



Avista Corp.

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August 28, 2020

State of Idaho
Idaho Public Utilities Commission
11331 W. Chinden Blvd., Bldg 8 Suite 201-A
Boise, Idaho 83714

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of July 2020. This information is submitted in compliance with Order Number 34472 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-19-06). This report is being filed in electronic format only per approval from the filing center.

For the month of July, commodity costs were lower than the embedded PGA commodity WACOG, resulting in a rebate deferral in the amount of \$142,122. Demand costs were higher than the PGA demand WACOG, resulting in a surcharge deferral in the amount of \$490,251. The year to date balance in the deferral account (including both commodity and demand) is a surcharge of \$19,500 (including interest). The amount of amortization recorded for the month is \$78,636 for a total rebate balance of \$19,108 (including interest).

If you have any questions regarding this information please feel free to contact me at kaylene.schultz@avistacorp.com or (509) 495-2482. Thank you!

Sincerely,

/s/Kaylene Schultz

Kaylene Schultz
Regulatory Affairs Manager
Regulatory Affairs

Enclosures

RECEIVED
2020 AUG 28 AM 9:28
IDAHO PUBLIC
UTILITIES COMMISSION

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Effective Date: 202007
 Last Saved by: Keri Meister
 Last Update: 08/05/2020 10:57 AM
 Submitted by: Keri Meister
 Approval Requested: 08/05/2020 11:02 AM
 Approved by:

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	2,854.83	0.00	Interest
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	830,546.68	0.00	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	833,401.51	Deferral Expense
40	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	1,090.68	Interest
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	27,740.74	Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	28,831.42	0.00	Amortization Expense
70	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	322.07	0.00	Interest
80	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	347,807.20	0.00	Deferral
90	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	0.00	348,129.27	Deferral Expense
100	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	97.22	0.00	Interest
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	78,538.49	0.00	Amortization
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	0.00	78,635.71	Amortization Expense
Totals:						1,288,997.91	1,288,997.91	

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID Effective Date: 202007
Team: Resource Accounting Last Saved by: Keri Meister Last Update: 08/05/2020 10:57 AM
Type: C Submitted by: Keri Meister Approval Requested: 08/05/2020 11:02 AM
Category: DJ Approved by:
Currency: USD

Keri Meister 8/5/2020
Prepared by Keri Meister Date

Reviewed by Date

Approved for Entry Date
Corporate Accounting use Only

Explanation:
To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Washington/Idaho Gas Costs		202007	
Demand (Transportation) Costs		3,621,735.46	
NWP Fixed		3,337.00	
NWP Variable		(2,265,180.23)	
NWP Capacity Release		1,558,892.23	
TC Energy GTN Fixed		159,564.28	
TC Energy GTN Variable		(2,259.10)	
TC Energy GTN Capacity Release		(2,845.33)	
TC Energy Foothills Fixed		160,975.09	
TC Energy Foothills Variable		211,014.67	
TC Energy NOVA (AB System) Fixed		211,014.67	
TC Energy NOVA (AB System) Variable		401,042.20	
Spectra Westcoast Fixed		401,042.20	
Spectra Westcoast Variable		104,772.38	
Dominion Energy Questar Fixed		1,567.33	
Dominion Energy Questar Variable		1,567.33	
Third party capacity release		-	
Other Pipeline Fixed charges		-	
Other Capacity Release credit		-	
Thermal Transport		-	
Intracounty Transportation Optimization		-	
Total Demand Costs from Purchase Journals		2,235,353.68	
less variable costs charged to Commodity		(7,586.10)	
Total Demand Costs to be Allocated		2,231,967.78	
Commodity Purchases (Natural Gas)			
Commodity Physical			
Misc		4,008,282.27	
Cochrane Credit		(19,382.68)	
Financial Settlements		27,076.86	
Foreign Exchange Hedge Activity		(38,701.23)	
Intraco Purchase from Thermal		1,022,026.54	
Total Commodity Costs from Purchase Journals		4,995,301.86	
Storage (Injections)/Withdrawals		(224,289.30)	
GST Otriv - DJ437		7,000.00	
M Chemical Accrual		22,232.48	
Broker Fees - DJ471		975.00	
Mizuho Broker Fees - DJ476		1,408.30	
Wells Fargo - DJ476		7,586.10	
Plus variable costs from Demand		14,637.42	
Merchandise Processing Fee - DJ467		(3,916,520.24)	
WA/D Off System Revenue		537,341.83	
Deferred Exchange Revenue			
Total Commodity Costs to be Allocated		38,050.16	
ID Entitlement Penalty		19,249.63	
WA Imbalance - DJ436		38,050.16	
ID Imbalance - DJ436		19,249.63	
Total Deferred Commodity Costs		594,541.42	
Total Net Gas Costs		2,826,309.18	
Total from DJ 430 Gas Costs		2,826,309.18	
Check			

