP CAP #111	$ (3,027)
		6030003050	TEMP CAP #112	$ (2,927)
		6030003052	TEMP CAP #114	$ (2,683)
		6030003114	SL2-20 Core Barrel Thermal Sleeve	$ 4,330
		6030003139	PSL Flooding Walkdown & Eval	$ 8,507
		6150000203	SBK Nos Training Support	$ 3,710
		6150000212	SBK Part 73 Cyber Security Capital	$ 107
		6150000223	SBK - Fleet Support - Cfam	$ 91
		6150000267	PDA-Training Assessment	$ 4,375
		6150009101	PBN - Training Assessment	$ 8,743
		P00000000574	PTN U3C ICW Pmp/Mtr/Chk Vlv	$ 17,815
		P00000000628	ptn u4 replace 4p11b tpow motor	$ (147,800)
		P00000000676	PSL HVS 1A Motor Refurbishment	$ 93,092
		P00000000754	PTN U3 Aux Transformer Replacement	$ 21,112
		P00000000782	PSL2 Extended Power Uprate PSL2-19	$ (53,596)
		P00000000764	PTN3 EPU FWH Drain Valve Relacement	$ (140,881)
		P00000000773	PSL1 Procedure Upgrade Project	$ (1,205,993)
		P00000000775	PSL2 Procedure Upgrade Project	$ (1,206,161)
		P00000000965	PTN Common Repl S74A/B Chillers	$ 16
		P00000001095	PSL COMMON ERDADS PHASE 2 I/O	$ (32,049)
		P00000001145	PTN U3 NUS Module Repl Phase II	$ 20,310
		P00000001211	PTN U3 Accumulator Loop Repl - NUS	$ 7,953
		P00000001224	PTN U4 Instrument Air Upgrade (RTE)	$ 2,013
		P00000001689	PSL1 GSU Upgrades to 835 MVA	$ (3,200)
		P00000001690	Procure and Install New PSL2 GSU 2A	$ 7,361,668
		P00000001799	PSL Refurbish Turbine Valves fr U2	$ 280,724
		P00000001963	PSL Charging Pp Motor Spare Purch	$ 148,116
		P00000001980	PTN C SF Cask Crane Coating RTE	$ (12,867)
		P00000002042	PSL - Refurbish LPSI Motor	$ 211,100
		P00000002187	EPU Turbine Gantry Crane Mods	$ 2,063
		P00000002368	TPE Child Care Playground	$ (1,885)
		P00000002652	PTN Purch Spare Cmmnt Spray Pmp	$ 211,349
		P00000004178	PTN U4 Replace Turbine Valves	$ 882,736
		P00000004234	PSL RED STRUC SYS - U2 CHEM DOORS	$ (467)
		P00000007224	PSL Heater Drain Pump Motor	$ 240,598
		P00000007234	East Security Building A/C	$ 8,596
		P00000007247	PSL Unit 1 Fuel Handling Building	$ 14,141
		P00000010299	PTN U3 REPL RPS NUS MODULES	$ 30,596
		P00000010336	PSL LPSI Pump Motor	$ 256,099
		P00000010347	Refurb 1A ICW Pump Motor	$ 299,650

		P00000011586	PSL 1 Aux FW Pump Motor CSP	$ 366,809
		P00000011587	PSL 2 Aux FW Pump Motor Cap Spare	$ 366,809
		P00000012999	Replace PTN Siren "S-34"	$ 23,445
		P00000013172	PTN U4 REPL RPS NUS MODULES	$ (36,593)
		P00000014579	PTN Common Purchase Transport Barge	$ 69,232
		P00000016738	U2 Intake Structure Repairs	$ 873
		P00000016871	PSL U1 Turbine Valve Replacement	$ 1,051,960
		P00000016911	PSL U1 RAB Rad Structure Repairs	$ 4,924
		P00000017554	PTN U4 Repl Phase III NUS Modules	$ 1,149,967
		P00000017601	PTN U3 Repl Phase III NUS Modules	$ 43,575
		P00000021867	PTN U3 Repl 3A HHSI Pump	$ 88,336
		P00000025199	TPE PTN U4 Seal Water Temp Instr Re	$ (17,514)
		P00000041426	PTN U3 SG Blowdown Piping Repl	$ 2,085
		P00000041610	PTN EPU ISFSI	$ 9,284
		P00000044249	PSL Rewind Cont Spray Motor	$ 221,800
		P00000044442	PTN U4 Replace Screenwash Pump 4P14	$ (72,196)
		P00000044698	F5 WH CONDNSR/AIR HANDLER REPL	$ (10,191)
		P00000044701	PSL SL2-19 CCW Pedestal Pump	$ 1,249
		P00000045222	PSL U2 RCB Coatings	$ 12,648
		P00000047383	PTN Replace Siren "S-50"	$ (23,445)
		P00000047388	Replace PSL Siren "S-72"	$ 18,633
		P00000047389	Replace PSL Siren "S-73"	$ 19,540
		P00000047391	Replace PSL Siren "S-80"	$ 19,009
		P00000047488	Replace PTN Siren "S-38"	$ 236
		P00000047653	PTN Common Overhaul Spare ICW Moto	$ 1,327
		P00000101724	32530.191.350.PC.EQPT.3YR.620003-SL	$ 5,858
		P00000101744	32570.191.773-Off Furn-PSL	$ 2,394
		P00000101756	32570.188.770.MISC.EQPT.620003-PSL	$ 126,829
		P00000101760	32570.188.770.MISC.EQPT.620015-PSL	$ 306
		P00000101768	32570.189.771.LAB.EQPT.620003-PSL	$ 311,625
		P00000101780	32570.190.772.TOOL.EQPT.620003-PSL	$ 506,779
		P00000101792	39190.904.590.PC.EQP.620095-NuclTm	$ (1,546)
		P00000101801	39190.904.590.PC.EQP&PERHRL.620067	$ (603)
		P00000101802	39520.363.299.LAB&TEST.GP.620067	$ 15,536
		P00000101810	39110.900.189.OFF.FURN.GP.620080	$ 891
		P00000101854	32570.188.770.Misc Eqpt 620051	$ 85,615
		P00000101856	32570.188.770.Misc Eqpt 620056	$ 32,560
		P00000101861	32570.188.770.Misc.Eqpt 620061	$ 26,833
		P00000101862	32570.188.770.Misc.Eqpt 620065	$ 54,080
		P00000101865	32570.189.771.Lab.Eqpt.Port 620042	$ 71,713
		P00000101866	32570.189.771.Lab.Eqpt.Port 620044	$ 2,131
		P00000101867	32570.189.771.Lab.Eqpt.Port.620056	$ 38,135
		P00000101868	32570.189.771.Lab.Eqpt.Port.620065	$ 45,062
		P00000101873	32570.190.772.Tool.Eqpt.Port.620045	$ (9,443)
		P00000101875	32570.190.772.Tool.Eqpt.Port.620056	$ 313,629
		P00000101877	32570.190.772.Tool.Eqpt.Port.620056	$ 28,364
		P00000101881	32570.191.773.Off.Furn.Eqp.620042	$ (5,907)
		P00000101882	32530.191.350.PC.EQPT.3YR.620037	$ 54,874
		P00000101888	32530.191.350 PC EQPT 3YR 620042	$ 1,306
		P00000101906	32530.191.350.PC.EQPT.3YR.620061	$ (9,897)
		P00000101909	32570.191.773.OFF.FURN.EQP.620037TP	$ 711
		P00000101911	32570.191.773 OFF FURN EQP.620038TP	$ 21,555
		P00000101912	32570.191.773.Off.Furn.Eqp.620060	$ 9,724
		P00000101915	32570.188.770.MISC.EQPT.620037TP	$ 60,261
		P00000101916	32570.188.770.MISC.EQPT.620038TP	$ 105,371
		P00000101917	32570.188.770.MISC.EQPT.620042TP	$ 477,065
		P00000101919	32570.188.770.MISC.EQPT.620044TP	$ 31,423
		P00000101920	32570.188.770.MISC.EQPT.620045TP	$ 22
		P00000103445	32570.190.772.Tool Eqpt Port 620578	$ 60,035
		P00000103456	32530.191.350 PC Eqp 3 YR 620577	$ 3,817
		P00000103559	32570.188.770.Misc Eqpt.620090-TPC	$ (51,651)
		P00000103560	32570.188.770.MISC.EQPT.620091-PSL	$ 18,544
		P00000103563	39800.360.089.MISC.EQPT.GP.620089	$ (2,186)
		P00000103564	39420.347.299.TOOLS.Shop.GP.620108-	$ (5,891)
		P00000103569	39420.347.299.TOOLS.Shop.GP.-620109-	$ (100,210)
		P00000103570	32570.190.772 Tool Eqpt Port 620106	$ 27,901
		P00000104614	PTN U4 Addition of Accumulators	$ 37,783
		P00000105054	PTN U3 Phase 4.5 NUS Modules	$ (200,480)
		P00000105064	PTN U3 NUS Modules Pressurizer Sys	$ 126,342
		P00000105115	PTN U3 Repl 3P11B TPCW Motor	$ 85,038
		P00000105118	PTN Common Purchase Spare TPCW Moto	$ 89,094
		P00000105186	32570.190.772 Tool, Eqp Port	$ 1,050
		P00000105353	PTN U3 Addition of Accumulators	$ 206
		P00000105603	PTN U3 Spiral Staircase Addition	$ 71,610
		P00000105760	PSL U1/U2 Ultimate Heat Sink System	$ 535
		P00000105782	PSL U1 RCB - Rplc IO P357490	$ 69,783
		P00000105784	PSLPSL U1 Intake-Rplc IO P357491	$ 85,797
		P00000105785	PSL U2 TGB - Rplc IO P357492	$ 7,713
		P00000105787	PSL U2 EDG - Rplc IO P357679	$ 3,819
		P00000105789	Cndnsr Findlon-Rplc P1714	$ 3,692
		P00000105823	PTN Security Vehicle - ISFSI	$ 13,581
		P00000105913	PTN LR Small Bore Piping Insp	$ 6,518
		P00000105933	PTN U3 C RCP Seal Replacement	$ (156,876)
		P00000105943	PSL 1 - HOT TOOL ROOM AC	$ 2,728
		P00000105964	SL 1-24 SILENCER REPLACEMENTS	$ 2,066
		P00000105973	SL 1-24 (3) Extraction Steam EJs	$ 129,158
		P00000106273	SL 1-24 EDG RADIATOR REPLACEMENT	$ 92,713
		P00000106276	SL 1-24 TIC-2223 Controller Repl	$ 308
		P00000106283	SL 1-24 CEA REPLACEMENTS	$ 780,794
		P00000106394	PTN U3 3A Main Feedwater Motor Swap	$ (1,001)
		P00000106623	SL 1-24 SNUBBER REPLACEMENTS	$ 217,182
		P00000106624	PSL 1-24 Incore Detectors Repl	$ 84,408
		P00000106633	PSL OFFICE FURNITURE RM 3004	$ (4,350)
		P00000106666	SL 1-24 Power Switch Repl	$ 2
		P00000106763	SL 1-24 Swap 1B2 Circ Wtr Pp Motor	$ 3,347
		P00000106764	SL 1-24 TCV-14-4A	$ 40,995
		P00000106894	Swap 1A1 Circ Water Pump Motor	$ 59,500
		P00000106958	SL 1-24 Swap 1B LPSI Motor	$ 29,330
		P00000106959	SL 1-24 - 1A HPSI Pump Motor	$ 1,882
		P00000106960	SI 1-24 - Replace SB-21215	$ 199
		P00000106984	SL 1-24 1A Feedwater Pump Motor	$ 704,077
		P00000107010	PTN U3 RCP Pump & Seal Replacement	$ 1,918,880
		P00000107013	SL 1-24 Condenser Exp Joints	$ 38,155
		P00000107135	EPU PSL 2_20 Valve Stop	$ 32,200
		P00000107183	PTN U4 Repl Failed Przr Relief Vlv	$ 66,692
		P00000107218	SL 1-24 Station Battery Replacement	$ 336,248
		P00000107454	PTN Common RCP Motor Overhaul	$ 3,155
		P00000107535	Refurb/Rewind 1B Heater Drain Pp Mt	$ 155,330
		P00000107546	PSL 1-24 (3) Code Safety Valves	$ 4,456
		P00000107553	SL 1-24 Rpl SC-10-4A and SC-10-4B	$ 11,591
		P00000107559	SL 1-24 1A1 & 1B1 Circ Wtr Pump	$ 378,839
		P00000107561	SL 1-24 Replace SB21185 & SB21186	$ (91,962)
		P00000107573	PSL U1 Turbine Generator Building	$ 4,579
		P00000107619	PTN U3 Turbine Gen Lead Box Rpl	$ 806,767
		P00000107639	Refurb/Rewind 1A1 Circ Wtr Pp Motor	$ 378,200

		P00000107641	PTN U4 Repl 4C ICW Disch Chk Valve	$ 100,131
		P00000107683	SL 1-24 Swap 1B1 Circ Wtr Pump Moto	$ 306,723
		P00000107674	PTN Common Purchase Pallet Scanner	$ 241,042
		P00000107675	PTN Common Purchase Fastscan	$ 182,975
		P00000107683	Refurb/Rewind 1B2 Circ Water Pp Mtr	$ 287,339
		P00000107686	Refurb/Rewind 1B1 Circ Wtr Pp Mtr	$ 346,637
		P00000107853	IRSC Dynamic Flow Loop Simulator	$ 13,396
		P00000107868	SL 1-24 ICW Pipe Replacement	$ 555,748
		P00000107953	PTN U3 Condensate Storage Tnk Insp	$ 2,005
		P00000108249	PSL Comm NTC Condenser Rplc	$ 20,999
		P00000108343	PSL Rewind 2B TCW Motor	$ 72,810
		P00000108684	PTN U3 Swap 3B1 Circ Water Pump/Mtr	$ 21,399
		P00000108693	PTN U3 Swap 3B2 Circ Water Pump/Mtr	$ 4,884
		P00000108694	PTN Common Overhaul Circ Water Pump	$ 2,392
		P00000108725	PTN U4 LR Small Bore Pipe/ASME Insp	$ 28,428
		P00000108763	Refurb 2C ICW Pump	$ 594,261
		P00000108803	PTN U3 Repl 3A RHR Motor	$ 106,577
		P00000108853	PSL1-24 Annulus Platform Addition	$ 6,846
		P00000108893	PTN U3 Repl 36" Valve 3-50-309	$ 99,212
		P00000108903	PTN U3 Repl 30" Valve 3-50-329	$ 71,572
		P00000108905	PTN U3 Repl 20" Valve 3-50-371	$ 74,300
		P00000108913	SL 1-24 Hydrogen Dryer Replacement	$ 59,231
		P00000108924	PTN U3 K-Line Breaker Replacement	$ 433,697
		P00000108943	PTN U3 C Bus Remote Racking	$ 144,609
		P00000109017	PSL Com Cont Fan Cir Mtr Refurb	$ 278,500
		P00000109293	PTN Swap 4A ICW Pump/Motor	$ (15,925)
		P00000109297	PTN Common Overhaul Spare ICW Motor	$ 328
		P00000109463	SL 1-25 PSL U1 S/G SNUBBER REPL	$ 1,154,409
		P00000109473	U1 EDG	$ 4,927
		P00000109503	PSL U2 S/G SNUBBER REPL	$ 469,145
		P00000109733	PTN Repl 4B ICW Chk Valve/Exp Joint	$ 99,774
		P00000109923	PTN U4 Replace 4C CCW Motor	$ 4,584
		P00000109925	PTN Common Overhaul CCW Motor	$ 455
		P00000109944	PTN Common Repl E17A Compressor	$ 27,729
		P00000109968	PTN U3 Swap 3 Przr Sfty Relief Vlvs	$ 23,355
		P00000109973	PTN U3 Swap 3 Main Stm Sfty Valves	$ 10,099
		P00000110003	PTN U3 Swap 3A Heater Drain Motor	$ 1,608
		P00000110013	PTN U3 Repl 3 Incore Detectors	$ 132,782
		P00000110353	PSL Refurb Valves from SL1-24	$ 1,006,739
		P00000110403	PTN Purch Portable Diesel Generatrs	$ 19,798
		P00000110433	PTN U3 Primary Water Motor Failure	$ 7,504
		P00000110564	PSL 1 Capital Reclass IO	$ 324,770
		P00000110713	SL 2-20 CEA Replacements	$ 2,196,175
		P00000110805	PTN Purchase Portable B5B Pumps	$ 447,089
		P00000110893	PSL U2 RAB	$ 8,610
		P00000111043	Replace PSL Siren "S-9"	$ 10
		P00000111053	Replace PSL Siren "S14"	$ 50
		P00000111054	Replace PSL Siren "S-13"	$ 51
		P00000111056	Replace PSL Siren "S-15"	$ 29
		P00000111163	SL 1-24 ICW Check Valve	$ 9,448
		P00000111183	PSL 1 1A Cond Pump Motor	$ 46,585
		P00000111213	PTN U3 Repl RD-3-20 Detector	$ 84,950
		P00000111263	PSL U2 CCW Building	$ 8,081
		P00000111343	PTN U3 Repl 3C Charging Pump	$ 1,208,591
		P00000111445	Replace Condenser and Ductwork	$ 14,229
		P00000111483	PSL U2 Intake Structure	$ 32,126
		P00000111673	PSL 1 - 1B1 Radiator Replacement	$ 145,987
		P00000111805	PSL 2 Capital Reclass IO	$ 2,776,339
		P00000111806	PSL Common Capital Reclass	$ 2,022,207
		P00000112003	PSL 1 Control Room AC	$ 57,125
		P00000112013	SL 2-20 Transmitter Replacement	$ 111,874
		P00000112015	SL 2-20 Expansion Joint (Bellow)	$ 23,018
		P00000112194	PTN U3 Repl Snubber	$ 19,795
		P00000112585	SL 2-20 Replace Gland Steam Condens	$ 30,103
		P00000112633	SL 2-20 Station Battery Replacement	$ 558,208
		P00000112833	SL 2-20 Controller Replacements	$ 99,625
		P00000112989	PTN U3 Repl NI Detector N-3-43B	$ 48,437
		P00000113123	32550.187.572 Single Occupant Vehic	$ 32,998
		P00000113165	PSL UNIT 2 - SWAP 2A LPSI MOTOR	$ 22,851
		P00000113183	Swap 2A Cont. Spray Motor	$ 68,914
		P00000113194	PSL 2 Swap Htr Drain Pump Moto	$ 5,543
		P00000113214	SL 2-20 HCV-08-1B Actuator	$ 16,538
		P00000113215	Purchase & Install Buoys	$ 16,015
		P00000113220	PTN U3 Repl Failed Som Wash Motor	$ 91,388
		P00000113249	Remove/Rewind/Reinstall 2A1 Mtr	$ 453,803
		P00000113256	EPU PSL Simulator Mod Phase 3	$ 8,820
		P00000113263	PTN Common Repl NTB Chiller	$ 136,960
		P00000113266	PTN U3-26 Turbine L-0 Blades Replmt	$ 6,892,441
		P00000113334	PSL 2B2 CW Pp Remove Reinstall	$ 538,711
		P00000113343	SL 2-20 (3) Valve Replacements	$ 30,955
		P00000113353	PSL G1 Warehouse Condensor/Air Hand	$ 9,991
		P00000113369	SL 2-20 TCV-13-2B & 2A Replacement	$ 8,500
		P00000113416	PSL 1 - Circuit Breakers	$ 53,580
		P00000113443	PTN Repl 3B ICW Check Valve	$ 119,717
		P00000113450	SL 2-20 Swap HVS-1B MOTOR	$ 2,111
		P00000113676	PSL Purchase Portable Pumps	$ 399,296
		P00000113680	SL 2-20 Indicator Replacements	$ 30,770
		P00000113912	PTN U4 Repl 4B ICW Pump/Motor	$ 118,499
		P00000113923	PTN U4 Swap 4A1 Circ Water Pump/Mtr	$ 232
		P00000113985	SL 2-20 RTD Replacement	$ 28,120
		P00000114074	PTN Common Repl Pump/Motor Skid	$ 81,050
		P00000114087	PTN U4 Thimble Tube Replacement	$ 483,448
		P00000114153	32570.188.770 MISC EQPT-620090-TPC	$ 116,878
		P00000114222	PTN purc/install XRay Conveyors	$ 54,891
		P00000114253	PTN U4 Repl 4 Main Stm Sfty Vlvs	$ 125
		P00000114255	PTN Common O/H 4 Main Stm Sfty Vlvs	$ 166,123
		P00000114316	PTN U4 Swap 4A HHSI Motor	$ 4,393
		P00000114323	PTN U4 C Bus Remote Racking CB	$ 10,653
		P00000114336	PTN U4 Repl Obsolete Eagle 21	$ 138,400
		P00000114377	PTN U4 Replace 2 Snubbers	$ 27,041
		P00000114436	PTN Spare RVLS Probes	$ 507,867
		P00000114443	PTN Spare Electrical Penetration	$ 130,705
		P00000115115	PTN Comm Purch 6 Wide Office Complx	$ 208,325
		P00000115121	PTN Spare 5 Path/10 Path Assemblies	$ 718,011
		P00000115124	PTN Spr Turbine Bearing Assemblies	$ 746,153
		P00000115182	PTN U3 Repl 3A ICW Check Valve	$ 93,065
		P00000302370	PTN Common O/H 4 Main Stm Sfty Vlvs	$ 152,124
		P00000303083	PTN Refurbish Turbine Valves fr U4	$ 116,889
		P00000304921	SL 1-24 Replace Circ Wtr Pp Straine	$ (5,241)
		P00000306285	PTN U4 Replace 3 Snubbers	$ 50,649
		P00000306498	PTN U4 Phase 4.5 NUS Module Repl	$ 100,529
		P00000308890	PTN Common Refurb Spare RHR Motor	$ 306,700
		P00000354010	PSL CIVIL ENG CONDENSER REPL	$ 1,367
		P00000354115	PTN U4-27 Replace Turbine Valves	$ 1,875,897
		P00000356704	PSL F5 AC Replacement	$ 122

		P00000357489	PSL - Rewind 2A Charging Pump Motor	$ 79,731
		P00000358985	PSL 1 Swap 1A2 Circ Water Pump	$ (577,780)
		P00000358986	Refurb 1A2 Circ Water Pump	$ 577,780
		PB0000000913	TPE UC FIRE PROTECTION DETECT-SPPT	$ 54
		PB0000000921	TPE U3 ANNUNCIATOR SYS RPLCMNT-MATL	$ 295,110
		PB0000000924	TPE U4 ANNUNCIATOR SYS RPLCMNT-MATL	$ 344,908
		PB0000000927	TPE U3 DISCHARGE STRUCTURE-IMPL	$ 18,075
		PB0000001001	TPE U4 DISCHRGE STRUC UPGRADES-MATL	$ 176,168
		PB0000001002	TPE U4 DISCHRGE STRUC UPGRADES-IMPL	$ 18,111
		PB0000001034	Mat'l PSL U1 Pressrzr HEATERS	$ 9,726
		PB0000001036	Implem - PSL U1 Pressurizer Heater	$ 10,922
		PB0000001041	Allocation - PSL U1 Pzrr Heater	$ 89,354
		PB0000001104	U3 INTAKE CATHODIC PROTECT-MATL	$ 15,694
		PB0000001108	TPE U4 INTAKE CATHODIC PROTECT-MATL	$ 74,169
		PB0000001406	Site Security Reconfiguration	$ 14,884
		PB0000001411	Site Security Reconfiguration	$ 14,884
		PB0000001618	TPE U3 MAIN STEAM CAGE PLATFRM-MATL	$ 561
		PB0000001630	TPE UNIT 3 RF WATER STRG TNK-MATL	$ 5,974
		PB0000001635	TPE U3 MCC 3A REPLACEMENT-MATL	$ 73,382
		PB0000001639	TPE U3 MCC 3B REPLACEMENT-MATL	$ 73,210
		PB0000001643	TPE U3 MCC 3C REPLACEMENT-MATL	$ 73,210
		PB0000001646	TPE U4 MMC 4A REPLACEMENT-MATL	$ 69,608
		PB0000001649	TPE U4 MCC 4B REPLACEMENT-MATL	$ 69,436
		PB0000001653	TPE U4 MCC 4C REPLACEMENT-MATL	$ 69,436
		PB0000001657	TPE UC MCC D REPLACEMENT-MATL	$ 69,608
		PB0000001670	TPE U3 MAIN TRNSFMR DELUGE RPL-MATL	$ 103,152
		PB0000001706	TPE U4 REFUELING WATER STORGE-MATL	$ 17,028
		PB0000001801	TPE U4 INSTRUMENT AIR UPGRADE-MATL	$ 64,699
		PB0000001803	TPE U4 INSTRUMENT AIR UPGRADE-SPPT	$ 202
		PB0000002101	3RD PARTY MOD REVIEW (LEFM, HIGH, E	$ (7,803)
		PB0000002401	MINOR ENGINEERING	$ 709
		PB0000002410	Impl-PSL RCP MOTOR REFURBISHMENT (2	$ 1,907,023
		PB0000002412	PSL 2A1 RCP ROTAT ASSM REPLNT-MATL	$ (128,267)
		PB0000002413	PSL 2A1 RCP ROTAT ASSM REPLNT-IMPL	$ 12,649
		PB0000002415	Matl-PSL_RCP_MOTOR SWAP_2A1	$ 8,342
		PB0000002416	Impl-PSL_RCP_MOTOR SWAP_2A1	$ 1,085
		PB0000002805	MISC. MATERIALS	$ 2,403,415
		PB0000002808	RADIATION PROTECTION - WASTE DISPOS	$ 1,954,993
		PB0000002809	MISC. MATERIALS	$ 1,070,881
		PB0000002810	RADIATION PROTECTION - WASTE DISPOS	$ 365,395
		PB0000003004	CREVS - PLANT SUPPORT - PTN3-26	$ 26,710
		PB0000003011	CONDENSERS	$ 4,039,586
		PB0000003012	CREVS - PLANT SUPPORT - PTN4-27	$ 23,716
		PB0000003402	FW REG VALVES PTN4-27	$ 839,417
		PB0000003403	FW REG VALVES PTN3-26	$ 839,417
		PB0000003706	BECHTEL WITHDRAWAL FROM FPL STORES	$ 206,541
		PB0000004003	HP TURBNINE INSTALL - EPU SUPPORT 4	$ 817,980
		PB0000004005	HP TURBNINE INSTALL - EPU SUPPORT 3	$ 1,178,048
		PB0000004101	HURRICANE PREPARATION	$ 75,394
		PB0000004302	Impl - PSL RCP MTR REFURB	$ 1,808,431
		PB0000004801	TURBINE GENERATOR 3-26	$ 44,532
		PB0000005101	Implementation Support - Shaw PTN3-	$ 215,712
		PB0000005103	Implementation Support - Shaw PTN4-	$ 118,369
		PB0000005602	Mat'l -PSL U1 Intake Screen Wash Sy	$ 52,757
		PB0000005802	PTN4_27 Spent Fuel Pool Clg LLM	$ 18
		PB0000006103	TPCCW/CW HX 4-27	$ 892,156
		PB0000006401	CONTAINMENT COOLING	$ 1,425,700
		PB0000008201	SIEMENS TRAILER COMPLEX 3-26	$ 53,705
		PB0000008202	SIEMENS TRAILER COMPLEX 4-27	$ 44,949
		PB0000008703	Matl-2A1 RCP Motor Refurb	$ 17,196
		PB0000009101	CONTAINMENT ALUMINUM REDUCTION	$ 2,634
		PB0000009802	PSL U1 TSI - Material	$ 8,121
		PB0000009806	IMPLEMENTATION SUPPORT - SIEMENS 3-	$ 2,782
		PB0000010003	PTN U3 RWST Int Coating-Matl	$ 164,448
		PB0000010004	PTN U3 RWST Int Coating-Impl	$ 68,020
		PB0000010301	Remove duct from tso Phase	$ 5,224
		PB0000010601	Mat-PSL INTK VEL CAP TURTLE EXCL	$ 128
		PB0000010901	PLANT SUPPORT - FIRE WATCH 3-26	$ 1,051
		PB0000011706	Mat - PSL Storm Water Sys Upgrade	$ 490
		PB0000011709	Proj Sprt - PSL Storm Water Sys Upg	$ 119
		PB0000011804	Impl - PSL U2 Przr Htr Repl (2)	$ 2,567
		PB0000011806	Alloc -PSL U2 Przr Htr Repl (2)	$ 25,021
		PB0000012302	PTN U3 CONT SUMP LINER COAT-Matl	$ (160,901)
		PB0000012303	PTN U3 CONT SUMP LINER COAT-Impl	$ 16,967
		PB0000012304	PTN U3 CONT SUMP LINER COAT-PS	$ 40,304
		PB0000012305	PTN U3 CONT SUMP LINER COAT-Other	$ 12,987
		PB0000012604	Alloc- U1 Polar Crane SL1-24	$ 6,841
		PB0000013003	Imp-U1 Permanent Platform Additions	$ 93
		PB0000013801	PSL Site Repowering Sub 6 - Engr	$ 316
		PB0000013802	PSL Site Repowering Sub 6 - Matl	$ 662
		PB0000013804	PSL Site Repowering Sub 6 - PROSPT	$ 361
		PB0000014202	Mat - U1 Fire & Safety Inverter	$ 7,296
		PB0000014204	ProjSup- U1 Fire & Safety Inverter	$ 147
		PB0000015102	Impl-PTN UC Low Level Rad Waste	$ 156,174
		PB0000015103	Matl-PTN UC Low Level Rad Waste	$ 13,742
		PB0000015207	Matl - U1 Fuel Transfer Flange	$ 25,150
		PB0000015228	Matl - U2 Fuel Transfer Flange	$ 25,150
		PB0000015303	Matl-PTN U3 MAIN STEAM LINE MONITOR	$ 1,825
		PB0000015530	PrjSpt-PTN U3 CASK HANDLING FACILIT	$ (18,192)
		PB0000015575	HP FW HEATERS	$ (1,022)
		PB0000015618	SIMULATOR UPGRADE	$ 12,790
		PB0000015629	Imp-PTN UC SPENT FUEL CASK CRANE UP	$ 23,838
		PB0000015645	TPE PTN U4 PRIMARY WATER STORAGE TA	$ 17,514
		PB0000015678	Matl-PSL 1B1 RCP ROTATING ASSEMBLY	$ 19,527
		PB0000015681	TPE PTN U4 REFUELING WATER STORAGE	$ 8,950
		PB0000015724	Matl-PSL RCP MOTOR REFURBISHMENT (2	$ (11,130)
		PB0000015730	Alloc-PSL RCP MOTOR REPLACEMENT 1B1	$ 44,193
		PB0000015793	Matl-PSL U2 SPENT FUEL EQUIPMENT PU	$ 2,001,631
		PB0000015796	Imp-PSL UNIT 1 SPENT FUEL EQUIPMENT	$ 608
		PB0000015797	Matl-PSL UNIT 1 SPENT FUEL EQUIPMEN	$ 2,101,491
		PB0000015798	Eng-PSL UNIT 1 SPENT FUEL EQUIPMENT	$ 2,610
		PB0000015856	Alloc-PSL U1 ERDADS PHASE 2 IO	$ 15,419
		PB0000015860	Matl-PSL U1 ERDADS PHASE 2 IO	$ 7,665
		PB0000015865	Engr-PSL U1 ERDADS PHASE 2 IO	$ 17
		PB0000015970	FPL ENG - PTN - RELATED EXPENSES	$ (4,696)
		PB0000015971	FPL ENG - JUNO - RELATED EXPENSES	$ 106
		PB0000015982	MOISTURE SEPARATOR REHEATERS	$ 4,507,706
		PB0000015983	CONDENSATE PUMPS / MOTORS	$ 514,517
		PB0000015984	LEADING EDGE FLOW METERS	$ 197,007
		PB0000015986	FW PUMPS/MOTORS	$ 1,279,174
		PB0000015987	ADD FW HEATER LEVEL DIGITAL CONTROL	$ (1,532,833)
		PB0000015991	TRAILER / EQUIPMENT RENTAL	$ 12,764
		PB0000015994	MISC OFFICE SUPPLIES (COFFEE)	$ 73,774
		PB0000015995	TURBINE CONTROLS MOD	$ (3,134,327)
		PB0000015996	HP TURBINE	$ 6,895,529

		PB0000015997	GENERATOR INSTALLATION	$ 132
		PB0000016115	FPL PM RELATED EXPENSES (NON-BECHTE	$ (106)
		PB0000016117	FPL PM (NON - BECHTEL)	$ (955)
		PB0000016123	FPL ENGINEERING - MODS (PSL SITE) -	$ 30
		PB0000016127	FPL ENGINEERING - MODS (PSL SITE)	$ 241
		PB0000016129	PROJECT MANAGEMENT - OUTAGE 2	$ (32,200)
		PB0000016133	MATERIAL	$ 19,596
		PB0000016135	SECURITY SUPPORT	$ 639
		PB0000016137	OFFICE CLEANING SERVICES	$ 43,223
		PB0000016139	OFFICE EQUIPMENT / COMPUTERS	$ 85
		PB0000016140	FACILITIES	$ 9,827
		PB0000016141	NPS - GENERAL SUPPORT (SECOND OUTAG	$ 150,378
		PB0000016145	LEADING EDGE FLOW METER - PSL	$ 266
		PB0000016146	MOISTURE SEPERATOR REHEATERS	$ (4,175)
		PB0000016153	REPLACE # 2 HEATER DRAIN CONTROL VA	$ 0
		PB0000016171	MATERIAL	$ (32,440)
		PB0000016179	FPL PM RELATED EXPENSES (JUNO)	$ 20
		PB0000016180	FPL PM RELATED EXENSES (NON-BECHTEL	$ 676
		PB0000016182	FPL PM (NON - BECHTEL)	$ (480)
		PB0000016189	OUTAGE EXTENSION COSTS SL1-23	$ 1,365,482
		PB0000016201	FPL ENGINEERING - MODS (PSL SITE)	$ 1,236
		PB0000016210	FACILITIES	$ 160
		PB0000016213	LAYDOWN AREA	$ 821
		PB0000016216	MATERIALS	$ 489,818
		PB0000016217	EQUIPMENT RENTAL (SECOND OUTAGE)	$ 937
		PB0000016219	SECURITY SUPPORT	$ 10,646
		PB0000016223	OFFICE EQUIPMENT / COMPUTERS	$ 85
		PB0000016224	FACILITIES	$ 4,036
		PB0000016225	NPS - GENERAL SUPPORT (SECOND OUTAG	$ 3,269
		PB0000016228	GENERATOR	$ (8,233)
		PB0000016231	MOISTURE SEPERATOR REHEATERS	$ (4,175)
		PB0000016315	TPE U3 FIRE PROTECTION DETECTION SY	$ 340
		PB0000016367	TPE U3 INTAKE AREA UPGRADE	$ 235,906
		PB0000016624	TPE U4 INTAKE AREA UPGRADE	$ 235,906
		PB0000016902	Matl-2b1 Rotating Assbly Repl	$ 4,105,391
		PB0000016905	Implem-2b1 Rotating Assbly Repl	$ 117,339
		PB0000016906	ProjSprt-2b1 Rotating Assbly Repl	$ 34,292
		PB0000016908	Alloc-2b1 Rotating Assbly Repl	$ 101,324
		PB0000016949	IMP-PSL COMM LOW LEVEL RAD WASTE PR	$ 2,143
		PB0000016954	ENG-PSL COMM LOW LEVEL RAD WASTE PR	$ (1,380)
		PB0000017098	TPE U4 F & G LOAD CENTER REPLACEMEN	$ 201
		PB0000017100	TPE U4 MCC 4E REPLACEMENT	$ (14,861)
		PB0000017234	Imp-PSL RCP MOTOR REFURBISHMENT SER	$ (13,797)
		PB0000017866	PTN RTE U4 PROCEDURE UPGRD PROJ-ENG	$ 385
		PB0000017890	PTN RTE U3 PROCEDURE UPGRD PROJ-ENG	$ 1,274
		PB0000018142	PrjSpt-PTN UC STORAGE MODULES AND S	$ 212
		PB0000018143	Matl-PTN UC STORAGE MODULES AND SHI	$ 22,428
		PB0000018225	Matl-PSL U2 POLAR CRANE UPGRADES	$ 823,980
		PB0000018238	Alloc-PSL U2 POLAR CRANE UPGRADES	$ 31,056
		PB0000018241	Matl-U1 POLAR CRANE UPGRADES	$ 52,542
		PB0000018253	Alloc-U1 POLAR CRANE UPGRADES	$ 33,021
		PB0000018278	PrjSpt-PTN UC ISFSI ENGINEERING & C	$ 2,937
		PB0000018283	Matl-PTN UC ISFSI ENGINEERING & CON	$ (33,979)
		PB0000018289	Eng-PTN UC ISFSI ENGINEERING & CONS	$ (7,241)
		PB0000018309	Othr-PTN UC ISFSI ENGINEERING & CON	$ 1,796
		PB0000018322	Matl-PSL DRY CASK STORAGE (ISFSI)	$ (649,800)
		PB0000018374	Matl-PSL U2 KLINE BREAKERS-ARC TWO	$ 346,744
		PB0000018421	PrjSpt-PTN U4 CASK HANDLING FACILIT	$ (18,192)
		PB0000018423	Imp-PTN U4 CASK HANDLING FACILITY	$ 716
		PB0000018424	Matl-PTN U4 CASK HANDLING FACILITY	$ 440
		PB0000018427	Eng-PTN U4 CASK HANDLING FACILITY	$ (2,674)
		PB0000018434	Imp-PTN U3 CASK HANDLING FACILITY	$ 716
		PB0000018435	Matl-PTN U3 CASK HANDLING FACILITY	$ 1,179
		PB0000018440	Eng-PTN U3 CASK HANDLING FACILITY	$ (2,674)
		PB0000018445	Othr-PTN U3 CASK HANDLING FACILITY	$ 984
		PB0000018487	Matl-PSL2 PHASE 1 STORAGE MODULES A	$ 2,694
		PB0000018501	Matl-U2 Turrb Superv (TSI	$ 74,454
		PB0000018562	Matl-REFURBISH RCP (REACTOR PUMP)PU	$ (11,074)
		PB0000018602	Matl-ST. LUCIE UNIT 1 KLINE BRKRS	$ 1,632
		PB0000018820	Allo-ST. LUCIE UNIT 1 KLINE BREAKRS	$ 1,068
		PB0000018861	Matl-PTN U3 LCM QSPDS MOD	$ 6,906
		PB0000019161	PSL 1 & 2 PROCEDURE UPGRADE PROJECT	$ 91
		PB0000019201	SIMULATOR UPGRADE	$ 6,063
		PB0000019204	TPE U3 ANNUNCIATOR SYSTEM REPLACEME	$ 218,668
		PB0000019221	TPE U3 DISCHARGE STRUCTURE-MATL	$ (17,313)
		PB0000019222	TPE U4 DISCHRGE STRUC UPGRAD-SPPT	$ 75
		PB0000019223	Eng-PSL RCP Mtr Repl 1B1	$ 2,232
		PB0000019268	SL 1-23 RCP SEAL REPLACEMENTS	$ (855)
		PB0000019289	TPE U3 INSTRUMENT AIR UPGRADE-OTHER	$ 117,071
		PB0000019290	TPE U3 INSTRUMENT AIR UPGRADE-MATL	$ 125,220
		PB0000019298	TPE UC FIRE PROTECTION DETECT-MATL	$ 7,978
		PB0000019352	TPE U4 INTAKE AREA UPGRADE-ENG	$ 342,407
		PB0000019353	TPE U4 INTAKE AREA UPGRADE-MATL	$ (68,598)
		PB0000019354	TPE U3 INSTRUMENT AIR UPGRADE-ENG	$ 8,219
		PB0000019361	TPE U3 ANNUNCIATOR SYS RPLCMNT-SPPT	$ 185
		PB0000019366	Eng-PTN U3 MAIN STEAM LINE MONITOR	$ 337,573
		PB0000019367	Impl-PTN U3 MAIN STEAM LINE MONITOR	$ 363
		PB0000019373	Impl-PSL RCP Mtr Repl 1B1	$ 12,576
		PB0000019374	Allo-PSL U1 1B1 RCP SEAL PIPING Fix	$ 6,747
		PB0000019392	TPE U3 INTAKE AREA UPGRADE-MATL	$ 648,822
		PB0000019393	TPE UNIT 3 RF WATER STRG TNK-OTHER	$ 385
		PB0000020502	PSL1 SFP Rack Mods - Metamic Insert	$ 791
		PB0000020527	OTHER	$ 22,673
		PB0000020529	NURSING SERVICE	$ 10,602
		PB0000020530	LEGACY PTN3_26 PLT & OTHER SUPPORT	$ 200
		PB0000020531	FW ISOLATION VALVES	$ 149,029
		PB0000020532	CONDENSERS	$ 3,586,536
		PB0000020534	FW HEATERS (12)	$ 957,693
		PB0000020535	TPCCWICW HEAT COOLERS	$ 634,632
		PB0000020536	BECHTEL WITHDRAWAL FROM FPL STORES	$ 2,472,098
		PB0000020540	3RD PARTY MOD REVIEW (LEFM, HIGH, E	$ 9,737
		PB0000020541	TESTING	$ 129,541
		PB0000020548	OTHER	$ 9,328
		PB0000020550	SECURITY RELATED EXPENDITURES	$ 59,776
		PB0000020554	U1 SAFETY RELATED INVERTER REPLACEM	$ 2
		PB0000020557	U1 SAFETY RELATED INVERTER REPLACEM	$ 3,425
		PB0000020617	PTN 6&7 TEAM FACILITIES	$ 81
		PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	$ 66
		PB0000020724	LEGACY PTN4_26 PLANT & OTHER SUPPOR	$ 216
		PB0000020809	HP TURBINE	$ 9,502,801
		PB0000020810	TURBINE CONTROLS MOD	$ 786,562
		PB0000020819	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 2,220,885
		PB0000020823	MISC OFFICE SUPPLIES (COFFEE)	$ 12,268
		PB0000020827	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 80,472
		PB0000020828	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 140,369