202007		202007	
Expense Calculation			
Total Current Demand Costs (excluding refund)		\$ 2,231,967.78	\$ 698,958.34
Total Commodity Costs to be Allocated		537,341.63	357,438.65
Imbalance Cost Washington		36,050.16	38,050.16
Imbalance Cost Idaho		19,249.63	19,249.63
Total Commodity Costs before refund		\$ 594,641.42	\$ 395,488.81
Total		\$ 2,826,309.18	\$ 698,958.34

Balance Sheet Def Rev Calc	WASHINGTON			IDAHO		
	PGA Volumes	PGA Rate	PGA Revenue	PGA Volumes	PGA Rate	PGA Revenue
DEMAND						
Schedule 101	2,630,458	0.09651	253,865.50	1,394,760	0.09285	129,642.94
Schedule 102	2,800	0.09651	270.23	787,141	0.09285	73,164.76
Schedule 111	1,745,062	0.09727	152,291.56	63,468	0.09285	5,889.35
Schedule 112	35,316	0.09727	3,082.03	0	NA	-
Schedule 121	0	0.09727	-	0	NA	-
Schedule 122	0	0.09727	-	0	NA	-
Schedule 131	0	0.05591	-	0	NA	-
Schedule 132	47,367	0.05591	2,648.29	0	0.15199	-
Schedule 146	1,519,267	0.00054	820.41	0	0.15199	-
Total Demand	5,980,280		\$ 412,978.02	2,245,369		\$ 208,707.05
			0.06906			0.09285
COMMODITY						
Schedule 101	2,630,458	0.15284	402,039.20	1,394,760	0.15199	211,989.57
Schedule 102	2,800	0.15284	427.85	787,141	0.15199	119,637.56
Schedule 111	1,745,062	0.15284	266,715.28	63,468	0.15199	9,646.50
Schedule 112	35,316	0.15284	5,397.70	0	0.15199	-
Schedule 121	0	0.15284	-	0	0.15199	-
Schedule 122	0	0.15284	-	0	0.15199	-
Schedule 131	0	0.15284	-	0	0.15199	-
Schedule 132	47,367	0.15284	7,239.57	0	0.15199	-
Total Commodity	4,481,003		\$ 681,819.70	2,245,369		\$ 341,273.63
			0.15284			0.15199

Deferral Calculation		Washington		Idaho	
	Commodity	Demand	Commodity	Demand	Commodity
Total Deferral Expenses from above		\$ 395,488.81	\$ 1,532,709.42	\$ 199,151.61	\$ 698,958.34
PGA Deferral Revenue from above		-(881,819.70)	-(412,978.02)	-(341,273.63)	-(208,707.05)
Adjustments		-	-	-	-
Amount to be Deferred (overcollected)/undercollected (rebate)/surcharge		\$(286,329.89)	\$ 1,119,731.40	\$(142,122.03)	\$ 490,251.29
WA Total		833,401.51		348,129.27	