		PB0000020834	COPIER RENT	$ 31,780
		PB0000020840	TRAILER / EQUIPMENT RENTAL	$ 8,178
		PB0000020851	CAD DESIGN SUPPORT & PM SUPPORT	$ 355
		PB0000020857	START UP & TEST - EXPENSES	$ 12,620
		PB0000020869	FPL ENG - JUNO	$ 184
		PB0000020880	FPL ENG - PTN SITE - RELATED EXPENS	$ (4,696)
		PB0000020889	TURBINE CONTROLS MODIFICATION	$ 837,410
		PB0000020890	ADD FW HEATER LEVEL DIGITAL CONTROL	$ (52,982)
		PB0000020891	FW PUMPS/MOTORS	$ 330,064
		PB0000020892	LEADING EDGE FLOW METERS	$ 197,007
		PB0000020893	CONDENSATE PUMPS / MOTORS	$ 620,099
		PB0000020894	MOISTURE SEPARATOR REHEATERS	$ 6,706,159
		PB0000020938	FPL PROJECT MGMT - START UP	$ 25,427
		PB0000020954	LEGACY PTN3_25 PLANT & OTHER SUPPOR	$ 35,406
		PB0000021072	CONTRACT OPTIONS	$ (16,411)
		PB0000021082	Mtl-PSL2 ALLOY 600 BUTT WELDS	$ 378
		PB0000021085	TPE U4 AUX TRANSFORMR RPLCMNT-OTHER	$ (70)
		PB0000021088	TPE U3 F & G LOAD CNTR RPLCE-OTHER	$ 1,616
		PB0000021091	TPE U4 MCC 4E REPLACEMENT-MATL	$ 12,845
		PB0000021110	TRAILER(S) / OFFICE MAINTENANCE	$ 344
		PB0000021130	LEGACY PTN3_25 PLANT & OTHER SUPPOR	$ 478,926
		PB0000021133	PLANNERS - EXPENSES	$ (146)
		PB0000021136	INCR. AUX FW PUMP CAPACITY & CST VO	$ (5,190)
		PB0000021161	Othr-PSL U2 KLINE BREAKERS	$ 4,199
		PB0000021163	Othr-PSL UNIT 2 ANALOG DISPLAY SYST	$ (6,958)
		PB0000021187	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 31,807
		PB0000021189	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 1,805
		PB0000021197	TPE U3 AUX TRANSFORMR REPLCMNT-MATL	$ 21,428
		PB0000021208	TPE U3 MCC 3D REPLACEMENT-MATL	$ 73,385
		PB0000021220	LEGACY PTN3_26 PLT & OTHER SUPPORT	$ 1,011,203
		PB0000021223	SECURITY RELATED EXPENDITURES	$ 47,643
		PB0000021224	TEMPORARY POWER	$ 117
		PB0000021225	LEGACY PTN3_26 PLT & OTHER SUPPORT	$ 1,841
		PB0000021226	LEGACY PTN3_26 PLT & OTHER SUPPORT	$ 45,049
		PB0000021227	LEGACY PTN3_26 PLT & OTHER SUPPORT	$ 31,812
		PB0000021232	PLANT MAINTENANCE SUPPORT	$ 19,439
		PB0000021234	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 117
		PB0000021248	PrjSpt-PTN COMMON ISFSI DOE NON-REI	$ 32,854
		PB0000021249	TPE U3 MAIN STEAM CAGE PLATFM-OTHER	$ 6,118
		PB0000021258	SL 2-19 CCW BELLOWS	$ 13
		PB0000021289	FPL JES PAYROLL & EXPENSES	$ 59
		PB0000021411	Mtl-LOM PSL2 QSPDS MOD	$ (270,700)
		PB0000021415	Othr-PSL U2 N1 WALKDOWNS-RCP CUBES-	$ 4,373
		PB0000021458	PrjSpt-PSL 2 Fix HOSE Add TO RCP SE	$ 179
		PB0000021473	MTL-PSL QSPDS SIMULATOR LOM	$ (74,100)
		PB0000021548	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 1,026,470
		PB0000021593	PROJECT MANAGEMENT - OUTAGE 2	$ (325,000)
		PB0000021728	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 157
		PB0000021764	PB0000021764 : PSL 1 ERDADS REPLACE	$ 381
		PB0000021788	PB0000021788 : PTN U3 Intake Area U	$ 111,962
		PB0000021790	TURBINE GENERATOR 4-27	$ 448,159
		PB0000021803	TESTING	$ 19,886
		PB0000021828	Impl-PSL 1B1 RCP ROTATING ASSEM	$ 255
		PB0000021864	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 1,066,970
		PB0000021865	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 519,067
		PB0000021871	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 31,780
		PB0000021872	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 344
		PB0000021879	EPU RECEIVING SUPPORT	$ 2,150
		PB0000021880	PROCEDURE UPDATES/ TRAINING	$ (1,626)
		PB0000021881	PLANT MAINTENANCE SUPPORT	$ 232,795
		PB0000021884	PLANNERS - TIME	$ 18,477
		PB0000021887	PLANNERS - EXPENSES	$ 146
		PB0000021888	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 14,987
		PB0000021889	IN-PROCESSING SUPPORT	$ 65,806
		PB0000021892	MISC PLANT SUPPORT (WILLIAMS)	$ 373,475
		PB0000021895	CAD DESIGN SUPPORT & PM SUPPORT	$ 254
		PB0000021897	START UP & TEST - TIME	$ 564
		PB0000021903	START UP & TEST - EXPENSES	$ 44,645
		PB0000021907	TURBINE CONTROLS MODIFICATION	$ 1,212,023
		PB0000021908	CONTAINMENT COOLING	$ 1,740,775
		PB0000021909	ISO PHASE DUCT BUS	$ 1,918,837
		PB0000021925	RADIOLOGICAL ANALYSES	$ (874)
		PB0000022018	FPL PROJECT MGMT - JUNO - RELATED E	$ 20
		PB0000022037	Imp-PSL2 SPENT FUEL EQUIP PUR	$ 2,521
		PB0000022038	PTN4 ASBESTOS REMEDIATION	$ 12,637
		PB0000022040	PTN3 ASBESTOS REMEDIATION	$ 8,361
		PB0000022068	LEGACY NON_INCREM CAPEX FOR 7998	$ (771)
		PB0000022077	LEGACY NON_INCREM CAPEX FOR 7994	$ (1,110)
		PB0000022082	Matl-U1 PSL INVERTER REPLACMNT	$ 30,834
		PB0000022141	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 861,060
		PB0000022354	Turbine & Generator Materials	$ 728,559
		PB0000022355	Turbine & Generator Materials	$ 610,977
		PB0000022356	MATL-PSL1 RCP FLEX SEAL REPL	$ 87,689
		PB0000022367	Othr-PSL 1B1 RCP MOTOR SWAP	$ 20,271
		PB0000022368	Matl-PSL 1B1 RCP MOTOR SWAP	$ 32,060
		PB0000022428	PROCEDURE UPDATES/ TRAINING	$ (1,626)
		PB0000022430	MISC PLANT SUPPORT (WILLIAMS)	$ 24,042
		PB0000022432	LEGACY PTN4_27 PLT & OTHER SUPPORT	$ 3,251
		PB0000022435	RADIOLOGICAL ANALYSES	$ 464
		PB0000022449	FW HEATERS (12)	$ 524,937
		PB0000022450	ISO PHASE DUCT BUS	$ 35,028
		PB0000022481	Matl-PSL RCP Mtr Repl 1B1	$ 434
		PB0000022488	U4 Discharge Structure Upgrade-OTHR	$ 57,873
		PB0000022702	Security - Direct Outage Support	$ 19,374
		PB0000022714	Other - Direct Outage Support	$ 388
		PB0000024103	Station Outage Allocation 4R27	$ 269,304
		PB0000024104	Station Outage Allocation 3R26	$ 102,449
		PB0000024402	Steam Bypass PCV-8802 Support	$ 2,072
		PB0000024701	Sparger Support	$ 3,468
		PB0000025602	4R27 - Security - Direct Outage Sup	$ 5,997
		PB0000025701	July 2012 Mid Cycle EPU Outage	$ 1,092
		PB0000025801	Mosquito Control U3-26	$ 1,875
		PB0000025802	Mosquito Control U4-27	$ 883
		PB0000026502	Mat - 2B1 RCP Motor Capital Upgrade	$ 77,813
		PB0000026505	Alloc-2B1 RCP Motor Capital Upgrade	$ 20,179
		PB0000026802	Contain Air Compressor Abandonment	$ 669
		PB0000029102	Matl - 1A1 ROT ASSBLY REPL	$ 696
		PB0000029603	Containment Aluminum Reduction	$ 2,209
		PB0000029605	Hot Leg Injection - MOV 859	$ 23,944
		PB0000029610	CRDM Motor Replacement	$ 15,944
		PB0000029611	NCC and Palfinger	$ 470,253
		PB0000029702	PTN U4 CONT SUMP LINER COAT-Matl	$ 204,412
		PB0000030401	PTN Valve Refurbishment	$ 129,000
		PB0000030402	PTN 3_26 Valve Turbine Material	$ 5,920,900
		PB0000030503	REMOVAL-ALLOC 2B1 ROT ASSBLY REPL	$ 74,264

		PB0000030901	SL2_20 Outage Costs	$ 1,442,299
		PB0000031801	Williams Support	$ 38,720
		PB0000031805	U2 SOER 07-02 Strainer Repl - M&S	$ 52,757
		PB0000031901	Turbine Valve Material	$ 98,500
		PB0000032804	MTRL - PTN FIRE DETECTION PHASE III	$ 50,000
		PB0000032902	PSL U1 RCB	$ (339)
		PB0000032906	PSL2-18 CONDENSER FOUNDATION UPGR	$ (3,882)
		PB0000033205	Material - Steam Generator Analysi	$ 7,502
		PB0000033802	Removal - Unit 2 Polar Crane-Alloc.	$ 10,609
		PB0000033805	1A2 Refurb -Matl.	$ 452,738
		PB0000033926	REPL BPC Implementation Costs	$ (325,000)
		PB0000034104	PTN U3 NFPA0805 2012 SITE MODS-MTL	$ 22,034
		PB0000034108	PTN U4 NFPA-805 2012 Plant Mods-MTL	$ 80,576
		S00400000025	Turkey Point Nuclear -Storm Isaac-2012	$ 43,203
		Result		$ 180,870,638
5400300	EQUIPMENT PARTS	6030000414	Materials	$ 350
		6030000721	Office Expenses	$ 170
		6030000909	Materials and Supplies - Land Utilizatio	$ 28,096
		6030000943	Tools/Tool Room	$ 7,536
		6030002079	PSLC Workforce Training Grant Expenses	$ 41,220
		6030002406	PWO Matl Misc Nuc Pl	$ 43,930
		6030002458	Substation/Transformer Maintenance	$ 4,437
		6030003038	Unit 2 Outage NIS Supplies	$ 3,358
		6120004885	PTN 6&7 O&M	$ 28
		6150000263	PDA Relocation	$ 214
		PB0000020617	PTN 6&7 TEAM FACILITIES	$ 933
		PB0000022018	FPL PROJECT MGMT - JUNO - RELATED E	$ 161
		Result		$ 130,132
5400331	GENERATOR REPAIR & REPL - FPL Stores	6030000401	EP Siren Maintenance	$ 27,480
5400400	SITE TOOL & EQUIPMENT EXPENSE	6030000007	Radios	$ 22,676
		6030000135	Hazardous Material -PSL-C	$ 7,076
		6030000140	Medical Facility -PSL-C	$ 491
		6030000141	Land Utilization -PSL-C	$ 567
		6030000144	Lab Equipment Repair -PSL-C	$ 1,951
		6030000153	EP Facility Maintenance -PSL-C	$ 190
		6030000155	Video Conference Equipment -PSL-C	$ 2,915
		6030000167	Materials and Supplies - Chem -PSL-C	$ 3,197
		6030000177	Materials and Supplies - Management -PSL	$ 273
		6030000178	Plant Safety Materials -PSL-C	$ 282
		6030000201	Tooling Purchases and Repairs -PSL-C	$ (4,325)
		6030000211	Lab Equipment and Supplies -PSL-C	$ 42,015
		6030000212	Dionex Consumables -PSL-C	$ 60,137
		6030000214	HP Supplies -PSL-C	$ 389
		6030000219	Chemicals Lab -PSL-C	$ 5,241
		6030000237	Building Maintenance -PSL-C	$ 423
		6030000241	Non Outage Normal Operations - I&C Maint	$ 386
		6030000242	Non Outage Normal Operations - Elec Main	$ 223
		6030000288	U3 Materials & Supplies	$ 9,502
		6030000300	U1 Materials & Supplies	$ 799
		6030000401	EP Siren Maintenance	$ 5,054
		6030000425	Security Radios	$ 6,518
		6030000428	Materials and Supplies	$ 90
		6030000498	Inhouse Payroll(520) Steam Expenses	$ 4,634
		6030000539	Protection & Control(531) Maintenance of	$ 220
		6030000541	Materials(519) Coolants & Water	$ 2,226
		6030000542	Materials(520) Steam Expenses	$ 1,716
		6030000548	Materials(532) Maintenance of Miscellane	$ 2,343
		6030000555	Eng Contracts(532) Maintenance of Miscel	$ 39,726
		6030000628	Rental(528) Maintenance Supervision & En	$ 74
		6030000699	Materials & Supplies	$ 8,280
		6030000733	Personnel Expenses	$ 1,513
		6030000784	Personnel Exp - Non Travel - Ops	$ 99
		6030000804	Per Exp - Non Travel - Engineering	$ 33
		6030000826	Hazardous Waste Disposal	$ 96
		6030000847	Medical Facility	$ 3,648
		6030000849	Emergency Drills	$ 6,686
		6030000859	Building Maintenance	$ 1,484
		6030000908	Maintenance Consumables	$ 18,074
		6030000909	Materials and Supplies - Land Utilizatio	$ (6,664)
		6030000911	Lab Equipment/Supplies	$ 2,380
		6030000914	Materials and Supplies - Rad Prot	$ 22,756
		6030000919	Materials and Supplies - Operations	$ 6,829
		6030000920	Materials and Supplies - Fire Protection	$ 6,913
		6030000922	Materials and Supplies - Engineering	$ 276
		6030000923	Materials and Supplies - Safety	$ 231
		6030000929	Office Expenses - Operations	$ 559
		6030000940	Office Expenses - Training	$ 43
		6030000943	Tools/Tool Room	$ 13,797
		6030000967	Non Capital Instruments	$ 273
		6030001073	U3 Materials - Rad Protection	$ 2,109
		6030001075	U3 Materials - Operations	$ 93
		6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	$ 4,776
		6030001337	OFFICE RELATED SUPPLIES	$ 2,957
		6030001397	Nuclear Division Miscellaneous Fees	$ 257
		6030001428	PTNC Workforce Training Grant Expenses	$ 959
		6030001860	PTN PROJECTS BASE EXPENSES	$ 2,478
		6030002131	PSL2 Forced Outage - Spare IO - 1	$ (2)
		6030002135	Force on Force Upgrades-Matl-PTN	$ 4,357
		6030002406	PWO Matl Misc Nuc Pl	$ 182
		6030002407	PWO Materials - Misc Nuc Pwr Exp	$ 14,121
		6030002408	Equipment Calibrations - Maintenance	$ 518
		6030002432	U3 Matl Supv & Engr	$ 349
		6030002454	U4 Other Station Contracts Maint - Misc	$ 2
		6030002502	Pers Exp - Non Travel - Maintenance	$ 104
		6030002528	U1 Outage Backlog Team	$ 33
		6030002565	U3 Materials Maint - Misc Nucl Pll	$ 204
		6030002597	U1 Mech Janitorial	$ 536
		6030002621	U1 Maintenance Non PWO Materials	$ 1,596
		6030002637	U2 Nozzle Dam Maint.	$ 178
		6030002640	U2 Eng. BOP ECT	$ 15,467
		6030002650	U2 Support Dept Materials	$ 288
		6030002700	PSL2 ISFSI Reimb 2013 Campaign Exp	$ 520
		6030003038	Unit 2 Outage NIS Supplies	$ 46
		P00000001689	PSL1 GSU Upgrades to 635 MVA	$ 17,067
		P00000001690	Procure and Install New PSL2 GSU 2A	$ 11,374
		P00000047388	Replace PSL Siren "S-72"	$ 26
		P00000101768	32570.189.771.LAB.EQPT.620003-PSL	$ 4,272
		P00000101780	32570.190.772.TOOL.EQPT.620003-PSL	$ 8,144
		P00000101792	39190.904.590.PC.EQP.620095-NuclTm	$ 3,696
		P00000101802	39520.363.299.LAB&TEST.GP.620067	$ 28,900
		P00000101810	39110.900.189.OFF.FURN.GP.620080	$ 56
		P00000101856	32570.188.770.Misc Eqpt 620056	$ 23,757
		P00000101867	32570.189.771.Lab.Eqpt.Port.620056	$ 211,127
		P00000101873	32570.190.772.Tool.Eqpt.Port.620045	$ 18,750
		P00000101875	32570.190.772.Tool.Eqpt.Port.620056	$ 123,668

		P00000101877	32570.190.772.Tool.Eqpt.Port.620056	$ 29,207
		P00000101879	32500.192.324.Forklift.Pwrop.620056	$ 137,886
		P00000103445	32570.190.772.Tool Eqpt Port 620578	$ 369,520
		P00000103569	39420.347.299.TOOLS.Shop.GP-620109-	$ 100,210
		P00000103603	32570.190.772 Tool Eqpt Port 620577	$ 17,464
		P00000105184	32570.190.772 Tools, Equip. Port	$ 11,570
		P00000105188	32570.190.772 Tool, Eqp Port	$ 20,009
		P00000107010	PTN U3 RCP Pump & Seal Replacement	$ 1,242
		P00000107868	SL 1-24 ICW Pipe Replacement	$ 1,428
		P00000111043	Replace PSL Siren "S-9"	$ 152
		P00000111044	Replace PSL Siren "S-11"	$ 709
		P00000111053	Replace PSL Siren "S14"	$ 129
		P00000111054	Replace PSL Siren "S-13"	$ 619
		P00000111063	Replace PSL Siren "S-16"	$ 89
		P00000111064	Replace PSL Siren "S-17"	$ 1,759
		P00000111065	Replace PSL Siren "S-20"	$ 89
		P00000111066	Replace PSL Siren "S-21"	$ 89
		P00000111073	Replace PSL Siren "S-22"	$ 89
		P00000111074	Replace PSL Siren "S-23"	$ 127
		P00000111075	Replace PSL Siren "S-24"	$ 89
		P00000111076	Replace PSL Siren "S-79"	$ 127
		P00000111083	Replace PSL Siren "S-81"	$ 127
		P00000111094	Replace PSL Siren "S-82"	$ 1,176
		P00000114140	EPU PTN Gate Valve Machining	$ 38,145
		P00000114144	EPU PTN Globe Valve Machining	$ 44,210
		P00000115153	32570.189.771 Lab & Test Equip-PSL	$ 17,616
		P00000304921	SL 1-24 Replace Circ Wtr Pp Straine	$ 353
		PB0000001039	TPE U3 INTAKE AREA UPGRADE-OTHER	$ 319
		PB0000001102	TPE U4 INTAKE AREA UPGRADE-OTHER	$ 319
		PB0000002805	MISC. MATERIALS	$ 392
		PB0000015303	Matl-PTN U3 MAIN STEAM LINE MONITOR	$ 846
		PB0000016225	NPS - GENERAL SUPPORT (SECOND OUTAG	$ 1,080
		PB0000019296	TPE U3 INTAKE AREA UPGRADE-SPPT	$ 883
		PB0000021548	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 1,363
		PB0000022141	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 12,522
		Result		$ 1,617,039
5400600	SAFETY EQUIPMENT	6030000166	Materials and Supplies - RP -PSL-C	$ 81
		6030000168	Materials and Supplies - Ops -PSL-C	$ 525
		6030000178	Plant Safety Materials -PSL-C	$ 1,368
		6030000240	Non Outage Normal Operations - Mech Main	$ 81
		6030000242	Non Outage Normal Operations - Elec Main	$ 27,268
		6030000401	EP Siren Maintenance	$ 146
		6030000919	Materials and Supplies - Operations	$ 1,851
		6030000925	Safety Department	$ 567
		6030001078	U3 Materials - Safety	$ 227
		6030002306	U2 Mechanical Temps	$ 770
		P00000001689	PSL1 GSU Upgrades to 835 MVA	$ 58
		P00000047388	Replace PSL Siren "S-72"	$ 841
		P00000101756	32570.188.770.MISC.EQPT.620003-PSL	$ 20,934
		P00000111043	Replace PSL Siren "S-9"	$ 953
		P00000111053	Replace PSL Siren "S14"	$ 683
		P00000111054	Replace PSL Siren "S-13"	$ 683
		P00000111064	Replace PSL Siren "S-17"	$ 1,585
		P00000111074	Replace PSL Siren "S-23"	$ 1,021
		P00000111076	Replace PSL Siren "S-79"	$ 800
		PB0000020647	UIC (UNDERGROUND INJECTION CONTROL)	$ 30
		PB0000020828	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 3,090
		PB0000021865	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 3,090
		Result		$ 66,656
5400999	RETIREMENT WORK IN PROGRESS-SALVAGE	P00000043718	SL 2-19 MV-21-2 Replacement	$ (17,785)
Overall Result				$ 182,694,360

Filter		Table				
		Account		Order		Amount JAN 2013-DEC 2013
Account	MATERIALS & SUPPLI	5400100	MATERIALS & SUPPLIES: General	6030000002	Maint of DBT/FOF Equip	$ 268
Account-Alt				6030000003	Force on Force Upgrades-Engr-PTN	$ (116)
Business area				6030000004	Force on Force Exercises	$ 42,668
Company Code				6030000005	Weapons & Gun Supplies	$ 2,904
Cost Center				6030000006	Bullet Resistant Vests	$ 14,516
Cost Center Category				6030000009	Gas Masks	$ 8,008
CO-Reference Transa				6030000017	IT Hardware for Trng	$ 45
Document Type				6030000022	Contractor and Professional Services	$ (197)
Document-CO Item Te				6030000028	Force on Force Upgrades-Engr-PSL	$ 92,424
Document-PO Numbe				6030000030	Weapons & Gun Supplies	$ 43,648
Document-PO Item				6030000032	Security Radios	$ 26,772
Document-Ref Numbe				6030000033	Security Uniforms	$ 16,655
Inputs/Outputs				6030000034	Gas Masks	$ 30,854
Key Figures				6030000046	Contracted Services	$ 96,745
Material				6030000060	Apprentice Program -PSL-C	$ 92
Material-Acct Assignm				6030000063	Travel and Training - Mech Maint -PSL-C	$ 182
Material-Origin Group				6030000064	Travel and Training - I&C Maint -PSL-C	$ 28
Order Type				6030000066	Travel and Training - Project Management	$ 91
Order				6030000075	Travel and Training - Safety -PSL-C	$ 505
Order-Processing Gro				6030000078	Travel and Training - Eng -PSL-C	$ 18
Partner Company Cod				6030000080	Travel and Training - Management -PSL-C	$ 2,090
Partner Cost Center				6030000082	Overtime Payroll - Mech Maint -PSL-C	$ 107
Partner Object Type				6030000118	ST Payroll - Management -PSL-C	$ 185
Partner Object				6030000120	Operator Uniforms -PSL-C	$ 24,569
Partner Order				6030000122	Substation Transformer Maint -PSL-C	$ 93
Plant				6030000124	Common Room Water -PSL-C	$ 30,003
PWBS-Business area				6030000125	Coffee Supplies -PSL-C	$ 12,907
PWBS-Controlling are				6030000130	Fire Protection -PSL-C	$ 8,561
PWBS-Functional area				6030000132	Vendor Services - Management -PSL-C	$ 77,017
PWBS-Profit Center				6030000134	Vendor Services - Chemistry -PSL-C	$ 113
PWBS-Project Type				6030000135	Hazardous Material -PSL-C	$ 1,052
PWBS-Project				6030000137	PSL M TE Repairs -PSL-C	$ 87,150
PWBS-Reporting WBS				6030000139	Radwaste Disposal -PSL-C	$ 277
PWBS-Requesting CC				6030000141	Land Utilization -PSL-C	$ 9,331
PWBS-Responsible C				6030000149	Dosimetry Services -PSL-C	$ 1,098
PWBS-WBS Element				6030000157	Plant Labeling -PSL-C	$ 3,967
REQCC-Cost Center (				6030000158	Gas and Diesel Expenses -PSL-C	$ 173,438
Resp. cost cntr				6030000159	Materials and Supplies - Maint Mgr -PSL-	$ 7,917
Source				6030000165	Materials and Supplies - Maint Programs	$ 6,611
Time: Cal. Year/Quarte				6030000166	Materials and Supplies - RP -PSL-C	$ 23,916
Time: Fiscal year/perio				6030000167	Materials and Supplies - Chem -PSL-C	$ 1,376
Time: Fiscal Year				6030000168	Materials and Supplies - Ops -PSL-C	$ 21,144
Time: Posting date				6030000169	Materials and Supplies - Work Control -P	$ 7,760
Time: Posting period				6030000171	Materials and Supplies - Training -PSL-C	$ 7,284
Unit of measure				6030000173	Materials and Supplies - Licensing -PSL-	$ (3,214)
Vendor				6030000174	Materials and Supplies - PID -PSL-C	$ 2,888
WBS-Project-L1				6030000175	Materials and Supplies - Eng -PSL-C	$ 21,474
WBS-L2				6030000177	Materials and Supplies - Management -PSL	$ (65,215)
WBS-Reporting WBS				6030000178	Plant Safety Materials -PSL-C	$ 2,267
WBS Element				6030000182	Office Expenses - Elec Maint -PSL-C	$ 91
WBS-WBS Activity				6030000185	Office Expenses - Maint Programs -PSL-C	$ 416
WBS-FERC Indicator				6030000186	Office Expenses - RP -PSL-C	$ 49
WBS-FERC Not Relev				6030000190	Office Expenses - Business -PSL-C	$ 3,601
WBS-Functional Area				6030000191	Office Expenses - Training -PSL-C	$ 784
WBS-IM/Program Pos				6030000200	Plant Operations Support -PSL-C	$ 38
WBS-Level in Project				6030000201	Tooling Purchases and Repairs -PSL-C	$ 45,705
WBS-Project Type				6030000202	Gasses - Chem -PSL-C	$ 2,509
WBS-Job Code				6030000203	Gasses - Ops -PSL-C	$ 6,518
WBS-Job Type				6030000205	Chemicals - Chem -PSL-C	$ 1,823
WBS-Management Are				6030000207	Simulator Services -PSL-C	$ 1,274
WBS-Reason for Inver				6030000209	Copier Rental -PSL-C	$ (36,738)
WBS-Requesting CC				6030000210	Diesel Fuel for Emergency Diesel Gen -PS	$ 2,219
WBS-Services				6030000211	Lab Equipment and Supplies -PSL-C	$ 1,852
WBS-Storm Secure				6030000213	Instruments and Supplies -PSL-C	$ 69,806
				6030000214	HP Supplies -PSL-C	$ 24,530
				6030000215	Radiological Contamination -PSL-C	$ 4,125
				6030000216	SSB Common Room Paper -PSL-C	$ 75,398
				6030000220	Radioactive Sources -PSL-C	$ 3,674
				6030000221	Dormant Material Writeoff -PSL-C	$ 53,726
				6030000222	CTCS -PSL-C	$ 43,577
				6030000223	ERF Supplies -PSL-C	$ 400
				6030000225	Respiratory Support -PSL-C	$ 1,424
				6030000232	Elevator Maintenance -PSL-C	$ (498)
				6030000233	Air Conditioning Maintenance -PSL-C	$ 27,267
				6030000234	Janitorial Services -PSL-C	$ 102,743
				6030000237	Building Maintenance -PSL-C	$ 10,011
				6030000240	Non Outage Normal Operations - Mech Main	$ (28,405)
				6030000241	Non Outage Normal Operations - I&C Maint	$ 7,141
				6030000242	Non Outage Normal Operations - Elec Main	$ 16,561
				6030000243	Non Outage Normal Operations - Project M	$ (202,441)
				6030000247	Motor Repairs -PSL-C	$ 46,746
				6030000248	Equipment Repairs -PSL-C	$ 4,892
				6030000249	Repair Inventoried Equipment -PSL-C	$ (28,786)
				6030000250	Non Outage Vendor Support -PSL-C	$ 48,745
				6030000261	Personnel Expenses	$ 252
				6030000264	Materials	$ 61
				6030000281	Office Expenses	$ 12
				6030000294	U4 Materials & Supplies	$ 1,113
				6030000306	U2 Materials & Supplies	$ 90
				6030000338	U4 Materials & Supplies	$ 3,983
				6030000376	Materials	$ 40
				6030000392	Materials	$ 20
				6030000401	EP Siren Maintenance	$ 5,576
				6030000412	Personnel Expenses	$ 488
				6030000415	Fitness For Duty	$ 7,414
				6030000424	Security Uniforms	$ 13,108
				6030000426	Weapons and Gun Supplies	$ 4,951
				6030000428	Materials and Supplies	$ 18,239
				6030000429	Office Expenses	$ 10,800
				6030000430	Keys and Cores	$ 618
				6030000433	Personnel Expenses	$ 968

Inventory Write off $ 1,552,016

		6030000439	Security Uniforms	$ 8,930
		6030000440	Security Radios	$ 11,484
		6030000441	Weapons and Gun Supplies	$ 24,578
		6030000443	Materials and Supplies	$ 4,320
		6030000481	Personnel Expenses	$ 25
		6030000487	Nuclear Division Courier	$ 88
		6030000499	Inhouse Payroll(524) Miscellaneous Nucle	$ 2,454
		6030000526	Supplemental Staffing(531) Maintenance o	$ 782
		6030000529	Valves(531) Maintenance of Electrical Pl	$ 263
		6030000539	Protection & Control(531) Maintenance of	$ 133
		6030000542	Materials(520) Steam Expenses	$ 8,962
		6030000543	Materials(524) Miscellaneous Nuclear Pow	$ 434,325
		6030000545	Materials(529) Maintenance of Structures	$ 7,962
		6030000546	Materials(530) Maintenance of Reactor Pl	$ 1,287,896
		6030000547	Materials(531) Maintenance of Electrical	$ 546,530
		6030000548	Materials(532) Maintenance of Miscellane	$ 209,103
		6030000550	RP Techs(520) Steam Expenses	$ 395,322
		6030000555	Eng Contracts(532) Maintenance of Miscel	$ 1,198
		6030000567	Capital Indirects(524) Miscellaneous Nuc	$ (348,063)
		6030000571	U1 Non Recurring(531) Maintenance of Ele	$ (32,516)
		6030000575	Inhouse Payroll(520) Steam Expenses	$ 1,707
		6030000577	Inhouse Payroll(528) Maintenance Supervi	$ 85
		6030000619	Materials(520) Steam Expenses	$ 481
		6030000620	Materials(524) Miscellaneous Nuclear Pow	$ 1,389
		6030000622	Materials(529) Maintenance of Structures	$ 35,509
		6030000623	Materials(530) Maintenance of Reactor Pl	$ 4,077,432
		6030000624	Materials(531) Maintenance of Electrical	$ 1,053,878
		6030000625	Materials(532) Maintenance of Miscellane	$ 109,974
		6030000627	RP Techs(520) Steam Expenses	$ (216,124)
		6030000636	Station Other contracts(519) Coolants &	$ 23,875
		6030000688	Personnel Expenses	$ 256
		6030000690	Materials & Supplies	$ 20
		6030000699	Materials & Supplies	$ 740
		6030000700	Outside Contracted Services	$ (7,500)
		6030000721	Office Expenses	$ 34
		6030000726	Personnel Expenses	$ 101
		6030000728	Office Expenses	$ 185
		6030000733	Personnel Expenses	$ 726
		6030000735	Office Expenses	$ 2,877
		6030000779	Operator Uniforms	$ 49,382
		6030000781	Plant Coffee Supply	$ 16,855
		6030000784	Personnel Exp - Non Travel - Ops	$ 837
		6030000800	Travel & Training - Safety	$ 163
		6030000806	Per Exp - Non Travel - Rad Protection	$ 197
		6030000809	Per Exp - Non Travel - Management	$ 82
		6030000814	Per Exp - Non Travel - Safety	$ 38
		6030000817	Plant Copy Costs	$ 53,461
		6030000823	Maintenance Agreements - Operations	$ 3,972
		6030000824	Fire Academy	$ 7,683
		6030000825	Fire Protection	$ 16,335
		6030000826	Hazardous Waste Disposal	$ 3,280
		6030000827	Professional Services - Testing	$ 360
		6030000828	Liquid Rad Waste Processing	$ 7,517
		6030000830	Vendor Services - Chemistry	$ 26,470
		6030000831	Tritium Ground Water Analysis	$ 470
		6030000834	Vendor Services - Rad Protection	$ 946
		6030000836	Vendor Services - Maint Sprt	$ (2,901)
		6030000839	Office Equipment Service	$ 95
		6030000840	Vendor Services - Safety	$ 1,060
		6030000846	Radwaste	$ 5,022
		6030000848	Canal & Grounds Maintenance	$ 1,230
		6030000849	Emergency Drills	$ 52
		6030000857	Janitorial Services	$ 18,840
		6030000859	Building Maintenance	$ 4,822
		6030000908	Maintenance Consumables	$ 88,164
		6030000909	Materials and Supplies - Land Utilizatio	$ 96,755
		6030000910	Materials and Supplies-Chemistry	$ 47,778
		6030000911	Lab Equipment/Supplies	$ 48,544
		6030000912	Gasses	$ (167)
		6030000913	Dionix IC Parts/Supplies	$ 35,096
		6030000914	Materials and Supplies - Rad Prot	$ 66,194
		6030000915	Gasses for PCM-2	$ 9,344
		6030000917	Dosimetry Services	$ 99
		6030000918	Respiratory Protections	$ 14,757
		6030000919	Materials and Supplies - Operations	$ 29,803
		6030000920	Materials and Supplies - Fire Protection	$ 23,242
		6030000921	Materials and Supplies - Training	$ 1,459
		6030000922	Materials and Supplies - Engineering	$ 4,494
		6030000923	Materials and Supplies - Safety	$ 10,984
		6030000924	Personnel Protective Equipment	$ 2,133
		6030000926	Office Expenses - Bus Sys	$ 73
		6030000927	Office Expenses - Chemistry	$ 407
		6030000928	Office Expenses - Rad Prot	$ 871
		6030000929	Office Expenses - Operations	$ 667
		6030000935	Office Expenses - Engineering	$ 6
		6030000938	Office Expenses - Plant Change Ctrl	$ 1,715
		6030000940	Office Expenses - Training	$ 955
		6030000943	Tools/Tool Room	$ 132,753
		6030000951	Operations Support	$ 121,488
		6030000952	M&S Sales Tax Audit	$ (24,338)
		6030000954	Resin	$ 23,146
		6030000955	Simulator Support	$ 6,742
		6030000957	Simulator Reliability & Upgrades	$ (500)
		6030000962	Obsolete Inventory - PTN	$ 28,094
		6030000967	Non Capital Instruments	$ 2,723
		6030000970	Ameritap Balls	$ 1
		6030000971	EP Facility Maintenance	$ 390
		6030000974	Plant Labeling	$ 5,343
		6030000976	Gas/Diesel Expenses	$ 228,503
		6030000977	Lab Chemicals	$ 10,073
		6030000978	Bulk Chemicals	$ 30,780
		6030000979	Cross Check Samples	$ 33,814
		6030000980	Training Materials	$ (100)
		6030000983	Equipment Calibrations-Rad Prot	$ (3,831)
		6030001030	Major Equip OH - Structures	$ 11,130
		6030001034	U3 EDG CMM's	$ (26,178)
		6030001035	U4 EDG CMM's	$ (97,447)
		6030001037	Minor Mods - Supv & EngY	$ 69,821
		6030001041	Minor Mods - Gen'l Plt Equip	$ 36,924
		6030001042	Material Write Off - Management	$ 294
		6030001073	U3 Materials - Rad Protection	$ 854
		6030001101	U3 Contracted Services - Training	$ (1,054)
		6030001168	U4 FPL Variable - Training	$ 840
		6030001188	U4 Materials - Chemistry	$ 48,557
		6030001189	U4 Materials - Rad Prot	$ (70,514)

		6030001190	U4 PC Supplies	$ 96,854
		6030001191	U4 Materials - Operations	$ (132)
		6030001192	U4 Materials - Fire Protection	$ 667
		6030001194	U4 Materials - Safety	$ 2,879
		6030001200	U4 Materials - Engineering	$ 442
		6030001207	U4 Materials - Inprocessing	$ 88,872
		6030001275	U4 Capital Indirect Cost	$ (62,501)
		6030001296	EPU PSL2 20 MATERIAL WRITE-OFF	$ 216,132
		6030001397	Nuclear Division Miscellaneous Fees	$ (328,161)
		6030001416	Nuclear Leadership Academy	$ 2,257
		6030001428	PTNC Workforce Training Grant Expenses	$ 5,640
		6030001546	Materials and Supplies - Ops -PSL-1	$ 2
		6030001622	Non Outage Normal Ops - Maint Support -P	$ 51
		6030001802	Training Materials -PSL-2	$ 69
		6030001818	Non Outage Normal Ops - Mech Maint -PSL-	$ 23,186
		6030001827	Repair Inventoried Equipment -PSL-2	$ (9,125)
		6030001829	Major Equipment Overhauls -PSL-2	$ (24,503)
		6030001846	PTN NFPA-805 FIRE PROTECTION O&M-MATL	$ 3
		6030001858	FLEET PROJECTS BASE EXPENSES	$ 523
		6030001859	PSL PROJECTS BASE EXPENSES	$ 696
		6030001860	PTN PROJECTS BASE EXPENSES	$ 805
		6030001862	NUC PROJ ENG BASE EXPENSES	$ 498
		6030001900	U4 FO - Mnt Sprt - Rx Plt Equip	$ 3,524
		6030001958	INPO Visit Preparation-PSLC	$ 1,197
		6030001959	Inventory Writeoff-PSLC	$ 383,731
		6030001969	PSLC -Non Outage Normal Ops - Mech Maint	$ 68,872
		6030001970	PSLC -Non Outage Normal Ops - I&C Maint	$ 43
		6030001971	PSLC -Non Outage Normal Ops - Elec Maint	$ 68
		6030001973	PSLC -Non Outage Normal Ops - Maint Supp	$ 3,243
		6030001976	PSLC -Non Outage Normal Ops - Mech Maint	$ 22,008
		6030001977	PSLC -Non Outage Normal Ops - I&C Maint	$ 30,555
		6030001980	PSLC -Non Outage Normal Ops - Maint Supp	$ 407
		6030001983	PSLC -Non Outage Normal Ops - Mech Maint	$ 23,307
		6030001984	PSLC -Non Outage Normal Ops - I&C Maint	$ 14,122
		6030001985	PSLC -Non Outage Normal Ops - Elec Maint	$ 203,762
		6030001987	PSLC -Non Outage Normal Ops - Maint Supp	$ 10,194
		6030001990	PSLC -Non Outage Normal Ops - Mech Maint	$ 141,010
		6030001991	PSLC -Non Outage Normal Ops - I&C Maint	$ 261,670
		6030001992	PSLC -Non Outage Normal Ops - Elec Maint	$ 60,235
		6030001994	PSLC -Non Outage Normal Ops - Maint Supp	$ 9,792
		6030001997	PSLC -Non Outage Normal Ops - Mech Maint	$ 82,711
		6030001998	PSLC -Non Outage Normal Ops - I&C Maint	$ 105
		6030001999	PSLC -Non Outage Normal Ops - Elec Maint	$ 15,177
		6030002001	PSLC -Non Outage Normal Ops - Maint Supp	$ 3,959
		6030002004	PSL1 - Non Outage Normal Ops - Mech Main	$ 7,431
		6030002005	PSL1 - Non Outage Normal Ops - I&C Maint	$ (961)
		6030002006	PSL1 - Non Outage Normal Ops - Elec Main	$ (15,207)
		6030002008	PSL1 - Non Outage Normal Ops - Maint Sup	$ (172,865)
		6030002011	PSL1 - Non Outage Normal Ops - Mech Main	$ 988,157
		6030002012	PSL1 - Non Outage Normal Ops - I&C Maint	$ 419,867
		6030002013	PSL1 - Non Outage Normal Ops - Elec Main	$ 260,401
		6030002015	PSL1 - Non Outage Normal Ops - Maint Sup	$ 40,404
		6030002016	PSL1 - Non Outage Normal Ops - Maint Pro	$ 20
		6030002018	PSL1 - Non Outage Normal Ops - Mech Main	$ 186,135
		6030002019	PSL1 - Non Outage Normal Ops - I&C Maint	$ 419,599
		6030002020	PSL1 - Non Outage Normal Ops - Elec Main	$ 239,389
		6030002022	PSL1 - Non Outage Normal Ops - Maint Sup	$ 37,941
		6030002024	PSL1 - Non Outage Normal Ops - Maint Mgr	$ 449
		6030002025	PSL1 - Non Outage Normal Ops - Mech Main	$ 286,427
		6030002026	PSL1 - Non Outage Normal Ops - I&C Maint	$ 45,942
		6030002027	PSL1 - Non Outage Normal Ops - Elec Main	$ 36,626
		6030002029	PSL1 - Non Outage Normal Ops - Maint Sup	$ 4,064
		6030002032	PSL1 - Non Outage Normal Ops - Mech Main	$ 3,472
		6030002036	PSL1 - Non Outage Normal Ops - Maint Sup	$ 645
		6030002039	PSL2 - Non Outage Normal Ops - Mech Main	$ 9,438
		6030002040	PSL2 - Non Outage Normal Ops - I&C Maint	$ 154,480
		6030002041	PSL2 - Non Outage Normal Ops - Elec Main	$ 5,123
		6030002043	PSL2 - Non Outage Normal Ops - Maint Sup	$ 3,128
		6030002046	PSL2 - Non Outage Normal Ops - Mech Main	$ 407,136
		6030002047	PSL2 - Non Outage Normal Ops - I&C Maint	$ 506,116
		6030002048	PSL2 - Non Outage Normal Ops - Elec Main	$ 152,811
		6030002050	PSL2 - Non Outage Normal Ops - Maint Sup	$ 23,651
		6030002053	PSL2 - Non Outage Normal Ops - Mech Main	$ 193,154
		6030002054	PSL2 - Non Outage Normal Ops - I&C Maint	$ 291,285
		6030002055	PSL2 - Non Outage Normal Ops - Elec Main	$ 234,824
		6030002057	PSL2 - Non Outage Normal Ops - Maint Sup	$ 9,973
		6030002060	PSL2 - Non Outage Normal Ops - Mech Main	$ 253,930
		6030002061	PSL2 - Non Outage Normal Ops - I&C Maint	$ 44,300
		6030002062	PSL2 - Non Outage Normal Ops - Elec Main	$ 52,457
		6030002064	PSL2 - Non Outage Normal Ops - Maint Sup	$ 14,726
		6030002066	PSL2 - Non Outage Normal Ops - Maint Mgr	$ 1,841
		6030002067	PSL2 - Non Outage Normal Ops - Mech Main	$ 43
		6030002069	PSL2 - Non Outage Normal Ops - Elec Main	$ 445
		6030002071	PSL2 - Non Outage Normal Ops - Maint Sup	$ 2,187
		6030002079	PSLC Workforce Training Grant Expenses	$ 19,327
		6030002081	U3 Materials - Maint - Rx Plt Equip	$ 305,319
		6030002082	U3 Materials - Maint - Elec Plt	$ 98,086
		6030002083	U3 Materials - Maint - Gen'l Plt Equip	$ 291,968
		6030002088	U4 Materials - Maint - Gen'l Plt Equip	$ (8,981)
		6030002095	Vendor Services - Licensing -PSL-C	$ (900)
		6030002113	Part 73 Cyber Security Impacts-MATL	$ (10,345)
		6030002117	Part 73 Cyber Security Impacts-MATL	$ (5,951)
		6030002118	Part 73 Cyber Security Impacts-IMPL	$ 617
		6030002135	Force on Force Upgrades-Matl-PTN	$ 76
		6030002136	Force on Force Upgrades-Impl-PTN	$ 37
		6030002137	Force on Force Upgrades-PrjSupt-PTN	$ 378
		6030002156	TPE Minor Mods Safety WOs Planners	$ 118
		6030002163	Plant Gaseos - PTN	$ 1,181
		6030002180	PSLC ISFSI Reimb Operating Expenses	$ 15,388
		6030002181	PSLC ISFSI Reimb Struct Mtce Expenses	$ 443
		6030002202	PTNC ISFSI NonReimb Load Campaign Exp	$ 884
		6030002203	PTNC ISFSI Reimb Security Expenses	$ 1,080
		6030002241	U1 Licensing Loaned	$ 411
		6030002327	Buried Piping Inspection Program	$ 38,786
		6030002339	Uniforms	$ 20,537
		6030002398	Material Write Off - Maintenance	$ 369,507
		6030002399	Office Expenses - Maintenance	$ 1,811
		6030002401	Repair Inventory Equipment - Maintenance	$ (4,350)
		6030002402	PWO Matl Supv & Engr	$ 211,434
		6030002403	PWO Materials - Structures	$ 130,752
		6030002404	PWO Materials - Rx Plt Equip	$ 1,218,044
		6030002405	PWO Materials Mech - Elect Plt	$ 201,386
		6030002406	PWO Matl Misc Nuc Pl	$ 330,181
		6030002407	PWO Materials - Misc Nuc Pwr Exp	$ (559,815)
		6030002410	Vendor Support - Gen'l Maint (528)	$ (24,882)

		6030002422	Scaffold Support - Structures	$ 11
		6030002432	U3 Mntl Supv & Engr	$ 57,452
		6030002442	U4 Materials Maint - Supv & Engr	$ (38,913)
		6030002443	U4 Materials Maint - Elec Exp	$ (138,261)
		6030002444	U4 Materials Maint - Structures	$ 56,215
		6030002445	U4 Materials Maint - Rx Plt Equip	$ 456,889
		6030002446	U4 Materials Maint - Elec Plt	$ (220,288)
		6030002447	U4 Materials Maint - Misc Nuc Plt	$ 308,487
		6030002448	U4 Materials Maint - Misc Nuc Pwr Exp	$ 39,339
		6030002454	U4 Other Station Contracts Maint - Misc	$ 1,117
		6030002462	PSL Post Japan Initiative	$ 319
		6030002493	PTN U3 Buried Piping Exam	$ 30
		6030002502	Pers Exp - Non Travel - Maintenance	$ 411
		6030002507	U3 Supplemental Maint - Elec Plt	$ 828
		6030002508	U3 Supplemental Maint - Misc Nucl Plt	$ 298
		6030002509	U3 Supplemental Maint - Misc Nucl Pwr Ex	$ 2,867
		6030002512	U3 Materials Maint - Structures	$ 26,383
		6030002532	U1 Forced Outage Spare 4	$ 287,830
		6030002533	U1 Forced Outage Spare 5	$ 37,102
		6030002534	U1 Forced Outage Spare 6	$ (18,545)
		6030002541	U2 Forced Outage Spare 5	$ 26,663
		6030002553	U3 Materials Maint - Rx Plt Equipment	$ 1,470,287
		6030002554	U3 Materials Maint - Elec Plt	$ 271,782
		6030002555	U3 Materials Maint - Misc Nucl Plt	$ 412,005
		6030002556	U3 Materials Maint - Misc Nucl Pwr Exp	$ 71,800
		6030002578	U3 Trash Removal	$ 264
		6030002597	U1 Mech Janitorial	$ 24,708
		6030002621	U1 Maintenance Non PWO Materials	$ 7,496
		6030002625	U2 Mech Janitorial	$ 682
		6030002630	U2 Mech Minor Contracts	$ 507
		6030002638	U2 Eng. ISI/FAC	$ 1,792
		6030002649	U2 Maintenance Non PWO Materials	$ 32,673
		6030002650	U2 Support Dept Materials	$ 1,989
		6030002698	PSL1 ISFSI Reimb 2013 Campaign Exp	$ 58,260
		6030002700	PSL2 ISFSI Reimb 2013 Campaign Exp	$ 26,552
		6030002773	TEMP CAP #75	$ (0)
		6030002791	PTN U4 Generator Cable Re-route-Mat	$ (10,238)
		6030002792	PTN U4 Generator Cable Re-route-Impl	$ 3,280
		6030002793	PTN U4 Generator Cable Re-route-PS	$ 345
		6030002820	PSL U2 NFPA 805 Modifications - Impl	$ 123
		6030002859	U1 Suppl. Staff - CCW Ht Exchangers	$ 22,557
		6030002879	U1 Suppl. Staff - MM Overflow	$ 573
		6030002908	Post Japan Initiative	$ 1,632
		6030002920	PSL Polar Crane DME - Matl	$ 236,189
		6030002933	PTN Boat Ramp	$ 737
		6030002964	TEMP CAP #84	$ 86,498
		6030003018	Materials & Supplies	$ 200
		6030003049	TEMP CAP #111	$ 3,027
		6030003075	TEMP CAP #117	$ 17,897
		6030003113	2012 STORM PREPARATION	$ 1,516
		6030003117	SL2-20 Cavity Seal Leakage	$ 2,897
		6030003120	Material and Supplies - Document Control	$ 2,942
		6030003121	Office Supplies - Document Control	$ 1,584
		6030003124	Elevator Maintenance - Maint Projects	$ 572
		6030003148	PTN FOF 2013 Cont Bldg Hatch Block Wall	$ 87,804
		6030003150	PTN FOF 2013 Delay Shutters RCA Bldg	$ 81,603
		6030003151	PTN FOF 2013 RCA Delay Roof Door Cage	$ 8,033
		6030003167	PSL K-Line Breaker DME	$ 264,343
		6030003170	U3 Forced Outage - Condenser Vacuum	$ 127,663
		6030003174	PTN FOF 2013 SAS Stair Shooting Station	$ 11,445
		6030003178	PTN FOF 2013 Delays East & South Fence	$ 178,100
		6030003179	PTN FOF 2013 Minor Emergent Sec Act	$ 56,103
		6030003181	PTN FOF 2013 Scope TBD #2	$ 17,805
		6030003238	U1 RCP Vapor Seal Replacement	$ (2,879)
		6030003253	Repairable Inventory	$ 53,695
		6030003254	PTN Security LLRW Bldg BBRE	$ 64,695
		6030003304	PTN UB Turbine Deck Storm Drains-MAT	$ 8,005
		6030003432	Equipment Repairs	$ 31,593
		6030003484	TEMP CAP #137	$ 7
		6030003489	TEMP CAP #142	$ 38,375
		6150000203	SBK Nos Training Support	$ 230
		6150000287	PDA-Training Assessment	$ 315
		6150000282	PDA-400065 Eng Licensing & Tech Supp	$ 11
		6150009101	PBN - Training Assessment	$ 485
		B00000003027	PSL Fukushima Flooding Walkdown/Eval	$ (4,252)
		B00000003031	PTN Fukushima Flex Mitigation Strategies	$ 815,780
		D00005091870	CAP-External Business Unit OH work	$ 522
		P00000000574	PTN U3C ICW Pmp/Mtr/Chk Vlv	$ (31)
		P00000000764	PTN3 EPU FWH Drain Valve Relacement	$ (3,878)
		P00000000767	PTN4 Extended Power Uprate PTN4-27	$ 8,405
		P00000000773	PSL1 Procedure Upgrade Project	$ 164
		P00000000775	PSL2 Procedure Upgrade Project	$ 508
		P00000000940	PTN RTE U3 Cond Motor Platforms	$ (181,510)
		P00000000941	PTN RTE U4 Cond Motor Platforms	$ 181,510
		P00000001224	PTN U4 Instrument Air Upgrade (RTE)	$ 2,274
		P00000007234	East Security Building A/C	$ 1,556
		P00000010299	PTN U3 REPL RPS NUS MODULES	$ 123,038
		P00000010347	Refurb 1A ICW Pump Motor	$ (299,650)
		P00000013172	PTN U4 REPL RPS NUS MODULES	$ 164,392
		P00000016738	U2 Intake Structure Repairs	$ (873)
		P00000016911	PSL U1 RAB Rad Structure Repairs	$ 7,044
		P00000017554	PTN U4 Repl Phase III NUS Modules	$ (555,364)
		P00000017601	PTN U3 Repl Phase III NUS Modules	$ (61,517)
		P00000044249	PSL Rewind Cont Spray Motor	$ (235,133)
		P00000047733	PTN U3 Turbine Valve Replacement	$ 21,945
		P00000050160	SL 2-19 REPLACE CONTROLLER REPL	$ 34,447
		P00000101744	32570.191.773-Oil Furn-PSL	$ 1,683
		P00000101756	32570.188.770.MISC.EQPT.620003-PSL	$ 11,775
		P00000101768	32570.189.771.LAB.EQPT.620003-PSL	$ 1,067
		P00000101780	32570.190.772.TOOL.EQPT.620003-PSL	$ 269,052
		P00000101792	39190.904.590.PC.EQP.620095-NuclTm	$ 3,894
		P00000101854	32570.188.770.Misc Eqpt 620051	$ 23,673
		P00000101856	32570.188.770.Misc Eqpt 620056	$ 104,377
		P00000101861	32570.188.770.Misc.Eqpt 620061	$ 954
		P00000101866	32570.189.771.Lab.Eqpt.Port.620044	$ 80,444
		P00000101867	32570.189.771.Lab.Eqpt.Port.620056	$ 50,200
		P00000101868	32570.189.771.Lab.Eqpt.Port.620065	$ 10,400
		P00000101875	32570.190.772.Tool.Eqpt.Port.620056	$ (172,134)
		P00000101879	32500.192.324.Forklift.Pwrop.620056	$ 30,460
		P00000101882	32530.191.350.PC.EQPT.3YR.620037	$ 5,445
		P00000101903	32530.191.350.PC.EQPT.3YR.620056	$ 15,000
		P00000101905	32530.191.350.PC.EQPT.3YR.620061	$ 4,263
		P00000101915	32570.188.770.MISC.EQPT.620037TP	$ 42,983
		P00000101917	32570.188.770.MISC.EQPT.620042TP	$ 334,592
		P00000101919	32570.188.770.MISC.EQPT.620044TP	$ 55,811

		P00000103559	32570.188.770.Misc Eqpt.620090-TPC	$ (43,871)
		P00000103560	32570.188.770.MISC.EQPT.620091-PSL	$ 8,576
		P00000105054	PTN U3 Phase 4.5 NUS Modules	$ 19,161
		P00000105064	PTN U3 NUS Modules Pressurizer Sys	$ (252,608)
		P00000105503	PTN U3 Spiral Staircase Addition	$ 164
		P00000105782	PSL U1 RCB - Rplc IO P357490	$ (6,383)
		P00000105785	PSL U2 TGB - Rplc IO P357492	$ 1,032
		P00000105787	PSL U2 EDG - Rplc IO P357679	$ 19,669
		P00000106276	SL 1-24 TIC-2223 Controller Repl	$ 11,366
		P00000106984	SL 1-24 1A Feedwater Pump Motor	$ (45,899)
		P00000107010	PTN U3 RCP Pump & Seal Replacement	$ 109,141
		P00000107344	Rewind 1B LPSI Pump Motor	$ 1,035
		P00000107393	Rewind 1A HPSI Pump Motor	$ 11,865
		P00000107559	SL 1-24 1A1 & 1B1 Circ Wtr Pump	$ (58,267)
		P00000107663	SL 1-24 Swap 1B1 Circ Wtr Pump Moto	$ (38,168)
		P00000107868	SL 1-24 ICW Pipe Replacement	$ 1,738
		P00000107869	SL 1-24 Repl Autosynchronizer	$ 3,480
		P00000108593	PTN U3 Swap 3B2 Circ Water Pump/Mtr	$ 145
		P00000108725	PTN U4 LR Small Bore Pipe/ASME Insp	$ (67)
		P00000108763	Refurb 2C ICW Pump	$ 4,495
		P00000108773	SL1-24 1C Charging Pump Motor	$ 1,094
		P00000108893	PTN U3 Repl 36" Valve 3-50-309	$ (161)
		P00000108943	PTN U3 C Bus Remote Racking	$ 297
		P00000109463	SL 1-25 PSL U1 S/G SNUBBER REPL	$ 764,543
		P00000109503	PSL U2 S/G SNUBBER REPL	$ 14,987
		P00000109971	PTN Comm Refurb 3 Przr Safety Vlvs	$ (105,848)
		P00000110564	PSL 1 Capital Reclass IO	$ (322,245)
		P00000110893	PSL U2 RAB	$ 388
		P00000111033	Replace PSL Siren "S-8"	$ 124
		P00000111056	Replace PSL Siren "S-15"	$ 39
		P00000111065	Replace PSL Siren "S-20"	$ 28
		P00000111163	SL 1-24 ICW Check Valve	$ 80,395
		P00000111164	SL1-24 QSPDS HJTC REPLACEMENT	$ 341,961
		P00000111263	PSL U2 CCW Building	$ 5,664
		P00000111343	PTN U3 Repl 3C Charging Pump	$ (11,615)
		P00000111473	X-Ray Machine - warehouse	$ (75,881)
		P00000111483	PSL U2 Intake Structure	$ 1,818
		P00000111805	PSL 2 Capital Reclass IO	$ (2,763,105)
		P00000111806	PSL Common Capital Reclass	$ (2,019,881)
		P00000112013	SL 2-20 Transmitter Replacement	$ 55,724
		P00000112015	SL 2-20 Expansion Joint (Bellow)	$ 1,001
		P00000113123	32550.187.572 Single Occupant Vehic	$ (158)
		P00000113214	SL 2-20 HCV-08-1B Actuator	$ 2,487
		P00000113217	PTN Refurb Turbine Valves fr U3-28	$ 1,016,633
		P00000113228	Rewind/Refurb Circ Water Pump Mtr	$ 425,985
		P00000113249	Remove/Rewind/Reinstall 2A1 Mtr	$ 35,657
		P00000113260	SL 2-20 Circuit Breakers	$ 385,695
		P00000113266	PTN U3-26 Turbine L-0 Blades Replmt	$ (145,304)
		P00000113334	PSL 2B2 CW Pp Remove Reinstall	$ 17,018
		P00000113345	PSL 2 - Trash Rake Hoist	$ 145,101
		P00000113369	SL 2-20 TCV-13-2B & 2A Replacement	$ 7,615
		P00000113450	SL 2-20 Swap HVS-1B MOTOR	$ (0)
		P00000113464	OVERHAUL 1B1 CW PUMP	$ 112,020
		P00000113676	PSL Purchase Portable Pumps	$ 19,068
		P00000113912	PTN U4 Repl 4B ICW Pump/Motor	$ (115,633)
		P00000113920	PTN U4 Swap 4B1 Circ Water Pump/Mtr	$ 3,480
		P00000113923	PTN U4 Swap 4A1 Circ Water Pump/Mtr	$ 2,130
		P00000113943	PTN U3 Replace 3A TPCW Motor	$ 9,020
		P00000113966	PSL Comm 1A ICW Pump Refurb	$ 2,927
		P00000113969	PSL F8 Rpl Condenser & Duct Work	$ 6,410
		P00000113992	Purchase U2 Cap Spare MSIV Actuato	$ 386,687
		P00000114074	PTN Common Repl Pump/Motor Skid	$ 6,464
		P00000114087	PTN U4 Thimble Tube Replacement	$ 29,540
		P00000114153	32570.188.770 MISC EQPT-620090-TPC	$ 48,109
		P00000114179	SL 2-20 HCV-14-7 Valve Replacement	$ 28,438
		P00000114222	PTN purc/install XRay Conveyors	$ (50,591)
		P00000114255	PTN Common O/H 4 Main Stm Sfty Vlvs	$ 105,848
		P00000114292	PTN U4 A Repl SGFP Motor	$ 17,859
		P00000114323	PTN U4 C Bus Remote Racking CB	$ 264,254
		P00000114335	PTN Common Repl Service Water Motor	$ 14,379
		P00000114336	PTN U4 Repl Obsolete Eagle 21	$ (26,365)
		P00000115037	PSL U2 ICW COATINGS	$ 271,491
		P00000115045	PSL Unit 1 RAB Coating	$ 244,892
		P00000115050	PSL Unit 2 TGB Red Structures Work	$ 34,411
		P00000115115	PTN Comm Purch 6 Wide Office Complx	$ (11,839)
		P00000115121	PTN Spare 5 Path/10 Path Assemblies	$ (383,042)
		P00000115147	Purch 3 CSP ICW Valves	$ 367,500
		P00000115182	PTN U3 Repl 3A ICW Check Valve	$ 18,588
		P00000115273	PTN U4 Repl Condnser Expnsion Joint	$ 2,640
		P00000115279	CSP Power Switch Assembly	$ 646,047
		P00000115280	CSP RCP Mech Seal Cartridge	$ 1,002,971
		P00000115283	CSP Reactor Level Probe	$ 293,779
		P00000115348	SL 1-24 Main Steam Safety Valves	$ 80,395
		P00000115357	PSL Simulator Controller Repl	$ 40,004
		P00000115359	PSL 1 - Replace Refueling Hoist	$ 28,164
		P00000115362	PSL U2 FHB Coating	$ 71,232
		P00000115365	PSL U1 Aux FW Structure Coating	$ 47,795
		P00000115366	PSL U2 Aux Feedwater Structure	$ 5,732
		P00000115367	PSL U2 RAB Coating	$ 86,238
		P00000115371	PSL Unit 1 Intake Structure	$ 14,945
		P00000115373	PSL Unit 1 Turbine Generator Buildi	$ 40,945
		P00000115375	PSL Unit 1 Reactor Auxiliary Buildi	$ 82,165
		P00000115378	PSL Unit 1 Emergency Diesel Gen	$ 64,571
		P00000115397	PTN U4 Repl 4A ICW Check Valve	$ 115,633
		P00000115401	PSL Unit 1 Fuel Handling Build	$ 186,480
		P00000115402	PSL Unit 2 Intake Structure	$ 29,489
		P00000115403	SL 2-20 Main Steam Safety Valves	$ 305,143
		P00000115404	PSL Unit 2 Component Cooling Water	$ 16,314
		P00000115406	PSL Unit 2 Reactor Auxiliary Buildi	$ 162,589
		P00000115407	PSL Unit 2 Fuel Handling Build	$ 16,059
		P00000115420	Replace PSL Siren S-31	$ 67
		P00000115421	Replace PSL Siren S-32	$ 67
		P00000115422	Replace PSL Siren S-33	$ 303
		P00000115423	Replace PSL Siren S-35	$ 303
		P00000115426	Replace PSL Siren S-36	$ 303
		P00000115427	Replace PSL Siren S-38	$ 302
		P00000115428	Replace PSL Siren S-39	$ 67
		P00000115429	Replace PSL Siren S-41	$ 67
		P00000115430	Replace PSL Siren S-42	$ 67
		P00000115431	Replace PSL Siren S-44	$ 67
		P00000115432	Replace PSL Siren S-46	$ 562
		P00000115433	Replace PSL Siren S-48	$ 457
		P00000115434	Replace PSL Siren S-77	$ 119
		P00000115435	Replace PSL Siren S-78	$ 1,160
		P00000115436	Replace PSL Siren S-84	$ 313

		P00000115437	Replace PSL Siren S-85	$ 67
		P00000115443	PTN Comm Purchase Amphibian Backhoe	$ 5,236
		P00000115467	SL 2-20 MV-07-2A Repl	$ 87,452
		P00000115503	SL 2-20 Indicator Replacement	$ 1,977
		P00000115505	SL 2-20 Circirt Breaker Rplc	$ 43,617
		P00000115506	SL 2-20 Power Supplies	$ 85,516
		P00000115519	PTN U4 Repl 4B Heater Drain Pump	$ 417
		P00000115525	PTN Common O/H Heater Drain Pump	$ (0)
		P00000115536	PSL SL 2-20 2A ICW Pump Rplc	$ 13,089
		P00000115544	SL 2-20 Circuit Breakers	$ 54,872
		P00000115558	PTN U4 Repl 20" Butterfly Valve	$ 66,595
		P00000115559	PTN U4 Repl 4B ICW Disch Chk Valve	$ 96,107
		P00000115562	SL 2-20 Valve Switches	$ 19,798
		P00000115569	SL 2-20 Rplc 2A Feedwater Motor	$ 2,683
		P00000115574	Rplc PTN FW Mtr Rotor CSP	$ 307,500
		P00000115590	SL1-27 Cont Spray Pp Mtr Rplc	$ 18,579
		P00000115592	PSL1-25 Aux 1B FW Motor Rplc	$ 10,753
		P00000115593	PTN U4 Repl Failed Flux Map Detectr	$ 141,547
		P00000115601	PTN U3A RCP Seal Failure	$ 561,100
		P00000115602	Replace PSL Siren S-50	$ 67
		P00000115603	Replace PSL Siren S-51	$ 67
		P00000115604	Replace PSL Siren S-52	$ 67
		P00000115605	Replace PSL Siren S-55	$ 67
		P00000115609	Replace PSL Siren S-56	$ 67
		P00000115610	Replace PSL Siren S-57	$ 630
		P00000115611	Replace PSL Siren S-58	$ 67
		P00000115612	Replace PSL Siren S-59	$ 67
		P00000115613	Replace PSL Siren S-60	$ 67
		P00000115614	Replace PSL Siren S-62	$ 67
		P00000115616	Replace PSL Siren S-63	$ 67
		P00000115617	Replace PSL Siren S-64	$ 119
		P00000115618	Replace PSL Siren S-65	$ 119
		P00000115619	Replace PSL Siren S-67	$ 119
		P00000115620	Replace PSL Siren S-1	$ 67
		P00000115638	PSL Com South Svc Bldg Roof Rplc	$ 4,655
		P00000115656	PTN U4B RCP Seal Failure	$ 174,419
		P00000115663	EPU PTN 4_27 Valve Upgrade	$ 3,724,700
		P00000115664	EPU PTN Valve Refurb Post PTN 4_27	$ 98,500
		P00000116010	PTN Common Thermal Cameras	$ 43,511
		P00000116446	PTN U3 Repl Phase V NUS Modules	$ 811,685
		P00000116464	PTN U4 Repl Phase V NUS Modules	$ 132,910
		P00000116585	39800.380.089.MISC.EQPT.GP.820095	$ 1,580
		P00000116621	SL 1-25 Pressurizer Heater Repls	$ 587,464
		P00000116627	PSL TV Monitor System	$ 2,509
		P00000116656	Remove & Rplc 2B ICW Pump	$ 1,783
		P00000116833	PTN Replace U4 Grizzly Hoists	$ 71,908
		P00000116943	1B ICW Pump Replacement	$ 2,153
		P00000116979	PSL 1B ICW Pump Refurbishment	$ 613,911
		P00000116980	1B ICW Pump Motor Swap	$ 15,619
		P00000117024	SL 1-25 1A2 Circ Wtr Pump Motor	$ 3,293
		P00000117063	Replace Power Switch Assembly	$ 155,119
		P00000117068	SL 1-25 Condensate Pump Motor	$ 3,146
		P00000117284	PSL 1 Ion Exchanger Internals	$ 716,047
		P00000117393	SL 1-25 Transmitter Repl	$ 122,471
		P00000117437	SL 1-25 Recorder Replacemetn	$ 3,358
		P00000117438	SL 1-25 Power Supplies	$ 164,977
		P00000117448	Replace Security Cameras	$ 26,379
		P00000117494	SL 1-25 Cont Fan Cooler Motor	$ 1,556
		P00000117498	SL 1-25 Vapor Seal Replacement	$ 534,077
		P00000117507	PSL F6 Rpl Condenser & Duct Work	$ 6,410
		P00000117520	PSL 1 - Valve & Expansion Joint Rep	$ 167,257
		P00000117621	SL 2-21 Aux FW Motor Replace	$ 2,397
		P00000117645	PTN U3 Repl Special Vlv FCV-3-6278B	$ 34,683
		P00000117649	SL 1-25 Swap TCW Pump Motor	$ 1,851
		P00000117777	PSL 1 - Transmitter Replacement	$ 22,703
		P00000117794	PTN U3 Replace 3C ICW Motor	$ 4,814
		P00000117903	PSL 1 - Replace FIC-3306 Controller	$ 18,334
		P00000117995	PTN U4 Repl 4C ICW Pmp/Mtr/Vlv	$ 91,669
		P00000117998	SL 1-25 1B2 Radiator Replacement	$ 100,961
		P00000118000	PTN Common Repl Electrlc Fire Pump	$ 22,396
		P00000118002	PTN U4 Repl Failed Major Transmitr	$ 22,478
		P00000118039	SL 1-25 Gland Steam Condenser	$ 23,348
		P00000118106	SL 1-25 SB-21232 & SB-21233	$ 2,581
		P00000118220	SL 1-25 - Recorder Replacement	$ 5,186
		P00000118221	SL 1-25 Radiation Detectors	$ 213
		P00000118222	SL 1-25 Code Safety Valves	$ (128,921)
		P00000118345	SL 1-25 1C Condensate Pp Exp Joint	$ 52,343
		P00000118353	SL 1-25 Integral Tubesheet	$ 23,421
		P00000118357	SL 1-25 RT Letdown Bypass Mod	$ 104,522
		P00000118412	SL 2-21 2B Condensate Pp Exp Joint	$ 15
		P00000118455	SL 1-25 NI Detector Replacements	$ 363,341
		P00000118507	SL 1-25 Circuit Breakers	$ 98,725
		P00000118551	SL1-25 Turbine General Outage work	$ 58,840
		P00000118562	SL 2-21 Snubber Replacements	$ 327,245
		P00000118600	SL 1-25 Damper Replacements	$ 193,538
		P00000118670	PTN U3A Repl Charging Pump Blk/Mtr	$ 363,615
		P00000118678	SL 1-25 CEA Extension Shaft	$ 366,321
		P00000119059	Rplc PSL U1A2 RCP Seal	$ 539,805
		P00000119062	SL 1-25 MSSV Work	$ 90,012
		P00000119110	SL 2-21 Rplc 2B Cont Spray Motor	$ 56,791
		P00000119117	PSL Instrument Air Comp Motor	$ 13,206
		P00000119161	PSL LLRW Storage Facility Shielding	$ 4,575
		P00000119170	SL 2-21 Transmitter Replacements	$ 470,845
		P00000119225	SL 2-21 HCV-14-8B Replacement	$ 48,946
		P00000119253	SL 2-21 Replace V-2115	$ 86,779
		P00000119272	PSL2 Fukushima Inc Elec/Mech Flex	$ 53,077
		P00000119280	PSL1 Inc Fukushima Elec/Mech Flex	$ 4,600
		P00000306498	PTN U4 Phase 4.5 NUS Module Repl	$ 71,869
		P00000306893	PTN U4 Spiral Staircase Addition	$ 66,772
		P00000354115	PTN U4-27 Replace Turbine Valves	$ (300,401)
		PB0000000924	TPE U4 ANNUNCIATOR SYS RPLCMNT-MATL	$ 6,820
		PB0000001001	TPE U4 DISCHRGE STRUC UPGRADES-MATL	$ 3,683
		PB0000001004	TPE U4 CONDENSATE POLISHR RMVL-MATL	$ 215
		PB0000001108	TPE U4 INTAKE CATHODIC PROTECT-MATL	$ 2,816
		PB0000001611	TPE U4 F & G LOAD CENTER REPLC-MATL	$ 473
		PB0000001635	TPE U3 MCC 3A REPLACEMENT-MATL	$ 3,259
		PB0000001639	TPE U3 MCC 3B REPLACEMENT-MATL	$ 12,896
		PB0000001643	TPE U3 MCC 3C REPLACEMENT-MATL	$ 12,661
		PB0000001646	TPE U4 MMC 4A REPLACEMENT-MATL	$ 5,029
		PB0000001649	TPE U4 MCC 4B REPLACEMENT-MATL	$ 2,086
		PB0000001653	TPE U4 MCC 4C REPLACEMENT-MATL	$ 1,912
		PB0000001657	TPE UC MCC D REPLACEMENT-MATL	$ 4,115
		PB0000001704	TPE U4 PRIMRY WATR STORGE TNK-MATL	$ 14,904
		PB0000001706	TPE U4 REFUELING WATER STORGE-MATL	$ (514)
		PB0000001801	TPE U4 INSTRUMENT AIR UPGRADE-MATL	$ 370

		PB0000002412	PSL 2A1 RCP ROTAT ASSM REPLNT-MATL	$ 3,058,045
		PB0000002413	PSL 2A1 RCP ROTAT ASSM REPLNT-IMPL	$ 100,542
		PB0000002415	Matl-PSL_RCP_MOTOR SWAP_2A1	$ 26,524
		PB0000002416	Impl-PSL_RCP_MOTOR SWAP_2A1	$ 495
		PB0000002502	Matl-PSL U1 RCP (1A2) MOTOR SWAP #6	$ (276)
		PB0000002805	MISC. MATERIALS	$ 90,119
		PB0000002809	MISC. MATERIALS	$ 574,845
		PB0000002810	RADIATION PROTECTION - WASTE DISPOS	$ 403,352
		PB0000003011	CONDENSERS	$ 318,819
		PB0000003012	CREV3 - PLANT SUPPORT - PTN4-27	$ 1,326
		PB0000003402	FW REG VALVES PTN4-27	$ 95,500
		PB0000003403	FW REG VALVES PTN3-26	$ 176,560
		PB0000003706	BECHTEL WITHDRAWAL FROM FPL STORES	$ (1,363)
		PB0000004005	HP TURBINE INSTALL - EPU SUPPORT 3	$ 9,649
		PB0000005101	Implementation Support - Shaw PTN3-	$ 1,879
		PB0000005103	Implementation Support - Shaw PTN4-	$ 61,839
		PB0000005602	Matl -PSL U1 Intake Screen Wash Sy	$ 139,476
		PB0000005603	Impl -PSL U1 Intake Screen Wash Sy	$ 44,950
		PB0000005802	PTN4_27 Spent Fuel Pool Clg LLM	$ 23,680
		PB0000006401	CONTAINMENT COOLING	$ 177,841
		PB0000008201	SIEMENS TRAILER COMPLEX 3-26	$ 345
		PB0000010502	MAT-1A2 RCP ROT ASSBLY REPL	$ 1,826,942
		PB0000010901	PLANT SUPPORT - FIRE WATCH 3-26	$ 145
		PB0000012002	Mat - PSL 1A2 Seal & Flex Hose Repl	$ 496,065
		PB0000012304	PTN U3 CONT SUMP LINER COAT-PS	$ 5,442
		PB0000013002	Mat-U1 Permanent Platform Additions	$ 950,000
		PB0000013802	PSL Site Repowering Sub 6 - Matl	$ 15,808
		PB0000013804	PSL Site Repowering Sub 6 - PROSPT	$ 74,130
		PB0000014202	Mat - U1 Fire & Safety Inverter	$ 5,376
		PB0000015102	Impl-PTN UC Low Level Rad Waste	$ 6,157
		PB0000015103	Matl-PTN UC Low Level Rad Waste	$ 278,376
		PB0000015207	Matl - U1 Fuel Transfer Flange	$ 73,744
		PB0000015209	Impl - U1 Fuel Transfer Flange	$ 30
		PB0000015226	Matl - U2 Fuel Transfer Flange	$ 73,081
		PB0000015818	SIMULATOR UPGRADE	$ 3,149
		PB0000015845	TPE PTN U4 PRIMARY WATER STORAGE TA	$ 18,442
		PB0000015793	Matl-PSL U2 SPENT FUEL EQUIPMENT PU	$ 338,320
		PB0000015796	Imp-PSL UNIT 1 SPENT FUEL EQUIPMENT	$ 277,570
		PB0000015797	Matl-PSL UNIT 1 SPENT FUEL EQUIPMEN	$ 31,800
		PB0000015860	Matl-PSL U1 ERDADS PHASE 2 IO	$ 10,436
		PB0000015982	MOISTURE SEPARATOR REHEATERS	$ (0)
		PB0000015983	CONDENSATE PUMPS / MOTORS	$ 6,132
		PB0000015986	FW PUMPS/MOTORS	$ (151,703)
		PB0000015994	MISC OFFICE SUPPLIES (COFFEE)	$ 24,675
		PB0000015996	HP TURBINE	$ (853)
		PB0000016128	FPL ENGINEERING - JUNO	$ 625
		PB0000016135	SECURITY SUPPORT	$ 660
		PB0000016140	FACILITIES	$ 1,278
		PB0000016141	NPS - GENERAL SUPPORT (SECOND OUTAG	$ 5,658
		PB0000016216	MATERIALS	$ (22,844)
		PB0000016225	NPS - GENERAL SUPPORT (SECOND OUTAG	$ 5,264
		PB0000016315	TPE U3 FIRE PROTECTION DETECTION SY	$ 2
		PB0000016902	Matl-2b1 Rotating Assbly Repl	$ 44,066
		PB0000016949	IMP-PSL COMM LOW LEVEL RAD WASTE PR	$ 4,310
		PB0000017803	Matl-U2 LPSI Pump Coupling Repl	$ 605,338
		PB0000017866	PTN RTE U4 PROCEDURE UPGRD PROJ-ENG	$ (746)
		PB0000017890	PTN RTE U3 PROCEDURE UPGRD PROJ-ENG	$ (1,625)
		PB0000017925	MATL-PTN U4 CONTAINMENT PEN T4P31&T	$ (261,410)
		PB0000018374	Matl-PSL U2 KLINE BREAKERS-ARC TWO	$ 2,467
		PB0000018501	Matl-U2 Turb Superv (TSI	$ 321,439
		PB0000018502	Implem-U2 Turb Superv (TSI	$ 13,511
		PB0000018904	- U2 FHB Rad Monitor Repl	$ 99,043
		PB0000019201	SIMULATOR UPGRADE	$ 23,391
		PB0000019289	TPE U3 INSTRUMENT AIR UPGRADE-OTHER	$ 108
		PB0000019298	TPE UC FIRE PROTECTION DETECT-MATL	$ 28,602
		PB0000019300	TPE UC FIRE PROTECTION DETECT-OTHER	$ 12
		PB0000019352	TPE U4 INTAKE AREA UPGRADE-ENG	$ 292
		PB0000019353	TPE U4 INTAKE AREA UPGRADE-MATL	$ 76,807
		PB0000019366	Eng-PTN U3 MAIN STEAM LINE MONITOR	$ 47,400
		PB0000019372	PrjSpt-PSL1 SPENT FUEL EQUIPMENT PU	$ 4,500
		PB0000019385	TPE U4 DISCHRGE STRUC UPGRADES-ENG	$ 147
		PB0000019392	TPE U3 INTAKE AREA UPGRADE-MATL	$ 12,458
		PB0000019903	Matl-U2 Rad Monitoring PC-11 Comp	$ 215,560
		PB0000019904	Impl-U2 Rad Monitoring PC-11 Comp	$ 17,890
		PB0000020506	ENG MINOR CONTRACTS	$ 278
		PB0000020527	OTHER	$ 97,509
		PB0000020532	CONDENSERS	$ (419)
		PB0000020536	BECHTEL WITHDRAWAL FROM FPL STORES	$ 293,468
		PB0000020546	OTHER	$ 106,160
		PB0000020809	HP TURBINE	$ (3,823,200)
		PB0000020810	TURBINE CONTROLS MOD	$ 5,000
		PB0000020819	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 708,387
		PB0000020823	MISC OFFICE SUPPLIES (COFFEE)	$ 314
		PB0000020827	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 558,377
		PB0000020828	LEGACY PTN4_27 PLANT & OTHER SUPPOR	$ 287,822
		PB0000020840	TRAILER / EQUIPMENT RENTAL	$ 486
		PB0000020842	PAVE OVERFLOW LOT	$ 223
		PB0000020844	PLANNERS - TIME	$ 72,301
		PB0000020869	FPL ENG - JUNO	$ 74
		PB0000020889	TURBINE CONTROLS MODIFICATION	$ 371,602
		PB0000020890	ADD FW HEATER LEVEL DIGITAL CONTROL	$ 6,876
		PB0000020891	FW PUMPS/MOTORS	$ 902,444
		PB0000020893	CONDENSATE PUMPS / MOTORS	$ 18,496
		PB0000020894	MOISTURE SEPARATOR REHEATERS	$ 123,500
		PB0000020936	FPL PROJECT MGMT - START UP	$ 420,832
		PB0000021088	TPE U3 F & G LOAD CNTR RPLCE-OTHER	$ (44)
		PB0000021112	START UP & TEST - TIME	$ 2,320
		PB0000021130	LEGACY PTN3_25 PLANT & OTHER SUPPOR	$ (4,756)
		PB0000021206	TPE U3 MCC 3D REPLACEMENT-MATL	$ 18,500
		PB0000021223	SECURITY RELATED EXPENDITURES	$ 701
		PB0000021232	PLANT MAINTENANCE SUPPORT	$ 143,102
		PB0000021290	FPL EXTERNAL OTHER PERMITTING SUPPO	$ 427
		PB0000021411	Mil-LCM PSL2 QSPDS MOD	$ (6,333)
		PB0000021548	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 2,645
		PB0000021593	PROJECT MANAGEMENT - OUTAGE 2	$ (98,862)
		PB0000021788	PB0000021788 : PTN U3 Intake Area U	$ (14,523)
		PB0000021790	TURBINE GENERATOR 4-27	$ 297,126
		PB0000021803	TESTING	$ 7,120
		PB0000021864	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 629,632
		PB0000021865	LEGACY PLT CRAFT AND OTHER SUPPORT	$ (27,794)
		PB0000021881	PLANT MAINTENANCE SUPPORT	$ 43,905
		PB0000021889	IN-PROCESSING SUPPORT	$ 86
		PB0000021892	MISC PLANT SUPPORT (WILLIAMS)	$ 1,110
		PB0000021908	CONTAINMENT COOLING	$ (43,132)
		PB0000022037	Imp-PSL2 SPENT FUEL EQUIP PUR	$ 20

		PB0000022038	PTN4 ASBESTOS REMEDIATION	$ 140
		PB0000022141	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 47,690
		PB0000022355	Turbine & Generator Materials	$ 46,445
		PB0000022432	LEGACY PTN4_27 PLT & OTHER SUPPORT	$ 280
		PB0000022449	FW HEATERS (12)	$ 1,061,992
		PB0000022450	ISO PHASE DUCT BUS	$ (34,449)
		PB0000024103	Station Outage Allocation 4R27	$ 53,720
		PB0000025602	4R27 - Security - Direct Outage Sup	$ 1,834
		PB0000025604	4R27 - Chemistry - Direct Outage Su	$ 3,713
		PB0000025615	4R27 - Maintenance I&C - Direct Out	$ 4,194
		PB0000025616	4R27 - Maintenance Utility - Direct	$ 253
		PB0000028803	Matl U1 Intrusion Detection Sys	$ 91,359
		PB0000028804	Impl - U1 Intrusion Detection Sys	$ 54,310
		PB0000028806	Alloc -U1 Intrusion Detection Sys	$ 1,205
		PB0000029102	Matl - 1A1 ROT ASSBLY REPL	$ 3,204,535
		PB0000029103	IMPLEM - 1A1 ROT ASSBLY REPL	$ 1,641
		PB0000029105	ALLOC - 1A1 ROT ASSBLY REPL	$ 105,298
		PB0000029605	Hot Leg Injection - MOV 869	$ 5,515
		PB0000029610	CRDM Motor Replacement	$ 1,581
		PB0000029611	NCC and Pelfinger	$ 143,667
		PB0000029622	Implementation Support - Shaw PTN4-	$ 131,246
		PB0000029702	PTN U4 CONT SUMP LINER COAT-Matl	$ 32,865
		PB0000030002	Matl - PSL 1A1 RCP Flex Hose	$ 662,171
		PB0000030003	Implem - PSL 1A1 RCP Flex Hose	$ 31,735
		PB0000030005	Alloc - PSL 1A1 RCP Flex Hose	$ 13,014
		PB0000030303	IMPL - U2 INTAKE WEIR PIT DESIGN	$ 35,523
		PB0000031801	Williams Support	$ 211,023
		PB0000031805	U2 SOER 07-02 Strainer Repl - M&S	$ 135,550
		PB0000032804	MTRL - PTN FIRE DETECTION PHASE III	$ (23,055)
		PB0000033805	1A2 Refurb -Matl.	$ (814,564)
		PB0000033806	1A2 Refurb - Imp.	$ 816,600
		PB0000033902	PSL U1 NFPA 805 Mod - Materials	$ 8,774
		PB0000033903	PSL U1 NFPA 805 Mod - Implement	$ 1,096
		PB0000033907	PSL U2 NFPA 805 Mod - Materials	$ 6,256
		PB0000033908	PSL U2 NFPA 805 Mod - Implement	$ 2,454
		PB0000033923	REPL HP Turbine	$ 1
		PB0000033924	REPL Contract Options	$ (1)
		PB0000033926	REPL BPC Implementation Costs	$ (98,662)
		PB0000034108	PTN U4 NFPA-805 2012 Plant Mods-MTL	$ (5,056)
		PB0000034502	PSL U1 SBCS Valve Replace Materials	$ 80,203
		PB0000034503	PSL U1 SBCS Valve Replace Implement	$ 442
		PB0000034505	PSL U1 SBCS Valve Replace Alloc	$ 37,421
		PB0000034602	PSL 1 Intake Inst Upgrade - Mat	$ 89,491
		PB0000036401	Reg Affair SCA Support Pay & Exp	$ 2,037
		PB0000036703	PTN NFPA 508 CBL RISER/MANHOLE-MAT	$ 65,278
		PB0000037704	Matl. - RCP Spare Rotating Assy.	$ 3,053,884
		PB0000037803	PTN UC Vent Stack Repl-MAT	$ 104,884
		PB0000039205	Matl - 1B2 Rot. Assy. Repl.	$ 2,290,413
		PB0000039210	Matl. - 2A2 Rot. Assy. Repl.	$ 2,290,413
		PB0000040513	Matl. - 1B2 RCP Seal & Hoses Repl.	$ 744,098
		S00400000025	Turkey Point Nuclear -Storm Isaac-2012	$ (10,374)
		S00500000027	PSL Mgt Common -Storm Sandy-2012	$ 7,172
		Result		$ 66,781,127
5400300	EQUIPMENT PARTS	6030000899	Materials & Supplies	$ 279
		6030000908	Maintenance Consumables	$ 313
		6030000911	Lab Equipment/Supplies	$ 2,964
		6030000919	Materials and Supplies - Operations	$ 480
		6030001397	Nuclear Division Miscellaneous Fees	$ 246
		6030002406	PWO Matl Misc Nuc Pt	$ 1,034
		Result		$ 5,317
5400331	GENERATOR REPAIR & REPL - FPL Stores	6030000401	EP Siren Maintenance	$ 5,080
		6030003317	EP Siren Claims	$ 469
		Result		$ 5,549
5400400	SITE TOOL & EQUIPMENT EXPENSE	6030000001	NRC Part 171 Homeland Security	$ 4
		6030000007	Radios	$ 49,637
		6030000028	Force on Force Upgrades-Engr-PSL	$ 3,832
		6030000048	Part 73 Cyber Security Impacts-ENGR	$ 128
		6030000135	Hazardous Material -PSL-C	$ 4,325
		6030000143	Lab Data Management -PSL-C	$ 6,795
		6030000144	Lab Equipment Repair -PSL-C	$ 2,486
		6030000159	Materials and Supplies - Maint Mgr -PSL-	$ 5,774
		6030000167	Materials and Supplies - Chem -PSL-C	$ 1,809
		6030000168	Materials and Supplies - Ops -PSL-C	$ 360
		6030000201	Tooling Purchases and Repairs -PSL-C	$ 12,924
		6030000205	Chemicals - Chem -PSL-C	$ 543
		6030000211	Lab Equipment and Supplies -PSL-C	$ 68,142
		6030000212	Dionex Consumables -PSL-C	$ 70,110
		6030000213	Instruments and Supplies -PSL-C	$ 105
		6030000219	Chemicals Lab -PSL-C	$ 351
		6030000232	Elevator Maintenance -PSL-C	$ 498
		6030000240	Non Outage Normal Operations - Mech Main	$ 612
		6030000248	Equipment Repairs -PSL-C	$ 32
		6030000401	EP Siren Maintenance	$ 3,237
		6030000425	Security Radios	$ 32,832
		6030000541	Materials(519) Coolants & Water	$ 314
		6030000678	PTN4-27 Winter 2012 Reversal	$ 117
		6030000697	Personnel Expenses	$ 26
		6030000699	Materials & Supplies	$ 13,700
		6030000826	Hazardous Waste Disposal	$ 106
		6030000828	Liquid Rad Waste Processing	$ 3,122
		6030000829	Demineralized Water Service	$ 5
		6030000831	Tritium Ground Water Analysis	$ 86
		6030000847	Medical Facility	$ 0
		6030000908	Maintenance Consumables	$ 3,788
		6030000909	Materials and Supplies - Land Utilizatio	$ 3,430
		6030000910	Materials and Supplies-Chemistry	$ 2,251
		6030000911	Lab Equipment/Supplies	$ 23,352
		6030000912	Gasses	$ 12,240
		6030000913	Dionix IC Parts/Supplies	$ 3,298
		6030000914	Materials and Supplies - Rad Prot	$ 9,699
		6030000919	Materials and Supplies - Operations	$ 26,295
		6030000920	Materials and Supplies - Fire Protection	$ 2,620
		6030000922	Materials and Supplies - Engineering	$ 49
		6030000923	Materials and Supplies - Safety	$ 3,550
		6030000924	Personnel Protective Equipment	$ 88
		6030000940	Office Expenses - Training	$ 400
		6030000943	Tools/Tool Room	$ 156,517
		6030000954	Resin	$ 19,083
		6030000970	Ameriap Balls	$ 0
		6030000973	Boric Acid	$ 8,472
		6030000977	Lab Chemicals	$ 1,022
		6030000979	Cross Check Samples	$ 11,848
		6030001188	U4 Materials - Chemistry	$ 979
		6030001189	U4 Materials - Rad Prot	$ 9
		6030001300	EPU PSL COMMON ONLINE RECOVERABLE O&M	$ 455