JET Entry	
Debits	1,288,997.91
Credits	1,288,997.91

Avista Corporation
State of Idaho
Current Unrecovered PGA Deferral
Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
201812	1.00%	-	(6,125,449.78)	56,200.22	(609,657.34)	(5,335.15)	(6,684,242.05)	(6,684,242.05)	-
201901	2.00%	-	(6,684,242.05)	407,415.81	(536,507.43)	(1,247.98)	(6,824,581.65)	(6,824,581.65)	-
201902	2.00%	-	(6,824,581.65)	3,563,602.23	(828,898.61)	(9,095.38)	(4,098,973.41)	(4,098,973.42)	(0.01)
201903	2.00%	-	(4,098,973.41)	5,047,939.70	(346,692.04)	(2,913.92)	599,360.32	789,092.39	189,732.07
201904	2.00%	-	599,360.32	(8,499.01)	69,093.07	1,049.43	661,003.81	851,052.10	190,048.29
201905	2.00%	-	661,003.81	(1,365,573.06)	348,255.29	253.91	(356,060.04)	445,395.99	801,456.03
201906	2.00%	-	(356,060.04)	(888,662.73)	427,567.10	(977.68)	(818,133.36)	(627,451.05)	190,682.31
201907	2.00%	-	(818,133.36)	(1,093,822.85)	462,417.90	(1,889.73)	(1,451,428.04)	(1,260,427.92)	191,000.12
201908	2.00%	-	(1,451,428.04)	(1,126,286.47)	453,357.86	(2,979.82)	(2,127,336.46)	(1,936,018.01)	191,318.45
201909	2.00%	-	(2,127,336.46)	(1,440,487.55)	341,938.73	(4,461.02)	(3,230,346.30)	(3,230,345.43)	0.87
201910	2.00%	-	(3,230,346.30)	(309,177.36)	(138,176.97)	(5,756.71)	(3,683,457.34)	(3,683,455.59)	1.75
201911	2.00%	3,683,457.34	-	83,790.86	(396,089.71)	(260.25)	(312,559.09)	(312,558.21)	0.88
201912	2.00%	-	(312,559.09)	354,033.40	(365,550.30)	(530.53)	(324,606.52)	(324,606.52)	0.00
202001	2.00%	-	(324,606.52)	228,016.72	(482,155.36)	(752.79)	(579,497.95)	(579,497.95)	(0.00)
202002	2.00%	-	(579,497.95)	174,211.94	(425,223.19)	(1,175.01)	(831,684.21)	(831,684.21)	0.00
202003	2.00%	-	(831,684.21)	428,261.75	(271,441.84)	(1,255.46)	(676,119.77)	(676,119.77)	(0.00)
202004	2.00%	-	(676,119.77)	(149,619.75)	68,475.73	(1,194.49)	(758,458.28)	(758,458.28)	(0.00)
202005	2.00%	-	(758,458.28)	(170,196.65)	329,951.02	(1,130.97)	(599,834.88)	(599,834.88)	(0.00)
202006	2.00%	-	(599,834.88)	(133,078.72)	366,411.87	(805.28)	(367,307.00)	(367,307.01)	(0.01)
202007	2.00%	-	(367,307.00)	(142,122.03)	490,251.29	(322.07)	(19,499.81)	(367,307.01)	(347,807.20)
202008		-	(19,499.81)			-	(19,499.81)		
202009		-	(19,499.81)			-	(19,499.81)		
202010		-	(19,499.81)			-	(19,499.81)		
202011		-	(19,499.81)			-	(19,499.81)		
202012		-	(19,499.81)			-	(19,499.81)		

D (142,122.03) A 490,251.29 B (322.07) C THIS ROW USED TO CALC JET ENTRY

202007 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR
Interest Income 419600.GD.ID		C
Interest Expense 431600.GD.ID	322.07	C
Demand+Comm Def 191010.GD.ID	347,807.20	A+B+C
Deferral Expense 805120.GD.ID	348,129.27	(A+B)

0.00 check s/b 0

Avista Corporation
State of Idaho
Recoverable Gas Costs Amortized
Accounts 191000