		6030001318	EPU PTN NON-RECOVERABLE	$ 15,609
		6030001428	PTNC Workforce Training Grant Expenses	$ 589
		6030001859	PSL PROJECTS BASE EXPENSES	$ 6,358
		6030001994	PSLC -Non Outage Normal Ops - Maint Supp	$ 167
		6030001997	PSLC -Non Outage Normal Ops - Mech Maint	$ 731
		6030002022	PSL1 - Non Outage Normal Ops - Maint Sup	$ 127
		6030002113	Part 73 Cyber Security Impacts-MATL	$ 205
		6030002114	Part 73 Cyber Security Impacts-IMPL	$ 808
		6030002117	Part 73 Cyber Security Impacts-MATL	$ 1,547
		6030002137	Force on Force Upgrades-PrjSupt-PTN	$ 619
		6030002402	PWO Matl Supv & Engr	$ 177
		6030002406	PWO Matl Misc Nuc Pl	$ 41
		6030002454	U4 Other Station Contracts Maint - Misc	$ 192
		6030002502	Pers Exp - Non Travel - Maintenance	$ 37
		6030002503	Travel & Training - Maintenance	$ 292
		6030002649	U2 Maintenance Non PWO Materials	$ 9,436
		6030002698	PSL1 ISFSI Reimb 2013 Campaign Exp	$ 5,127
		6030002700	PSL2 ISFSI Reimb 2013 Campaign Exp	$ 7,088
		6030002974	Chlorination Study NDPDES IWW Permit 47	$ 197
		6030003038	Unit 2 Outage NIS Supplies	$ (0)
		6030003254	PTN Security LLRW Bldg BBRE	$ 221
		6150000203	SBK Nos Training Support	$ 33
		P00000001690	Procure and Install New PSL2 GSU 2A	$ (6,700)
		P00000101768	32570.189.771.LAB.EQPT.820003-PSL	$ 287,712
		P00000101856	32570.188.770.Misc Eqpt 820056	$ 210,712
		P00000101857	32570.189.771.Lab.Eqpt.Port.820056	$ 42,222
		P00000101868	32570.189.771.Lab.Eqpt.Port.820065	$ 16,340
		P00000101873	32570.190.772.Tool.Eqpt.Port.820045	$ 2,172
		P00000101875	32570.190.772.Tool.Eqpt.Port.820056	$ 203,564
		P00000103445	32570.190.772.Tool Eqpt Port 820578	$ 13,113
		P00000111033	Replace PSL Siren "S-6"	$ 797
		P00000111056	Replace PSL Siren "S-15"	$ 668
		P00000111063	Replace PSL Siren "S-16"	$ 37
		P00000111065	Replace PSL Siren "S-20"	$ 23
		P00000111066	Replace PSL Siren "S-21"	$ 1,207
		P00000111073	Replace PSL Siren "S-22"	$ 23
		P00000111074	Replace PSL Siren "S-23"	$ 838
		P00000111075	Replace PSL Siren "S-24"	$ 2,104
		P00000115045	PSL Unit 1 RAB Coating	$ 8,283
		P00000115406	PSL Unit 2 Reactor Auxiliary Buildi	$ 451
		P00000115421	Replace PSL Siren S-32	$ 1,058
		P00000115422	Replace PSL Siren S-33	$ 1,058
		P00000115423	Replace PSL Siren S-35	$ 1,312
		P00000115426	Replace PSL Siren S-36	$ 594
		P00000115432	Replace PSL Siren S-46	$ 1,837
		P00000115433	Replace PSL Siren S-48	$ 620
		P00000115434	Replace PSL Siren S-77	$ 797
		P00000115435	Replace PSL Siren S-78	$ 797
		P00000115436	Replace PSL Siren S-84	$ 1,012
		P00000115437	Replace PSL Siren S-85	$ 1,689
		P00000115602	Replace PSL Siren S-50	$ 740
		P00000115603	Replace PSL Siren S-51	$ 594
		P00000115604	Replace PSL Siren S-52	$ 1,004
		P00000115605	Replace PSL Siren S-55	$ 740
		P00000115609	Replace PSL Siren S-56	$ 1,577
		P00000115610	Replace PSL Siren S-57	$ 294
		P00000115611	Replace PSL Siren S-58	$ 620
		P00000115612	Replace PSL Siren S-59	$ 620
		P00000115613	Replace PSL Siren S-60	$ 620
		P00000115616	Replace PSL Siren S-63	$ 1,004
		P00000115617	Replace PSL Siren S-64	$ 1,837
		P00000115618	Replace PSL Siren S-65	$ 860
		P00000115619	Replace PSL Siren S-67	$ 860
		P00000116621	SL 1-25 Pressurizer Heater Repls	$ 3,103
		P00000116833	PTN Replace U4 Grizzly Hoists	$ 67,171
		P00000117713	PSL 1 Analyzer Repl	$ 122,107
		P00000118114	PTN U4 Repl 4B Chrgng Pmp Fluid Dr	$ 30
		P00000119161	PSL LLRW Storage Facility Shielding	$ 809
		P00000119277	Corn Inc Fukushima Mech NQ Flex	$ 3,831
		PB0000002412	PSL 2A1 RCP ROTAT ASSM REPLNT-MATL	$ 66,962
		PB0000002415	Matl-PSL_RCP_MOTOR SWAP_2A1	$ 7,889
		PB0000002502	Matl-PSL U1 RCP (1A2) MOTOR SWAP #6	$ 278
		PB0000005602	Matl -PSL U1 Intake Screen Wash Sy	$ 6,091
		PB0000008701	Imp-PSL 2A1 RCP Motor Refurb	$ 136,000
		PB0000013801	PSL Site Repowering Sub 6 - Engr	$ 4,067
		PB0000013802	PSL Site Repowering Sub 6 - Matl	$ 13,934
		PB0000013804	PSL Site Repowering Sub 6 - PROSPT	$ 120
		PB0000014202	Mat - U1 Fire & Safety Inverter	$ 1,139
		PB0000018501	Matl-U2 Turb Superv (TSI	$ 5,456
		PB0000028803	Matl U1 Intrusion Detection Sys	$ 1,995
		PB0000029102	Matl - 1A1 ROT ASSBLY REPL	$ 67,203
		PB0000030002	Matl - PSL 1A1 RCP Flex Hose	$ 12,258
		PB0000033808	1A2 Refurb - Imp.	$ 45,333
		PB0000033902	PSL U1 NFPA 805 Mod - Materials	$ 2,536
		PB0000033906	PSL U2 NFPA 805 Mod - Engineering	$ 3,282
		PB0000033909	PSL U2 NFPA 805 Mod - Prj Support	$ (3,282)
		PB0000034502	PSL U1 SBCS Valve Replace Materials	$ 845
		PB0000035101	PSL U1 &/B Control System DCS - Eng	$ 972
		PB0000041103	2A2 Refurb. - Imp.	$ 45,333
		PB0000041108	1B2 Refurb. - Imp.	$ 45,334
		Result		$ 2,069,565
5400600	SAFETY EQUIPMENT	6030000064	Travel and Training - I&C Maint -PSL-C	$ 49
		6030000065	Travel and Training - Elec Maint -PSL-C	$ 139
		6030000067	Travel and Training - Maint Support -PSL	$ 90
		6030000159	Materials and Supplies - Maint Mgr -PSL-	$ 339
		6030000188	Materials and Supplies - Ops -PSL-C	$ 653
		6030000242	Non Outage Normal Operations - Elec Main	$ 13,871
		6030000401	EP Siren Maintenance	$ 186
		6030000539	Protection & Control(531) Maintenance of	$ 4,100
		6030000836	Vendor Services - Maint Sprt	$ 13,278
		6030000919	Materials and Supplies - Operations	$ 10
		6030000923	Materials and Supplies - Safety	$ 143
		6030001860	PTN PROJECTS BASE EXPENSES	$ 36
		6030002502	Pers Exp - Non Travel - Maintenance	$ 90
		P00000111033	Replace PSL Siren "S-6"	$ 841
		P00000111056	Replace PSL Siren "S-15"	$ 602
		Result		$ 34,228
5400999	RETIREMENT WORK IN PROGRESS-SALVAGE	P00000041428	SL-2-19 Code Safety Valves	$ (194,415)
		P00000118222	SL 1-25 Code Safety Valves	$ 193,959
		Result		$ (456)
Overall Result				$ 68,895,327

Filter	
Account	MATERIALS & SUPPLI
Account-Alt	
Business area	
Company Code	
Cost Center	
Cost Center Category	
CO-Reference Transa	
Document Type	
Document-CO Item Ty	
Document-PO Numbe	
Document-PO Item	
Document-Ref Numbe	
Inputs/Outputs	
Key Figures	
Material	
Material-Acct Assignm	
Material-Origin Group	
Order Type	
Order	
Order-Processing Gro	
Partner Company Cod	
Partner Cost Center	
Partner Object Type	
Partner Object	
Partner Order	
Plant	
PWBS-Business area	
PWBS-Controlling are	
PWBS-Functional area	
PWBS-Profit Center	
PWBS-Project Type	
PWBS-Project	
PWBS-Reporting WBS	
PWBS-Requesting CC	
PWBS-Responsible C	
PWBS-WBS Element	
REQCC-Cost Center (	
Resp. cost cntr	
Source	
Time: Cal. Year/Quarte	
Time: Fiscal year/perio	
Time: Fiscal Year	
Time: Posting date	
Time: Posting period	
Unit of measure	
Vendor	
WBS-Project-L1	
WBS-L2	
WBS-Reporting WBS	
WBS Element	
WBS-WBS Activity	
WBS-FERC Indicator	
WBS-FERC Not Relev	
WBS-Functional Area	
WBS-IM/Program Pos	
WBS-Level in Project	
WBS-Project Type	
WBS-Job Code	
WBS-Job Type	
WBS-Management Ar	
WBS-Reason for inve	
WBS-Requesting CC	
WBS-Services	
WBS-Storm Secure	

Table

Account		Order		Amount JAN 2014-DEC 2014
5400100	MATERIALS & SUPPLIES: General	6030000074	Travel and Training - Training -PSL-C	$ 93
		6030000080	Travel and Training - Management -PSL-C	$ 149
		6030000122	Substation Transformer Maint -PSL-C	$ 466
		6030000132	Vendor Services - Management -PSL-C	$ 75,926
		6030000137	PSL M TE Repairs -PSL-C	$ 24,866
		6030000139	Radwaste Disposal -PSL-C	$ 33,938
		6030000140	Medical Facility -PSL-C	$ 289
		6030000141	Land Utilization -PSL-C	$ 12,767
		6030000149	Dosimetry Services -PSL-C	$ 13
		6030000155	Video Conference Equipment -PSL-C	$ 911
		6030000158	Gas and Diesel Expenses -PSL-C	$ 95,839
		6030000159	Materials and Supplies - Maint Mgr -PSL-	$ 277
		6030000166	Materials and Supplies - RP -PSL-C	$ 9,036
		6030000168	Materials and Supplies - Ops -PSL-C	$ 2,033
		6030000173	Materials and Supplies - Licensing -PSL-	$ 96
		6030000177	Materials and Supplies - Management -PSL	$ 502
		6030000201	Tooling Purchases and Repairs -PSL-C	$ 196,501
		6030000207	Simulator Services -PSL-C	$ 461
		6030000213	Instruments and Supplies -PSL-C	$ 89,833
		6030000214	HP Supplies -PSL-C	$ (233)
		6030000215	Radiological Contamination -PSL-C	$ 734
		6030000218	SSB Common Room Paper -PSL-C	$ 1,356
		6030000234	Janitorial Services -PSL-C	$ 1,274
		6030000240	Non Outage Normal Operations - Mech Main	$ (111,532)
		6030000241	Non Outage Normal Operations - I&C Maint	$ 17,057
		6030000242	Non Outage Normal Operations - Elec Main	$ 14,922
		6030000248	Equipment Repairs -PSL-C	$ 1,228
		6030000249	Repair Inventoried Equipment -PSL-C	$ 2,230
		6030000250	Non Outage Vendor Support -PSL-C	$ 105,072
		6030000401	EP Siren Maintenance	$ 2,194
		6030000415	Fitness For Duty	$ 22,658
		6030000425	Security Radios	$ 3,031
		6030000443	Materials and Supplies	$ 60
		6030000539	Protection & Control(531) Maintenance of	$ 72
		6030000543	Materials(524) Miscellaneous Nuclear Pow	$ 88,821
		6030000544	Materials(528) Maintenance Supervision &	$ 1,750
		6030000545	Materials(529) Maintenance of Structures	$ 18,308
		6030000546	Materials(530) Maintenance of Reactor Pl	$ (62,391)
		6030000547	Materials(531) Maintenance of Electrical	$ (35,226)
		6030000548	Materials(532) Maintenance of Miscellane	$ 52,558
		6030000603	Supplemental Staffing(531) Maintenance o	$ 208
		6030000619	Materials(520) Steam Expenses	$ 199
		6030000620	Materials(524) Miscellaneous Nuclear Pow	$ 84
		6030000622	Materials(529) Maintenance of Structures	$ (1,496)
		6030000623	Materials(530) Maintenance of Reactor Pl	$ 145,833
		6030000624	Materials(531) Maintenance of Electrical	$ (101,588)
		6030000625	Materials(532) Maintenance of Miscellane	$ 46,093
		6030000627	RP Techs(520) Steam Expenses	$ 10,364
		6030000726	Personnel Expenses	$ 854
		6030000735	Office Expenses	$ 326
		6030000830	Vendor Services - Chemistry	$ 353
		6030000840	Vendor Services - Safety	$ 2,420
		6030000844	Professional Services	$ 424
		6030000857	Janitorial Services	$ 1,399
		6030000911	Lab Equipment/Supplies	$ 584
		6030000913	Dionix IC Parts/Supplies	$ 3,160
		6030000919	Materials and Supplies - Operations	$ 1,972
		6030000922	Materials and Supplies - Engineering	$ 612
		6030000962	Obsolete Inventory - PTN	$ 88,010
		6030000977	Lab Chemicals	$ 16,183
		6030001012	PWO Materials - Elec Plt	$ 984
		6030001188	U4 Materials - Chemistry	$ 2,232
		6030001387	Nuclear Ops Travel & Training	$ 130
		6030001859	PSL PROJECTS BASE EXPENSES	$ 1,921
		6030001862	NUC PROJ ENG BASE EXPENSES	$ 371
		6030001969	PSLC -Non Outage Normal Ops - Mech Maint	$ 24,990
		6030001976	PSLC -Non Outage Normal Ops - Mech Maint	$ 792
		6030001983	PSLC -Non Outage Normal Ops - Mech Maint	$ (68)
		6030001984	PSLC -Non Outage Normal Ops - I&C Maint	$ (4,763)
		6030001985	PSLC -Non Outage Normal Ops - Elec Maint	$ 1,821
		6030001997	PSLC -Non Outage Normal Ops - Mech Maint	$ 346
		6030002006	PSL1 - Non Outage Normal Ops - Elec Main	$ 503
		6030002011	PSL1 - Non Outage Normal Ops - Mech Main	$ (35,641)
		6030002012	PSL1 - Non Outage Normal Ops - I&C Maint	$ (28,981)
		6030002013	PSL1 - Non Outage Normal Ops - Elec Main	$ 7,411
		6030002018	PSL1 - Non Outage Normal Ops - Mech Main	$ 79,951
		6030002019	PSL1 - Non Outage Normal Ops - I&C Maint	$ 2,196
		6030002020	PSL1 - Non Outage Normal Ops - Elec Main	$ 110,301
		6030002025	PSL1 - Non Outage Normal Ops - Mech Main	$ 198
		6030002026	PSL1 - Non Outage Normal Ops - I&C Maint	$ (383)
		6030002029	PSL1 - Non Outage Normal Ops - Maint Sup	$ 31
		6030002039	PSL2 - Non Outage Normal Ops - Mech Main	$ 478
		6030002041	PSL2 - Non Outage Normal Ops - Elec Main	$ (1,366)
		6030002045	PSL2 - Non Outage Normal Ops - Maint Mgr	$ (29)
		6030002046	PSL2 - Non Outage Normal Ops - Mech Main	$ (20,827)
		6030002047	PSL2 - Non Outage Normal Ops - I&C Maint	$ (10,651)
		6030002048	PSL2 - Non Outage Normal Ops - Elec Main	$ (9,444)
		6030002050	PSL2 - Non Outage Normal Ops - Maint Sup	$ 9,181
		6030002053	PSL2 - Non Outage Normal Ops - Mech Main	$ (2,456)
		6030002054	PSL2 - Non Outage Normal Ops - I&C Maint	$ 19,868
		6030002055	PSL2 - Non Outage Normal Ops - Elec Main	$ (3,638)
		6030002056	PSL2 - Non Outage Normal Ops - Proj Mana	$ 486
		6030002057	PSL2 - Non Outage Normal Ops - Maint Sup	$ 9
		6030002060	PSL2 - Non Outage Normal Ops - Mech Main	$ 2,239
		6030002064	PSL2 - Non Outage Normal Ops - Maint Sup	$ (5,199)
		6030002067	PSL2 - Non Outage Normal Ops - Mech Main	$ 461
		6030002113	Part 73 Cyber Security Impacts-MATL	$ 106,523
		6030002117	Part 73 Cyber Security Impacts-MATL	$ 2,401
		6030002119	Part 73 Cyber Security Impacts-SUPP	$ 15
		6030002181	PSLC ISFSI Reimb Struct Mce Expenses	$ (221)
		6030002206	PSLC ISFSI NonReimb Struct Mce Exp	$ 222

Inventory Write off $ 262,672

		6030002213	U1 Electrical OT	$ 287
		6030002266	U1 Maint. Programs Temps	$ 34
		6030002462	PSL Post Japan Initiative	$ 505
		6030002534	U1 Forced Outage Spare 8	$ 314
		6030002544	U2 Forced Outage Spare 8	$ 0
		6030002545	U2 Forced Outage Spare 9	$ 70,170
		6030002546	U2 Forced Outage Spare 10	$ 191
		6030002625	U2 Mech Janitorial	$ 20,310
		6030002630	U2 Mech Minor Contracts	$ 103,620
		6030002649	U2 Maintenance Non PWO Materials	$ 272,287
		6030002650	U2 Support Dept Materials	$ 11,209
		6030002875	U1 Suppl. Staff - Outage Planning	$ 147
		6030002887	U2 Suppl. Staff - General Support	$ 76
		6030002920	PSL Polar Crane DME- Matl	$ 14,461
		6030003073	TEMP CAP #115	$ (9,268)
		6030003118	Vendor Services - Document Control	$ 3,500
		6030003233	PSL Common Projects DME Write Off	$ 20,514
		6030003236	Station Travel - PSC	$ 5,787
		6030003237	Station Vendor Services - PSL	$ 173,486
		6030003253	Repairable Inventory	$ 66,131
		6030003304	PTN UB Turbine Deck Storm Drains-MAT	$ (28)
		6030003401	Materials - Engineering	$ 1,699
		6030003534	Fukushima Recoverable O&M - PSL - 524	$ 977
		6030003552	A/C Maintenance	$ 36,367
		6030003556	Base Operating Materials - Training	$ 2,683
		6030003557	Base Operating Office Expenses - Trainin	$ 718
		6030003559	Base Operating Non-Travel Personnel Exp	$ 3,860
		6030003563	Base Operating Materials - Radiation Pro	$ 79,394
		6030003575	Base Operating Materials - Operations	$ 2,179
		6030003582	Base Operating Materials - Business Ops	$ (2,300)
		6030003583	Base Operating Office Expenses - Busines	$ 92
		6030003610	Base Operating Overtime - Mechanical	$ (67,230)
		6030003615	Base Operating Materials - Electrical	$ (6,362)
		6030003617	Base Operating Non-Travel Personnel Exp	$ 1,428
		6030003618	Base Operating Materials - Maint Manager	$ 14,805
		6030003624	Base Operating Materials - Maint Program	$ 817
		6030003675	Janitorial Services	$ 116,700
		6030003676	Obsolete Inventory	$ 141,686
		6030003713	SL2-21 Steam Generator Repairs	$ 832
		6030003814	PTN Cooling Canal Algae Mitigation	$ 66,403
		6120004885	PTN 6&7 O&M	$ 487
		B00000003027	PSL Fukushima Flooding Walkdown/Eval	$ 1,688
		B00000003890	PTN UC Canal FCC L31 Canals Water Add	$ 63
		B00000003897	PTN Cnl U1-2 Intk to Chtrs to U3 ICW/CCW	$ 41,224
		P00000000763	PSL2 Extended Power Uprate PSL2-20	$ (16,415)
		P00000001344	Refurbish 1C ICW Pump	$ 56,624
		P00000001714	PSL2-18 CONDENSER FOUNDATION UPGR	$ (2,270)
		P00000001963	PSL Charging Pp Motor Spare Purch	$ (124,250)
		P00000010299	PTN U3 REPL RPS NUS MODULES	$ 3,260
		P00000010347	Refurb 1A ICW Pump Motor	$ (299,650)
		P00000027104	Rewnd/Reinstall 2C ICW Pump Motor	$ 18,763
		P00000047383	PTN Replace Siren "S-50"	$ 54
		P00000047733	PTN U3 Turbine Valve Replacement	$ (21,945)
		P00000101756	32570.188.770.MISC.EQPT.620003-PSL	$ 603,074
		P00000101788	32570.189.771.LAB.EQPT.620003-PSL	$ 1,416,375
		P00000101780	32570.190.772.TOOL.EQPT.620003-PSL	$ 498,088
		P00000101807	39110.900.189.OFF.FURN.GP.620069	$ 2,914
		P00000103559	32570.188.770.Misc Eqpt.620090-TPC	$ 55,750
		P00000105789	Cndnsr Fndtion-Rplc P1714	$ 2,270
		P00000106623	SL 1-24 SNUBBER REPLACEMENTS	$ (88,604)
		P00000106984	SL 1-24 1A Feedwater Pump Motor	$ (3,266)
		P00000107393	Rewind 1A HPSI Pump Motor	$ 135,529
		P00000107865	PSL U2 PERMENANT PLATFORM ADDITIONS	$ 152,586
		P00000107868	PSL U1 PERMENANT PLATFORM ADDITIONS	$ 996,340
		P00000107869	SL 1-24 Repl Autosynchronizer	$ 9
		P00000111473	X-Ray Machine - warehouse	$ (75,881)
		P00000113452	REWIND CONT FAN MOTOR	$ 434
		P00000115045	PSL Unit 1 RAB Coating	$ 9,295
		P00000115050	PSL Unit 2 TGB Red Structures Work	$ 3,206
		P00000115340	CSP PSL U1 MSSR Valve	$ 230,969
		P00000115341	CSP PSL U2 MSSR Valves	$ 136,650
		P00000115361	PSL U1 FHB Coating	$ 3,430
		P00000115362	PSL U2 FHB Coating	$ 13,357
		P00000115363	PSL U1 Waste Monitor Storage Tank	$ 50,680
		P00000115364	PSL U2 Waste Monitor Storage Tank	$ 50,131
		P00000115365	PSL U1 Aux FW Structure Coating	$ 178
		P00000115366	PSL U2 Aux Feedwater Structure	$ 1,602
		P00000115367	PSL U2 RAB Coating	$ (45,807)
		P00000115371	PSL Unit 1 Intake Structure	$ 1,985
		P00000115373	PSL Unit 1 Turbine Generator Buildi	$ 1,828
		P00000115375	PSL Unit 1 Reactor Auxiliary Buildi	$ 2,735
		P00000115378	PSL Unit 1 Emergency Diesel Gen	$ 172
		P00000115401	PSL Unit 1 Fuel Handling Build	$ 2,170
		P00000115402	PSL Unit 2 Intake Structure	$ 30,990
		P00000115404	PSL Unit 2 Component Cooling Water	$ 218
		P00000115405	PSL Unit 2 Emergency Diesel Generat	$ 47
		P00000115406	PSL Unit 2 Reactor Auxiliary Buildi	$ 2,186
		P00000115407	PSL Unit 2 Fuel Handling Build	$ 543
		P00000115420	Replace PSL Siren S-31	$ 282
		P00000115431	Replace PSL Siren S-44	$ 21
		P00000115550	PSL 1-24 Replace FW Motor 1A	$ 3,265
		P00000115590	SL1-27 Cont Spray Pp Mtr Rplc	$ (18,476)
		P00000115617	Replace PSL Siren S-64	$ 169
		P00000115620	Replace PSL Siren S-1	$ 427
		P00000116446	PTN U3 Repl Phase V NUS Modules	$ (331,139)
		P00000116658	2B ICW Pump Refurbishment	$ 426,508
		P00000116979	PSL 1B ICW Pump Refurbishment	$ (1)
		P00000117393	SL 1-25 Transmitter Repl	$ 60,853
		P00000117437	SL 1-25 Recorder Replacemetn	$ 13,217
		P00000117494	SL 1-25 Cont Fan Cooler Motor	$ (0)
		P00000117627	SL 2-21 Condensate Pump Motor	$ 50,123
		P00000117778	PSL 1 License Renewal Inspections	$ 70
		P00000118106	SL 1-25 SB-21232 & SB-21233	$ 546
		P00000118221	SL 1-25 Radiation Detectors	$ 18,096
		P00000118402	Fleet Circuit Card Lab	$ 183,222
		P00000118412	SL 2-21 2B Condensate Pp Exp Joint	$ (6,193)
		P00000118455	SL 1-25 NI Detector Replacements	$ (128,118)
		P00000118562	SL 2-21 Snubber Replacements	$ (24,458)
		P00000118670	PTN U3A Repl Charging Pump Blk/Mtr	$ (7,201)
		P00000119059	Rplc PSL U1A2 RCP Seal	$ (485,376)
		P00000119161	PSL LLRW Storage Facility Shielding	$ (978)
		P00000119170	SL 2-21 Transmitter Replacements	$ 24,082
		P00000119255	PSL U2 EDG Wind Loading	$ 53,798
		P00000119272	PSL2 Fukushima Inc Elec/Mech Flex	$ (53,077)
		P00000119278	PSL Inc Fukushima Port Flex Eqmt	$ 7

		P00000119280	PSL1 Inc Fukushima Elec/Mech Flex	$ (4,500)
		P00000119678	SL2-21 Turbine General Outage Work	$ 64,897
		P00000119757	PSL 1 MCC 1B9 Replacements	$ 2,077
		P00000119862	PSL 2-21 2A2 CW Pump	$ 32,168
		P00000119901	PSL Delay Cage U2 RAB	$ 8
		P00000119902	PSL-ESB IDS	$ 9
		P00000119905	PSL Delay Barrier - FOF	$ 73,685
		P00000120133	PSL U2 HPSI Motor	$ 3,138,078
		P00000120170	SL 2-21 Valve Switch Replacements	$ 22,115
		P00000120174	SL 2-21 MV-21-6A1 Valve Replacement	$ 9,278
		P00000120286	PSL Siren Control System Interface	$ 192
		P00000120330	PSL - G1 Compressor/Air Handler	$ 7
		P00000120348	PSL Dress Out/Blue Tag Bldg	$ 811
		P00000120402	PSL U1 Intake Crane Replacement	$ 134
		P00000120403	PSL Unit 2 Intake Crane Replacement	$ 19
		P00000120612	PTN Siren Control System Interface	$ 350
		P00000120616	PSL U1 EDG Wind Loading	$ 1,485
		P00000120634	PSL Machine Shop Overhead Crane	$ 68,325
		P00000120688	PSL 1 SU Trans Open Phase Det Mod	$ 8
		P00000120689	PSL 2 SU Trans Open Phase Det Mod	$ 7
		P00000120715	Demolish B-11 Building	$ 4,552
		P00000120811	In Processing/Medical Facility Bldg	$ 126,397
		P00000120815	PSL U1 CCW Building	$ 188
		P00000120947	CSP - ICW Check Valve	$ 122,500
		P00000120996	CSP Feedwater Pump Motor	$ 1,144,384
		P00000121122	PSL - Backyard Paving	$ 85,392
		P00000121127	PTN 3A Repl SGFP Rotating Assembly	$ (7,567)
		P00000121180	PSL 2 TGB Ductwork Repl	$ 103,588
		P00000121212	Pipe In Pipe Replacement	$ 31,741
		P00000121363	PMCR Software Puchase	$ 344,997
		P00000121365	PSL Comm Install covered work area	$ 85,201
		P00000121385	Install New Compressor Bldg	$ 454
		P00000121463	Maint Bld 1st & 2nd floor covering	$ 40,449
		P00000121474	PSL 1 TGB Ductwork Repl	$ 21,414
		P00000121730	Dry Storage Bldg Roof Replacement	$ 4
		P00000121731	PSL Blowdown Bldg Roof Replacement	$ 48
		P00000121732	PSL - East Security Bldg Roof Repl	$ 130,060
		P00000121878	1A Chrg Pump Motor Replace	$ 103,151
		P00000121924	Unit 2 Install Palfinger Crane	$ 151,850
		P00000121925	Unit 2 2D Batter Room Roof	$ 82,485
		P00000122030	PSL North Parking Lot	$ 511,581
		P00000122031	PSL - South Parking Lot	$ 846,596
		P00000122262	PTNC Freshening Well F1-Incremental	$ 5
		P00000122338	PSL Remote Monitoring System	$ 304,332
		P00000122359	PTNC Freshening Well F2-Incremental	$ 5
		P00000122360	PTNC Freshening Well F3-Incremental	$ 5
		P00000122361	PTNC Freshening Well F4-Incremental	$ 5
		P00000122362	PTNC Freshening Well F5-Incremental	$ 5
		P00000122363	PTNC Freshening Well F6-Incremental	$ 5
		P00000122397	PSL 1 - SU Transformer Arresters	$ 30,801
		P00000122492	Fukushima Deploy Vehicle Cat 420F	$ 114,402
		P00000122496	Fukushima Deploy Vehicle Cat 299D	$ 122,402
		P00000122497	Fukushima Deploy Vehicles Ford F550	$ 98,027
		P00000122520	32500.192.324 Stores Equip	$ 166,311
		P00000122521	32550.187.572 Single Occup Vehic	$ (9,529)
		P00000122764	CRD Coil Stack Replacement	$ 228,003
		P00000123092	CSP - Procure CSP's for U2	$ 253,181
		P00000123101	CSP - Procure CSP's Unit Common	$ 427,879
		P00000123108	CSP - Procure CSP for U1	$ 199,250
		P00000123248	32570.190.772 Tools & Equipment	$ 18,887
		P00000307050	SL 2-19 COIL STACK REPLACEMENT	$ 225,000
		PB0000001635	TPE U3 MCC 3A REPLACEMENT-MATL	$ (194)
		PB0000001639	TPE U3 MCC 3B REPLACEMENT-MATL	$ 6,345
		PB0000002412	PSL 2A1 RCP ROTAT ASSM REPLNT-MATL	$ (9,304)
		PB0000002416	Impl-PSL_RCP_MOTOR SWAP_2A1	$ 145
		PB0000002502	Matl-PSL U1 RCP (1A2) MOTOR SWAP #6	$ 42
		PB0000002503	Impl-PSL U1 RCP (1A2) MOTOR SWAP #6	$ 1,009
		PB0000002504	PrjS-PSL U1 RCP (1A2) MOTOR SWAP #6	$ 317
		PB0000002505	Allo-PSL U1 RCP (1A2) MOTOR SWAP #6	$ 465
		PB0000002809	MISC. MATERIALS	$ (9,078)
		PB0000003006	Turtle - Implmentation	$ 90
		PB0000003007	Turtle - Project Support	$ 20
		PB0000010504	1A2 RCP ROT ASSBLY - PROJ SPRT	$ 110
		PB0000012002	Mat - PSL 1A2 Seal & Flex Hose Repl	$ (992,130)
		PB0000013002	Mat-U1 Permanent Platform Additions	$ (950,000)
		PB0000014604	PSL U2B EDG Voltage Reg - ProSpt	$ 8
		PB0000015023	PSL U2A EDG Voltage Reg - Impl	$ 4
		PB0000015024	PSL U2A EDG Voltage Reg - ProSpt	$ 7
		PB0000015207	Matl - U1 Fuel Transfer Flange	$ 11,623
		PB0000015210	ProjSupt - U1 Fuel Transfer Flange	$ 2
		PB0000015226	Matl - U2 Fuel Transfer Flange	$ 11,623
		PB0000015227	Impl - U2 Fuel Transfer Flange	$ 34
		PB0000016575	PrjSpt-PSL U1 PLANT VENT RAD MONITO	$ 10
		PB0000018501	Matl-U2 Turrb Superv (TSI	$ 318
		PB0000018508	IMPL-1A2 RCP ROT ASSBLY REPL	$ 34
		PB0000018906	Proj Spprt- U2 FHB Rad Monitor Repl	$ 2
		PB0000018938	Eng-PSL U1 PLANT VENT RAD MONITOR	$ 2
		PB0000019142	Mat-PSL U1 PLANT VENT RAD MONITOR	$ 1,204
		PB0000019143	Imp-PSL U1 PLANT VENT RAD MONITOR	$ 66
		PB0000019363	TPE U4 INTAKE AREA UPGRADE-MATL	$ (3,509)
		PB0000019392	TPE U3 INTAKE AREA UPGRADE-MATL	$ 150
		PB0000019605	ProjSp-U2 Rad Monitoring PC-11 Comp	$ 0
		PB0000020608	PTN 6&7 PROJ- SCHEDULING	$ 31
		PB0000022141	LEGACY PLT CRAFT AND OTHER SUPPORT	$ 3,198
		PB0000028201	Eng - U1 FHB Rad Monitors	$ 36
		PB0000028202	Matl - U1 FHB Rad Monitors	$ 1,204
		PB0000028203	Implem- U1 FHB Rad Monitors	$ 583
		PB0000028204	Proj Sprt - U1 FHB Rad Monitors	$ 38
		PB0000029008	Impl - Site Repower Subs 5&10A	$ 53
		PB0000030002	Matl - PSL 1A1 RCP Flex Hose	$ (379)
		PB0000030303	IMPL - U2 INTAKE WEIR PIT DESIGN	$ 321
		PB0000033805	1A2 Refurb -Matl.	$ (45,456)
		PB0000034602	PSL 1 Intake Inst Upgrade - Mat	$ (41,209)
		PB0000039211	Implem. - 2A2 Rot. Assy. Repl.	$ 80,018
		PB0000040103	Impl - PSL U1 NFPA 805 Detectors	$ 12
		PB0000040104	Pro Spt - PSL U1 NFPA 805 Detectors	$ 13
		PB0000040108	Impl - PSL U2 NFPA Elec Mods SL2-22	$ 16
		PB0000041523	PTN Fukushima INC FLEX Equip-MAT	$ 2,059
		PB0000042014	PSL1 480/4160 CONN EC280070 MATL	$ 42,871
		PB0000042015	PSL1 480/4160 CONN EC280070 IMPL	$ 21
		PB0000042017	PSL1 480/4160 CONN EC280070 DIST	$ 1,087
		PB0000042020	PSL1 VITAL INST REPWR EC280772 IMPL	$ 40
		PB0000042022	PSL1 VITAL INST REPWR EC280772 DIST	$ 429
		PB0000042029	PSL1 CONN NQ SOURCES EC278639 MATL	$ 1,521
		PB0000042030	PSL1 CONN NQ SOURCES EC278639 IMPL	$ 1

		PB0000042033	PSL1 CONN NQ SOURCES EC278639 DIST	$ 107
		PB0000042035	PSL1 MECH CONNECT PT EC279190 MATL	$ 23,459
		PB0000042036	PSL1 MECH CONNECT PT EC279190 IMPL	$ 648
		PB0000042038	PSL1 MECH CONNECT PT EC279190 DIST	$ 1,715
		PB0000042042	PSL1 MGMT / CORE TEAM COSTS TBA	$ (16,230)
		PB0000042043	PSL1 MISC FUKUSHIMA PROJECT COSTS	$ 4,600
		PB0000042046	PSL1 SPENT FUEL POOL INST IMPL	$ 443
		PB0000042048	PSL1 SPENT FUEL POOL INST DIST	$ 1,412
		PB0000042053	PSL2 480/4160 CONN EC280771 DIST	$ 1,087
		PB0000042058	PSL2 VITAL INST REPWR EC280773 DIST	$ 429
		PB0000042066	PSL2 CONN NQ SOURCES EC278639 IMPL	$ 1
		PB0000042068	PSL2 CONN NQ SOURCES EC278639 DIST	$ 107
		PB0000042070	PSL2 MECH CONN PTS EC279191 MATL	$ 357
		PB0000042071	PSL2 MECH CONN PTS EC279191 IMPL	$ 10
		PB0000042073	PSL2 MECH CONN PTS EC279191 DIST	$ 1,715
		PB0000042076	PSL2 FUKUSHIMA MGMT/CORE TEAM COSTS	$ 92
		PB0000042077	PSL2 MISC FUKUSHIMA PROJECT COSTS	$ 4,600
		PB0000042082	PSL2 SPENT FUEL POOL INSTR DIST	$ 1,412
		PB0000042089	PSL CM CONN NQ SOURCE EC278639 MATL	$ 75,541
		PB0000042090	PSL CM CONN NQ SOURCE EC278639 IMPL	$ 1
		PB0000042092	PSL CM CONN NQ SOURCE EC278639 DIST	$ 321
		PB0000042106	PSL CM FLEX STORAGE BUILDING IMPL	$ 2,972
		PB0000042108	PSL CM FLEX STORAGE BUILDING DIST	$ 4,500
		PB0000043503	PSL U2 Intake Inst Upgrade - Impl	$ 51
		PB0000043736	PTN FOF INC Fshima FLEX Eq Bld BBRE	$ 5,510
		PB0000046923	PSL1 EXT BDBEE COMM EC279287 IMPL	$ 606
		PB0000046925	PSL1 EXT BDBEE COMM EC279287 DIST	$ 158
		PB0000046928	PSL2 EXT BDBEE COMM EC279287 IMPL	$ 26
		PB0000046930	PSL2 EXT BDBEE COMM EC279287 DIST	$ 158
		PB0000046935	PSLC EXT BDBEE COMM EC279287 DIST	$ 35
		Result		$ 13,598,446
5400300	EQUIPMENT PARTS	6030000401	EP Siren Maintenance	$ 173
		6030001397	Nuclear Division Miscellaneous Fees	$ 30
		6030001859	PSL PROJECTS BASE EXPENSES	$ 72
		6030002091	PSL PROJECTS BASE TRAINING	$ 41
		6030003326	Nuclear Proj Momentum	$ 2,234
		6030003533	Contracted Services	$ 446
		6030003733	JB Nuc Office Sup	$ 145
		P00000118402	Fleet Circuit Card Lab	$ 4,850
		P00000120100	JB Comm Distance Learning	$ 2,515
		P00000122012	Sabal Siren Shop	$ 3,500
		PB0000010502	MAT-1A2 RCP ROT ASSBLY REPL	$ 890
		PB0000019142	Mat-PSL U1 PLANT VENT RAD MONITOR	$ 173
		PB0000028202	Matl - U1 FHB Rad Monitors	$ 173
		Result		$ 15,242
5400331	GENERATOR REPAIR & REPL - FPL Stores	6030000401	EP Siren Maintenance	$ 11,844
5400400	SITE TOOL & EQUIPMENT EXPENSE	6030000135	Hazardous Material -PSL-C	$ 5,294
		6030000154	Maintenance Contracts -PSL-C	$ 1,045
		6030000177	Materials and Supplies - Management -PSL	$ 990
		6030000205	Chemicals - Chem -PSL-C	$ 2,819
		6030000211	Lab Equipment and Supplies -PSL-C	$ 83,543
		6030000212	Dionex Consumables -PSL-C	$ 78,330
		6030000219	Chemicals Lab -PSL-C	$ 2,230
		6030000242	Non Outage Normal Operations - Elec Main	$ 9,601
		6030000287	U3 Outside Contracted Services	$ 32
		6030000401	EP Siren Maintenance	$ 2,939
		6030000437	Contracted Services	$ 6,868
		6030000697	Personnel Expenses	$ 32
		6030000699	Materials & Supplies	$ 14,323
		6030000735	Office Expenses	$ 112
		6030000825	Hazardous Waste Disposal	$ 11,016
		6030000828	Liquid Rad Waste Processing	$ 1,818
		6030000831	Tritium Ground Water Analysis	$ 2,079
		6030000911	Lab Equipment/Supplies	$ 13,692
		6030000913	Dionix IC Parts/Supplies	$ 71,087
		6030000919	Materials and Supplies - Operations	$ 26,487
		6030000927	Office Expenses - Chemistry	$ 37
		6030000943	Tools/Tool Room	$ 385,408
		6030000955	Simulator Support	$ 193
		6030001072	U3 Materials - Chemistry	$ 80,851
		6030001075	U3 Materials - Operations	$ 18,524
		6030001085	U3 Materials - CSI	$ 1,249
		6030001188	U4 Materials - Chemistry	$ 52,031
		6030001191	U4 Materials - Operations	$ 16,327
		6030001194	U4 Materials - Safety	$ 433
		6030001859	PSL PROJECTS BASE EXPENSES	$ 80
		6030001860	PTN PROJECTS BASE EXPENSES	$ 309
		6030001862	NUC PROJ ENG BASE EXPENSES	$ 133
		6030002137	Force on Force Upgrades-PrjSupt-PTN	$ 130
		6030002447	U4 Materials Maint - Misc Nuc Plt	$ 18,595
		6030002545	U2 Forced Outage Spare 9	$ 43
		6030002630	U2 Mech Minor Contracts	$ 919
		6030002638	U2 Eng. ISI/FAC	$ 390
		6030003073	TEMP CAP #115	$ 0
		6030003337	Materials - Training	$ 354
		6030003368	Non-Travel Personnel Exp - Operations	$ 160
		6030003381	Materials - Fire Protection	$ 3,446
		6030003397	Materials - Safety & Health	$ 1,585
		6030003408	PWO Mtrls - Mech - Misc Nucl Plt (532)	$ 380
		6030003430	Materials - Maint Manager	$ 1,788
		6030003571	Base Operating Materials - Chemistry	$ 980
		6030003931	PTN L-31 CANAL WATER ADD#N 2014 INC	$ 904
		B0000003887	PTN Cnl U1-2 Intk to Chirs to U3 ICW/CCW	$ 15,492
		P00000101768	32570.189.771.LAB.EQPT.620003-PSL	$ 140,328
		P00000101780	32570.190.772.TOOL.EQPT.620003-PSL	$ 26,032
		P00000101802	39520.363.299.LAB&TEST.GP.620067	$ 12,156
		P00000101856	32570.188.770.Misc Eqpt 620056	$ 39,243
		P00000101867	32570.189.771.Lab.Eqpt.Port.620056	$ 60,972
		P00000101873	32570.190.772.Tool.Eqpt.Port.620045	$ 1,873
		P00000101875	32570.190.772.Tool.Eqpt.Port.620056	$ 596,553
		P00000101919	32570.188.770.MISC.EQPT.620044TP	$ (124,948)
		P00000115420	Replace PSL Siren S-31	$ 716
		P00000115427	Replace PSL Siren S-38	$ 1,044
		P00000115428	Replace PSL Siren S-39	$ 716
		P00000115429	Replace PSL Siren S-41	$ 716
		P00000115431	Replace PSL Siren S-44	$ 716
		P00000115432	Replace PSL Siren S-46	$ (0)
		P00000115603	Replace PSL Siren S-51	$ 1,182
		P00000115617	Replace PSL Siren S-64	$ (0)
		P00000115620	Replace PSL Siren S-1	$ 1,092
		P00000116833	PTN Replace U4 Grizzly Hoists	$ (3,849)
		P00000117273	32550.187.571 Marine Equipment	$ 8,282
		P00000118402	Fleet Circuit Card Lab	$ 1,580
		P00000119059	Rplc PSL U1A2 RCP Seal	$ 219,104
		P00000119277	Com Inc Fukushima Mech NQ Flex	$ (3,831)

		P00000119901	PSL Delay Cage U2 RAB	$ 342
		P00000120288	PSL Siren Control System Interface	$ 79,511
		P00000120612	PTN Siren Control System Interface	$ 85,088
		PB0000002412	PSL 2A1 RCP ROTAT ASSM REPLNT-MATL	$ 63,285
		PB0000002415	Matl-PSL_RCP_MOTOR SWAP_2A1	$ 28,291
		PB0000002502	Matl-PSL U1 RCP (1A2) MOTOR SWAP #6	$ 1,332
		PB0000008701	Imp-PSL 2A1 RCP Motor Refurb	$ (136,000)
		PB0000008703	Matl-2A1 RCP Motor Refurb	$ 11,526
		PB0000009802	PSL U1 TSI - Material	$ 1,359
		PB0000010502	MAT-1A2 RCP ROT ASSBLY REPL	$ 8,390
		PB0000012002	Mat - PSL 1A2 Seal & Flex Hose Repl	$ 2,465
		PB0000019142	Mat-PSL U1 PLANT VENT RAD MONITOR	$ 173
		PB0000028202	Matl - U1 FHB Rad Monitors	$ 173
		PB0000033806	1A2 Refurb - Imp.	$ (45,333)
		PB0000041103	2A2 Refurb. - Imp.	$ (45,333)
		PB0000041108	1B2 Refurb. - Imp.	$ (45,334)
		PB0000042045	PSL1 SPENT FUEL POOL INST MATL	$ 1,143
		PB0000042047	PSL1 SPENT FUEL POOL INST SPPT	$ 256
		PB0000042081	PSL2 SPENT FUEL POOL INSTR SPPT	$ 256
		PB0000042090	PSL CM CONN NQ SOURCE EC278639 IMPL	$ 3,831
		PB0000043736	PTN FOF INC Fshima FLEX Eq Bld BBRE	$ 196
		PB0000046922	PSL1 EXT BDBEE COMM EC279287 MATL	$ 571
		PB0000046923	PSL1 EXT BDBEE COMM EC279287 IMPL	$ 11,725
		PB0000046927	PSL2 EXT BDBEE COMM EC279287 MATL	$ 571
		PB0000046932	PSLC EXT BDBEE COMM EC279287 MATL	$ 13,909
		Result		$ 1,936,925
5400600	SAFETY EQUIPMENT	6030000241	Non Outage Normal Operations - I&C Maint	$ 405
		6030000374	Personnel Expenses	$ 48
		6030000401	EP Siren Maintenance	$ 73
		6030002553	U3 Materials Maint - Rx Pit Equipment	$ 1,051
		6030003381	Materials - Fire Protection	$ 605
		6030003556	Base Operating Materials - Training	$ 663
		6030003557	Base Operating Office Expenses - Trainin	$ 517
		6030003561	Base Operating Non-Travel Personnel Exp	$ 90
		6030003575	Base Operating Materials - Operations	$ 403
		6030003617	Base Operating Non-Travel Personnel Exp	$ 301
		6030003618	Base Operating Materials - Maint Manager	$ 1,239
		6030003619	Base Operating Office Expenses - Maint M	$ 49
		PB0000020663	FPL ENGINEERING	$ 45
		Result		$ 5,489
Overall Result				$ 15,567,946

Material Book Value	Sales or Scrap Price	Salvage Value %	Weighted BV	Weighted Salvage Value %
23,359	300	1%	0.13	0.17%
148,078	1,155	1%	0.83	0.65%
1,236	150	12%	0.01	0.08%
5,703	101	2%	0.03	0.06%
178,376	**1,706**		**1.00**	**1.0%**

Fuca, Lisa

From: Mach, Bruce
Sent: Thursday, July 09, 2015 5:08 PM
To: Fuca, Lisa
Subject: Nuclear DME
Attachments: 20150709170906895.pdf

Lisa,
Attached please find two lists of nuclear DME Material, both of these were no sales and the material was sold as scrap.
Total Value.....$23,359
Sales.....$0
Scrap Sales of remaining material.....$300

Thank You,

Bruce Mach
Florida Power & Light | Investment Recovery
P-561-845-4873 | C-561-281-7930 | F-561-845-3390

Fuca, Lisa

From: Mach, Bruce
Sent: Thursday, July 09, 2015 5:06 PM
To: Fuca, Lisa
Subject: Nuclear DME
Attachments: 20150709165257589.pdf

Lisa,
Attached please find two lists of nuclear DME Material also please find bill of sales pages from two sales of a purchase of this material.
Total Value.....$148,078
Sales.....$955
Scrap Sales of remaining material.....$200

Thank You,

Bruce Mach
Florida Power & Light | Investment Recovery
P-561-845-4873 | C-561-281-7930 | F-561-845-3390

Fuca, Lisa

From: Mach, Bruce
Sent: Thursday, July 09, 2015 5:14 PM
To: Fuca, Lisa
Subject: Nuclear DME
Attachments: 20150709171517228.pdf

Lisa,
Attached please find a list of nuclear DME Material also please find bill of sales pages from two sales of a purchase of this material.
Total Value.....$1,236
Sales.....$150
Scrap Sales of remaining material.....$0

Thank You,

Bruce Mach
Florida Power & Light | Investment Recovery
P-561-845-4873 | C-561-281-7930 | F-561-845-3390

Fuca, Lisa

From: Mach, Bruce
Sent: Thursday, July 09, 2015 5:11 PM
To: Fuca, Lisa
Subject: Nuclear DME
Attachments: 20150709171307192.pdf

Lisa,
Attached please find a list of nuclear DME Material also please find bill of sales pages from two sales of a purchase of this material.
Total Value.....$5,703
Sales.....$101
Scrap Sales of remaining material.....$0

Thank You,

Bruce Mach
Florida Power & Light | Investment Recovery
P-561-845-4873 | C-561-281-7930 | F-561-845-3390

Docket No. 100458-EI
Staff's 1st Data Request
Request No. 86
List of Assumptions for EOL M&S Inventory Calculation

St. Lucie:

1. Inventory balance, by component, as of 5/12/15 used as a proxy for average inventory balance.
2. Issues based on inventory turnover rate
    a. Inventory turnover rate utilized is based on a 4 year average inventory turnover rate
3. Purchases assumes amount of issues escalated using Public Utility Private Fixed Income index
4. Purchases decrease to 75% of issues beginning in 2036 when Unit 1 will shut down.
5. Purchases decrease to 25% of issues in 2042, the year before Unit 2 will shut down.
6. Salvage value is assumed at 1%. Rate is based on historical sales of obsolete inventory.

Turkey Point:

1. Inventory balance, by component, as of 5/12/15 used as a proxy for average inventory balance.
2. Issues based on inventory turnover rate
    a. Inventory turnover rate utilized is based on a 4 year average inventory turnover rate
3. Purchases assumes amount of issues escalated using Public Utility Private Fixed Income index
4. Purchases decrease to 25% of issues in 2032, the year before Unit 4 will shut down.
5. Salvage value is assumed at 1%. Rate is based on historical sales of obsolete inventory.

QUESTION:
Please provide all supporting work papers and calculations of the estimated salvage shown on Support Schedule E, for both the Turkey Point and St. Lucie Studies, with a detailed explanation of all assumptions used in determining the estimate.

RESPONSE:
Refer to FPL's response to Staff's First Data Request No. 86.

QUESTION:
Please provide all supporting work papers and calculations of the December 31, 2015 estimated cost of unburned fuel at the end of license shown on Support Schedule F, line 1, for both the Turkey Point and St. Lucie Studies, with a detailed explanation of all assumptions used in determining the estimate.

RESPONSE:
Refer to FPL's response to Staff's First Data Request No. 51 for a description of the methodology used to calculate the cost of unburned fuel at the end of license. The calculation of unburned fuel costs for each unit is shown in Attachment No. 1. The resulting unburned fuel for each unit from Attachment No 1. is escalated to project the cost at shut down. This calculation of the last core unburned fuel costs at shut down is shown in Attachment No. 2.

The assumptions used are:

1. Costs associated with nuclear fuel increases by 2.5% annually or 3.5% every 17 months.
2. The reactor cores have reached equilibrium thus the same quantity of fuel is needed each cycle.
3. The burn rates of the fuel assemblies are the same each cycle for a given plant.

Update with 2015-2016 Budget design physics for EPU cycles

Request 7-2-15

Use actual reload cost for uprate+1 cycles (in-reactor)

use reload cost in budget not esca

Use current EPU rates

Unit 1

				w/eng reload $ millions	43%	40%	17%		100% current EPU / rate (standard)
uprate +1	equilib EPU cy	act	c25	78.721	33.85003	31.4884	13.38257		
		act	c26	81.915		35.22345	32.766	13.92555	
2015/16 bud:	78.243	88	c27	78.243			33.64449	31.2972	13.30131
			c25-27value>>	238.879		less burn>>	79.79306		159.09
									-35.22
									-31.49
									-33.85
									58.52
			c25-c27	238.879	33.85003	66.71185	79.79306		**58.524** cy 27

$59.987 esca (2.5%)

Unit 2-fpl share

				w/eng reload $ millions	43%	38%	19%		100% current EPU / rate (standard)
uprate +1	equilib EPU cy	act	c21	70.650	30.3795	26.847	13.4235		
		F2015 / 92 asm	c22	64.735		27.83605	24.5993	12.29965	
2015/16 bud:	77.297		c23	77.297			33.23771	29.37286	14.68643
				212.682			71.26051		141.421
									-27.836
									-26.847
									-30.380
									56.359
			c21-c23	212.682	30.3795	54.68305	71.26051		**56.359** cy 23

$57.768 esca (2.5%)

Unit 3

				w/eng reload $ millions	44%	43%	13%		100% current EPU / rate (standard)
uprate +1	equilib EPU cy	act	c27	78.100	34.3641	33.58309	10.15303		
		F2015 / 60 asm	c28	58.640		25.8016	25.2152	7.6232	
2015/16 bud:	73.926		c29	73.926			32.52744	31.78818	9.61038
				210.6662			67.89567		142.7706
									-25.8016
									-33.58309
									-34.3641
									49.02176
			c27-c29	210.6662	34.3641	59.38469	67.89567		**49.022** cy29

$50.247 esca (2.5%)

Unit 4

				w/eng reload $ millions	46%	39%	15%		100% current EPU / rate (standard)
		c28 actual @64							
uprate +1	equilib EPU cy	use est @ 66 as actual	c28	66.486	30.58356	25.92954	9.9729		
2015/16 bud:	65.209		c29	65.209		29.99614	25.43151	9.78135	
2015/16 bud:	66.237		c30	66.237			30.46902	25.83243	9.93555
				197.932			65.87343		132.0586
									-29.99614
									-25.92954
									-30.58356
									45.54933
			c28-c30	197.932	30.58356	55.92568	65.87343		**45.54933** cy30

$46.688 esca (2.5%)

Florida Power & Light Company
Docket No. 150265-EI
Staff's First Data Request
Request No. 88
Attachment No. 2
Page 1 of 1

Data request 7-2-15

NO LEASE

smooth esca

actual EPU rate (standard)

2015/2016 Nuclear Fuel Operating Budget

Annual Fuel Values $$

Last Core Values at End of 60 Year Licensed Life

	PSL1		2015 budget
	avg core not cycle		actual EPU rate
2016	cy 27	s	58,524,000
2017	cy 28	f	59,987,000 esca
2018			
2019	cy 29	s	62,086,545
2020	cy 30	f	64,259,574
2021			
2022	cy 31	s	66,508,659
2023	cy 32	f	68,836,462
2024			
2025	cy 33	s	71,245,738
2026	cy 34	f	73,739,339
2027			
2028	cy 35	s	76,320,216
2029	cy 36	f	78,991,424
2030			
2031	cy 37	s	81,756,124
2032	cy 38	f	84,617,588
2033			
2034	cy 39	s	87,579,203
2035	cy 40	f	89,330,787
2036	end 3/36		

FPL SHARE

	PSL2		2015 budget
	core not cycle		actual EPU rate
2016	cy 23	f	56,359,000
2017			
2018	cy 24	s	57,768,000 esca
2019	cy 25	f	59,789,880
2020			
2021	cy 26	s	61,882,526
2022	cy 27	f	64,048,414
2023			
2024	cy 28	s	66,290,109
2025	cy 29	f	68,610,263
2026			
2027	cy 30	s	71,011,622
2028	cy 31	f	73,497,028
2029			
2030	cy 32	s	76,069,424
2031	cy 33	f	78,731,854
2032			
2033	cy 34	s	81,487,469
2034	cy 35	f	84,339,531
2035			
2036	cy 36	s	87,291,414
2037	cy 37	f	90,346,614
2038			
2039	cy 38	s	93,508,745
2040	cy 39	f	96,781,551
2041			
2042	cy 40	s	98,717,182
2043	end 4/43		

	PTN3		2015 budget
	core not cycle		actual EPU rate
2016	cy 29	f	49,022,000
2017			
2018	cy 30	s	50,247,000 esca
2019	cy 31	f	52,005,645
2020			
2021	cy 32	s	53,825,843
2022	cy 33	f	55,709,747
2023			
2024	cy 34	s	57,659,588
2025	cy 35	f	59,677,674
2026			
2027	cy 36	s	61,766,392
2028	cy 37	f	63,928,216
2029			
2030	cy 38	s	66,165,704
2031	cy 39	f	67,489,018
2032	end 7/32		

	PTN4		2015 budget
	core not cycle		actual EPU rate
2016			
2017	cy 30	s	45,549,000
2018	cy 31	f	46,688,000 esca
2019			
2020	cy 32	s	48,322,080
2021	cy 33	f	50,013,353
2022			
2023	cy 34	s	51,763,820
2024	cy 35	f	53,575,554
2025			
2026	cy 36	s	55,450,698
2027	cy 37	f	57,391,473
2028			
2029	cy 38	s	59,400,174
2030	cy 39	f	61,479,180
2031			
2032	cy40	s	62,708,764
2033	end 4/33		

REMAINING INVENTORY LESS BURN DURNING CYCLE

	89,330,787
	98,717,182
	67,489,018
	62,708,764
	318,245,751
Last Core Value for 60 year license	**318,245,751**

QUESTION:
Please provide copies of all documents relating to research currently being undertaken by FPL regarding possible ways to minimize the last core of nuclear fuel, including the use of shorter refueling cycles as the nuclear unit nears shutdown so that fewer fuel assemblies will require replacing, or an enrichment of the fuel specifically designed for the last cycles that would minimize the amount of unburned fuel remaining at shutdown.

RESPONSE:
No research is currently being undertaken; however, FPL intends to optimize the fuel to be loaded in the last cycle to minimize the amount of unburned fuel remaining at shutdown (e.g., enrichment, number of fuel assemblies, etc.). Also, please see FPL's response to Staff's First Data Request No. 48.

QUESTION:
Please provide all the source materials and information used to determine the Average Annual Escalation Rate for St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4.

RESPONSE:
In preparing responses to Staff's First Data Request Nos. 90 through 93, the Company discovered that it had inadvertently used the Global Insight inflation factors from May 2015 rather than August 2015 as labeled in the filing. The August 2015 factors are the most recent available information. Using the August 2015 factors would have resulted in a decrease of $16,908,934 in the jurisdictional, net of participants, net present value of nuclear decommissioning costs for St. Lucie and a decrease of $16,005,623 in the jurisdictional net present value of nuclear decommissioning costs for Turkey Point. This decrease in costs would increase FPL's already well-funded position. The cost impact for each unit on Support Schedule G is shown below.

	August 2015 Global Insight Factors	**May 2015 Global Insight Factors**	**Difference**
St. Lucie Unit 1	$ 556,279,836	$ 565,234,756	$ (8,954,920)
St. Lucie Unit 2	482,428,738	490,382,752	(7,954,014)
Turkey Point Unit 3	495,131,577	502,369,464	(7,237,887)
Turkey Point Unit 4	555,103,212	563,870,948	(8,767,736)
Total	$ 2,088,943,363	$ 2,121,857,920	$ (32,914,557)

Please see Attachment Nos. 1 and 2 for two versions of the Support Schedule G, reflecting respectively the May 2015 and August 2015 Global Insight inflation factors.

INFLATION FORECAST
The U.S. Economy
30 Year Outlook (MAY 2015)
GLOBAL INSIGHT

YEAR	GDP	HRLY COMP	PPI INT M&S	GDP Transport	Burial	CPI	CPI MULTIPLIER
2015	1.1%	2.7%	-7.3%	3.7%	3.2%	-0.2%	1.000
2016	2.0%	3.5%	0.9%	5.8%	3.2%	2.0%	1.020
2017	2.0%	3.7%	2.6%	5.5%	3.2%	2.5%	1.046
2018	1.9%	3.9%	2.4%	4.3%	3.2%	2.6%	1.073
2019	2.0%	3.9%	2.0%	3.5%	3.2%	2.5%	1.100
2020	1.9%	3.9%	0.5%	3.2%	3.2%	2.7%	1.129
2021	2.0%	3.9%	1.1%	3.1%	3.2%	2.3%	1.155
2022	2.1%	3.9%	1.9%	2.9%	3.2%	2.6%	1.185
2023	2.2%	3.9%	2.0%	2.6%	3.2%	2.6%	1.216
2024	2.1%	4.0%	1.4%	2.5%	3.2%	2.5%	1.247
2025	2.1%	4.0%	0.9%	2.6%	3.2%	2.4%	1.277
2026	2.1%	3.9%	0.8%	2.8%	3.2%	2.3%	1.307
2027	2.1%	3.9%	1.0%	3.2%	3.2%	2.3%	1.338
2028	2.1%	3.9%	1.2%	3.4%	3.2%	2.3%	1.369
2029	2.1%	3.8%	1.1%	3.7%	3.2%	2.3%	1.400
2030	2.1%	3.8%	1.0%	3.8%	3.2%	2.3%	1.432
2031	2.2%	3.9%	1.2%	4.0%	3.2%	2.3%	1.466
2032	2.2%	3.9%	0.9%	4.2%	3.2%	2.3%	1.500
2033	2.2%	3.9%	1.0%	4.4%	3.2%	2.3%	1.535
2034	2.2%	3.9%	1.1%	4.5%	3.2%	2.4%	1.571
2035	2.2%	3.9%	1.0%	4.5%	3.2%	2.4%	1.608
2036	2.2%	3.9%	1.0%	4.7%	3.2%	2.3%	1.646
2037	2.2%	3.9%	1.1%	4.7%	3.2%	2.4%	1.685
2038	2.2%	3.9%	1.1%	4.7%	3.2%	2.4%	1.725
2039	2.3%	3.9%	1.2%	4.8%	3.2%	2.5%	1.768
2040	2.3%	3.9%	1.2%	4.8%	3.2%	2.4%	1.811
2041	2.3%	3.9%	1.2%	4.8%	3.2%	2.4%	1.855
2042	2.3%	3.9%	1.2%	4.8%	3.2%	2.5%	1.901
2043	2.3%	3.9%	1.2%	4.8%	3.2%	2.5%	1.948
2044	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	1.996
2045	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.046
2046	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.097
2047	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.149
2048	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.203
2049	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.258
2050	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.314
2051	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.371
2052	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.430
2053	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.491
2054	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.553
2055	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.616
2056	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.682
2057	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.748
2058	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.817
2059	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.887
2060	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	2.959
2061	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.032
2062	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.108
2063	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.185
2064	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.265
2065	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.346
2066	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.429
2067	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.514
2068	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.602
2069	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.692
2070	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.784
2071	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.878
2072	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	3.974
2073	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	4.073
2074	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	4.175
2075	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	4.279
2076	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	4.385
2077	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	4.494
2078	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	4.606
2079	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	4.721
2080	2.4%	3.9%	1.2%	4.8%	3.2%	2.5%	4.838

2.45% = AVERAGE COMPOUND CPI INFLATION MULTILPLIER 2016-2074

Florida Power & Light Company
2015 Decommissioning Study
Support Schedule : Inflation and Funding Analysis

Support Schedule G
Page 2 of 8

GENERAL ASSUMPTIONS

JURISDICTIONAL FACTOR =		94.6310%		
FPL'S SHARE OF ST. LUCIE 2 COST (NET OF PARTICIPANTS)		85.14933%		
CORPORATE TAX RATE		38.575%		
			ANNUAL	MONTHLY
EARNINGS RATE QUALIFIED FUND			3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND			3.700%	0.303225%
	TP3	TP4	SL1	SL2
Adjusted QUALIFIED FUNDING % (at 12/31/15)	59.438%	61.045%	67.811%	79.827%
FUND BALANCES ($000's)				
A. QUALIFIED FUND BALANCE 11/30/15	429,259	491,842	S56,078	508,541
B. CONTRIBUTIONS - Dec 2015	-	-	-	-
C. EARNINGS - Dec 2015	1,445	1,655	1,871	1,710
D. QUALIFIED FUND BALANCE 12/31/15	430,704	493,497	557,949	510,251
E. JURISDICTIONAL FACTOR	94.6310%	94.6310%	94.6310%	94.6310%
F. JURIS. QUAL. FUND BAL. 12/31/15	407,579	467,001	527,993	482,855
A. NON-QUALIFIED FUND BALANCE 11/30/15	180,034	192,892	162,225	78,981
B. CONTRIBUTIONS - Dec 2015	-	-	-	-
C. EARNINGS - Dec 2015	507	544	457	223
D. NON-QUALIFIED FUND BALANCE 12/31/15	180,542	193,436	162,682	79,205
E. JURISDICTIONAL FACTOR	94.6310%	94.6310%	94.6310%	94.6310%
F. JURIS. NON-QUAL. FUND BAL. 12/31/15	170,848	183,050	153,948	74,952
Juris. Est/Actual Fund Balance	578,428	650,052	681,941	557,807
Juris. Est/Actual Reserve Balance	685,721	765,008	778,621	604,877
Adjusted/Actual Qualified split	0.5944	0.6105	0.6781	0.7983

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

Turkey Point Nuclear Plant, Unit 3 DECON - Total Decommissioning Cost (thousands, 2015 dollars)							Turkey Point Nuclear Plant, Unit 3 DECON - Total Decommissioning Cost (thousands, Future dollars)							
Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals	Year	Labor	Equipment & Materials	Transpor	Burial	Other	Yearly Totals	Average Inflation Rate
2032	28,412	2,135	1,527	20	3,882	35,975	2032	54,027	2,681	2,780	34	5,496	65,018	3.50%
2033	73,622	14,646	4,886	9,666	20,217	123,037	2033	145,422	18,580	9,288	17,040	29,263	219,592	3.30%
2034	68,433	27,016	3,374	27,889	18,114	144,826	2034	140,422	34,653	6,703	50,739	26,806	259,324	3.10%
2035	56,613	24,006	2,874	17,835	13,732	115,060	2035	120,670	31,104	5,969	33,487	20,770	212,000	3.10%
2036	44,616	20,657	2,526	6,159	9,834	83,791	2036	98,783	27,039	5,490	11,934	15,203	158,449	3.10%
2037	44,494	20,601	2,519	6,142	9,807	83,562	2037	102,336	27,258	5,733	12,282	15,499	163,109	3.10%
2038	18,133	4,396	843	3,071	6,008	32,452	2038	43,330	5,882	2,009	6,337	9,709	67,269	3.20%
2039	15,851	1,603	410	20	4,191	22,076	2039	39,349	2,171	1,025	43	6,926	49,514	3.40%
2040	15,457	6,423	386	4	1,617	23,887	2040	39,862	8,798	1,010	9	2,734	52,413	3.20%
2041	14,070	7,122	336	-	1,152	22,680	2041	37,701	9,870	922	-	1,992	50,484	3.10%
2042	3,261	884	17	-	1,151	5,313	2042	9,080	1,239	48	-	2,037	12,403	3.20%
2043	2,701	560	-	-	1,151	4,412	2043	7,812	794	-	-	2,084	10,691	3.20%
2044	2,708	561	-	-	1,154	4,424	2044	8,139	806	-	-	2,139	11,085	3.20%
2045	2,701	560	-	-	1,151	4,412	2045	8,433	813	-	-	2,184	11,430	3.20%
2046	2,701	560	-	-	1,151	4,412	2046	8,762	823	-	-	2,235	11,820	3.20%
2047	2,701	560	-	-	1,151	4,412	2047	9,104	833	-	-	2,288	12,224	3.20%
2048	2,708	561	-	-	1,154	4,424	2048	9,484	845	-	-	2,348	12,678	3.20%
2049	2,701	560	-	-	1,151	4,412	2049	9,827	853	-	-	2,397	13,077	3.20%
2050	2,701	560	-	-	1,151	4,412	2050	10,210	863	-	-	2,453	13,526	3.30%
2051	2,701	560	-	-	1,151	4,412	2051	10,608	873	-	-	2,511	13,993	3.30%
2052	2,708	561	-	-	1,154	4,424	2052	11,052	886	-	-	2,578	14,515	3.30%
2053	2,701	560	-	-	1,151	4,412	2053	11,451	894	-	-	2,631	14,976	3.30%
2054	2,701	560	-	-	1,151	4,412	2054	11,898	904	-	-	2,693	15,495	3.30%
2055	2,701	560	-	-	1,151	4,412	2055	12,361	915	-	-	2,757	16,033	3.30%
2056	2,708	561	-	-	1,154	4,424	2056	12,878	929	-	-	2,829	16,636	3.30%
2057	2,701	560	-	-	1,151	4,412	2057	13,344	937	-	-	2,888	17,169	3.30%
2058	2,701	560	-	-	1,151	4,412	2058	13,864	948	-	-	2,956	17,768	3.30%
2059	2,701	560	-	-	1,151	4,412	2059	14,404	959	-	-	3,026	18,389	3.30%
2060	2,708	561	-	-	1,154	4,424	2060	15,007	973	-	-	3,106	19,086	3.30%
2061	2,701	560	-	-	1,151	4,412	2061	15,549	982	-	-	3,170	19,701	3.30%
2062	2,701	560	-	-	1,151	4,412	2062	16,155	994	-	-	3,245	20,394	3.30%
2063	2,701	560	-	-	1,151	4,412	2063	16,785	1,006	-	-	3,322	21,112	3.30%
2064	2,708	561	-	-	1,154	4,424	2064	17,487	1,020	-	-	3,409	21,916	3.30%
2065	2,701	560	-	-	1,151	4,412	2065	18,119	1,030	-	-	3,480	22,628	3.30%
2066	2,701	560	-	-	1,151	4,412	2066	18,825	1,042	-	-	3,562	23,429	3.30%
2067	2,701	560	-	-	1,151	4,412	2067	19,559	1,054	-	-	3,646	24,259	3.30%
2068	2,708	561	-	-	1,154	4,424	2068	20,377	1,070	-	-	3,742	25,188	3.30%
2069	2,701	560	-	-	1,151	4,412	2069	21,113	1,079	-	-	3,820	26,012	3.30%
2070	2,701	560	-	-	1,151	4,412	2070	21,936	1,092	-	-	3,910	26,938	3.30%
2071	2,701	560	-	-	1,151	4,412	2071	22,791	1,105	-	-	4,002	27,898	3.30%
2072	2,701	1,767	-	-	16,142	20,610	2072	23,681	3,529	-	-	57,445	84,655	2.50%
2073	788	717	177	907	2,145	4,734	2073	7,174	1,449	2,202	5,638	7,814	24,277	2.90%
Total	**464,827**	**148,222**	**19,874**	**71,714**	**141,397**	**846,034**	**Total**	**1,269,171**	**201,576**	**43,179**	**137,544**	**287,106**	**1,938,576**	**3.23%**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

Turkey Point Nuclear Plant, Unit 4 DECON - Total Decommissioning Cost (thousands, 2015 dollars)							Turkey Point Nuclear Plant, Unit 4 DECON - Total Decommissioning Cost (thousands, Future dollars)							
Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals	Year	Labor	Equipment & Materials	Transpor	Burial	Other	Yearly Totals	Average Inflation Rate
2033	39,827	2,120	2,448	32	5,709	50,135	2033	78,667	2,690	4,653	56	8,263	94,329	3.60%
2034	58,461	11,951	5,574	12,532	16,852	105,370	2034	119,959	15,329	11,074	22,800	24,938	194,100	3.30%
2035	71,208	21,823	3,191	26,959	16,684	139,864	2035	151,778	28,275	6,626	50,617	25,235	262,532	3.20%
2036	68,713	25,459	2,886	18,839	13,948	129,845	2036	152,134	33,325	6,274	36,504	21,565	249,802	3.20%
2037	65,432	29,501	2,519	9,368	10,712	117,531	2037	150,492	39,036	5,733	18,732	16,930	230,922	3.10%
2038	60,958	30,083	2,248	8,524	9,881	111,695	2038	145,662	40,251	5,360	17,591	15,967	224,831	3.10%
2039	33,230	14,419	933	2,236	5,281	56,099	2039	82,488	19,522	2,331	4,763	8,727	117,831	3.10%
2040	17,608	7,980	386	4	1,759	27,737	2040	45,409	10,930	1,010	9	2,973	60,332	3.20%
2041	16,283	8,763	336	-	1,353	26,735	2041	43,631	12,144	922	-	2,340	59,037	3.10%
2042	3,445	1,187	17	-	1,160	5,808	2042	9,590	1,664	48	-	2,053	13,355	3.10%
2043	2,779	794	-	-	1,150	4,723	2043	8,038	1,126	-	-	2,083	11,247	3.10%
2044	2,786	796	-	-	1,154	4,736	2044	8,374	1,143	-	-	2,138	11,655	3.20%
2045	2,779	794	-	-	1,150	4,723	2045	8,677	1,153	-	-	2,182	12,012	3.20%
2046	2,779	794	-	-	1,150	4,723	2046	9,015	1,167	-	-	2,234	12,415	3.20%
2047	2,779	794	-	-	1,150	4,723	2047	9,366	1,180	-	-	2,286	12,833	3.20%
2048	2,786	796	-	-	1,154	4,736	2048	9,758	1,198	-	-	2,347	13,303	3.20%
2049	2,779	794	-	-	1,150	4,723	2049	10,111	1,209	-	-	2,396	13,715	3.20%
2050	2,779	794	-	-	1,150	4,723	2050	10,505	1,223	-	-	2,452	14,180	3.20%
2051	2,779	794	-	-	1,150	4,723	2051	10,914	1,237	-	-	2,510	14,661	3.20%
2052	2,786	796	-	-	1,154	4,736	2052	11,371	1,256	-	-	2,576	15,202	3.20%
2053	2,779	794	-	-	1,150	4,723	2053	11,782	1,267	-	-	2,630	15,678	3.20%
2054	2,779	794	-	-	1,150	4,723	2054	12,241	1,282	-	-	2,692	16,214	3.20%
2055	2,779	794	-	-	1,150	4,723	2055	12,718	1,297	-	-	2,755	16,770	3.20%
2056	2,786	796	-	-	1,154	4,736	2056	13,250	1,316	-	-	2,828	17,394	3.20%
2057	2,779	794	-	-	1,150	4,723	2057	13,729	1,328	-	-	2,886	17,943	3.20%
2058	2,779	794	-	-	1,150	4,723	2058	14,264	1,344	-	-	2,954	18,562	3.20%
2059	2,779	794	-	-	1,150	4,723	2059	14,820	1,360	-	-	3,024	19,204	3.20%
2060	2,786	796	-	-	1,154	4,736	2060	15,440	1,380	-	-	3,104	19,923	3.20%
2061	2,779	794	-	-	1,150	4,723	2061	15,998	1,392	-	-	3,168	20,558	3.20%
2062	2,779	794	-	-	1,150	4,723	2062	16,621	1,409	-	-	3,243	21,273	3.30%
2063	2,779	794	-	-	1,150	4,723	2063	17,269	1,426	-	-	3,319	22,014	3.30%
2064	2,786	796	-	-	1,154	4,736	2064	17,991	1,446	-	-	3,407	22,845	3.30%
2065	2,779	794	-	-	1,150	4,723	2065	18,641	1,460	-	-	3,478	23,579	3.30%
2066	2,779	794	-	-	1,150	4,723	2066	19,368	1,477	-	-	3,560	24,405	3.30%
2067	2,779	794	-	-	1,150	4,723	2067	20,123	1,494	-	-	3,644	25,261	3.30%
2068	2,786	796	-	-	1,154	4,736	2068	20,964	1,516	-	-	3,740	26,221	3.30%
2069	2,779	794	-	-	1,150	4,723	2069	21,722	1,530	-	-	3,818	27,070	3.30%
2070	2,779	794	-	-	1,150	4,723	2070	22,569	1,548	-	-	3,908	28,024	3.30%
2071	2,779	794	-	-	1,150	4,723	2071	23,448	1,566	-	-	4,000	29,015	3.30%
2072	2,776	1,992	-	-	16,139	20,907	2072	24,340	3,979	-	-	57,432	85,751	2.50%
2073	788	717	177	907	2,145	4,734	2073	7,174	1,449	2,202	5,638	7,814	24,277	2.90%
Total	**519,363**	**179,029**	**20,714**	**79,402**	**135,007**	**933,515**	**Total**	**1,430,411**	**247,323**	**46,232**	**156,710**	**279,598**	**2,160,274**	**3.20%**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
St. Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

St. Lucie Nuclear Plant, Unit 1 Integrated DECON - Total Decommissioning Cost (thousands, 2015 dollars)							St. Lucie Nuclear Plant, Unit 1 Integrated DECON - Total Decommissioning Cost (thousands, Future dollars)							Average Inflation Rate
Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals	Year	Labor	Equipment & Materials	Transpor	Burial	Other	Yearly Totals	
2036	40,602	5,906	2,896	37	6,237	55,677	2036	89,896	7,730	6,294	71	9,643	113,634	3.50%
2037	39,414	9,467	2,530	1,232	19,636	72,279	2037	90,651	12,527	5,760	2,463	31,034	142,435	3.10%
2038	16,644	11,926	691	15	4,554	33,830	2038	39,772	15,956	1,647	32	7,360	64,767	2.90%
2039	16,644	11,926	691	15	4,554	33,830	2039	41,318	16,146	1,726	33	7,527	66,749	2.90%
2040	16,690	11,958	693	15	4,567	33,923	2040	43,042	16,379	1,814	34	7,719	68,988	2.90%
2041	13,270	10,401	575	12	4,202	28,462	2041	35,560	14,413	1,579	28	7,267	58,847	2.80%
2042	6,550	7,365	345	6	3,501	17,768	2042	18,237	10,325	993	14	6,195	35,763	2.60%
2043	6,550	7,365	345	6	3,501	17,768	2043	18,947	10,447	1,041	14	6,340	36,789	2.60%
2044	21,764	3,414	2,544	25	3,002	30,748	2044	65,409	4,901	8,030	61	5,563	83,964	3.50%
2045	40,319	11,666	3,418	12,437	4,965	72,804	2045	125,897	16,946	11,310	31,996	9,418	195,568	3.30%
2046	53,163	22,056	3,281	23,136	10,812	112,448	2046	172,474	32,418	11,385	61,427	20,994	298,698	3.20%
2047	49,174	14,835	2,929	21,250	11,651	99,840	2047	165,750	22,064	10,655	58,225	23,156	279,851	3.30%
2048	45,459	7,908	2,598	19,488	12,493	87,946	2048	159,201	11,901	9,906	55,106	25,414	261,529	3.40%
2049	33,319	5,427	1,471	8,004	6,919	55,141	2049	121,234	8,263	5,883	23,357	14,408	173,145	3.40%
2050	17,275	8,957	402	5	1,564	28,203	2050	65,305	13,802	1,686	14	3,332	84,140	3.20%
2051	15,768	9,990	345	-	1,270	27,373	2051	61,931	15,575	1,518	-	2,771	81,795	3.10%
2052	2,968	1,197	11	-	1,272	5,448	2052	12,113	1,888	52	-	2,840	16,893	3.10%
2053	2,526	895	-	-	1,268	4,690	2053	10,709	1,429	-	-	2,899	15,038	3.10%
2054	2,526	895	-	-	1,268	4,690	2054	11,127	1,446	-	-	2,967	15,540	3.10%
2055	2,526	895	-	-	1,268	4,690	2055	11,561	1,463	-	-	3,037	16,061	3.10%
2056	2,533	898	-	-	1,272	4,702	2056	12,044	1,485	-	-	3,117	16,646	3.10%
2057	2,526	895	-	-	1,268	4,690	2057	12,479	1,498	-	-	3,182	17,160	3.10%
2058	2,526	895	-	-	1,268	4,690	2058	12,966	1,516	-	-	3,257	17,739	3.10%
2059	2,526	895	-	-	1,268	4,690	2059	13,471	1,534	-	-	3,334	18,339	3.10%
2060	2,533	898	-	-	1,272	4,702	2060	14,035	1,557	-	-	3,422	19,013	3.20%
2061	2,526	895	-	-	1,268	4,690	2061	14,542	1,571	-	-	3,493	19,605	3.20%
2062	2,526	895	-	-	1,268	4,690	2062	15,109	1,589	-	-	3,575	20,273	3.20%
2063	2,526	895	-	-	1,268	4,690	2063	15,697	1,608	-	-	3,659	20,965	3.20%
2064	2,533	898	-	-	1,272	4,702	2064	16,354	1,632	-	-	3,756	21,742	3.20%
2065	2,526	895	-	-	1,268	4,690	2065	16,945	1,647	-	-	3,834	22,425	3.20%
2066	2,526	895	-	-	1,268	4,690	2066	17,605	1,666	-	-	3,924	23,196	3.20%
2067	2,526	895	-	-	1,268	4,690	2067	18,292	1,686	-	-	4,017	23,994	3.20%
2068	2,533	898	-	-	1,272	4,702	2068	19,057	1,711	-	-	4,123	24,890	3.20%
2069	2,526	895	-	-	1,268	4,690	2069	19,745	1,726	-	-	4,208	25,680	3.20%
2070	2,526	895	-	-	1,268	4,690	2070	20,515	1,747	-	-	4,308	26,569	3.20%
2071	2,526	895	-	-	1,268	4,690	2071	21,315	1,767	-	-	4,409	27,491	3.20%
2072	2,533	898	-	-	1,272	4,702	2072	22,206	1,793	-	-	4,526	28,525	3.20%
2073	2,504	2,576	4	42	16,568	21,693	2073	22,807	5,205	51	261	60,349	88,672	2.50%
2074	843	829	178	1,227	2,535	5,611	2074	7,976	1,695	2,320	7,868	9,451	29,310	2.80%
Total	**489,473**	**183,090**	**25,948**	**86,951**	**149,186**	**934,649**	**Total**	**1,673,294**	**270,655**	**83,650**	**241,003**	**333,826**	**2,602,428**	**3.11%**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
St. Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

St. Lucie Nuclear Plant, Unit 2 DECON - Total Decommissioning Cost (thousands, 2015 dollars)							St. Lucie Nuclear Plant, Unit 2 DECON - Total Decommissioning Cost (thousands, Future dollars)							
Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals	Year	Labor	Equipment & Materials	Transpor	Burial	Other	Yearly Totals	Average Inflation Rate
2043	45,760	6,120	2,555	32	5,646	60,113	2043	132,366	8,680	7,697	78	10,223	159,044	3.50%
2044	72,239	20,336	5,173	16,018	16,966	130,733	2044	217,107	29,194	16,331	39,932	31,443	334,007	3.30%
2045	70,021	28,345	3,281	25,529	12,259	139,435	2045	218,643	41,174	10,859	65,678	23,254	359,609	3.20%
2046	57,548	24,197	2,882	19,445	11,387	115,458	2046	186,700	35,565	9,999	51,626	22,109	306,000	3.20%
2047	48,445	21,169	2,590	15,004	10,750	97,959	2047	163,292	31,484	9,423	41,112	21,366	266,677	3.20%
2048	47,443	20,434	2,482	14,356	10,360	95,074	2048	166,147	30,751	9,464	40,593	21,075	268,031	3.20%
2049	30,854	6,585	975	3,228	4,291	45,932	2049	112,263	10,027	3,897	9,419	8,934	144,541	3.40%
2050	20,686	8,013	402	5	1,986	31,092	2050	78,202	12,346	1,686	15	4,234	96,483	3.30%
2051	19,476	9,160	345	-	1,819	30,800	2051	76,498	14,281	1,518	-	3,967	96,264	3.20%
2052	3,233	1,003	11	-	1,291	5,538	2052	13,193	1,583	52	-	2,883	17,711	3.20%
2053	2,673	724	-	-	1,270	4,666	2053	11,334	1,155	-	-	2,902	15,391	3.20%
2054	2,673	724	-	-	1,270	4,666	2054	11,776	1,169	-	-	2,970	15,915	3.20%
2055	2,673	724	-	-	1,270	4,666	2055	12,235	1,183	-	-	3,040	16,458	3.20%
2056	2,680	726	-	-	1,273	4,679	2056	12,746	1,200	-	-	3,120	17,067	3.20%
2057	2,673	724	-	-	1,270	4,666	2057	13,207	1,211	-	-	3,185	17,603	3.20%
2058	2,673	724	-	-	1,270	4,666	2058	13,722	1,226	-	-	3,260	18,208	3.20%
2059	2,673	724	-	-	1,270	4,666	2059	14,257	1,240	-	-	3,337	18,834	3.20%
2060	2,680	726	-	-	1,273	4,679	2060	14,853	1,258	-	-	3,425	19,536	3.20%
2061	2,673	724	-	-	1,270	4,666	2061	15,390	1,270	-	-	3,496	20,156	3.20%
2062	2,673	724	-	-	1,270	4,666	2062	15,989	1,285	-	-	3,579	20,853	3.20%
2063	2,673	724	-	-	1,270	4,666	2063	16,613	1,300	-	-	3,663	21,576	3.20%
2064	2,680	726	-	-	1,273	4,679	2064	17,307	1,319	-	-	3,760	22,386	3.20%
2065	2,673	724	-	-	1,270	4,666	2065	17,933	1,331	-	-	3,838	23,102	3.30%
2066	2,673	724	-	-	1,270	4,666	2066	18,632	1,347	-	-	3,928	23,907	3.30%
2067	2,673	724	-	-	1,270	4,666	2067	19,358	1,363	-	-	4,021	24,742	3.30%
2068	2,680	726	-	-	1,273	4,679	2068	20,168	1,383	-	-	4,127	25,677	3.30%
2069	2,673	724	-	-	1,270	4,666	2069	20,897	1,395	-	-	4,213	26,505	3.30%
2070	2,673	724	-	-	1,270	4,666	2070	21,711	1,412	-	-	4,312	27,435	3.30%
2071	2,673	724	-	-	1,270	4,666	2071	22,557	1,429	-	-	4,414	28,400	3.30%
2072	2,680	726	-	-	1,273	4,679	2072	23,501	1,450	-	-	4,530	29,480	3.30%
2073	2,652	2,413	4	42	15,582	20,692	2073	24,154	4,875	51	261	56,758	86,099	2.50%
2074	843	829	178	1,227	2,535	5,611	2074	7,976	1,695	2,320	7,868	9,451	29,310	2.80%
Total	**472,699**	**163,089**	**20,880**	**94,885**	**120,279**	**871,831**	**Total**	**1,730,727**	**247,581**	**73,298**	**256,581**	**288,816**	**2,597,003**	**3.21%**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

Turkey Point Nuclear Plant, Unit 3
DECON
Costs Recovered for Spent Fuel Management
(thousands, 2015 dollars)

Year	Labor	Equipment & Materials	LLRW Energy	LLRW Disposal	Other	Yearly Totals
2032	-	-	-	-	-	-
2033	418	1,254	-	-	26	1,697
2034	1,135	3,406	-	-	56	4,597
2035	1,509	4,528	-	-	56	6,094
2036	3,227	9,682	-	-	56	12,966
2037	5,162	15,487	-	-	56	20,705
2038	5,148	15,444	-	-	56	20,649
2039	312	936	-	-	538	1,786
2040	329	986	-	-	561	1,875
2041	302	907	-	-	1,067	2,277
2042	284	853	-	-	1,150	2,287
2043	2,582	574	-	-	1,151	4,307
2044	2,701	560	-	-	1,151	4,412
2045	2,708	561	-	-	1,154	4,424
2046	2,701	560	-	-	1,151	4,412
2047	2,701	560	-	-	1,151	4,412
2048	2,701	560	-	-	1,151	4,412
2049	2,708	561	-	-	1,154	4,424
2050	2,701	560	-	-	1,151	4,412
2051	2,701	560	-	-	1,151	4,412
2052	2,701	560	-	-	1,151	4,412
2053	2,708	561	-	-	1,154	4,424
2054	2,701	560	-	-	1,151	4,412
2055	2,701	560	-	-	1,151	4,412
2056	2,701	560	-	-	1,151	4,412
2057	2,708	561	-	-	1,154	4,424
2058	2,701	560	-	-	1,151	4,412
2059	2,701	560	-	-	1,151	4,412
Total	**63,652**	**63,023**	**-**	**-**	**23,205**	**149,880**

Turkey Point Nuclear Plant, Unit 3
DECON
Costs Recovered for Spent Fuel Management
(thousands, Future dollars)

Year	Labor	Equipment & Materials	Transport	Burial	Other	Yearly Totals
2032	-	-	-	-	-	-
2033	826	1,591	-	-	37	2,453
2034	2,330	4,369	-	-	83	6,781
2035	3,217	5,867	-	-	85	9,170
2036	7,146	12,674	-	-	87	19,907
2037	11,873	20,491	-	-	89	32,454
2038	12,301	20,664	-	-	91	33,057
2039	774	1,267	-	-	890	2,931
2040	848	1,350	-	-	948	3,146
2041	811	1,258	-	-	1,846	3,914
2042	791	1,196	-	-	2,034	4,021
2043	7,468	815	-	-	2,084	10,367
2044	8,117	804	-	-	2,133	11,054
2045	8,457	816	-	-	2,190	11,462
2046	8,762	823	-	-	2,235	11,820
2047	9,104	833	-	-	2,288	12,224
2048	9,459	843	-	-	2,342	12,643
2049	9,854	855	-	-	2,404	13,113
2050	10,210	863	-	-	2,453	13,526
2051	10,608	873	-	-	2,511	13,993
2052	11,022	883	-	-	2,571	14,476
2053	11,483	896	-	-	2,638	15,017
2054	11,898	904	-	-	2,693	15,495
2055	12,361	915	-	-	2,757	16,033
2056	12,843	926	-	-	2,822	16,591
2057	13,380	940	-	-	2,896	17,216
2058	13,864	948	-	-	2,956	17,768
2059	14,404	959	-	-	3,026	18,389
Total	**224,209**	**85,622**	**-**	**-**	**49,189**	**359,020**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

Turkey Point Nuclear Plant, Unit 4
DECON
Costs Recovered for Spent Fuel Management
(thousands, 2015 dollars)