Month Ending	Interest Rate	Annual xfer of balance per PGA from 191010	Tax Reform / Large Customer Refund	Beginning Balance	Schedule 101 Volumes	Amort Rate	Amort	Schedule 111 Volumes	Amort Rate	Amort	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON					
201812	1.00%	-	22,339.58	(6,302,763.03)	10,111,460	pro-rated	918,955.00	3,074,476	pro-rated	279,615.00	(4,752.90)	(5,108,945.93)	(5,115,802.91)	(6,856.98)					
201901	2.00%	-	1,780.95	(5,107,164.98)	9,766,779	0.09092	887,995.55	3,268,684	0.08676	283,591.02	(7,535.62)	(3,943,114.03)	(3,951,751.96)	(8,637.93)					
201902	2.00%	-	(8,638.80)	(3,951,752.83)	11,758,433	0.09092	1,069,076.73	3,777,850	0.08676	327,766.27	(5,422.22)	(2,560,332.06)	(2,560,331.18)	0.88					
201903	2.00%	-	-	(2,560,332.06)	8,099,837	0.09092	736,437.18	2,821,506	0.08676	244,793.86	(3,449.53)	(1,582,550.55)	(1,582,549.67)	0.88					
201904	2.00%	-	-	(1,582,550.55)	4,435,648	0.09092	403,289.12	1,909,235	0.08676	165,645.23	(2,163.47)	(1,015,779.67)	(1,015,778.80)	0.87					
201905	2.00%	-	(22,687.40)	(1,038,467.07)	2,161,977	0.09092	196,566.95	1,184,622	0.08676	102,777.80	(1,481.32)	(740,603.64)	(740,602.77)	0.87					
201906	2.00%	-	-	(740,603.64)	1,473,042	0.09092	133,928.98	1,108,394	0.08676	96,164.26	(1,042.60)	(511,553.00)	(511,552.12)	0.88					
201907	2.00%	-	-	(511,553.00)	1,139,474	0.09092	103,600.98	1,142,095	0.08676	99,088.16	(683.68)	(309,547.54)	(309,546.66)	0.88					
201908	2.00%	-	-	(309,547.54)	1,084,584	0.09092	98,610.38	1,156,521	0.08676	100,339.76	(350.12)	(110,947.52)	(110,946.64)	0.88					
201909	2.00%	-	-	(110,947.52)	1,844,462	0.09092	167,698.49	1,464,015	0.08676	127,017.94	60.68	183,829.59	183,830.47	0.88					
201910	2.00%	-	-	183,829.59	6,421,594	0.09092	583,851.33	2,348,763	0.08676	203,778.68	962.74	972,422.33	972,423.22	0.89					
201911	2.00%	(3,683,457.34)	17,131.87	(2,693,903.14)	8,684,696	pro-rated	300,322.00	2,760,681	pro-rated	92,138.00	(4,162.79)	(2,305,605.93)	(2,304,747.58)	858.35					
201912	2.00%	-	-	(2,305,605.93)	9,118,426	pro-rated	329,342.64	2,798,527	pro-rated	101,814.00	(3,483.38)	(1,877,932.67)	(1,877,075.53)	857.14					
202001	2.00%	-	-	(1,877,932.67)	9,871,600	0.03604	355,772.46	3,247,879	0.03604	117,053.56	(2,735.87)	(1,407,842.51)	(1,406,983.95)	858.56					
202002	2.00%	-	-	(1,407,842.51)	9,052,000	0.03604	326,234.08	2,971,899	0.03604	107,107.24	(1,985.29)	(976,486.48)	(975,626.49)	859.99					
202003	2.00%	-	-	(976,486.48)	7,773,497	0.03604	280,156.83	2,732,609	0.03604	98,483.23	(1,311.94)	(599,158.36)	(599,158.36)	0.00					
202004	2.00%	-	-	(599,158.36)	5,024,136	0.03604	181,069.86	1,669,164	0.03604	60,156.67	(797.58)	(358,729.41)	(358,729.41)	0.00					
202005	2.00%	-	-	(358,729.41)	2,757,628	0.03604	99,384.91	1,225,202	0.03604	44,156.28	(478.26)	(215,666.48)	(215,666.48)	(0.00)					
202006	2.00%	-	-	(215,666.48)	1,756,365	0.03604	63,299.39	1,525,556	0.03604	54,981.04	(260.88)	(97,646.92)	(97,646.92)	(0.01)					
202007	2.00%	-	-	(97,646.92)	1,394,760	0.03604	50,267.15	787,141	0.03604	28,368.56	(97.22)	(19,108.43)	(19,108.43)	(19,108.43)					
202008	-	-	-	(19,108.43)	-	-	-	-	-	-	-	(19,108.43)	-	-					
202009	-	-	-	(19,108.43)	-	-	-	-	-	-	-	(19,108.43)	-	-					
202010	-	-	-	(19,108.43)	-	-	-	-	-	-	-	(19,108.43)	-	-					
202011	-	-	-	(19,108.43)	-	pro-rated	-	-	pro-rated	-	-	(19,108.43)	-	-					
202012	-	-	-	(19,108.43)	-	pro-rated	-	-	pro-rated	-	-	(19,108.43)	-	-					
												50,267.15	A	28,368.56	A	(97.22)	B	(78,538.50)	(78,538.50)

C THIS ROW USED TO CALC JET ENTRY

202007 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR
Interest Income	419600.GD.ID	B
Interest Expense	431600.GD.ID	(B)
Amortization	191000.GD.ID	A+B
Amort Expense	805110.GD.ID	A
		78,635.71