Year	Labor	Equipment & Materials	LLRW Energy	LLRW Disposal	Other	Yearly Totals
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	236	709	-	-	41	986
2035	88	264	-	-	56	408
2036	-	-	-	-	56	56
2037	3,529	10,588	-	-	56	14,174
2038	7,578	22,734	-	-	56	30,368
2039	5,834	17,502	-	-	172	23,508
2040	441	1,322	-	-	561	2,323
2041	114	341	-	-	909	1,364
2042	10	31	-	-	965	1,007
2043	2,642	756	-	-	1,141	4,540
2044	2,779	794	-	-	1,150	4,723
2045	2,786	796	-	-	1,154	4,736
2046	2,779	794	-	-	1,150	4,723
2047	2,779	794	-	-	1,150	4,723
2048	2,779	794	-	-	1,150	4,723
2049	2,786	796	-	-	1,154	4,736
2050	2,779	794	-	-	1,150	4,723
2051	2,779	794	-	-	1,150	4,723
2052	2,779	794	-	-	1,150	4,723
2053	2,786	796	-	-	1,154	4,736
2054	2,779	794	-	-	1,150	4,723
2055	2,779	794	-	-	1,150	4,723
2056	2,779	794	-	-	1,150	4,723
2057	2,786	796	-	-	1,154	4,736
2058	2,779	794	-	-	1,150	4,723
2059	2,779	794	-	-	1,150	4,723
Total	**64,963**	**66,956**	**-**	**-**	**22,434**	**154,353**

Turkey Point Nuclear Plant, Unit 4
DECON
Costs Recovered for Spent Fuel Management
(thousands, Future dollars)

Year	Labor	Equipment & Materials	Transport	Burial	Other	Yearly Totals
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	485	909	-	-	61	1,455
2035	187	342	-	-	85	615
2036	-	-	-	-	87	87
2037	8,118	14,010	-	-	89	22,217
2038	18,108	30,418	-	-	91	48,616
2039	14,482	23,696	-	-	285	38,463
2040	1,137	1,811	-	-	948	3,895
2041	305	473	-	-	1,572	2,349
2042	29	44	-	-	1,707	1,781
2043	7,643	1,073	-	-	2,067	10,782
2044	8,351	1,139	-	-	2,132	11,623
2045	8,701	1,156	-	-	2,188	12,045
2046	9,015	1,167	-	-	2,234	12,415
2047	9,366	1,180	-	-	2,286	12,833
2048	9,731	1,194	-	-	2,340	13,266
2049	10,138	1,212	-	-	2,402	13,752
2050	10,505	1,223	-	-	2,452	14,180
2051	10,914	1,237	-	-	2,510	14,661
2052	11,340	1,252	-	-	2,569	15,161
2053	11,814	1,270	-	-	2,637	15,721
2054	12,241	1,282	-	-	2,692	16,214
2055	12,718	1,297	-	-	2,755	16,770
2056	13,214	1,313	-	-	2,820	17,346
2057	13,766	1,332	-	-	2,894	17,992
2058	14,264	1,344	-	-	2,954	18,562
2059	14,820	1,360	-	-	3,024	19,204
Total	**231,391**	**92,735**	**-**	**-**	**47,881**	**372,006**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
St. Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

St. Lucie Nuclear Plant, Unit 1
Integrated DECON
Costs Recovered for Spent Fuel Management
(thousands, 2015 dollars)

Year	Labor	Equipment & Materials	LLRW Energy	LLRW Disposal	Other	Yearly Totals
2036	-	-	-	-	-	-
2037	1,596	4,787	-	-	47	6,429
2038	1,597	4,792	-	-	56	6,445
2039	3,858	11,574	-	-	56	15,489
2040	3,858	11,574	-	-	56	15,489
2041	3,869	11,606	-	-	56	15,531
2042	3,362	10,085	-	-	225	13,671
2043	2,372	7,117	-	-	561	10,050
2044	2,372	7,117	-	-	561	10,050
2045	702	2,106	-	-	562	3,370
2046	-	-	-	-	561	561
2047	-	-	-	-	561	561
2048	103	310	-	-	561	974
2049	203	610	-	-	562	1,376
2050	587	1,761	-	-	561	2,909
2051	1,552	1,720	-	-	802	4,075
2052	1,689	1,554	-	-	850	4,093
2053	2,505	920	-	-	1,258	4,683
2054	2,526	895	-	-	1,268	4,690
2055	2,526	895	-	-	1,268	4,690
2056	2,526	895	-	-	1,268	4,690
2057	2,533	898	-	-	1,272	4,702
2058	2,526	895	-	-	1,268	4,690
2059	2,526	895	-	-	1,268	4,690
2060	2,526	895	-	-	1,268	4,690
2061	2,533	898	-	-	1,272	4,702
2062	2,526	895	-	-	1,268	4,690
2063	2,526	895	-	-	1,268	4,690
Total	**55,499**	**86,591**	**-**	**-**	**20,585**	**162,675**

St. Lucie Nuclear Plant, Unit 1
Integrated DECON
Costs Recovered for Spent Fuel Management
(thousands, Future dollars)

Year	Labor	Equipment & Materials	Transport	Burial	Other	Yearly Totals
2036	-	-	-	-	-	-
2037	3,670	6,334	-	-	75	10,078
2038	3,817	6,411	-	-	91	10,319
2039	9,577	15,670	-	-	93	25,341
2040	9,950	15,853	-	-	95	25,898
2041	10,367	16,083	-	-	98	26,547
2042	9,359	14,137	-	-	398	23,894
2043	6,862	10,095	-	-	1,015	17,973
2044	7,130	10,217	-	-	1,039	18,386
2045	2,192	3,059	-	-	1,066	6,317
2046	-	-	-	-	1,088	1,088
2047	-	-	-	-	1,114	1,114
2048	362	467	-	-	1,140	1,969
2049	740	929	-	-	1,170	2,839
2050	2,219	2,714	-	-	1,195	6,128
2051	6,097	2,682	-	-	1,750	10,529
2052	6,894	2,451	-	-	1,898	11,243
2053	10,622	1,468	-	-	2,875	14,965
2054	11,127	1,446	-	-	2,967	15,540
2055	11,561	1,463	-	-	3,037	16,061
2056	12,011	1,481	-	-	3,109	16,601
2057	12,514	1,502	-	-	3,191	17,207
2058	12,966	1,516	-	-	3,257	17,739
2059	13,471	1,534	-	-	3,334	18,339
2060	13,996	1,552	-	-	3,412	18,961
2061	14,582	1,575	-	-	3,502	19,659
2062	15,109	1,589	-	-	3,575	20,273
2063	15,697	1,608	-	-	3,659	20,965
Total	**222,890**	**123,838**	**-**	**-**	**49,244**	**395,972**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
St. Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

St. Lucie Nuclear Plant, Unit 2
DECON
Costs Recovered for Spent Fuel Management
(thousands, 2015 dollars)

Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals
2043	-	-	-	-	-	-
2044	1,584	4,751	-	-	42	6,376
2045	1,607	4,820	-	-	56	6,483
2046	1,462	4,386	-	-	56	5,905
2047	3,268	9,803	-	-	56	13,127
2048	4,585	13,756	-	-	56	18,398
2049	4,371	13,114	-	-	105	17,589
2050	1,111	3,333	-	-	561	5,005
2051	55	166	-	-	960	1,182
2052	-	-	-	-	1,038	1,038
2053	2,593	702	-	-	1,265	4,560
2054	2,673	724	-	-	1,270	4,666
2055	2,673	724	-	-	1,270	4,666
2056	2,673	724	-	-	1,270	4,666
2057	2,680	726	-	-	1,273	4,679
2058	2,673	724	-	-	1,270	4,666
2059	2,673	724	-	-	1,270	4,666
2060	2,673	724	-	-	1,270	4,666
2061	2,680	726	-	-	1,273	4,679
2062	2,673	724	-	-	1,270	4,666
2063	2,673	724	-	-	1,270	4,666
Total	**47,382**	**62,074**	**-**	**-**	**16,898**	**126,353**

St. Lucie Nuclear Plant, Unit 2
DECON
Costs Recovered for Spent Fuel Management
(thousands, Future dollars)

Year	Labor	Equipment & Materials	Transport	Burial	Other	Yearly Totals
2043	-	-	-	-	-	-
2044	4,760	6,821	-	-	77	11,657
2045	5,017	7,001	-	-	107	12,125
2046	4,743	6,447	-	-	109	11,300
2047	11,014	14,579	-	-	112	25,705
2048	16,058	20,702	-	-	115	36,874
2049	15,905	19,969	-	-	218	36,092
2050	4,201	5,136	-	-	1,195	10,532
2051	218	259	-	-	2,094	2,571
2052	-	-	-	-	2,319	2,319
2053	10,992	1,121	-	-	2,892	15,005
2054	11,776	1,169	-	-	2,970	15,915
2055	12,235	1,183	-	-	3,040	16,458
2056	12,712	1,197	-	-	3,112	17,020
2057	13,243	1,215	-	-	3,194	17,652
2058	13,722	1,226	-	-	3,260	18,208
2059	14,257	1,240	-	-	3,337	18,834
2060	14,812	1,255	-	-	3,416	19,483
2061	15,432	1,273	-	-	3,506	20,211
2062	15,989	1,285	-	-	3,579	20,853
2063	16,613	1,300	-	-	3,663	21,576
Total	**213,697**	**94,377**	**-**	**-**	**42,314**	**350,388**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

TURKEY POINT UNIT 3

	NOMINAL ANNUAL	NOMINAL MONTHLY
EARNINGS RATE QUALIFIED FUND	3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND	3.700%	0.303225%
CORPORATE TAX RATE	38.575%	
FPL'S SHARE OF COST (NET OF PARTICIPANTS)	100.000%	
JURISDICTIONAL FACTOR	94.6310%	

Adjusted QUALIFIED % 59.438%

LICENSE ENDS 7/19/2032
MONTHS TO FUND 198.5

YEAR	SPENDING CURVE	ESTIMATED COST IN ($2015)	ESTIMATED COST IN NOMINAL $	ESTIMATED DOE RECOVERY NOMINAL $	NET NOMINAL $	JURISDICTIONAL AMOUNT	QUALIFIED AMOUNT	NON-QUAL AMOUNT	TAX SAVINGS	PV @ 3.7% QUALIFIED AMOUNT	PV @ 3.7% NON-QUAL AMOUNT
2032	4.2522%	$ 35,975,061	$ 65,018,246	$ -	$ 65,018,246	$ 61,527,416	$ 36,570,715	$ 15,329,654	$ 9,627,048	$ 19,719,441	$ 8,265,964
2033	14.5428%	123,036,867	219,592,479	2,453,290	217,139,189	205,480,986	122,133,953	51,195,915	32,151,118	63,506,591	26,620,591
2034	17.1182%	144,826,147	259,323,881	6,781,429	252,542,452	238,983,448	142,047,173	59,543,107	37,393,168	71,225,618	29,856,240
2035	13.5999%	115,059,997	211,999,987	9,169,889	202,830,098	191,940,150	114,085,540	47,822,194	30,032,416	55,163,965	23,123,543
2036	9.9040%	83,791,296	158,449,369	19,906,553	138,542,816	131,104,452	77,925,969	32,664,883	20,513,600	36,335,265	15,230,958
2037	9.8769%	83,562,358	163,108,605	32,453,595	130,655,009	123,640,142	73,489,327	30,805,138	19,345,677	33,043,925	13,851,300
2038	3.8357%	32,451,691	67,268,538	33,056,711	34,211,827	32,374,994	19,243,075	8,066,281	5,065,638	8,343,784	3,497,534
2039	2.6094%	22,076,139	49,514,329	2,930,718	46,583,611	44,082,537	26,201,814	10,983,234	6,897,489	10,955,727	4,592,404
2040	2.8234%	23,887,182	52,412,636	3,145,567	49,267,070	46,621,921	27,711,175	11,615,926	7,294,820	11,173,417	4,683,655
2041	2.6807%	22,679,562	50,484,242	3,913,712	46,570,529	44,070,158	26,194,456	10,980,150	6,895,552	10,185,016	4,269,339
2042	0.6280%	5,312,797	12,403,240	4,021,196	8,382,045	7,932,013	4,714,636	1,976,274	1,241,103	1,767,754	741,004
2043	0.5215%	4,411,928	10,691,022	10,366,662	324,360	306,945	182,442	76,476	48,027	65,966	27,652
2044	0.5229%	4,424,015	11,084,567	11,054,281	30,286	28,660	17,035	7,141	4,484	5,940	2,490
2045	0.5215%	4,411,928	11,430,489	11,461,805	(31,316)	(29,635)	(17,614)	(7,384)	(4,637)	(5,923)	(2,483)
2046	0.5215%	4,411,928	11,820,326	11,820,326	-	-	-	-	-	-	-
2047	0.5215%	4,411,928	12,224,304	12,224,304	-	-	-	-	-	-	-
2048	0.5229%	4,424,015	12,677,590	12,642,951	34,638	32,778	19,483	8,167	5,129	5,874	2,462
2049	0.5215%	4,411,928	13,076,818	13,112,645	(35,827)	(33,903)	(20,152)	(8,447)	(5,305)	(5,859)	(2,456)
2050	0.5215%	4,411,928	13,526,474	13,526,474	-	-	-	-	-	-	-
2051	0.5215%	4,411,928	13,992,512	13,992,512	-	-	-	-	-	-	-
2052	0.5229%	4,424,015	14,515,206	14,475,547	39,659	37,530	22,307	9,351	5,872	5,816	2,438
2053	0.5215%	4,411,928	14,976,216	15,017,246	(41,031)	(38,828)	(23,078)	(9,674)	(6,075)	(5,802)	(2,432)
2054	0.5215%	4,411,928	15,495,182	15,495,182	-	-	-	-	-	-	-
2055	0.5215%	4,411,928	16,033,133	16,033,133	-	-	-	-	-	-	-
2056	0.5229%	4,424,015	16,636,238	16,590,784	45,454	43,014	25,567	10,717	6,730	5,764	2,416
2057	0.5215%	4,411,928	17,168,875	17,215,913	(47,038)	(44,513)	(26,457)	(11,090)	(6,965)	(5,752)	(2,411)
2058	0.5215%	4,411,928	17,768,175	17,768,175	-	-	-	-	-	-	-
2059	0.5215%	4,411,928	18,389,485	18,389,485	-	-	-	-	-	-	-
2060	0.5229%	4,424,015	19,085,780	-	19,085,780	18,061,065	10,735,150	4,499,943	2,825,972	2,092,975	877,330
2061	0.5215%	4,411,928	19,701,482	-	19,701,482	18,643,709	11,081,463	4,645,110	2,917,137	2,083,408	873,320
2062	0.5215%	4,411,928	20,393,924	-	20,393,924	19,298,974	11,470,940	4,808,370	3,019,664	2,079,684	871,759
2063	0.5215%	4,411,928	21,111,888	-	21,111,888	19,978,391	11,874,772	4,977,648	3,125,971	2,076,084	870,250
2064	0.5229%	4,424,015	21,916,220	-	21,916,220	20,739,538	12,327,183	5,167,289	3,245,066	2,078,283	871,172
2065	0.5215%	4,411,928	22,628,277	-	22,628,277	21,413,365	12,727,693	5,335,174	3,350,498	2,069,245	867,383
2066	0.5215%	4,411,928	23,428,742	-	23,428,742	22,170,852	13,177,929	5,523,903	3,469,020	2,066,001	866,023
2067	0.5215%	4,411,928	24,258,811	-	24,258,811	22,956,355	13,644,817	5,719,613	3,591,926	2,062,872	864,712
2068	0.5229%	4,424,015	25,188,426	-	25,188,426	23,836,060	14,167,696	5,938,792	3,729,571	2,065,500	865,813
2069	0.5215%	4,411,928	26,012,289	-	26,012,289	24,615,689	14,631,093	6,133,038	3,851,558	2,056,951	862,229
2070	0.5215%	4,411,928	26,938,068	-	26,938,068	25,491,763	15,151,814	6,351,313	3,988,635	2,054,154	861,057
2071	0.5215%	4,411,928	27,898,197	-	27,898,197	26,400,343	15,691,857	6,577,687	4,130,798	2,051,464	859,930
2072	2.4361%	20,610,399	84,654,675	-	84,654,675	80,109,566	47,615,588	19,959,426	12,534,552	6,002,885	2,516,280
2073	0.5596%	4,734,428	24,277,386	-	24,277,386	22,973,933	13,655,265	5,723,992	3,594,676	1,660,092	695,875
	100.0000%	$ 846,034,442	$ 1,938,576,328	$ 359,020,087	$ 1,579,556,241	$ 1,494,749,866	$ 888,450,623	$ 372,419,310	$ 233,879,933	$ 353,986,126	$ 148,383,338

	QUALIFIED	NON-QUAL	TOTAL
NPV @12/31/15	$ 353,986,126	$ 148,383,338	$ 502,369,464
LESS BALANCE @ 12/31/15	407,579,284	170,848,432	578,427,716
PV OF FUNDING REQUIREMENTS	$ (53,593,157)	$ (22,465,094)	$ (76,058,251)
MONTHLY FUNDING REQUIREMENT	-	-	-
ANNUAL FUNDING REQUIREMENT	-	-	-
MONTHLY ACCRUAL	-	-	-
ANNUAL ACCRUAL	-	-	-

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

TURKEY POINT UNIT 4

	NOMINAL ANNUAL	NOMINAL MONTHLY
EARNINGS RATE QUALIFIED FUND	3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND	3.700%	0.303225%
CORPORATE TAX RATE	38.575%	
FPL'S SHARE OF COST (NET OF PARTICIPANTS)	100.000%	
JURISDICTIONAL FACTOR	94.6310%	
Adjusted QUALIFIED %	61.045%	
LICENSE ENDS	4/10/2033	
MONTHS TO FUND	207.5	

YEAR	SPENDING CURVE	ESTIMATED COST IN ($2015)	ESTIMATED COST IN NOMINAL $	ESTIMATED DOE RECOVERY NOMINAL $	NET NOMINAL $	JURISDICTIONAL AMOUNT	QUALIFIED AMOUNT	NON-QUAL AMOUNT	TAX SAVINGS	PV @ 3.7% QUALIFIED AMOUNT	PV @ 3.7% NON-QUAL AMOUNT
2033	5.3706%	$ 50,135,340	$ 94,329,374	$ -	$ 94,329,374	$ 89,264,830	$ 54,491,992	$ 21,359,216	$ 13,413,622	$ 28,334,468	$ 11,106,256
2034	11.2874%	105,369,695	194,100,400	1,455,126	192,645,274	182,302,149	111,286,911	43,621,110	27,394,128	55,801,737	21,872,597
2035	14.9825%	139,863,625	262,531,843	614,542	261,917,301	247,854,961	151,303,828	59,306,534	37,244,600	73,160,184	28,676,584
2036	13.9093%	129,845,434	249,801,935	87,033	249,714,903	236,307,709	144,254,773	56,543,517	35,509,420	67,263,011	26,365,070
2037	12.5902%	117,531,252	230,922,207	22,217,197	208,705,010	197,499,638	120,564,265	47,257,553	29,677,820	54,210,818	21,249,004
2038	11.9649%	111,694,513	224,830,977	48,616,416	176,214,561	166,753,601	101,795,252	39,900,666	25,057,683	44,138,353	17,300,902
2039	6.0094%	56,098,547	117,831,019	38,462,669	79,368,350	75,107,063	45,849,339	17,971,557	11,286,167	19,170,919	7,514,422
2040	2.9712%	27,736,783	60,331,700	3,894,876	56,436,824	53,406,731	32,602,304	12,779,119	8,025,308	13,145,569	5,152,666
2041	2.8639%	26,734,978	59,036,579	2,349,277	56,687,301	53,643,760	32,746,999	12,835,835	8,060,925	12,732,798	4,990,872
2042	0.6222%	5,808,427	13,354,688	1,780,706	11,573,981	10,952,574	6,686,033	2,620,723	1,645,818	2,506,929	982,641
2043	0.5059%	4,722,900	11,246,708	10,781,941	464,767	439,814	268,486	105,238	66,090	97,077	38,051
2044	0.5073%	4,735,840	11,654,576	11,622,733	31,843	30,133	18,395	7,210	4,528	6,414	2,514
2045	0.5059%	4,722,900	12,012,017	12,044,926	(32,910)	(31,143)	(19,011)	(7,452)	(4,680)	(6,392)	(2,506)
2046	0.5059%	4,722,900	12,415,333	12,415,333	-	-	-	-	-	-	-
2047	0.5059%	4,722,900	12,833,206	12,833,206	-	-	-	-	-	-	-
2048	0.5073%	4,735,840	13,302,527	13,266,181	36,346	34,394	20,996	8,230	5,168	6,331	2,481
2049	0.5059%	4,722,900	13,714,822	13,752,396	(37,575)	(35,557)	(21,706)	(8,508)	(5,343)	(6,311)	(2,474)
2050	0.5059%	4,722,900	14,179,715	14,179,715	-	-	-	-	-	-	-
2051	0.5059%	4,722,900	14,661,471	14,661,471	-	-	-	-	-	-	-
2052	0.5073%	4,735,840	15,202,256	15,160,720	41,536	39,306	23,995	9,405	5,906	6,256	2,452
2053	0.5059%	4,722,900	15,678,119	15,721,073	(42,954)	(40,648)	(24,813)	(9,726)	(6,108)	(6,239)	(2,445)
2054	0.5059%	4,722,900	16,214,349	16,214,349	-	-	-	-	-	-	-
2055	0.5059%	4,722,900	16,770,118	16,770,118	-	-	-	-	-	-	-
2056	0.5073%	4,735,840	17,393,684	17,346,160	47,524	44,972	27,453	10,761	6,758	6,190	2,426
2057	0.5059%	4,722,900	17,943,237	17,992,396	(49,160)	(46,520)	(28,398)	(11,131)	(6,990)	(6,174)	(2,420)
2058	0.5059%	4,722,900	18,562,140	18,562,140	-	-	-	-	-	-	-
2059	0.5059%	4,722,900	19,203,691	19,203,691	-	-	-	-	-	-	-
2060	0.5073%	4,735,840	19,923,177	-	19,923,177	18,853,502	11,509,179	4,511,251	2,833,073	2,243,883	879,535
2061	0.5059%	4,722,900	20,558,181	-	20,558,181	19,454,412	11,876,006	4,655,036	2,923,370	2,232,789	875,186
2062	0.5059%	4,722,900	21,272,925	-	21,272,925	20,130,782	12,288,898	4,816,877	3,025,007	2,227,981	873,301
2063	0.5059%	4,722,900	22,013,930	-	22,013,930	20,832,002	12,716,960	4,984,664	3,130,377	2,223,325	871,476
2064	0.5073%	4,735,840	22,844,603	-	22,844,603	21,618,076	13,196,821	5,172,756	3,248,499	2,224,899	872,093
2065	0.5059%	4,722,900	23,578,723	-	23,578,723	22,312,781	13,620,906	5,338,984	3,352,891	2,214,462	868,002
2066	0.5059%	4,722,900	24,404,609	-	24,404,609	23,094,326	14,098,002	5,525,991	3,470,332	2,210,248	866,351
2067	0.5059%	4,722,900	25,260,954	-	25,260,954	23,904,693	14,592,694	5,719,896	3,592,104	2,206,176	864,754
2068	0.5073%	4,735,840	26,220,549	-	26,220,549	24,812,768	15,147,031	5,937,179	3,728,558	2,208,276	865,578
2069	0.5059%	4,722,900	27,069,670	-	27,069,670	25,616,299	15,637,549	6,129,447	3,849,303	2,198,446	861,725
2070	0.5059%	4,722,900	28,024,479	-	28,024,479	26,519,845	16,189,122	6,345,647	3,985,077	2,194,783	860,289
2071	0.5059%	4,722,900	29,014,627	-	29,014,627	27,456,831	16,761,108	6,569,848	4,125,875	2,191,252	858,905
2072	2.2396%	20,907,408	85,751,001	-	85,751,001	81,147,029	49,536,455	19,416,795	12,193,779	6,245,048	2,447,870
2073	0.5072%	4,734,428	24,277,386	-	24,277,386	22,973,933	14,024,508	5,497,184	3,452,240	1,704,982	668,301
	100.0000%	$ 933,515,113	$ 2,160,273,502	$ 372,006,392	$ 1,788,267,110	$ 1,692,255,049	$ 1,033,042,331	$ 404,921,412	$ 254,291,306	$ 405,088,488	$ 158,782,460

	QUALIFIED	NON-QUAL	TOTAL
NPV @12/31/15	$ 405,088,488	$ 158,782,460	$ 563,870,948
LESS BALANCE @ 12/31/15	467,001,314	183,050,419	$ 650,051,732
PV OF FUNDING REQUIREMENTS	$ (61,912,825)	$ (24,267,959)	$ (86,180,784)
MONTHLY FUNDING REQUIREMENT	-	-	-
ANNUAL FUNDING REQUIREMENT	-	-	-
MONTHLY ACCRUAL	-	-	-
ANNUAL ACCRUAL	-	-	-

Florida Power & Light Company
2015 Decommissioning Study
St Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

ST. LUCIE UNIT 1

	NOMINAL ANNUAL	NOMINAL MONTHLY
EARNINGS RATE QUALIFIED FUND	3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND	3.700%	0.303225%
CORPORATE TAX RATE	38.575%	
FPL'S SHARE OF COST (NET OF PARTICIPANTS)	100.000%	
JURISDICTIONAL FACTOR	94.6310%	
Adjusted QUALIFIED %	67.811%	
LICENSE ENDS	3/1/2036	
MONTHS TO FUND	242.5	

YEAR	SPENDING CURVE	ESTIMATED COST IN ($2015)	ESTIMATED COST IN NOMINAL $	ESTIMATED DOE RECOVERY NOMINAL $	NET NOMINAL $	JURISDICTIONAL AMOUNT	QUALIFIED AMOUNT	NON-QUAL AMOUNT	TAX SAVINGS	PV @ 3.7% QUALIFIED AMOUNT	PV @ 3.7% NON-QUAL AMOUNT
2036	5.9570%	$ 55,677,172	$ 113,634,081	$ -	$ 113,634,081	$ 107,533,067	$ 72,919,615	$ 21,261,313	$ 13,352,139	$ 34,000,906	$ 9,913,710
2037	7.7333%	72,279,105	142,434,747	10,077,793	132,356,954	125,250,709	84,934,186	24,764,425	15,552,099	38,190,020	11,135,138
2038	3.6196%	33,830,439	64,767,120	10,318,610	54,448,510	51,525,169	34,939,908	10,187,497	6,397,764	15,149,921	4,417,292
2039	3.6196%	33,830,439	66,749,066	25,340,649	41,408,417	39,185,199	26,572,009	7,747,652	4,865,538	11,110,516	3,239,515
2040	3.6295%	33,923,125	68,988,383	25,897,900	43,090,483	40,776,955	27,651,400	8,062,372	5,063,183	11,149,316	3,250,828
2041	3.0452%	28,461,642	58,846,811	26,547,056	32,299,755	30,565,581	20,726,931	6,043,391	3,795,260	8,059,115	2,349,812
2042	1.9010%	17,768,054	35,763,326	23,893,585	11,869,741	11,232,455	7,616,878	2,220,868	1,394,709	2,855,950	832,715
2043	1.9010%	17,768,054	36,788,989	17,972,564	18,816,425	17,806,171	12,074,604	3,520,615	2,210,952	4,365,839	1,272,956
2044	3.2898%	30,747,761	83,963,827	18,386,037	65,577,790	62,056,918	42,081,629	12,269,822	7,705,468	14,672,652	4,278,133
2045	7.7895%	72,803,995	195,567,817	6,317,212	189,250,605	179,089,740	121,443,154	35,409,415	22,237,170	40,832,911	11,905,731
2046	12.0311%	112,448,465	298,698,251	1,088,423	297,609,829	281,631,157	190,977,865	55,683,785	34,969,507	61,921,517	18,054,576
2047	10.6821%	99,839,875	279,851,071	1,114,082	278,736,989	263,771,600	178,867,060	52,152,614	32,751,927	55,925,537	16,306,317
2048	9.4095%	87,946,092	261,529,019	1,968,913	259,560,106	245,624,324	166,561,148	48,564,556	30,498,620	50,219,773	14,642,676
2049	5.8996%	55,140,587	173,145,465	2,839,483	170,305,983	161,162,254	109,286,286	31,864,814	20,011,155	31,775,175	9,264,749
2050	3.0175%	28,202,705	84,139,717	6,127,527	78,012,191	73,823,716	50,060,852	14,596,339	9,166,525	14,035,948	4,092,489
2051	2.9287%	27,372,942	81,794,923	10,528,847	71,266,076	67,439,801	45,731,833	13,334,119	8,373,848	12,364,694	3,605,198
2052	0.5829%	5,448,162	16,892,900	11,243,094	5,649,805	5,346,467	3,625,511	1,057,097	663,859	945,269	275,614
2053	0.5017%	4,689,559	15,037,600	14,965,309	72,291	68,410	46,389	13,526	8,494	11,663	3,401
2054	0.5017%	4,689,559	15,540,314	15,540,314	-	-	-	-	-	-	-
2055	0.5017%	4,689,559	16,061,110	16,061,110	-	-	-	-	-	-	-
2056	0.5031%	4,702,407	16,646,144	16,600,663	45,481	43,039	29,186	8,510	5,344	6,580	1,919
2057	0.5017%	4,689,559	17,159,672	17,206,685	(47,013)	(44,489)	(30,168)	(8,796)	(5,524)	(6,559)	(1,912)
2058	0.5017%	4,689,559	17,738,865	17,738,865	-	-	-	-	-	-	-
2059	0.5017%	4,689,559	18,338,997	18,338,997	-	-	-	-	-	-	-
2060	0.5031%	4,702,407	19,012,797	18,960,849	51,948	49,158	33,335	9,720	6,104	6,499	1,895
2061	0.5017%	4,689,559	19,605,236	19,658,949	(53,713)	(50,829)	(34,468)	(10,050)	(6,311)	(6,480)	(1,889)
2062	0.5017%	4,689,559	20,273,000	20,273,000	-	-	-	-	-	-	-
2063	0.5017%	4,689,559	20,965,019	20,965,019	-	-	-	-	-	-	-
2064	0.5031%	4,702,407	21,741,605	-	21,741,605	20,574,298	13,951,708	4,067,926	2,554,664	2,352,168	685,826
2065	0.5017%	4,689,559	22,425,492	-	22,425,492	21,221,468	14,390,562	4,195,884	2,635,022	2,339,591	682,159
2066	0.5017%	4,689,559	23,195,871	-	23,195,871	21,950,484	14,884,918	4,340,024	2,725,542	2,333,619	680,418
2067	0.5017%	4,689,559	23,994,355	-	23,994,355	22,706,098	15,397,309	4,489,423	2,819,365	2,327,821	678,727
2068	0.5031%	4,702,407	24,890,006	-	24,890,006	23,553,661	15,972,054	4,657,003	2,924,605	2,328,556	678,942
2069	0.5017%	4,689,559	25,679,905	-	25,679,905	24,301,150	16,478,936	4,804,795	3,017,419	2,316,735	675,495
2070	0.5017%	4,689,559	26,569,206	-	26,569,206	25,142,705	17,049,606	4,971,186	3,121,913	2,311,441	673,951
2071	0.5017%	4,689,559	27,491,087	-	27,491,087	26,015,090	17,641,182	5,143,673	3,230,235	2,306,308	672,455
2072	0.5031%	4,702,407	28,524,710	-	28,524,710	26,993,218	18,304,463	5,337,068	3,351,687	2,307,639	672,843
2073	2.3210%	21,693,325	88,672,030	-	88,672,030	83,911,229	56,901,330	16,590,831	10,419,069	6,917,586	2,016,974
2074	0.6004%	5,611,264	29,309,923	-	29,309,923	27,736,273	18,808,339	5,483,984	3,443,951	2,204,976	642,909
	100.0000%	$ 934,648,631	$ 2,602,428,458	$ 395,971,535	$ 2,206,456,923	$ 2,087,992,251	$ 1,415,895,549	$ 412,835,400	$ 259,261,303	$ 437,633,199	$ 127,601,557

	QUALIFIED	NON-QUAL	TOTAL
NPV @12/31/15	$ 437,633,199	$ 127,601,557	$ 565,234,756
LESS BALANCE @ 12/31/15	527,993,021	153,947,945	681,940,965
PV OF FUNDING REQUIREMENTS	$ (90,359,822)	$ (26,346,388)	$ (116,706,209)
MONTHLY FUNDING REQUIREMENT	-	-	-
ANNUAL FUNDING REQUIREMENT	-	-	-
MONTHLY ACCRUAL	-	-	-

ANNUAL ACCRUAL - - -

Florida Power & Light Company
2015 Decommissioning Study
St Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

ST. LUCIE UNIT 2

	NOMINAL ANNUAL	NOMINAL MONTHLY
EARNINGS RATE QUALIFIED FUND	3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND	3.700%	0.303225%
CORPORATE TAX RATE	38.575%	
FPL'S SHARE OF COST (NET OF PARTICIPANTS)	85.149%	
JURISDICTIONAL FACTOR	94.6310%	

Adjusted QUALIFIED % 79.827%

LICENSE ENDS 4/6/2043
MONTHS TO FUND 327.5

YEAR	SPENDING CURVE	ESTIMATED COST IN ($2015)	ESTIMATED COST IN NOMINAL $	ESTIMATED DOE RECOVERY NOMINAL $	NET NOMINAL $	JURISDICTIONAL AMOUNT	QUALIFIED AMOUNT	NON-QUAL AMOUNT	TAX SAVINGS	PV @ 3.7% QUALIFIED AMOUNT	PV @ 3.7% NON-QUAL AMOUNT
2043	6.8950%	$ 60,112,866	$ 159,043,953	$ -	$ 159,043,953	$ 128,153,900	$ 102,301,357	$ 15,879,925	$ 9,972,619	$ 36,989,309	$ 5,741,737
2044	14.9952%	130,732,660	334,006,609	11,657,431	322,349,177	259,741,433	207,343,678	32,185,321	20,212,434	72,294,767	11,222,094
2045	15.9933%	139,434,565	359,608,611	12,125,010	347,483,601	279,994,165	223,510,817	34,694,896	21,788,451	75,151,189	11,665,488
2046	13.2432%	115,458,151	306,000,216	11,299,658	294,700,558	237,462,822	189,559,341	29,424,713	18,478,768	61,461,583	9,540,492
2047	11.2360%	97,958,778	266,676,529	25,705,307	240,971,221	194,168,978	154,999,184	24,060,046	15,109,748	48,462,879	7,522,744
2048	10.9050%	95,073,535	268,030,513	36,874,456	231,156,057	186,260,148	148,685,806	23,080,040	14,494,303	44,830,187	6,958,852
2049	5.2684%	45,931,683	144,540,969	36,091,684	108,449,285	87,385,899	69,757,503	10,828,243	6,800,154	20,282,113	3,148,330
2050	3.5663%	31,092,485	96,482,690	10,531,672	85,951,017	69,257,321	55,286,011	8,581,877	5,389,433	15,500,967	2,406,167
2051	3.5328%	30,800,119	96,263,884	2,570,808	93,693,076	75,495,691	60,265,912	9,354,892	5,874,887	16,294,330	2,529,319
2052	0.6353%	5,538,471	17,710,763	2,318,631	15,392,132	12,402,620	9,900,634	1,536,845	965,141	2,581,363	400,697
2053	0.5353%	4,666,499	15,391,004	15,005,191	385,812	310,879	248,165	38,522	24,192	62,395	9,685
2054	0.5353%	4,666,499	15,914,876	15,914,876	-	-	-	-	-	-	-
2055	0.5353%	4,666,499	16,457,742	16,457,742	-	-	-	-	-	-	-
2056	0.5367%	4,679,283	17,066,944	17,020,313	46,631	37,574	29,994	4,656	2,924	6,763	1,050
2057	0.5353%	4,666,499	17,603,328	17,651,556	(48,228)	(38,861)	(31,022)	(4,815)	(3,024)	(6,745)	(1,047)
2058	0.5353%	4,666,499	18,207,552	18,207,552	-	-	-	-	-	-	-
2059	0.5353%	4,666,499	18,833,780	18,833,780	-	-	-	-	-	-	-
2060	0.5367%	4,679,283	19,536,217	19,482,839	53,378	43,010	34,334	5,330	3,347	6,694	1,039
2061	0.5353%	4,666,499	20,155,587	20,210,807	(55,221)	(44,496)	(35,519)	(5,514)	(3,463)	(6,678)	(1,037)
2062	0.5353%	4,666,499	20,852,912	20,852,912	-	-	-	-	-	-	-
2063	0.5353%	4,666,499	21,575,739	21,575,739	-	-	-	-	-	-	-
2064	0.5367%	4,679,283	22,386,192	-	22,386,192	18,038,270	14,399,402	2,235,175	1,403,693	2,427,646	376,836
2065	0.5353%	4,666,499	23,101,773	-	23,101,773	18,614,868	14,859,683	2,306,623	1,448,563	2,415,860	375,006
2066	0.5353%	4,666,499	23,907,009	-	23,907,009	19,263,709	15,377,632	2,387,023	1,499,054	2,410,865	374,231
2067	0.5353%	4,666,499	24,741,809	-	24,741,809	19,936,371	15,914,598	2,470,374	1,551,399	2,406,026	373,480
2068	0.5367%	4,679,283	25,677,445	-	25,677,445	20,690,285	16,516,425	2,563,794	1,610,067	2,407,919	373,774
2069	0.5353%	4,666,499	26,504,603	-	26,504,603	21,356,789	17,048,475	2,646,382	1,661,932	2,396,805	372,049
2070	0.5353%	4,666,499	27,434,954	-	27,434,954	22,106,445	17,646,902	2,739,274	1,720,269	2,392,417	371,368
2071	0.5353%	4,666,499	28,399,590	-	28,399,590	22,883,726	18,267,382	2,835,589	1,780,755	2,388,174	370,709
2072	0.5367%	4,679,283	29,480,352	-	29,480,352	23,754,579	18,962,557	2,943,499	1,848,522	2,390,605	371,086
2073	2.3734%	20,692,386	86,098,948	-	86,098,948	69,376,520	55,381,164	8,596,648	5,398,709	6,732,777	1,045,108
2074	0.6436%	5,611,264	29,309,923	-	29,309,923	23,617,251	18,852,932	2,926,483	1,837,836	2,210,204	343,083
	100.0000%	$ 871,830,860	$ 2,597,003,013	$ 350,387,965	$ 2,246,615,048	$ 1,810,269,899	$ 1,445,083,344	$ 224,315,841	$ 140,870,714	$ 424,490,411	$ 65,892,340

	QUALIFIED	NON-QUAL	TOTAL
NPV @12/31/15	$ 424,490,411	$ 65,892,340	$ 490,382,752
LESS BALANCE @ 12/31/15	482,855,175	74,952,123	$ 557,807,298
PV OF FUNDING REQUIREMENTS	$ (58,364,764)	$ (9,059,783)	$ (67,424,547)
MONTHLY FUNDING REQUIREMENT	-	-	-
ANNUAL FUNDING REQUIREMENT	-	-	-
MONTHLY ACCRUAL	-	-	-
ANNUAL ACCRUAL	-	-	-

INFLATION FORECAST
The U.S. Economy
30 Year Outlook (AUG 2015)
GLOBAL INSIGHT

YEAR	GDP	HRLY COMP	PPI INT M&S	GDP Transport	Burial	CPI	CPI MULTIPLIER
2015	1.1%	2.1%	-7.3%	4.8%	3.0%	-0.2%	1.000
2016	1.7%	3.1%	-0.6%	4.8%	3.0%	2.0%	1.020
2017	1.8%	3.5%	2.2%	4.7%	3.0%	2.5%	1.046
2018	1.8%	3.7%	2.1%	3.8%	3.0%	2.6%	1.073
2019	1.9%	3.8%	1.7%	3.0%	3.0%	2.5%	1.100
2020	2.0%	3.8%	0.6%	2.6%	3.0%	2.7%	1.129
2021	2.1%	3.8%	1.0%	2.5%	3.0%	2.3%	1.155
2022	2.1%	3.9%	1.6%	2.5%	3.0%	2.6%	1.185
2023	2.1%	3.9%	1.5%	2.4%	3.0%	2.6%	1.216
2024	2.1%	3.9%	1.1%	2.3%	3.0%	2.5%	1.247
2025	2.1%	3.9%	0.7%	2.3%	3.0%	2.4%	1.277
2026	2.1%	3.9%	0.5%	2.5%	3.0%	2.3%	1.307
2027	2.1%	3.9%	0.7%	3.0%	3.0%	2.3%	1.338
2028	2.1%	3.9%	0.8%	3.4%	3.0%	2.3%	1.369
2029	2.1%	3.9%	0.7%	3.8%	3.0%	2.3%	1.400
2030	2.2%	3.9%	0.6%	3.9%	3.0%	2.3%	1.432
2031	2.2%	3.9%	0.8%	4.0%	3.0%	2.3%	1.466
2032	2.2%	3.9%	0.6%	4.3%	3.0%	2.3%	1.500
2033	2.2%	3.9%	0.6%	4.5%	3.0%	2.3%	1.535
2034	2.3%	3.9%	0.7%	4.6%	3.0%	2.4%	1.571
2035	2.2%	3.9%	0.6%	4.7%	3.0%	2.4%	1.608
2036	2.2%	3.9%	0.7%	4.8%	3.0%	2.3%	1.646
2037	2.2%	3.9%	0.7%	4.8%	3.0%	2.4%	1.685
2038	2.3%	3.9%	0.8%	4.8%	3.0%	2.4%	1.725
2039	2.3%	3.9%	0.8%	4.9%	3.0%	2.5%	1.768
2040	2.3%	3.9%	0.8%	4.9%	3.0%	2.4%	1.811
2041	2.3%	4.0%	0.8%	4.9%	3.0%	2.4%	1.855
2042	2.3%	3.9%	0.8%	4.8%	3.0%	2.5%	1.901
2043	2.3%	3.9%	0.8%	4.8%	3.0%	2.5%	1.948
2044	2.4%	3.9%	0.9%	4.9%	3.0%	2.5%	1.996
2045	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.046
2046	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.097
2047	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.149
2048	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.203
2049	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.258
2050	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.314
2051	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.371
2052	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.430
2053	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.491
2054	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.553
2055	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.616
2056	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.682
2057	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.748
2058	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.817
2059	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.887
2060	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	2.959
2061	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.032
2062	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.108
2063	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.185
2064	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.265
2065	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.346
2066	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.429
2067	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.514
2068	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.602
2069	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.692
2070	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.784
2071	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.878
2072	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	3.974
2073	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	4.073
2074	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	4.175
2075	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	4.279
2076	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	4.385
2077	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	4.494
2078	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	4.606
2079	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	4.721
2080	2.4%	3.9%	0.8%	5.0%	3.0%	2.5%	4.838

2.45% = AVERAGE COMPOUND CPI INFLATION MULTILPLIER 2016-2074

Florida Power & Light Company
2015 Decommissioning Study
Support Schedule : Inflation and Funding Analysis

Support Schedule G
Page 2 of 8

GENERAL ASSUMPTIONS

JURISDICTIONAL FACTOR =			94.6310%	
FPL'S SHARE OF ST. LUCIE 2 COST (NET OF PARTICIPANTS)			85.14933%	
CORPORATE TAX RATE			38.575%	
			ANNUAL	MONTHLY
EARNINGS RATE QUALIFIED FUND			3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND			3.700%	0.303225%
	TP3	TP4	SL1	SL2
Adjusted QUALIFIED FUNDING % (at 12/31/15)	59.438%	61.045%	67.811%	79.827%
FUND BALANCES ($000's)				
A. QUALIFIED FUND BALANCE 11/30/15	429,259	491,842	556,078	508,541
B. CONTRIBUTIONS - Dec 2015	-	-	-	-
C. EARNINGS - Dec 2015	1,445	1,655	1,871	1,710
D. QUALIFIED FUND BALANCE 12/31/15	430,704	493,497	557,949	510,251
E. JURISDICTIONAL FACTOR	94.6310%	94.6310%	94.6310%	94.6310%
F. JURIS. QUAL. FUND BAL. 12/31/15	407,579	467,001	527,993	482,855
A. NON-QUALIFIED FUND BALANCE 11/30/15	180,034	192,892	162,225	78,981
B. CONTRIBUTIONS - Dec 2015	-	-	-	-
C. EARNINGS - Dec 2015	507	544	457	223
D. NON-QUALIFIED FUND BALANCE 12/31/15	180,542	193,436	162,682	79,205
E. JURISDICTIONAL FACTOR	94.6310%	94.6310%	94.6310%	94.6310%
F. JURIS. NON-QUAL. FUND BAL. 12/31/15	170,848	183,050	153,948	74,952
Juris. Est/Actual Fund Balance	578,428	650,052	681,941	557,807
Juris. Est/Actual Reserve Balance	685,721	765,008	778,621	604,877
Adjusted/Actual Qualified split	0.5944	0.6105	0.6781	0.7983