0.00 check s/b 0

Washington/Idaho/Oregon Gas Costs		GL Account	Jul-20 AN
Nucleus Storage			
AN JP 408 Injections	808200 GD AN	\$	(240,930.39)
AN JP 408 Withdrawals	808100 GD AN	\$	15,764.70
Total AN JP	164100 GD AN	\$	(225,165.69)
Clay Basin (QUESTAA) Injections			
Clay Basin (QUESTAA) Injections	808200 GD AN / OR	\$	-
Clay Basin (QUESTAA) Withdrawals	808100 GD AN / OR	\$	876.39
Total Clay Basin	164115 GD AA / OR	\$	876.39
OR JP 408 Injections			
OR JP 408 Injections	808200 GD OR	\$	-
OR JP 408 Withdrawals	808100 GD OR	\$	-
Total OR JP Owned	164100 GD OR	\$	-
OR JP 403 Injections			
OR JP 403 Injections	808200 GD OR	\$	-
OR JP 403 Withdrawals	808100 GD OR	\$	-
Total OR JP Leased	164100 GD OR	\$	-
Total Net Storage (Injections)/Withdrawals			\$ (224,289.30)
NUCUT PURCHASES (GL Estimate Report)			
Commodity Purchases	804000 GD AN / OR	\$	4,008,282.27
Fixed Demand and Capacity Releases	804001 GD AN / OR	\$	2,231,667.76
Variable Demand (Transport) Costs	804002 GD AN / OR	\$	7,596.10
Hedge Activity	804010 GD AN / OR	\$	(38,701.23)
Financial Settlements	804600 GD AN / OR	\$	27,076.96
Intraco Purchase from Thermal	804730 GD AN / OR	\$	1,022,026.54
Cochrane Credit	811000 GD AN / OR	\$	(19,382.68)
Information from other journals -Deferred Costs:			
WA Imbalance from DJ 436	804000 GD WA	\$	38,050.16
ID Imbalance from DJ 436	804000 GD ID	\$	19,249.63
OR Imbalance from DJ 436	804000 GD OR	\$	-
M Chemical Accrual	804000 GD AN	\$	7,000.00 in Oracle GL
GTN Odorization accrual	804000 GD OR	\$	-
NWNatural Odorization accrual	804000 GD OR	\$	-
Broker Fees DJ 471	804017 GD AN / OR	\$	22,232.49
Mizuho Journal DJ 476	804017 GD AN / OR	\$	975.00
Wells Fargo Journal DJ 476	804017 GD AN / OR	\$	1,408.30
Merchandise Processing Fee DJ 467	804018 GD AN / OR	\$	14,637.42
WA/ID/OR Sales for Resale Physical and Bookout -From GSALES	483000/483600/483730 C	\$	(3,916,520.24)
Deferred Exchange Revenue	495028 GD AN	\$	(375,000.00)
GST/HST Recon (Quarterly) DJ 437	804000 GD AN / OR	\$	-
Entitlement Penalty	495000 GD ID	\$	-
Total Costs for Deferral including net gas costs			\$ 2,826,309.18 Tie to Deferral Entry
	483600 GD AN / OR	\$	(42,387.07) Input fr GLE Sales
	483000 GD AN / OR	\$	(949,411.57) Input fr GLE Sales
	483730 GD AN / OR	\$	(2,924,721.60) Input fr GLE Sales
			(3,916,520.24)
Total from GLE	\$	7,014,276.42	\$ (7,014,276.42)
Total - NUC (GD / ALL)	\$	7,014,276.42	\$ (7,014,276.42)