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

Turkey Point Nuclear Plant, Unit 3 DECON - Total Decommissioning Cost (thousands, 2015 dollars)							Turkey Point Nuclear Plant, Unit 3 DECON - Total Decommissioning Cost (thousands, Future dollars)							
Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals	Year	Labor	Equipment & Materials	Transpor	Burial	Other	Yearly Totals	Average Inflation Rate
2032	28,412	2,135	1,527	20	3,882	35,975	2032	53,635	2,520	2,641	33	5,487	64,316	3.50%
2033	73,622	14,646	4,886	9,666	20,217	123,037	2033	144,446	17,397	8,830	16,455	29,220	216,347	3.20%
2034	68,433	27,016	3,374	27,889	18,114	144,826	2034	139,544	32,326	6,379	48,903	26,770	253,922	3.00%
2035	56,613	24,006	2,874	17,835	13,732	115,060	2035	119,977	28,908	5,687	32,213	20,744	207,529	3.00%
2036	44,616	20,657	2,526	6,159	9,834	83,791	2036	98,266	25,038	5,237	11,457	15,185	155,184	3.00%
2037	44,494	20,601	2,519	6,142	9,807	83,562	2037	101,854	25,148	5,474	11,769	15,482	159,727	3.00%
2038	18,133	4,396	843	3,071	6,008	32,452	2038	43,143	5,407	1,920	6,061	9,698	66,230	3.20%
2039	15,851	1,603	410	20	4,191	22,076	2039	39,199	1,988	980	41	6,918	49,128	3.40%
2040	15,457	6,423	386	4	1,617	23,887	2040	39,731	8,029	966	9	2,731	51,466	3.10%
2041	14,070	7,122	336	-	1,152	22,680	2041	37,595	8,976	883	-	1,989	49,443	3.00%
2042	3,261	884	17	-	1,151	5,313	2042	9,059	1,122	46	-	2,035	12,262	3.10%
2043	2,701	560	-	-	1,151	4,412	2043	7,798	717	-	-	2,082	10,598	3.20%
2044	2,708	561	-	-	1,154	4,424	2044	8,128	725	-	-	2,137	10,991	3.20%
2045	2,701	560	-	-	1,151	4,412	2045	8,425	729	-	-	2,182	11,337	3.20%
2046	2,701	560	-	-	1,151	4,412	2046	8,757	735	-	-	2,234	11,727	3.20%
2047	2,701	560	-	-	1,151	4,412	2047	9,103	742	-	-	2,287	12,131	3.20%
2048	2,708	561	-	-	1,154	4,424	2048	9,487	750	-	-	2,347	12,584	3.20%
2049	2,701	560	-	-	1,151	4,412	2049	9,834	754	-	-	2,396	12,984	3.20%
2050	2,701	560	-	-	1,151	4,412	2050	10,222	760	-	-	2,453	13,435	3.20%
2051	2,701	560	-	-	1,151	4,412	2051	10,625	767	-	-	2,511	13,902	3.20%
2052	2,708	561	-	-	1,154	4,424	2052	11,074	775	-	-	2,577	14,426	3.20%
2053	2,701	560	-	-	1,151	4,412	2053	11,479	780	-	-	2,631	14,889	3.30%
2054	2,701	560	-	-	1,151	4,412	2054	11,931	786	-	-	2,694	15,411	3.30%
2055	2,701	560	-	-	1,151	4,412	2055	12,401	793	-	-	2,757	15,951	3.30%
2056	2,708	561	-	-	1,154	4,424	2056	12,925	801	-	-	2,830	16,557	3.30%
2057	2,701	560	-	-	1,151	4,412	2057	13,398	806	-	-	2,889	17,093	3.30%
2058	2,701	560	-	-	1,151	4,412	2058	13,926	813	-	-	2,958	17,697	3.30%
2059	2,701	560	-	-	1,151	4,412	2059	14,475	819	-	-	3,028	18,322	3.30%
2060	2,708	561	-	-	1,154	4,424	2060	15,087	829	-	-	3,108	19,023	3.30%
2061	2,701	560	-	-	1,151	4,412	2061	15,638	833	-	-	3,173	19,645	3.30%
2062	2,701	560	-	-	1,151	4,412	2062	16,255	840	-	-	3,248	20,343	3.30%
2063	2,701	560	-	-	1,151	4,412	2063	16,895	847	-	-	3,325	21,068	3.30%
2064	2,708	561	-	-	1,154	4,424	2064	17,610	857	-	-	3,413	21,879	3.30%
2065	2,701	560	-	-	1,151	4,412	2065	18,254	861	-	-	3,484	22,599	3.30%
2066	2,701	560	-	-	1,151	4,412	2066	18,973	869	-	-	3,567	23,408	3.30%
2067	2,701	560	-	-	1,151	4,412	2067	19,721	876	-	-	3,651	24,248	3.30%
2068	2,708	561	-	-	1,154	4,424	2068	20,554	886	-	-	3,748	25,188	3.30%
2069	2,701	560	-	-	1,151	4,412	2069	21,306	891	-	-	3,826	26,023	3.30%
2070	2,701	560	-	-	1,151	4,412	2070	22,146	898	-	-	3,917	26,960	3.30%
2071	2,701	560	-	-	1,151	4,412	2071	23,018	905	-	-	4,009	27,933	3.40%
2072	2,701	1,767	-	-	16,142	20,610	2072	23,928	2,881	-	-	57,555	84,364	2.50%
2073	788	717	177	907	2,145	4,734	2073	7,252	1,179	2,182	5,038	7,830	23,481	2.80%
Total	**464,827**	**148,222**	**19,874**	**71,714**	**141,397**	**846,034**	**Total**	**1,267,074**	**184,366**	**41,224**	**131,979**	**287,108**	**1,911,750**	**3.20%**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

Turkey Point Nuclear Plant, Unit 4 DECON - Total Decommissioning Cost (thousands, 2015 dollars)							Turkey Point Nuclear Plant, Unit 4 DECON - Total Decommissioning Cost (thousands, Future dollars)							
Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals	Year	Labor	Equipment & Materials	Transpor	Burial	Other	Yearly Totals	Average Inflation Rate
2033	39,827	2,120	2,448	32	5,709	50,135	2033	78,139	2,519	4,423	54	8,251	93,386	3.50%
2034	58,461	11,951	5,574	12,532	16,852	105,370	2034	119,209	14,300	10,538	21,975	24,904	190,926	3.20%
2035	71,208	21,823	3,191	26,959	16,684	139,864	2035	150,906	26,279	6,313	48,691	25,204	257,393	3.10%
2036	68,713	25,459	2,886	18,839	13,948	129,845	2036	151,338	30,859	5,985	35,047	21,539	244,768	3.10%
2037	65,432	29,501	2,519	9,368	10,712	117,531	2037	149,784	36,014	5,474	17,949	16,910	226,131	3.00%
2038	60,958	30,083	2,248	8,524	9,881	111,695	2038	145,033	37,001	5,122	16,823	15,950	219,928	3.00%
2039	33,230	14,419	933	2,236	5,281	56,099	2039	82,175	17,881	2,229	4,546	8,718	115,548	3.10%
2040	17,608	7,980	386	4	1,759	27,737	2040	45,260	9,976	966	9	2,970	59,180	3.10%
2041	16,283	8,763	336	-	1,353	26,735	2041	43,508	11,044	883	-	2,338	57,772	3.00%
2042	3,445	1,187	17	-	1,160	5,808	2042	9,568	1,508	46	-	2,051	13,172	3.10%
2043	2,779	794	-	-	1,150	4,723	2043	8,023	1,017	-	-	2,081	11,121	3.10%
2044	2,786	796	-	-	1,154	4,736	2044	8,363	1,028	-	-	2,136	11,527	3.10%
2045	2,779	794	-	-	1,150	4,723	2045	8,668	1,034	-	-	2,181	11,883	3.10%
2046	2,779	794	-	-	1,150	4,723	2046	9,010	1,043	-	-	2,232	12,285	3.10%
2047	2,779	794	-	-	1,150	4,723	2047	9,365	1,051	-	-	2,285	12,701	3.10%
2048	2,786	796	-	-	1,154	4,736	2048	9,761	1,063	-	-	2,346	13,169	3.10%
2049	2,779	794	-	-	1,150	4,723	2049	10,118	1,069	-	-	2,395	13,581	3.20%
2050	2,779	794	-	-	1,150	4,723	2050	10,517	1,078	-	-	2,451	14,046	3.20%
2051	2,779	794	-	-	1,150	4,723	2051	10,931	1,087	-	-	2,509	14,527	3.20%
2052	2,786	796	-	-	1,154	4,736	2052	11,393	1,099	-	-	2,576	15,068	3.20%
2053	2,779	794	-	-	1,150	4,723	2053	11,810	1,105	-	-	2,630	15,544	3.20%
2054	2,779	794	-	-	1,150	4,723	2054	12,275	1,114	-	-	2,692	16,081	3.20%
2055	2,779	794	-	-	1,150	4,723	2055	12,759	1,124	-	-	2,756	16,638	3.20%
2056	2,786	796	-	-	1,154	4,736	2056	13,298	1,136	-	-	2,829	17,263	3.20%
2057	2,779	794	-	-	1,150	4,723	2057	13,785	1,142	-	-	2,888	17,815	3.20%
2058	2,779	794	-	-	1,150	4,723	2058	14,328	1,152	-	-	2,956	18,436	3.20%
2059	2,779	794	-	-	1,150	4,723	2059	14,893	1,162	-	-	3,026	19,080	3.20%
2060	2,786	796	-	-	1,154	4,736	2060	15,522	1,174	-	-	3,106	19,803	3.20%
2061	2,779	794	-	-	1,150	4,723	2061	16,090	1,181	-	-	3,171	20,442	3.20%
2062	2,779	794	-	-	1,150	4,723	2062	16,724	1,191	-	-	3,246	21,161	3.20%
2063	2,779	794	-	-	1,150	4,723	2063	17,383	1,201	-	-	3,323	21,907	3.20%
2064	2,786	796	-	-	1,154	4,736	2064	18,118	1,214	-	-	3,411	22,743	3.30%
2065	2,779	794	-	-	1,150	4,723	2065	18,780	1,221	-	-	3,482	23,483	3.30%
2066	2,779	794	-	-	1,150	4,723	2066	19,520	1,231	-	-	3,565	24,316	3.30%
2067	2,779	794	-	-	1,150	4,723	2067	20,290	1,241	-	-	3,649	25,180	3.30%
2068	2,786	796	-	-	1,154	4,736	2068	21,147	1,255	-	-	3,746	26,148	3.30%
2069	2,779	794	-	-	1,150	4,723	2069	21,921	1,262	-	-	3,824	27,007	3.30%
2070	2,779	794	-	-	1,150	4,723	2070	22,785	1,273	-	-	3,914	27,972	3.30%
2071	2,779	794	-	-	1,150	4,723	2071	23,683	1,283	-	-	4,007	28,973	3.30%
2072	2,776	1,992	-	-	16,139	20,907	2072	24,593	3,249	-	-	57,543	85,385	2.50%
2073	788	717	177	907	2,145	4,734	2073	7,252	1,179	2,182	5,038	7,830	23,481	2.80%
Total	**519,363**	**179,029**	**20,714**	**79,402**	**135,007**	**933,515**	**Total**	**1,428,023**	**225,038**	**44,160**	**150,132**	**279,617**	**2,126,970**	**3.16%**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
St. Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

St. Lucie Nuclear Plant, Unit 1 Integrated DECON - Total Decommissioning Cost (thousands, 2015 dollars)							St. Lucie Nuclear Plant, Unit 1 Integrated DECON - Total Decommissioning Cost (thousands, Future dollars)							
Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals	Year	Labor	Equipment & Materials	Transpor	Burial	Other	Yearly Totals	Average Inflation Rate
2036	40,602	5,906	2,896	37	6,237	55,677	2036	89,425	7,158	6,004	68	9,631	112,287	3.40%
2037	39,414	9,467	2,530	1,232	19,636	72,279	2037	90,225	11,558	5,499	2,360	30,998	140,639	3.10%
2038	16,644	11,926	691	15	4,554	33,830	2038	39,601	14,668	1,574	30	7,352	63,224	2.80%
2039	16,644	11,926	691	15	4,554	33,830	2039	41,161	14,789	1,650	31	7,519	65,150	2.80%
2040	16,690	11,958	693	15	4,567	33,923	2040	42,900	14,948	1,736	32	7,711	67,328	2.80%
2041	13,270	10,401	575	12	4,202	28,462	2041	35,460	13,108	1,512	26	7,259	57,365	2.70%
2042	6,550	7,365	345	6	3,501	17,768	2042	18,194	9,356	952	13	6,188	34,704	2.50%
2043	6,550	7,365	345	6	3,501	17,768	2043	18,913	9,434	998	14	6,333	35,691	2.50%
2044	21,764	3,414	2,544	25	3,002	30,748	2044	65,318	4,410	7,707	58	5,558	83,052	3.50%
2045	40,319	11,666	3,418	12,437	4,965	72,804	2045	125,776	15,197	10,868	30,187	9,411	191,438	3.30%
2046	53,163	22,056	3,281	23,136	10,812	112,448	2046	172,380	28,971	10,951	57,842	20,980	291,123	3.10%
2047	49,174	14,835	2,929	21,250	11,651	99,840	2047	165,729	19,649	10,261	54,721	23,143	273,503	3.20%
2048	45,459	7,908	2,598	19,488	12,493	87,946	2048	159,248	10,562	9,550	51,689	25,402	256,451	3.30%
2049	33,319	5,427	1,471	8,004	6,919	55,141	2049	121,320	7,308	5,678	21,867	14,402	170,575	3.40%
2050	17,275	8,957	402	5	1,564	28,203	2050	65,379	12,164	1,629	13	3,332	82,517	3.10%
2051	15,768	9,990	345	-	1,270	27,373	2051	62,027	13,679	1,468	-	2,771	79,945	3.00%
2052	2,968	1,197	11	-	1,272	5,448	2052	12,136	1,653	51	-	2,840	16,679	3.10%
2053	2,526	895	-	-	1,268	4,690	2053	10,735	1,247	-	-	2,899	14,881	3.10%
2054	2,526	895	-	-	1,268	4,690	2054	11,158	1,257	-	-	2,967	15,383	3.10%
2055	2,526	895	-	-	1,268	4,690	2055	11,598	1,268	-	-	3,038	15,903	3.10%
2056	2,533	898	-	-	1,272	4,702	2056	12,088	1,282	-	-	3,118	16,488	3.10%
2057	2,526	895	-	-	1,268	4,690	2057	12,530	1,289	-	-	3,183	17,002	3.10%
2058	2,526	895	-	-	1,268	4,690	2058	13,024	1,300	-	-	3,259	17,582	3.10%
2059	2,526	895	-	-	1,268	4,690	2059	13,537	1,310	-	-	3,336	18,184	3.10%
2060	2,533	898	-	-	1,272	4,702	2060	14,109	1,325	-	-	3,424	18,859	3.10%
2061	2,526	895	-	-	1,268	4,690	2061	14,625	1,332	-	-	3,496	19,454	3.10%
2062	2,526	895	-	-	1,268	4,690	2062	15,202	1,344	-	-	3,578	20,124	3.10%
2063	2,526	895	-	-	1,268	4,690	2063	15,801	1,355	-	-	3,663	20,819	3.20%
2064	2,533	898	-	-	1,272	4,702	2064	16,469	1,370	-	-	3,760	21,599	3.20%
2065	2,526	895	-	-	1,268	4,690	2065	17,071	1,377	-	-	3,839	22,287	3.20%
2066	2,526	895	-	-	1,268	4,690	2066	17,744	1,389	-	-	3,930	23,062	3.20%
2067	2,526	895	-	-	1,268	4,690	2067	18,443	1,401	-	-	4,023	23,866	3.20%
2068	2,533	898	-	-	1,272	4,702	2068	19,223	1,416	-	-	4,129	24,768	3.20%
2069	2,526	895	-	-	1,268	4,690	2069	19,926	1,424	-	-	4,215	25,565	3.20%
2070	2,526	895	-	-	1,268	4,690	2070	20,711	1,436	-	-	4,315	26,462	3.20%
2071	2,526	895	-	-	1,268	4,690	2071	21,527	1,448	-	-	4,417	27,393	3.20%
2072	2,533	898	-	-	1,272	4,702	2072	22,437	1,464	-	-	4,534	28,435	3.20%
2073	2,504	2,576	4	42	16,568	21,693	2073	23,054	4,235	51	233	60,471	88,043	2.40%
2074	843	829	178	1,227	2,535	5,611	2074	8,066	1,374	2,302	7,017	9,471	28,230	2.80%
Total	**489,473**	**183,090**	**25,948**	**86,951**	**149,186**	**934,649**	**Total**	**1,674,272**	**241,252**	**80,439**	**226,201**	**333,895**	**2,556,058**	**3.07%**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
St. Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

St. Lucie Nuclear Plant, Unit 2 DECON - Total Decommissioning Cost (thousands, 2015 dollars)							St. Lucie Nuclear Plant, Unit 2 DECON - Total Decommissioning Cost (thousands, Future dollars)							
Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals	Year	Labor	Equipment & Materials	Transpor	Burial	Other	Yearly Totals	Average Inflation Rate
2043	45,760	6,120	2,555	32	5,646	60,113	2043	132,123	7,838	7,381	74	10,213	157,629	3.50%
2044	72,239	20,336	5,173	16,018	16,966	130,733	2044	216,807	26,271	15,675	37,747	31,415	327,915	3.20%
2045	70,021	28,345	3,281	25,529	12,259	139,435	2045	218,432	36,923	10,434	61,964	23,236	350,990	3.10%
2046	57,548	24,197	2,882	19,445	11,387	115,458	2046	186,598	31,783	9,618	48,613	22,094	298,707	3.10%
2047	48,445	21,169	2,590	15,004	10,750	97,959	2047	163,271	28,038	9,074	38,637	21,353	260,374	3.10%
2048	47,443	20,434	2,482	14,356	10,360	95,074	2048	166,196	27,290	9,124	38,076	21,065	261,751	3.10%
2049	30,854	6,585	975	3,228	4,291	45,932	2049	112,343	8,868	3,761	8,818	8,931	142,721	3.40%
2050	20,686	8,013	402	5	1,986	31,092	2050	78,291	10,881	1,629	14	4,233	95,047	3.20%
2051	19,476	9,160	345	-	1,819	30,800	2051	76,616	12,543	1,468	-	3,967	94,593	3.20%
2052	3,233	1,003	11	-	1,291	5,538	2052	13,219	1,385	51	-	2,883	17,537	3.20%
2053	2,673	724	-	-	1,270	4,666	2053	11,361	1,008	-	-	2,902	15,270	3.20%
2054	2,673	724	-	-	1,270	4,666	2054	11,809	1,016	-	-	2,970	15,795	3.20%
2055	2,673	724	-	-	1,270	4,666	2055	12,274	1,025	-	-	3,041	16,340	3.20%
2056	2,680	726	-	-	1,273	4,679	2056	12,793	1,036	-	-	3,121	16,950	3.20%
2057	2,673	724	-	-	1,270	4,666	2057	13,261	1,042	-	-	3,186	17,489	3.20%
2058	2,673	724	-	-	1,270	4,666	2058	13,783	1,051	-	-	3,262	18,096	3.20%
2059	2,673	724	-	-	1,270	4,666	2059	14,327	1,059	-	-	3,339	18,725	3.20%
2060	2,680	726	-	-	1,273	4,679	2060	14,932	1,071	-	-	3,428	19,431	3.20%
2061	2,673	724	-	-	1,270	4,666	2061	15,478	1,077	-	-	3,499	20,054	3.20%
2062	2,673	724	-	-	1,270	4,666	2062	16,088	1,086	-	-	3,582	20,756	3.20%
2063	2,673	724	-	-	1,270	4,666	2063	16,722	1,095	-	-	3,667	21,484	3.20%
2064	2,680	726	-	-	1,273	4,679	2064	17,429	1,107	-	-	3,764	22,300	3.20%
2065	2,673	724	-	-	1,270	4,666	2065	18,066	1,114	-	-	3,842	23,022	3.20%
2066	2,673	724	-	-	1,270	4,666	2066	18,779	1,123	-	-	3,933	23,835	3.20%
2067	2,673	724	-	-	1,270	4,666	2067	19,519	1,132	-	-	4,027	24,677	3.30%
2068	2,680	726	-	-	1,273	4,679	2068	20,344	1,145	-	-	4,133	25,622	3.30%
2069	2,673	724	-	-	1,270	4,666	2069	21,088	1,151	-	-	4,220	26,458	3.30%
2070	2,673	724	-	-	1,270	4,666	2070	21,919	1,161	-	-	4,319	27,399	3.30%
2071	2,673	724	-	-	1,270	4,666	2071	22,783	1,170	-	-	4,422	28,375	3.30%
2072	2,680	726	-	-	1,273	4,679	2072	23,745	1,183	-	-	4,539	29,468	3.30%
2073	2,652	2,413	4	42	15,582	20,692	2073	24,415	3,967	51	233	56,873	85,539	2.50%
2074	843	829	178	1,227	2,535	5,611	2074	8,066	1,374	2,302	7,017	9,471	28,230	2.80%
Total	**472,699**	**163,089**	**20,880**	**94,885**	**120,279**	**871,831**	**Total**	**1,732,877**	**219,013**	**70,566**	**241,194**	**288,931**	**2,552,581**	**3.19%**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

Turkey Point Nuclear Plant, Unit 3
DECON
Costs Recovered for Spent Fuel Management
(thousands, 2015 dollars)

Year	Labor	Equipment & Materials	LLRW Energy	LLRW Disposal	Other	Yearly Totals
2032	-	-	-	-	-	-
2033	418	1,254	-	-	26	1,697
2034	1,135	3,406	-	-	56	4,597
2035	1,509	4,528	-	-	56	6,094
2036	3,227	9,682	-	-	56	12,966
2037	5,162	15,487	-	-	56	20,705
2038	5,148	15,444	-	-	56	20,649
2039	312	936	-	-	538	1,786
2040	329	986	-	-	561	1,875
2041	302	907	-	-	1,067	2,277
2042	284	853	-	-	1,150	2,287
2043	2,582	574	-	-	1,151	4,307
2044	2,701	560	-	-	1,151	4,412
2045	2,708	561	-	-	1,154	4,424
2046	2,701	560	-	-	1,151	4,412
2047	2,701	560	-	-	1,151	4,412
2048	2,701	560	-	-	1,151	4,412
2049	2,708	561	-	-	1,154	4,424
2050	2,701	560	-	-	1,151	4,412
2051	2,701	560	-	-	1,151	4,412
2052	2,701	560	-	-	1,151	4,412
2053	2,708	561	-	-	1,154	4,424
2054	2,701	560	-	-	1,151	4,412
2055	2,701	560	-	-	1,151	4,412
2056	2,701	560	-	-	1,151	4,412
2057	2,708	561	-	-	1,154	4,424
2058	2,701	560	-	-	1,151	4,412
2059	2,701	560	-	-	1,151	4,412
Total	**63,652**	**63,023**	**-**	**-**	**23,205**	**149,880**

Turkey Point Nuclear Plant, Unit 3
DECON
Costs Recovered for Spent Fuel Management
(thousands, Future dollars)

Year	Labor	Equipment & Materials	Transport	Burial	Other	Yearly Totals
2032	-	-	-	-	-	-
2033	820	1,489	-	-	37	2,346
2034	2,315	4,075	-	-	83	6,473
2035	3,199	5,453	-	-	85	8,737
2036	7,108	11,736	-	-	87	18,931
2037	11,817	18,905	-	-	89	30,811
2038	12,248	18,995	-	-	91	31,335
2039	771	1,160	-	-	889	2,820
2040	845	1,233	-	-	947	3,024
2041	808	1,144	-	-	1,844	3,796
2042	790	1,083	-	-	2,032	3,905
2043	7,454	736	-	-	2,082	10,272
2044	8,106	723	-	-	2,132	10,961
2045	8,448	731	-	-	2,188	11,368
2046	8,757	735	-	-	2,234	11,727
2047	9,103	742	-	-	2,287	12,131
2048	9,461	748	-	-	2,341	12,550
2049	9,861	756	-	-	2,403	13,020
2050	10,222	760	-	-	2,453	13,435
2051	10,625	767	-	-	2,511	13,902
2052	11,043	773	-	-	2,570	14,387
2053	11,510	782	-	-	2,638	14,930
2054	11,931	786	-	-	2,694	15,411
2055	12,401	793	-	-	2,757	15,951
2056	12,890	799	-	-	2,823	16,512
2057	13,435	808	-	-	2,897	17,140
2058	13,926	813	-	-	2,958	17,697
2059	14,475	819	-	-	3,028	18,322
Total	**224,370**	**78,346**	**-**	**-**	**49,177**	**351,893**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

Turkey Point Nuclear Plant, Unit 4
DECON
Costs Recovered for Spent Fuel Management
(thousands, 2015 dollars)

Year	Labor	Equipment & Materials	Energy	LLRW Disposal	Other	Yearly Totals
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	236	709	-	-	41	986
2035	88	264	-	-	56	408
2036	-	-	-	-	56	56
2037	3,529	10,588	-	-	56	14,174
2038	7,578	22,734	-	-	56	30,368
2039	5,834	17,502	-	-	172	23,508
2040	441	1,322	-	-	561	2,323
2041	114	341	-	-	909	1,364
2042	10	31	-	-	965	1,007
2043	2,642	756	-	-	1,141	4,540
2044	2,779	794	-	-	1,150	4,723
2045	2,786	796	-	-	1,154	4,736
2046	2,779	794	-	-	1,150	4,723
2047	2,779	794	-	-	1,150	4,723
2048	2,779	794	-	-	1,150	4,723
2049	2,786	796	-	-	1,154	4,736
2050	2,779	794	-	-	1,150	4,723
2051	2,779	794	-	-	1,150	4,723
2052	2,779	794	-	-	1,150	4,723
2053	2,786	796	-	-	1,154	4,736
2054	2,779	794	-	-	1,150	4,723
2055	2,779	794	-	-	1,150	4,723
2056	2,779	794	-	-	1,150	4,723
2057	2,786	796	-	-	1,154	4,736
2058	2,779	794	-	-	1,150	4,723
2059	2,779	794	-	-	1,150	4,723
Total	**64,963**	**66,956**	**-**	**-**	**22,434**	**154,353**

Turkey Point Nuclear Plant, Unit 4
DECON
Costs Recovered for Spent Fuel Management
(thousands, Future dollars)

Year	Labor	Equipment & Materials	Transport	Burial	Other	Yearly Totals
2032	-	-	-	-	-	-
2033	-	-	-	-	-	-
2034	482	848	-	-	61	1,391
2035	186	318	-	-	85	589
2036	-	-	-	-	87	87
2037	8,079	12,926	-	-	89	21,094
2038	18,030	27,961	-	-	91	46,082
2039	14,427	21,704	-	-	285	36,415
2040	1,133	1,653	-	-	947	3,732
2041	304	430	-	-	1,570	2,304
2042	29	40	-	-	1,706	1,775
2043	7,629	968	-	-	2,064	10,662
2044	8,340	1,025	-	-	2,130	11,495
2045	8,692	1,037	-	-	2,187	11,915
2046	9,010	1,043	-	-	2,232	12,285
2047	9,365	1,051	-	-	2,285	12,701
2048	9,734	1,060	-	-	2,339	13,133
2049	10,146	1,072	-	-	2,401	13,619
2050	10,517	1,078	-	-	2,451	14,046
2051	10,931	1,087	-	-	2,509	14,527
2052	11,362	1,096	-	-	2,569	15,027
2053	11,842	1,108	-	-	2,637	15,587
2054	12,275	1,114	-	-	2,692	16,081
2055	12,759	1,124	-	-	2,756	16,638
2056	13,262	1,133	-	-	2,821	17,216
2057	13,822	1,146	-	-	2,896	17,863
2058	14,328	1,152	-	-	2,956	18,436
2059	14,893	1,162	-	-	3,026	19,080
Total	**231,577**	**84,334**	**-**	**-**	**47,871**	**363,781**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
St. Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

St. Lucie Nuclear Plant, Unit 1
Integrated DECON
Costs Recovered for Spent Fuel Management
(thousands, 2015 dollars)

Year	Labor	Equipment & Materials	LLRW Energy	LLRW Disposal	Other	Yearly Totals
2036	-	-	-	-	-	-
2037	1,596	4,787	-	-	47	6,429
2038	1,597	4,792	-	-	56	6,445
2039	3,858	11,574	-	-	56	15,489
2040	3,858	11,574	-	-	56	15,489
2041	3,869	11,606	-	-	56	15,531
2042	3,362	10,085	-	-	225	13,671
2043	2,372	7,117	-	-	561	10,050
2044	2,372	7,117	-	-	561	10,050
2045	702	2,106	-	-	562	3,370
2046	-	-	-	-	561	561
2047	-	-	-	-	561	561
2048	103	310	-	-	561	974
2049	203	610	-	-	562	1,376
2050	587	1,761	-	-	561	2,909
2051	1,552	1,720	-	-	802	4,075
2052	1,689	1,554	-	-	850	4,093
2053	2,505	920	-	-	1,258	4,683
2054	2,526	895	-	-	1,268	4,690
2055	2,526	895	-	-	1,268	4,690
2056	2,526	895	-	-	1,268	4,690
2057	2,533	898	-	-	1,272	4,702
2058	2,526	895	-	-	1,268	4,690
2059	2,526	895	-	-	1,268	4,690
2060	2,526	895	-	-	1,268	4,690
2061	2,533	898	-	-	1,272	4,702
2062	2,526	895	-	-	1,268	4,690
2063	2,526	895	-	-	1,268	4,690
Total	**55,499**	**86,591**	**-**	**-**	**20,585**	**162,675**

St. Lucie Nuclear Plant, Unit 1
Integrated DECON
Costs Recovered for Spent Fuel Management
(thousands, Future dollars)

Year	Labor	Equipment & Materials	Transport	Burial	Other	Yearly Totals
2036	-	-	-	-	-	-
2037	3,652	5,843	-	-	75	9,570
2038	3,800	5,893	-	-	91	9,784
2039	9,541	14,353	-	-	93	23,987
2040	9,917	14,469	-	-	95	24,481
2041	10,337	14,626	-	-	98	25,061
2042	9,337	12,811	-	-	397	22,545
2043	6,850	9,116	-	-	1,014	16,980
2044	7,120	9,194	-	-	1,038	17,352
2045	2,190	2,743	-	-	1,065	5,998
2046	-	-	-	-	1,088	1,088
2047	-	-	-	-	1,113	1,113
2048	362	414	-	-	1,140	1,916
2049	741	822	-	-	1,170	2,732
2050	2,222	2,391	-	-	1,194	5,808
2051	6,106	2,355	-	-	1,750	10,212
2052	6,908	2,145	-	-	1,898	10,951
2053	10,648	1,280	-	-	2,875	14,803
2054	11,158	1,257	-	-	2,967	15,383
2055	11,598	1,268	-	-	3,038	15,903
2056	12,055	1,278	-	-	3,110	16,443
2057	12,565	1,292	-	-	3,192	17,049
2058	13,024	1,300	-	-	3,259	17,582
2059	13,537	1,310	-	-	3,336	18,184
2060	14,071	1,321	-	-	3,415	18,807
2061	14,666	1,336	-	-	3,505	19,507
2062	15,202	1,344	-	-	3,578	20,124
2063	15,801	1,355	-	-	3,663	20,819
Total	**223,406**	**111,517**	**-**	**-**	**49,257**	**384,181**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
St. Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

St. Lucie Nuclear Plant, Unit 2
DECON
Costs Recovered for Spent Fuel Management
(thousands, 2015 dollars)

Year	Labor	Equipment & Materials	LLRW Energy	LLRW Disposal	Other	Yearly Totals
2043	-	-	-	-	-	-
2044	1,584	4,751	-	-	42	6,376
2045	1,607	4,820	-	-	56	6,483
2046	1,462	4,386	-	-	56	5,905
2047	3,268	9,803	-	-	56	13,127
2048	4,585	13,756	-	-	56	18,398
2049	4,371	13,114	-	-	105	17,589
2050	1,111	3,333	-	-	561	5,005
2051	55	166	-	-	960	1,182
2052	-	-	-	-	1,038	1,038
2053	2,593	702	-	-	1,265	4,560
2054	2,673	724	-	-	1,270	4,666
2055	2,673	724	-	-	1,270	4,666
2056	2,673	724	-	-	1,270	4,666
2057	2,680	726	-	-	1,273	4,679
2058	2,673	724	-	-	1,270	4,666
2059	2,673	724	-	-	1,270	4,666
2060	2,673	724	-	-	1,270	4,666
2061	2,680	726	-	-	1,273	4,679
2062	2,673	724	-	-	1,270	4,666
2063	2,673	724	-	-	1,270	4,666
Total	**47,382**	**62,074**	**-**	**-**	**16,898**	**126,353**

St. Lucie Nuclear Plant, Unit 2
DECON
Costs Recovered for Spent Fuel Management
(thousands, Future dollars)

Year	Labor	Equipment & Materials	Transport	Burial	Other	Yearly Totals
2043	-	-	-	-	-	-
2044	4,753	6,138	-	-	77	10,968
2045	5,012	6,278	-	-	107	11,397
2046	4,741	5,761	-	-	109	10,611
2047	11,013	12,984	-	-	112	24,108
2048	16,063	18,372	-	-	114	34,549
2049	15,916	17,660	-	-	218	33,794
2050	4,205	4,527	-	-	1,194	9,927
2051	218	228	-	-	2,094	2,539
2052	-	-	-	-	2,318	2,318
2053	11,019	977	-	-	2,892	14,888
2054	11,809	1,016	-	-	2,970	15,795
2055	12,274	1,025	-	-	3,041	16,340
2056	12,758	1,033	-	-	3,113	16,904
2057	13,297	1,045	-	-	3,195	17,537
2058	13,783	1,051	-	-	3,262	18,096
2059	14,327	1,059	-	-	3,339	18,725
2060	14,891	1,068	-	-	3,418	19,378
2061	15,521	1,080	-	-	3,509	20,109
2062	16,088	1,086	-	-	3,582	20,756
2063	16,722	1,095	-	-	3,667	21,484
Total	**214,410**	**83,483**	**-**	**-**	**42,332**	**340,225**

NOTE: The 2015 cash flows are inflated to the year of expenditure based on the indices provided on Support Schedule G, page 1 of 8

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

TURKEY POINT UNIT 3

	NOMINAL ANNUAL	NOMINAL MONTHLY
EARNINGS RATE QUALIFIED FUND	3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND	3.700%	0.303225%
CORPORATE TAX RATE	38.575%	
FPL'S SHARE OF COST (NET OF PARTICIPANTS)	100.000%	
JURISDICTIONAL FACTOR	94.6310%	

Adjusted QUALIFIED % 59.438%

LICENSE ENDS 7/19/2032
MONTHS TO FUND 198.5

YEAR	SPENDING CURVE	ESTIMATED COST IN ($2015)	ESTIMATED COST IN NOMINAL $	ESTIMATED DOE RECOVERY NOMINAL $	NET NOMINAL $	JURISDICTIONAL AMOUNT	QUALIFIED AMOUNT	NON-QUAL AMOUNT	TAX SAVINGS	PV @ 3.7% QUALIFIED AMOUNT	PV @ 3.7% NON-QUAL AMOUNT
2032	4.2522%	$ 35,975,061	$ 64,316,333	$ -	$ 64,316,333	$ 60,863,189	$ 36,175,911	$ 15,164,160	$ 9,523,117	$ 19,506,557	$ 8,176,727
2033	14.5428%	123,036,867	216,347,277	2,346,396	214,000,881	202,511,174	120,368,754	50,455,982	31,686,439	62,588,731	26,235,844
2034	17.1182%	144,826,147	253,921,739	6,473,359	247,448,380	234,162,876	139,181,918	58,342,054	36,638,905	69,788,915	29,254,006
2035	13.5999%	115,059,997	207,528,535	8,737,142	198,791,394	188,118,284	111,813,896	46,869,970	29,434,418	54,065,553	22,663,112
2036	9.9040%	83,791,296	155,184,009	18,931,142	136,252,867	128,937,451	76,637,945	32,124,971	20,174,534	35,734,686	14,979,208
2037	9.8769%	83,562,358	159,726,627	30,811,444	128,915,183	121,993,727	72,510,729	30,394,931	19,088,066	32,603,906	13,666,853
2038	3.8357%	32,451,691	66,229,768	31,334,673	34,895,095	33,021,577	19,627,392	8,227,379	5,166,807	8,510,424	3,567,386
2039	2.6094%	22,076,139	49,127,990	2,820,308	46,307,682	43,821,423	26,046,612	10,918,177	6,856,633	10,890,833	4,565,202
2040	2.8234%	23,887,182	51,466,150	3,023,809	48,442,340	45,841,471	27,247,290	11,421,476	7,172,705	10,986,375	4,605,251
2041	2.6807%	22,679,562	49,442,937	3,795,558	45,647,379	43,196,572	25,675,213	10,762,495	6,758,864	9,983,122	4,184,709
2042	0.6280%	5,312,797	12,261,907	3,905,061	8,356,845	7,908,166	4,700,462	1,970,332	1,237,372	1,762,439	738,776
2043	0.5215%	4,411,928	10,597,624	10,271,908	325,716	308,229	183,205	76,796	48,228	66,242	27,767
2044	0.5229%	4,424,015	10,990,728	10,960,699	30,029	28,417	16,891	7,080	4,446	5,889	2,469
2045	0.5215%	4,411,928	11,336,681	11,367,741	(31,059)	(29,392)	(17,470)	(7,323)	(4,599)	(5,874)	(2,462)
2046	0.5215%	4,411,928	11,726,500	11,726,500	-	-	-	-	-	-	-
2047	0.5215%	4,411,928	12,130,681	12,130,681	-	-	-	-	-	-	-
2048	0.5229%	4,424,015	12,584,152	12,549,769	34,383	32,537	19,339	8,107	5,091	5,831	2,444
2049	0.5215%	4,411,928	12,984,330	13,019,903	(35,574)	(33,664)	(20,009)	(8,387)	(5,267)	(5,818)	(2,439)
2050	0.5215%	4,411,928	13,434,952	13,434,952	-	-	-	-	-	-	-
2051	0.5215%	4,411,928	13,902,246	13,902,246	-	-	-	-	-	-	-
2052	0.5229%	4,424,015	14,426,263	14,386,847	39,416	37,300	22,170	9,293	5,836	5,780	2,423
2053	0.5215%	4,411,928	14,889,413	14,930,205	(40,793)	(38,603)	(22,945)	(9,618)	(6,040)	(5,769)	(2,418)
2054	0.5215%	4,411,928	15,410,628	15,410,628	-	-	-	-	-	-	-
2055	0.5215%	4,411,928	15,951,203	15,951,203	-	-	-	-	-	-	-
2056	0.5229%	4,424,015	16,557,114	16,511,876	45,238	42,809	25,445	10,666	6,698	5,737	2,405
2057	0.5215%	4,411,928	17,093,415	17,140,246	(46,831)	(44,317)	(26,341)	(11,042)	(6,934)	(5,727)	(2,401)
2058	0.5215%	4,411,928	17,696,614	17,696,614	-	-	-	-	-	-	-
2059	0.5215%	4,411,928	18,322,302	18,322,302	-	-	-	-	-	-	-
2060	0.5229%	4,424,015	19,023,313	-	19,023,313	18,001,952	10,700,014	4,485,215	2,816,722	2,086,125	874,459
2061	0.5215%	4,411,928	19,644,612	-	19,644,612	18,589,893	11,049,475	4,631,701	2,908,716	2,077,394	870,799
2062	0.5215%	4,411,928	20,343,053	-	20,343,053	19,250,835	11,442,327	4,796,376	3,012,132	2,074,497	869,584
2063	0.5215%	4,411,928	21,067,624	-	21,067,624	19,936,504	11,849,875	4,967,212	3,119,417	2,071,731	868,425
2064	0.5229%	4,424,015	21,879,103	-	21,879,103	20,704,414	12,306,306	5,158,538	3,239,570	2,074,764	869,696
2065	0.5215%	4,411,928	22,599,193	-	22,599,193	21,385,842	12,711,334	5,328,317	3,346,192	2,066,585	866,268
2066	0.5215%	4,411,928	23,408,309	-	23,408,309	22,151,516	13,166,436	5,519,086	3,465,995	2,064,199	865,268
2067	0.5215%	4,411,928	24,247,792	-	24,247,792	22,945,928	13,638,619	5,717,015	3,590,294	2,061,935	864,319
2068	0.5229%	4,424,015	25,187,627	-	25,187,627	23,835,303	14,167,247	5,938,604	3,729,453	2,065,434	865,785
2069	0.5215%	4,411,928	26,022,566	-	26,022,566	24,625,414	14,636,873	6,135,461	3,853,080	2,057,764	862,570
2070	0.5215%	4,411,928	26,960,322	-	26,960,322	25,512,822	15,164,332	6,356,560	3,991,930	2,055,851	861,768
2071	0.5215%	4,411,928	27,933,381	-	27,933,381	26,433,638	15,711,647	6,585,983	4,136,008	2,054,052	861,014
2072	2.4361%	20,610,399	84,364,116	-	84,364,116	79,834,606	47,452,157	19,890,919	12,491,530	5,982,282	2,507,643
2073	0.5596%	4,734,428	23,480,850	-	23,480,850	22,220,163	13,207,238	5,536,189	3,476,736	1,605,625	673,043
	100.0000%	$ 846,034,442	$ 1,911,749,979	$ 351,893,211	$ 1,559,856,767	$ 1,476,108,058	$ 877,370,289	$ 367,774,674	$ 230,963,094	$ 348,886,072	$ 146,245,505
					1,579,556,240.94						

	QUALIFIED	NON-QUAL	TOTAL
NPV @12/31/15	$ 348,886,072	$ 146,245,505	$ 495,131,577
LESS BALANCE @ 12/31/15	407,579,284	170,848,432	578,427,716
PV OF FUNDING REQUIREMENTS	$ (58,693,212)	$ (24,602,927)	$ (83,296,139)
MONTHLY FUNDING REQUIREMENT	-	-	-
ANNUAL FUNDING REQUIREMENT	-	-	-
MONTHLY ACCRUAL	-	-	-
ANNUAL ACCRUAL	-	-	-

Florida Power & Light Company
2015 Decommissioning Study
Turkey Point Nuclear Units
Support Schedule : Inflation and Funding Analysis

TURKEY POINT UNIT 4

	NOMINAL ANNUAL	NOMINAL MONTHLY
EARNINGS RATE QUALIFIED FUND	3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND	3.700%	0.303225%
CORPORATE TAX RATE	38.575%	
FPL'S SHARE OF COST (NET OF PARTICIPANTS)	100.000%	
JURISDICTIONAL FACTOR	94.6310%	
Adjusted QUALIFIED %	61.045%	
LICENSE ENDS	4/10/2033	
MONTHS TO FUND	207.5	