Idaho Sales Volumes

Consolidated Volumes

Schedule Description	July/20 Billed	June/20 Unbilled	July/20 Unbilled	July/20 Net Unbilled	Total	Notes
Schedule Summary for Commodity Deferral:						
101 Firm	1,544,013	870,093	720,840	(149,253)	1,394,760	
111 Firm	920,615	526,955	393,481	(133,474)	787,141	
112 Firm	63,468	0	0	0	63,468	
121 Firm	0	0	0	0	0	
122 Firm	0	0	0	0	0	
131 Interruptible	0	0	0	0	0	Notify Rates Dept if used
132 Interruptible	0	0	0	0	0	
132J Interruptible	0	0	0	0	0	
Total Retail Sales for GTI	2,528,096	1,397,048	1,114,321	(282,727)	2,245,369	Total sales for PGA commodity deferral, includes interruptible rate schedules
Transportation						
146 Transportation	295,136	295,136	283,212	(11,924)	283,212	
147 Transportation	58,681	58,681	90,341	31,660	90,341	
159 Transportation	5,797,836	0	0	0	5,797,836	
169 Transportation	0	0	0	0	0	
Total transportation	6,151,653	353,817	373,553	19,736	6,171,389	
Total sales	8,679,749	1,750,865	1,487,874	(262,991)	8,416,758	
Schedule Summary for Demand Deferral:						
101 Firm	1,544,013	870,093	720,840	(149,253)	1,394,760	
111 Firm	920,615	526,955	393,481	(133,474)	787,141	
112 Firm	63,468	0	0	0	63,468	
131 Firm	0	0	0	0	0	
132 Firm	0	0	0	0	0	
Total Firm Sales	2,528,096	1,397,048	1,114,321	(282,727)	2,245,369	Total sales for PGA demand deferral, excludes interruptible rate schedules
Schedule Summary for Commodity and Demand Amortization:						
101 Firm	1,544,013	870,093	720,840	(149,253)	1,394,760	
111 Firm	920,615	526,955	393,481	(133,474)	787,141	
121 Firm	0	0	0	0	0	
131 Interruptible	0	0	0	0	0	Notify Rates Dept if used
132J Interruptible	0	0	0	0	0	Special amortization rate
Total Firm Sales	2,464,628	1,397,048	1,114,321	(282,727)	2,181,901	Volumes for PGA Commodity & Demand Amortization
112 Firm	63,468	0	0	0	63,468	Annual lump sum amortization
131 Firm	0	0	0	0	0	Annual lump sum amortization
132 Interruptible	0	0	0	0	0	Annual lump sum amortization
Total Firm Sales	2,528,096	1,397,048	1,114,321	(282,727)	2,245,369	
Total Interruptible Sales	0	0	0	0	0	
Total Transportation Sales (Schedule 146 - 169)	6,151,653	353,817	373,553	19,736	6,171,389	
Check total sales	8,679,749	1,750,865	1,487,874	(262,991)	8,416,758	
	8,679,749	1,750,865	1,487,874		8,416,758	

Updated for Q3 - DONE

Description	GL Account	Rate Schedule	Balance Sheet Impact	Rates for Resource Accounting		Interest Rates	Notes
				PREVIOUS Nov/18-Oct/19	CURRENT Nov/19-Oct/20		
WASHINGTON INTEREST RATE:							
FERC Natural Gas Interest Rate https://ferc.gov/enforcement-legal/enforcement/interest-rates						3.43%	UPDATED QUARTERLY
WASHINGTON DEFERRAL RATES:							
Commodity Rate	191010 GD WA	101 - 132	Debit	\$0.17067	\$0.15284		Changes annually with PGA filing
Demand Rates	191010 GD WA	101	Debit	\$0.10239	\$0.09651		Changes annually with PGA filing
		102	Debit	\$0.10239	\$0.09651		Changes annually with PGA filing
		111/112	Debit	\$0.09239	\$0.08727		Changes annually with PGA filing
		121/122	Debit	\$0.09225	\$0.08727		Changes annually with PGA filing
		131/132	Debit	\$0.05950	\$0.05591		Changes annually with PGA filing
		146/126/116	Debit	\$0.00054	\$0.00054		Changes annually with PGA filing
WASHINGTON AMORTIZATION RATES							
Commodity & Demand (Sch 155)	191000 GD WA	101	<Credit>	\$0.09166	(\$0.00409)		Changes annually with PGA filing
		102	<Credit>	\$0.09166	(\$0.00409)		Changes annually with PGA filing
		111	<Credit>	\$0.07625	(\$0.01035)		Changes annually with PGA filing
		121	<Credit>	\$0.04780	(\$0.01035)		Changes annually with PGA filing
		131	<Credit>	\$0.00000	\$0.00000		Changes annually with PGA filing
		146	<Credit>	\$0.00000	\$0.00000		Changes annually with PGA filing
IDAHO INTEREST RATE:							
Customer Deposit Rate changes annually Check IPUC website (Year 2020 Order # 34482)						2.00%	UPDATED ANNUALLY IN JANUARY
IDAHO DEFERRAL RATES:							
Commodity Rate (Without GTI)	191010 GD ID	101 - 132	Debit	\$0.16886	\$0.15199		Changes annually with PGA filing
Demand Rate	191010 GD ID	101 - 112	Debit	\$0.09584	\$0.09295		Changes annually with PGA filing
IDAHO AMORTIZATION RATES							
Commodity & Demand (Sch 155)	191000 GD ID	101	Debit	\$0.09092	\$0.03604		Changes annually with PGA filing
		111	Debit	\$0.08676	\$0.03604		Changes annually with PGA filing
		146	Debit	\$0.00263	\$0.00000		Changes annually with PGA filing

Stays at 2% for 2020 calendar year
Cheryl needs to know when this changes