YEAR	SPENDING CURVE	ESTIMATED COST IN ($2015)	ESTIMATED COST IN NOMINAL $	ESTIMATED DOE RECOVERY NOMINAL $	NET NOMINAL $	JURISDICTIONAL AMOUNT	QUALIFIED AMOUNT	NON-QUAL AMOUNT	TAX SAVINGS	PV @ 3.7% QUALIFIED AMOUNT	PV @ 3.7% NON-QUAL AMOUNT
2033	5.3706%	$ 50,135,340	$ 93,386,478	$ -	$ 93,386,478	$ 88,372,558	$ 53,947,301	$ 21,145,714	$ 13,279,543	$ 28,051,243	$ 10,995,241
2034	11.2874%	105,369,695	190,925,985	1,390,933	189,535,051	179,358,914	109,490,204	42,916,855	26,951,855	54,900,828	21,519,467
2035	14.9825%	139,863,625	257,392,753	589,224	256,803,529	243,015,747	148,349,715	58,148,610	36,517,422	71,731,777	28,116,691
2036	13.9093%	129,845,434	244,767,780	86,929	244,680,851	231,543,936	141,346,712	55,403,645	34,793,579	65,907,043	25,833,571
2037	12.5902%	117,531,252	226,130,860	21,094,403	205,036,458	194,028,050	118,445,024	46,426,874	29,156,152	53,257,917	20,875,496
2038	11.9649%	111,694,513	219,927,873	46,081,631	173,846,243	164,512,438	100,427,127	39,364,402	24,720,909	43,545,135	17,068,379
2039	6.0094%	56,098,547	115,548,445	36,415,207	79,133,238	74,884,574	45,713,520	17,918,320	11,252,734	19,114,129	7,492,162
2040	2.9712%	27,736,783	59,180,435	3,731,961	55,448,474	52,471,445	32,031,356	12,555,325	7,884,764	12,915,357	5,062,430
2041	2.8639%	26,734,978	57,772,233	2,303,929	55,468,303	52,490,210	32,042,811	12,559,815	7,887,584	12,458,993	4,883,549
2042	0.6222%	5,808,427	13,172,281	1,774,720	11,397,560	10,785,625	6,584,118	2,580,776	1,620,731	2,468,716	967,662
2043	0.5059%	4,722,900	11,120,734	10,661,879	458,856	434,220	265,071	103,900	65,249	95,842	37,567
2044	0.5073%	4,735,840	11,526,722	11,495,229	31,494	29,803	18,193	7,131	4,478	6,343	2,486
2045	0.5059%	4,722,900	11,882,919	11,915,474	(32,556)	(30,808)	(18,807)	(7,372)	(4,629)	(6,323)	(2,479)
2046	0.5059%	4,722,900	12,284,829	12,284,829	-	-	-	-	-	-	-
2047	0.5059%	4,722,900	12,701,499	12,701,499	-	-	-	-	-	-	-
2048	0.5073%	4,735,840	13,169,471	13,133,489	35,982	34,050	20,786	8,148	5,117	6,267	2,457
2049	0.5059%	4,722,900	13,581,381	13,618,590	(37,209)	(35,211)	(21,495)	(8,425)	(5,291)	(6,250)	(2,450)
2050	0.5059%	4,722,900	14,045,779	14,045,779	-	-	-	-	-	-	-
2051	0.5059%	4,722,900	14,527,311	14,527,311	-	-	-	-	-	-	-
2052	0.5073%	4,735,840	15,067,798	15,026,629	41,169	38,958	23,782	9,322	5,854	6,201	2,430
2053	0.5059%	4,722,900	15,544,410	15,586,997	(42,587)	(40,301)	(24,602)	(9,643)	(6,056)	(6,185)	(2,425)
2054	0.5059%	4,722,900	16,081,356	16,081,356	-	-	-	-	-	-	-
2055	0.5059%	4,722,900	16,638,199	16,638,199	-	-	-	-	-	-	-
2056	0.5073%	4,735,840	17,262,863	17,215,697	47,166	44,634	27,247	10,680	6,707	6,143	2,408
2057	0.5059%	4,722,900	17,814,637	17,863,445	(48,807)	(46,187)	(28,195)	(11,052)	(6,940)	(6,130)	(2,403)
2058	0.5059%	4,722,900	18,435,839	18,435,839	-	-	-	-	-	-	-
2059	0.5059%	4,722,900	19,080,152	19,080,152	-	-	-	-	-	-	-
2060	0.5073%	4,735,840	19,802,564	-	19,802,564	18,739,365	11,439,503	4,483,940	2,815,922	2,230,299	874,210
2061	0.5059%	4,722,900	20,441,677	-	20,441,677	19,344,164	11,808,705	4,628,656	2,906,803	2,220,135	870,226
2062	0.5059%	4,722,900	21,160,759	-	21,160,759	20,024,638	12,224,102	4,791,479	3,009,057	2,216,233	868,696
2063	0.5059%	4,722,900	21,906,695	-	21,906,695	20,730,524	12,655,013	4,960,383	3,115,129	2,212,495	867,231
2064	0.5073%	4,735,840	22,742,650	-	22,742,650	21,521,597	13,137,925	5,149,670	3,234,001	2,214,969	868,201
2065	0.5059%	4,722,900	23,483,277	-	23,483,277	22,222,460	13,565,769	5,317,372	3,339,318	2,205,498	864,489
2066	0.5059%	4,722,900	24,316,101	-	24,316,101	23,010,569	14,046,873	5,505,950	3,457,746	2,202,232	863,208
2067	0.5059%	4,722,900	25,180,134	-	25,180,134	23,828,213	14,546,006	5,701,595	3,580,611	2,199,117	861,988
2068	0.5073%	4,735,840	26,148,017	-	26,148,017	24,744,130	15,105,131	5,920,755	3,718,244	2,202,168	863,183
2069	0.5059%	4,722,900	27,006,664	-	27,006,664	25,556,676	15,601,152	6,115,181	3,840,343	2,193,329	859,719
2070	0.5059%	4,722,900	27,971,695	-	27,971,695	26,469,895	16,158,629	6,333,695	3,977,571	2,190,650	858,669
2071	0.5059%	4,722,900	28,973,009	-	28,973,009	27,417,448	16,737,066	6,560,425	4,119,957	2,188,109	857,673
2072	2.2396%	20,907,408	85,384,648	-	85,384,648	80,800,347	49,324,822	19,333,841	12,141,684	6,218,368	2,437,412
2073	0.5072%	4,734,428	23,480,850	-	23,480,850	22,220,163	13,564,367	5,316,823	3,338,973	1,649,042	646,375
	100.0000%	$ 933,515,113	$ 2,126,969,762	$ 363,781,332	$ 1,763,188,431	$ 1,668,522,844	$ 1,018,554,933	$ 399,242,789	$ 250,725,122	$ 398,789,691	$ 156,313,522
					$ 1,788,267,110						

	QUALIFIED	NON-QUAL	TOTAL
NPV @12/31/15	$ 398,789,691	$ 156,313,522	$ 555,103,212
LESS BALANCE @ 12/31/15	467,001,314	183,050,419	$ 650,051,732
PV OF FUNDING REQUIREMENTS	$ (68,211,623)	$ (26,736,897)	$ (94,948,520)
MONTHLY FUNDING REQUIREMENT	-	-	-
ANNUAL FUNDING REQUIREMENT	-	-	-
MONTHLY ACCRUAL	-	-	-
ANNUAL ACCRUAL	-	-	-

Florida Power & Light Company
2015 Decommissioning Study
St Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

ST. LUCIE UNIT 1

	NOMINAL ANNUAL	NOMINAL MONTHLY
EARNINGS RATE QUALIFIED FUND	3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND	3.700%	0.303225%
CORPORATE TAX RATE	38.575%	
FPL'S SHARE OF COST (NET OF PARTICIPANTS)	100.000%	
JURISDICTIONAL FACTOR	94.6310%	

Adjusted QUALIFIED % 67.811%

LICENSE ENDS 3/1/2036
MONTHS TO FUND 242.5

YEAR	SPENDING CURVE	ESTIMATED COST IN ($2015)	ESTIMATED COST IN NOMINAL $	ESTIMATED DOE RECOVERY NOMINAL $	NET NOMINAL $	JURISDICTIONAL AMOUNT	QUALIFIED AMOUNT	NON-QUAL AMOUNT	TAX SAVINGS	PV @ 3.7% QUALIFIED AMOUNT	PV @ 3.7% NON-QUAL AMOUNT
2036	5.9570%	$ 55,677,172	$ 112,287,241	$ -	$ 112,287,241	$ 106,258,539	$ 72,055,341	$ 21,009,315	$ 13,193,884	$ 33,597,912	$ 9,796,208
2037	7.7333%	72,279,105	140,639,306	9,570,182	131,069,124	124,032,023	84,107,778	24,523,467	15,400,777	37,818,432	11,026,793
2038	3.6196%	33,830,439	63,224,031	9,784,277	53,439,753	50,570,573	34,292,584	9,998,755	6,279,234	14,869,241	4,335,453
2039	3.6196%	33,830,439	65,149,611	23,986,734	41,162,876	38,952,841	26,414,444	7,701,710	4,836,687	11,044,634	3,220,305
2040	3.6295%	33,923,125	67,328,110	24,480,515	42,847,595	40,547,108	27,495,538	8,016,927	5,034,643	11,086,470	3,232,504
2041	3.0452%	28,461,642	57,365,155	25,060,832	32,304,324	30,569,904	20,729,862	6,044,246	3,795,796	8,060,254	2,350,144
2042	1.9010%	17,768,054	34,703,888	22,545,047	12,158,841	11,506,033	7,802,395	2,274,959	1,428,678	2,925,510	852,996
2043	1.9010%	17,768,054	35,691,185	16,979,744	18,711,441	17,706,824	12,007,235	3,500,973	2,198,616	4,341,480	1,265,854
2044	3.2898%	30,747,761	83,051,501	17,352,311	65,699,190	62,171,800	42,159,531	12,292,536	7,719,733	14,699,814	4,286,053
2045	7.7895%	72,803,995	191,437,696	5,998,456	185,439,240	175,483,007	118,997,381	34,696,296	21,789,330	40,010,567	11,665,958
2046	12.0311%	112,448,465	291,123,301	1,087,692	290,035,609	274,463,597	186,117,446	54,266,623	34,079,528	60,345,604	17,595,084
2047	10.6821%	99,839,875	273,502,631	1,113,445	272,389,186	257,764,611	174,793,640	50,964,919	32,006,052	54,651,920	15,934,966
2048	9.4095%	87,946,092	256,450,573	1,915,969	254,534,605	240,868,642	163,336,256	47,624,268	29,908,118	49,247,437	14,359,170
2049	5.8996%	55,140,587	170,574,651	2,732,159	167,842,492	158,831,028	107,705,450	31,403,886	19,721,692	31,315,544	9,130,734
2050	3.0175%	28,202,705	82,516,600	5,807,662	76,708,938	72,590,435	49,224,548	14,352,496	9,013,391	13,801,467	4,024,120
2051	2.9287%	27,372,942	79,944,646	10,211,535	69,733,111	65,989,140	44,748,121	13,047,296	8,193,723	12,098,724	3,527,648
2052	0.5829%	5,448,162	16,679,285	10,950,677	5,728,609	5,421,040	3,676,080	1,071,842	673,118	958,453	279,458
2053	0.5017%	4,689,559	14,880,578	14,803,161	77,417	73,260	49,679	14,485	9,097	12,490	3,642
2054	0.5017%	4,689,559	15,382,724	15,382,724	-	-	-	-	-	-	-
2055	0.5017%	4,689,559	15,903,258	15,903,258	-	-	-	-	-	-	-
2056	0.5031%	4,702,407	16,487,925	16,442,876	45,049	42,630	28,908	8,429	5,293	6,518	1,900
2057	0.5017%	4,689,559	17,002,302	17,048,883	(46,582)	(44,081)	(29,892)	(8,716)	(5,473)	(6,499)	(1,895)
2058	0.5017%	4,689,559	17,582,285	17,582,285	-	-	-	-	-	-	-
2059	0.5017%	4,689,559	18,183,608	18,183,608	-	-	-	-	-	-	-
2060	0.5031%	4,702,407	18,858,605	18,807,079	51,526	48,760	33,065	9,641	6,054	6,446	1,880
2061	0.5017%	4,689,559	19,453,540	19,506,837	(53,297)	(50,436)	(34,201)	(9,972)	(6,263)	(6,430)	(1,875)
2062	0.5017%	4,689,559	20,123,865	20,123,865	-	-	-	-	-	-	-
2063	0.5017%	4,689,559	20,818,962	20,818,962	-	-	-	-	-	-	-
2064	0.5031%	4,702,407	21,598,785	-	21,598,785	20,439,147	13,860,059	4,041,204	2,537,883	2,336,717	681,321
2065	0.5017%	4,689,559	22,287,276	-	22,287,276	21,090,672	14,301,868	4,170,023	2,618,781	2,325,171	677,955
2066	0.5017%	4,689,559	23,062,489	-	23,062,489	21,824,264	14,799,326	4,315,068	2,709,870	2,320,200	676,505
2067	0.5017%	4,689,559	23,866,469	-	23,866,469	22,585,078	15,315,244	4,465,495	2,804,338	2,315,414	675,110
2068	0.5031%	4,702,407	24,767,983	-	24,767,983	23,438,190	15,893,751	4,634,172	2,910,267	2,317,140	675,613
2069	0.5017%	4,689,559	25,565,155	-	25,565,155	24,192,562	16,405,301	4,783,325	3,003,936	2,306,383	672,476
2070	0.5017%	4,689,559	26,462,185	-	26,462,185	25,041,431	16,980,930	4,951,163	3,109,338	2,302,130	671,237
2071	0.5017%	4,689,559	27,392,630	-	27,392,630	25,921,920	17,578,001	5,125,252	3,218,666	2,298,048	670,046
2072	0.5031%	4,702,407	28,435,459	-	28,435,459	26,908,759	18,247,190	5,320,368	3,341,200	2,300,419	670,738
2073	2.3210%	21,693,325	88,043,090	-	88,043,090	83,316,057	56,497,735	16,473,154	10,345,167	6,868,520	2,002,668
2074	0.6004%	5,611,264	28,229,786	-	28,229,786	26,714,129	18,115,209	5,281,886	3,317,033	2,123,717	619,216
	100.0000%	$ 934,648,631	$ 2,556,058,372	$ 384,180,778	$ 2,171,877,594	$ 2,055,269,486	$ 1,393,705,803	$ 406,365,493	$ 255,198,191	$ 430,699,849	$ 125,579,987
					$ 2,206,456,923						

	QUALIFIED	NON-QUAL	TOTAL
NPV @12/31/15	$ 430,699,849	$ 125,579,987	$ 556,279,836
LESS BALANCE @ 12/31/15	527,993,021	153,947,945	681,940,965
PV OF FUNDING REQUIREMENTS	$ (97,293,172)	$ (28,367,958)	$ (125,661,130)
MONTHLY FUNDING REQUIREMENT	-	-	-
ANNUAL FUNDING REQUIREMENT	-	-	-
MONTHLY ACCRUAL	-	-	-
ANNUAL ACCRUAL	-	-	-

Florida Power & Light Company
2015 Decommissioning Study
St Lucie Nuclear Units
Support Schedule : Inflation and Funding Analysis

ST. LUCIE UNIT 2

	NOMINAL ANNUAL	NOMINAL MONTHLY
EARNINGS RATE QUALIFIED FUND	3.700%	0.303225%
EARNINGS RATE NON-QUALIFIED FUND	3.700%	0.303225%
CORPORATE TAX RATE	38.575%	
FPL'S SHARE OF COST (NET OF PARTICIPANTS)	85.149%	
JURISDICTIONAL FACTOR	94.6310%	
Adjusted QUALIFIED %	79.827%	
LICENSE ENDS	4/6/2043	
MONTHS TO FUND	327.5	

YEAR	SPENDING CURVE	ESTIMATED COST IN ($2015)	ESTIMATED COST IN NOMINAL $	ESTIMATED DOE RECOVERY NOMINAL $	NET NOMINAL $	JURISDICTIONAL AMOUNT	QUALIFIED AMOUNT	NON-QUAL AMOUNT	TAX SAVINGS	PV @ 3.7% QUALIFIED AMOUNT	PV @ 3.7% NON-QUAL AMOUNT
2043	6.8950%	$ 60,112,866	$ 157,629,348	$ -	$ 157,629,348	$ 127,014,044	$ 101,391,444	$ 15,738,682	$ 9,883,918	$ 36,660,310	$ 5,690,667
2044	14.9952%	130,732,660	327,914,646	10,967,895	316,946,751	255,388,284	203,868,692	31,645,910	19,873,683	71,083,139	11,034,017
2045	15.9933%	139,434,565	350,990,370	11,397,267	339,593,103	273,636,186	218,435,436	33,907,061	21,293,689	73,444,690	11,400,593
2046	13.2432%	115,458,151	298,706,869	10,611,348	288,095,521	232,140,638	185,310,803	28,765,226	18,064,609	60,084,063	9,326,664
2047	11.2360%	97,958,778	260,374,103	24,108,136	236,265,968	190,377,595	151,972,638	23,590,245	14,814,712	47,516,582	7,375,853
2048	10.9050%	95,073,535	261,750,692	34,549,372	227,201,320	183,073,514	146,142,012	22,685,175	14,246,327	44,063,209	6,839,796
2049	5.2684%	45,931,683	142,720,888	33,794,237	108,926,651	87,770,550	70,064,557	10,875,906	6,830,086	20,371,390	3,162,188
2050	3.5663%	31,092,485	95,046,663	9,926,512	85,120,151	68,587,828	54,751,575	8,498,919	5,337,335	15,351,123	2,382,908
2051	3.5328%	30,800,119	94,593,459	2,539,225	92,054,234	74,175,150	59,211,764	9,191,260	5,772,126	16,009,316	2,485,077
2052	0.6353%	5,538,471	17,537,407	2,318,462	15,218,945	12,263,070	9,789,236	1,519,553	954,282	2,552,318	396,188
2053	0.5353%	4,666,499	15,270,487	14,888,309	382,178	307,950	245,827	38,159	23,964	61,807	9,594
2054	0.5353%	4,666,499	15,795,377	15,795,377	-	-	-	-	-	-	-
2055	0.5353%	4,666,499	16,339,611	16,339,611	-	-	-	-	-	-	-
2056	0.5367%	4,679,283	16,950,237	16,903,925	46,312	37,317	29,789	4,624	2,904	6,716	1,043
2057	0.5353%	4,666,499	17,489,082	17,536,997	(47,915)	(38,609)	(30,820)	(4,784)	(3,004)	(6,701)	(1,040)
2058	0.5353%	4,666,499	18,095,873	18,095,873	-	-	-	-	-	-	-
2059	0.5353%	4,666,499	18,725,123	18,725,123	-	-	-	-	-	-	-
2060	0.5367%	4,679,283	19,430,775	19,377,685	53,090	42,778	34,149	5,301	3,329	6,658	1,033
2061	0.5353%	4,666,499	20,054,448	20,109,392	(54,944)	(44,272)	(35,341)	(5,486)	(3,445)	(6,644)	(1,031)
2062	0.5353%	4,666,499	20,756,334	20,756,334	-	-	-	-	-	-	-
2063	0.5353%	4,666,499	21,484,300	21,484,300	-	-	-	-	-	-	-
2064	0.5367%	4,679,283	22,300,270	-	22,300,270	17,969,036	14,344,135	2,226,596	1,398,306	2,418,328	375,390
2065	0.5353%	4,666,499	23,022,489	-	23,022,489	18,550,984	14,808,686	2,298,707	1,443,592	2,407,569	373,719
2066	0.5353%	4,666,499	23,834,819	-	23,834,819	19,205,540	15,331,198	2,379,815	1,494,528	2,403,585	373,101
2067	0.5353%	4,666,499	24,677,446	-	24,677,446	19,884,509	15,873,198	2,463,948	1,547,363	2,399,767	372,508
2068	0.5367%	4,679,283	25,621,529	-	25,621,529	20,645,230	16,480,458	2,558,211	1,606,561	2,402,676	372,960
2069	0.5353%	4,666,499	26,458,261	-	26,458,261	21,319,448	17,018,667	2,641,755	1,659,027	2,392,614	371,398
2070	0.5353%	4,666,499	27,398,902	-	27,398,902	22,077,395	17,623,712	2,735,675	1,718,008	2,389,273	370,880
2071	0.5353%	4,666,499	28,374,746	-	28,374,746	22,863,707	18,251,401	2,833,109	1,779,197	2,386,085	370,385
2072	0.5367%	4,679,283	29,467,653	-	29,467,653	23,744,346	18,954,389	2,942,231	1,847,726	2,389,575	370,926
2073	2.3734%	20,692,386	85,538,765	-	85,538,765	68,925,138	55,020,839	8,540,716	5,363,583	6,688,971	1,038,308
2074	0.6436%	5,611,264	28,229,786	-	28,229,786	22,746,902	18,158,159	2,818,635	1,770,107	2,128,753	330,440
	100.0000%	$ 871,830,860	$ 2,552,580,758	$ 340,225,379	$ 2,212,355,379	$ 1,782,664,259	$ 1,423,046,602	$ 220,895,146	$ 138,722,511	$ 417,605,172	$ 64,823,566

$ 2,246,615,048

	QUALIFIED	NON-QUAL	TOTAL
NPV @12/31/15	$ 417,605,172	$ 64,823,566	$ 482,428,738
LESS BALANCE @ 12/31/15	482,855,175	74,952,123	$ 557,807,298
PV OF FUNDING REQUIREMENTS	$ (65,250,003)	$ (10,128,557)	$ (75,378,560)
MONTHLY FUNDING REQUIREMENT	-	-	-
ANNUAL FUNDING REQUIREMENT	-	-	-
MONTHLY ACCRUAL	-	-	-
ANNUAL ACCRUAL	-	-	-

QUESTION:
Please provide an electronic copy of the working spreadsheets in Excel format with all formulas intact used to create Schedules G (Sections 9) for both the 2015 Turkey Point and St. Lucie estimates.

RESPONSE:
Please see FPL's response to Staff's First Data Request No. 90.

QUESTION:
Please provide the "The U.S. Economy, The 30 – Year Focus, August 2015," published by Global Insight.

RESPONSE:
In preparing responses to Staff's First Data Request Nos. 90 through 93, the Company discovered that it had inadvertently used the Global Insight inflation factors from May 2015 rather than August 2015 as labeled in the filing. The August 2015 factors are the most recent available information. Using the August 2015 factors would have resulted in a decrease of $16,908,934 in the jurisdictional, net of participants, net present value of nuclear decommissioning costs for St. Lucie and a decrease of $16,005,623 in the jurisdictional net present value of nuclear decommissioning costs for Turkey Point. This decrease in costs would increase FPL's already well-funded position. The cost impact for each unit on Support Schedule G is shown below.

	August 2015 Global Insight Factors	May 2015 Global Insight Factors	Difference
St. Lucie Unit 1	$ 556,279,836	$ 565,234,756	$ (8,954,920)
St. Lucie Unit 2	482,428,738	490,382,752	(7,954,014)
Turkey Point Unit 3	495,131,577	502,369,464	(7,237,887)
Turkey Point Unit 4	555,103,212	563,870,948	(8,767,736)
Total	$ 2,088,943,363	$ 2,121,857,920	$ (32,914,557)

Please see Attachment Nos. 1 and 2 for the May 2015 and August 2015 Global Insight inflation factors.

INFLATION FORECAST
The U.S. Economy
GLOBAL INSIGHT
30 Year Outlook (May 2015)

YEAR	GDP	GDP Compound (X)	HRLY COMP	HRLY COMP Compound (X)	PPI INT M&S	INT / M&S Compound (X)	GDP Transport	Transport Compound (X)	Burial	Burial Compound (X)	CPI	CPI Compound (X)
2015	1.1%	1.000	2.7%	1.000	-7.3%	1.000	3.7%	1.000	3.0%	1.000	-0.2%	1.000
2016	2.0%	1.020	3.5%	1.035	0.9%	1.009	5.8%	1.058	3.0%	1.030	2.0%	1.020
2017	2.0%	1.040	3.7%	1.073	2.6%	1.036	5.5%	1.115	3.0%	1.061	2.5%	1.046
2018	1.9%	1.060	3.9%	1.115	2.4%	1.061	4.3%	1.164	3.0%	1.093	2.6%	1.073
2019	2.0%	1.081	3.9%	1.158	2.0%	1.082	3.5%	1.204	3.0%	1.126	2.5%	1.100
2020	1.9%	1.101	3.9%	1.203	0.5%	1.088	3.2%	1.242	3.0%	1.159	2.7%	1.129
2021	2.0%	1.124	3.9%	1.249	1.1%	1.100	3.1%	1.280	3.0%	1.194	2.3%	1.155
2022	2.1%	1.147	3.9%	1.298	1.9%	1.121	2.9%	1.317	3.0%	1.230	2.6%	1.185
2023	2.2%	1.172	3.9%	1.349	2.0%	1.143	2.6%	1.352	3.0%	1.267	2.6%	1.216
2024	2.1%	1.197	4.0%	1.402	1.4%	1.160	2.5%	1.386	3.0%	1.305	2.5%	1.247
2025	2.1%	1.222	4.0%	1.458	0.9%	1.170	2.6%	1.423	3.0%	1.344	2.4%	1.277
2026	2.1%	1.247	3.9%	1.515	0.8%	1.179	2.8%	1.463	3.0%	1.384	2.3%	1.307
2027	2.1%	1.273	3.9%	1.573	1.0%	1.191	3.2%	1.510	3.0%	1.426	2.3%	1.338
2028	2.1%	1.299	3.9%	1.634	1.2%	1.205	3.4%	1.561	3.0%	1.469	2.3%	1.369
2029	2.1%	1.327	3.8%	1.697	1.1%	1.218	3.7%	1.618	3.0%	1.513	2.3%	1.400
2030	2.1%	1.355	3.8%	1.763	1.0%	1.230	3.8%	1.680	3.0%	1.558	2.3%	1.432
2031	2.2%	1.385	3.9%	1.831	1.2%	1.244	4.0%	1.747	3.0%	1.605	2.3%	1.466
2032	2.2%	1.416	3.9%	1.902	0.9%	1.256	4.2%	1.820	3.0%	1.653	2.3%	1.500
2033	2.2%	1.447	3.9%	1.975	1.0%	1.269	4.4%	1.901	3.0%	1.702	2.3%	1.535
2034	2.2%	1.480	3.9%	2.052	1.1%	1.283	4.5%	1.987	3.0%	1.754	2.4%	1.571
2035	2.2%	1.513	3.9%	2.131	1.0%	1.296	4.5%	2.077	3.0%	1.806	2.4%	1.608
2036	2.2%	1.546	3.9%	2.214	1.0%	1.309	4.7%	2.174	3.0%	1.860	2.3%	1.646
2037	2.2%	1.580	3.9%	2.300	1.1%	1.323	4.7%	2.276	3.0%	1.916	2.4%	1.685
2038	2.2%	1.616	3.9%	2.390	1.1%	1.338	4.7%	2.384	3.0%	1.974	2.4%	1.725
2039	2.3%	1.653	3.9%	2.482	1.2%	1.354	4.8%	2.498	3.0%	2.033	2.5%	1.768
2040	2.3%	1.690	3.9%	2.579	1.2%	1.370	4.8%	2.619	3.0%	2.094	2.4%	1.811
2041	2.3%	1.729	3.9%	2.680	1.2%	1.386	4.8%	2.745	3.0%	2.157	2.4%	1.855
2042	2.3%	1.769	3.9%	2.784	1.2%	1.402	4.8%	2.875	3.0%	2.221	2.5%	1.901
2043	2.3%	1.811	3.9%	2.893	1.2%	1.418	4.8%	3.013	3.0%	2.288	2.5%	1.948
2044	2.4%	1.853	3.9%	3.005	1.2%	1.436	4.8%	3.157	3.0%	2.357	2.5%	1.996
2045	2.4%	1.897	3.9%	3.123	1.2%	1.453	4.8%	3.310	3.0%	2.427	2.5%	2.046
2046	2.4%	1.942	3.9%	3.244	1.2%	1.470	4.8%	3.470	3.0%	2.500	2.5%	2.097
2047	2.4%	1.987	3.9%	3.371	1.2%	1.487	4.8%	3.638	3.0%	2.575	2.5%	2.149
2048	2.4%	2.034	3.9%	3.502	1.2%	1.505	4.8%	3.814	3.0%	2.652	2.5%	2.203
2049	2.4%	2.082	3.9%	3.639	1.2%	1.523	4.8%	3.998	3.0%	2.732	2.5%	2.258
2050	2.4%	2.131	3.9%	3.780	1.2%	1.541	4.8%	4.192	3.0%	2.814	2.5%	2.314
2051	2.4%	2.182	3.9%	3.928	1.2%	1.559	4.8%	4.394	3.0%	2.898	2.5%	2.371
2052	2.4%	2.233	3.9%	4.081	1.2%	1.578	4.8%	4.607	3.0%	2.985	2.5%	2.430
2053	2.4%	2.286	3.9%	4.240	1.2%	1.596	4.8%	4.830	3.0%	3.075	2.5%	2.491
2054	2.4%	2.340	3.9%	4.405	1.2%	1.615	4.8%	5.064	3.0%	3.167	2.5%	2.553
2055	2.4%	2.395	3.9%	4.577	1.2%	1.634	4.8%	5.309	3.0%	3.262	2.5%	2.616
2056	2.4%	2.451	3.9%	4.755	1.2%	1.654	4.8%	5.566	3.0%	3.360	2.5%	2.682
2057	2.4%	2.509	3.9%	4.941	1.2%	1.673	4.8%	5.835	3.0%	3.461	2.5%	2.748
2058	2.4%	2.568	3.9%	5.133	1.2%	1.693	4.8%	6.117	3.0%	3.565	2.5%	2.817
2059	2.4%	2.629	3.9%	5.333	1.2%	1.713	4.8%	6.413	3.0%	3.671	2.5%	2.887
2060	2.4%	2.691	3.9%	5.541	1.2%	1.734	4.8%	6.724	3.0%	3.782	2.5%	2.959
2061	2.4%	2.754	3.9%	5.757	1.2%	1.754	4.8%	7.049	3.0%	3.895	2.5%	3.032
2062	2.4%	2.819	3.9%	5.982	1.2%	1.775	4.8%	7.390	3.0%	4.012	2.5%	3.108
2063	2.4%	2.885	3.9%	6.215	1.2%	1.796	4.8%	7.748	3.0%	4.132	2.5%	3.185
2064	2.4%	2.953	3.9%	6.457	1.2%	1.817	4.8%	8.123	3.0%	4.256	2.5%	3.265
2065	2.4%	3.023	3.9%	6.709	1.2%	1.839	4.8%	8.516	3.0%	4.384	2.5%	3.346
2066	2.4%	3.094	3.9%	6.970	1.2%	1.861	4.8%	8.928	3.0%	4.515	2.5%	3.429
2067	2.4%	3.167	3.9%	7.242	1.2%	1.883	4.8%	9.360	3.0%	4.651	2.5%	3.514
2068	2.4%	3.242	3.9%	7.524	1.2%	1.905	4.8%	9.813	3.0%	4.790	2.5%	3.602
2069	2.4%	3.318	3.9%	7.817	1.2%	1.928	4.8%	10.288	3.0%	4.934	2.5%	3.692
2070	2.4%	3.397	3.9%	8.122	1.2%	1.951	4.8%	10.785	3.0%	5.082	2.5%	3.784
2071	2.4%	3.477	3.9%	8.438	1.2%	1.974	4.8%	11.307	3.0%	5.235	2.5%	3.878
2072	2.4%	3.559	3.9%	8.767	1.2%	1.997	4.8%	11.855	3.0%	5.392	2.5%	3.974
2073	2.4%	3.643	3.9%	9.109	1.2%	2.021	4.8%	12.428	3.0%	5.553	2.5%	4.073
2074	2.4%	3.728	3.9%	9.464	1.2%	2.045	4.8%	13.030	3.0%	5.720	2.5%	4.175
2075	2.4%	3.816	3.9%	9.833	1.2%	2.069	4.8%	13.660	3.0%	5.892	2.5%	4.279
2076	2.4%	3.906	3.9%	10.216	1.2%	2.093	4.8%	14.321	3.0%	6.068	2.5%	4.385
2077	2.4%	3.998	3.9%	10.615	1.2%	2.118	4.8%	15.014	3.0%	6.250	2.5%	4.494
2078	2.4%	4.093	3.9%	11.028	1.2%	2.143	4.8%	15.741	3.0%	6.438	2.5%	4.606
2079	2.4%	4.189	3.9%	11.458	1.2%	2.169	4.8%	16.502	3.0%	6.631	2.5%	4.721
2080	2.4%	4.288	3.9%	11.905	1.2%	2.195	4.8%	17.301	3.0%	6.830	2.5%	4.838

2.452% = AVERAGE COMPOUND CPI INFLATION MULTILPLIER 2016-2074

May 2015						
Summary of the U.S. Economy						
Note: Provided by Richard Feldman on 11/16/15						
DATE		**2009**	**2010**	**2011**	**2012**	**2013**
	Billions of Dollars					
GDPR	Real gross domestic product, billions of chained 2009 dollars, annual rate, BEA	14,419	14,784	15,021	15,369	15,710
GDP	Gross domestic product, billions of dollars, annual rate, BEA	14,419	14,964	15,518	16,163	16,768
	GDP Deflator (Base 2009)	100.0	101.2	103.3	105.2	106.7
WPISOP2000	Producer price index--intermediate materials, 1982=1.0, BLS	1.725	1.8348	1.9985	2.0077	2.0083
WPI10	Producer price index--metals & metal products, 1982=1.0, BLS	1.869	2.077	2.260	2.199	2.135
JWSSNF	Total compensation per hour in nonfarm business, index, 2009=1.0, BLS	1.000	1.020	1.042	1.071	1.082
Prices & Wages, Percent Change, Annual Rate						
PCJPGDP	GDP Deflator	0.8	1.2	2.1	1.8	1.5
PCWPISOP2000	Intermediate Materials	-8.2	6.4	8.9	0.5	0.0
PCWPI10	Producer price index--metals & metal products, 1982=1.0, BLS	-12.2	11.1	8.8	-2.7	-2.9
PCJWSSNF	Compensation per Hour	1.1	1.9	2.2	2.7	1.1
PCJECIWSSP	Employment Cost Index - Total Comp.	1.4	1.9	2.2	1.9	1.9

INFLATION FORECAST
The U.S. Economy
GLOBAL INSIGHT
30 Year Outlook (Aug 2015) FIXED

1	2	3	4	5	6	7	8	9	10	11	12	13
YEAR	GDP	GDP *Compound (X)*	HRLY COMP	HRLY COMP *Compound (X)*	PPI INT M&S	INT / M&S *Compound (X)*	GDP Transport	Transport *Compound (X)*	Burial	Burial *Compound (X)*	CPI	CPI *Compound (X)*
2015	1.1%	1.000	2.1%	1.000	-7.3%	1.000	4.8%	1.000	3.0%	1.000	-0.2%	1.000
2016	1.7%	1.017	3.1%	1.031	-0.6%	0.994	4.8%	1.048	3.0%	1.030	2.0%	1.020
2017	1.8%	1.036	3.5%	1.067	2.2%	1.016	4.7%	1.097	3.0%	1.061	2.5%	1.046
2018	1.8%	1.055	3.7%	1.107	2.1%	1.038	3.8%	1.138	3.0%	1.093	2.6%	1.073
2019	1.9%	1.075	3.8%	1.149	1.7%	1.056	3.0%	1.173	3.0%	1.126	2.5%	1.100
2020	2.0%	1.097	3.8%	1.193	0.6%	1.062	2.6%	1.203	3.0%	1.159	2.7%	1.129
2021	2.1%	1.119	3.8%	1.239	1.0%	1.073	2.5%	1.233	3.0%	1.194	2.3%	1.155
2022	2.1%	1.143	3.9%	1.286	1.6%	1.091	2.5%	1.264	3.0%	1.230	2.6%	1.185
2023	2.1%	1.167	3.9%	1.336	1.5%	1.107	2.4%	1.294	3.0%	1.267	2.6%	1.216
2024	2.1%	1.192	3.9%	1.388	1.1%	1.120	2.3%	1.324	3.0%	1.305	2.5%	1.247
2025	2.1%	1.217	3.9%	1.442	0.7%	1.128	2.3%	1.354	3.0%	1.344	2.4%	1.277
2026	2.1%	1.242	3.9%	1.499	0.5%	1.133	2.5%	1.388	3.0%	1.384	2.3%	1.307
2027	2.1%	1.269	3.9%	1.558	0.7%	1.140	3.0%	1.430	3.0%	1.426	2.3%	1.338
2028	2.1%	1.296	3.9%	1.619	0.8%	1.150	3.4%	1.479	3.0%	1.469	2.3%	1.369
2029	2.1%	1.324	3.9%	1.682	0.7%	1.158	3.8%	1.534	3.0%	1.513	2.3%	1.400
2030	2.2%	1.353	3.9%	1.748	0.6%	1.165	3.9%	1.594	3.0%	1.558	2.3%	1.432
2031	2.2%	1.383	3.9%	1.816	0.8%	1.174	4.0%	1.658	3.0%	1.605	2.3%	1.466
2032	2.2%	1.414	3.9%	1.888	0.6%	1.181	4.3%	1.729	3.0%	1.653	2.3%	1.500
2033	2.2%	1.445	3.9%	1.962	0.6%	1.188	4.5%	1.807	3.0%	1.702	2.3%	1.535
2034	2.3%	1.478	3.9%	2.039	0.7%	1.197	4.6%	1.890	3.0%	1.754	2.4%	1.571
2035	2.2%	1.511	3.9%	2.119	0.6%	1.204	4.7%	1.979	3.0%	1.806	2.4%	1.608
2036	2.2%	1.544	3.9%	2.202	0.7%	1.212	4.8%	2.073	3.0%	1.860	2.3%	1.646
2037	2.2%	1.579	3.9%	2.289	0.7%	1.221	4.8%	2.173	3.0%	1.916	2.4%	1.685
2038	2.3%	1.614	3.9%	2.379	0.8%	1.230	4.8%	2.278	3.0%	1.974	2.4%	1.725
2039	2.3%	1.651	3.9%	2.473	0.8%	1.240	4.9%	2.389	3.0%	2.033	2.5%	1.768
2040	2.3%	1.688	3.9%	2.570	0.8%	1.250	4.9%	2.506	3.0%	2.094	2.4%	1.811
2041	2.3%	1.727	4.0%	2.672	0.8%	1.260	4.9%	2.629	3.0%	2.157	2.4%	1.855
2042	2.3%	1.767	3.9%	2.778	0.8%	1.270	4.8%	2.756	3.0%	2.221	2.5%	1.901
2043	2.3%	1.809	3.9%	2.887	0.8%	1.281	4.8%	2.889	3.0%	2.288	2.5%	1.948
2044	2.4%	1.852	3.9%	3.001	0.9%	1.292	4.9%	3.030	3.0%	2.357	2.5%	1.996
2045	2.4%	1.895	3.9%	3.120	0.8%	1.303	5.0%	3.180	3.0%	2.427	2.5%	2.046
2046	2.4%	1.940	3.9%	3.242	0.8%	1.314	5.0%	3.337	3.0%	2.500	2.5%	2.097
2047	2.4%	1.986	3.9%	3.370	0.8%	1.324	5.0%	3.503	3.0%	2.575	2.5%	2.149
2048	2.4%	2.033	3.9%	3.503	0.8%	1.336	5.0%	3.676	3.0%	2.652	2.5%	2.203
2049	2.4%	2.081	3.9%	3.641	0.8%	1.347	5.0%	3.859	3.0%	2.732	2.5%	2.258
2050	2.4%	2.131	3.9%	3.785	0.8%	1.358	5.0%	4.050	3.0%	2.814	2.5%	2.314
2051	2.4%	2.181	3.9%	3.934	0.8%	1.369	5.0%	4.250	3.0%	2.898	2.5%	2.371
2052	2.4%	2.233	3.9%	4.089	0.8%	1.381	5.0%	4.461	3.0%	2.985	2.5%	2.430
2053	2.4%	2.286	3.9%	4.250	0.8%	1.392	5.0%	4.682	3.0%	3.075	2.5%	2.491
2054	2.4%	2.340	3.9%	4.418	0.8%	1.404	5.0%	4.914	3.0%	3.167	2.5%	2.553
2055	2.4%	2.395	3.9%	4.592	0.8%	1.416	5.0%	5.157	3.0%	3.262	2.5%	2.616
2056	2.4%	2.452	3.9%	4.773	0.8%	1.427	5.0%	5.413	3.0%	3.360	2.5%	2.682
2057	2.4%	2.510	3.9%	4.961	0.8%	1.439	5.0%	5.681	3.0%	3.461	2.5%	2.748
2058	2.4%	2.569	3.9%	5.156	0.8%	1.451	5.0%	5.963	3.0%	3.565	2.5%	2.817
2059	2.4%	2.630	3.9%	5.359	0.8%	1.463	5.0%	6.258	3.0%	3.671	2.5%	2.887
2060	2.4%	2.693	3.9%	5.571	0.8%	1.476	5.0%	6.568	3.0%	3.782	2.5%	2.959
2061	2.4%	2.756	3.9%	5.790	0.8%	1.488	5.0%	6.893	3.0%	3.895	2.5%	3.032
2062	2.4%	2.822	3.9%	6.018	0.8%	1.500	5.0%	7.235	3.0%	4.012	2.5%	3.108
2063	2.4%	2.888	3.9%	6.256	0.8%	1.513	5.0%	7.593	3.0%	4.132	2.5%	3.185
2064	2.4%	2.957	3.9%	6.502	0.8%	1.526	5.0%	7.970	3.0%	4.256	2.5%	3.265
2065	2.4%	3.027	3.9%	6.759	0.8%	1.538	5.0%	8.364	3.0%	4.384	2.5%	3.346
2066	2.4%	3.098	3.9%	7.025	0.8%	1.551	5.0%	8.779	3.0%	4.515	2.5%	3.429
2067	2.4%	3.172	3.9%	7.302	0.8%	1.564	5.0%	9.214	3.0%	4.651	2.5%	3.514
2068	2.4%	3.247	3.9%	7.590	0.8%	1.577	5.0%	9.670	3.0%	4.790	2.5%	3.602
2069	2.4%	3.324	3.9%	7.889	0.8%	1.590	5.0%	10.149	3.0%	4.934	2.5%	3.692
2070	2.4%	3.402	3.9%	8.200	0.8%	1.604	5.0%	10.652	3.0%	5.082	2.5%	3.784
2071	2.4%	3.483	3.9%	8.523	0.8%	1.617	5.0%	11.180	3.0%	5.235	2.5%	3.878
2072	2.4%	3.565	3.9%	8.859	0.8%	1.631	5.0%	11.734	3.0%	5.392	2.5%	3.974
2073	2.4%	3.650	3.9%	9.208	0.8%	1.644	5.0%	12.315	3.0%	5.553	2.5%	4.073
2074	2.4%	3.736	3.9%	9.571	0.8%	1.658	5.0%	12.925	3.0%	5.720	2.5%	4.175
2075	2.4%	3.825	3.9%	9.948	0.8%	1.672	5.0%	13.566	3.0%	5.892	2.5%	4.279
2076	2.4%	3.915	3.9%	10.340	0.8%	1.686	5.0%	14.238	3.0%	6.068	2.5%	4.385
2077	2.4%	4.008	3.9%	10.748	0.8%	1.700	5.0%	14.943	3.0%	6.250	2.5%	4.494
2078	2.4%	4.103	3.9%	11.171	0.8%	1.714	5.0%	15.684	3.0%	6.438	2.5%	4.606
2079	2.4%	4.200	3.9%	11.611	0.8%	1.728	5.0%	16.461	3.0%	6.631	2.5%	4.721
2080	2.4%	4.300	3.9%	12.069	0.8%	1.743	5.0%	17.276	3.0%	6.830	2.5%	4.838

	August 2015					
	Summary of the U.S. Economy					
DATE		**2009**	**2010**	**2011**	**2012**	**2013**
	Billions of Dollars					
GDPR	Real gross domestic product, billions of chained 2009 dollars, annual rate, BEA	14,419	14,784	15,021	15,355	15,583
GDP	Gross domestic product, billions of dollars, annual rate, BEA	14,419	14,964	15,518	16,155	16,663
	GDP Deflator (Base 2009)	100.0	101.2	103.3	105.2	106.9
WPISOP2000	Producer price index--intermediate materials, 1982=1.0, BLS	1.725	1.8348	1.9985	2.0077	2.0083
WPI10	Producer price index--metals & metal products, 1982=1.0, BLS	1.869	2.077	2.260	2.199	2.135
JWSSNF	Total compensation per hour in nonfarm business, index, 2009=1.0, BLS	1.000	1.020	1.042	1.070	1.082
	Prices & Wages, Percent Change, Annual Rate					
PCJPGDP	GDP Deflator	0.8	1.2	2.1	1.8	1.6
PCWPISOP2000	Intermediate Materials	-8.2	6.4	8.9	0.5	0.0
PCWPI10	Producer price index--metals & metal products, 1982=1.0, BLS	-12.2	11.1	8.8	-2.7	-2.9
PCJWSSNF	Compensation per Hour	1.1	1.9	2.2	2.7	1.1
PCJECIWSSP	Employment Cost Index - Total Comp.	1.4	1.9	2.2	1.9	1.9

QUESTION:
Please provide the most recent edition of "The U.S. Economy, The 30 – Year Focus," published by Global Insight, if different from the August 2015 edition.

RESPONSE:
The August 2015 edition of the Global Insight inflation factors report is the most recent edition available. Please refer to FPL's response to Staff's First Data Request No. 92.