


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | | | | | | | | | |
|---|------------------|--------------------|--|----------------|--|---|---------------------------|-----------------|--------------|---------------|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER LC FEE 8-28D-56 | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT UNDESIGNATED | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | |
| 6. NAME OF OPERATOR BERRY PETROLEUM COMPANY | | | | | | 7. OPERATOR PHONE 303 999-4044 | | | | |
| 8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066 | | | | | | 9. OPERATOR E-MAIL kao@bry.com | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') RANDY NIELSEN | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-733-1502 | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO BOX 628, Duchesne, UT 84021 | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | | |
| LOCATION AT SURFACE | | 1689 FNL 1251 FEL | | SENE | 28 | 5.0 S | 6.0 W | U | | |
| Top of Uppermost Producing Zone | | 1885 FNL 854 FEL | | SENE | 28 | 5.0 S | 6.0 W | U | | |
| At Total Depth | | 1980 FNL 660 FEL | | SENE | 28 | 5.0 S | 6.0 W | U | | |
| 21. COUNTY DUCHEсне | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 1251 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 640 | | | | |
| 27. ELEVATION - GROUND LEVEL 6698 | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20 | | | 26. PROPOSED DEPTH MD: 6177 TVD: 6120 | | | | |
| | | | 28. BOND NUMBER RLB0005651 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041 | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
| SURF | 12.25 | 8.625 | 0 - 550 | 24.0 | J-55 ST&C | 9.5 | Class G | 360 | 1.15 | 15.8 |
| PROD | 7.875 | 5.5 | 0 - 6177 | 15.5 | J-55 LT&C | 9.5 | Type V | 180 | 3.82 | 11.0 |
| | | | | | | | Class G | 320 | 1.7 | 13.1 |
| ATTACHMENTS | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | |
| <input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | |
| NAME Kathy K. Fieldsted | | | TITLE Sr. Regulatory & Permitting Tech. | | | | PHONE 435 722-1325 | | | |
| SIGNATURE | | | DATE 06/28/2011 | | | | EMAIL kkf@bry.com | | | |
| API NUMBER ASSIGNED 43013508670000 | | | APPROVAL  Permit Manager | | | | | | | |

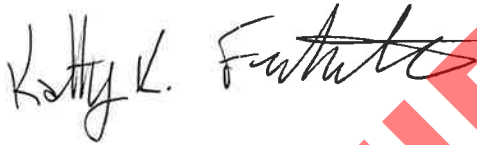
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC FEE 8-28D-56
SE ¼, NE ¼, 1689' FNL 1251' FEL, SEC. 28, T5S, R6W, U.S.B.& M.
BHL: SE ¼, NE ¼, 1980' FNL, 660' FEL
Lease: FEE
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

CONFIDENTIAL

BERRY PETROLEUM COMPANY
 LC FEE 8-28D-56
 SE ¼, NE ¼, 1689' FNL 1251' FEL, SEC. 28, T5S, R6W, U.S.B.& M.
 BHL: SE ¼, NE ¼, 1980' FNL, 660' FEL
 Duchesne, County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| FORMATION | DRILL DEPTH * @ SHL (TVD) | DRILL DEPTH* @ BHL (TVD) | Measured Depth |
|--|------------------------------|-----------------------------|-------------------|
| Uinta Fm | Surface | Surface | |
| Green River | 266' | 257' | 266' |
| Green River Upper Marker | 881' | 882' | 881' |
| Mahogany | 1,438' | 1,441' | 1,447' |
| Tgr3 | 2,418' | 2,417' | 2,440' |
| *Douglas Creek | 3,203' | 3,196' | 3,243' |
| Black Shale | 3,784' | 3,774' | 3,834' |
| *Castle Peak | 4,130' | 4,126' | 4,185' |
| *Uteland Butte | 4,473' | 4,461' | 4,530' |
| *Wasatch | 4,736' | 4,733' | 4,793' |
| CR-6 (base U Wasatch) | 5,918' | 5,918' | 5,975' |
| TD | 6,120' | 6,120' | 6,177' |
| Base of Moderate Saline H ₂ O | 5,523' | 5,493' | |

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company
LC FEE 8-28D-56

Drilling Program
Duchesne County, UT

3 Proposed Casing and Cementing Program

| Purpose | Depth | Hole Size | Casing Size | Type | Connection | Weight |
|---------------|---|---|-------------|------|------------|--------|
| Surface | 550' | 12.25" | 8-5/8" | J-55 | ST&C | 24# |
| Production | 6177' | 7.875" | 5-1/2" | J-55 | LT&C | 15.5# |
| Surface | Fill | Type & Amount | | | | |
| 0' - 550' | 550' | Approximately 360 sks Premium Plus (TypeG) + additives or similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.) | | | | |
| Production | Type & Amount | | | | | |
| 0' - 3500' | Lead: +/- 180 sks Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx | | | | | |
| 3500' - 6177' | Tail: +/- 320 sks Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk. | | | | | |

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

4 Drilling Fluids Program

| Interval | Weight | Viscosity | Fluid Loss | Remarks |
|--------------|-----------|-----------|------------|-----------|
| 0' - 550' | 8.4 - 9.5 | 27 | NC | DAP Mud |
| 550' - 6177' | 8.4 - 9.5 | 27 | NC | DAP Water |

5 Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Berry Petroleum Company
LC FEE 8-28D-56

Drilling Program
Duchesne County, UT

Depth Intervals

BOP Equipment

0 – 550'

No Pressure Control

550' – 6177'

11" 2000# Ram Type BOP
11" 2000# Annular BOP

6 Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

7 Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 2999 psi* and maximum anticipated surface pressure equals approximately 1653**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

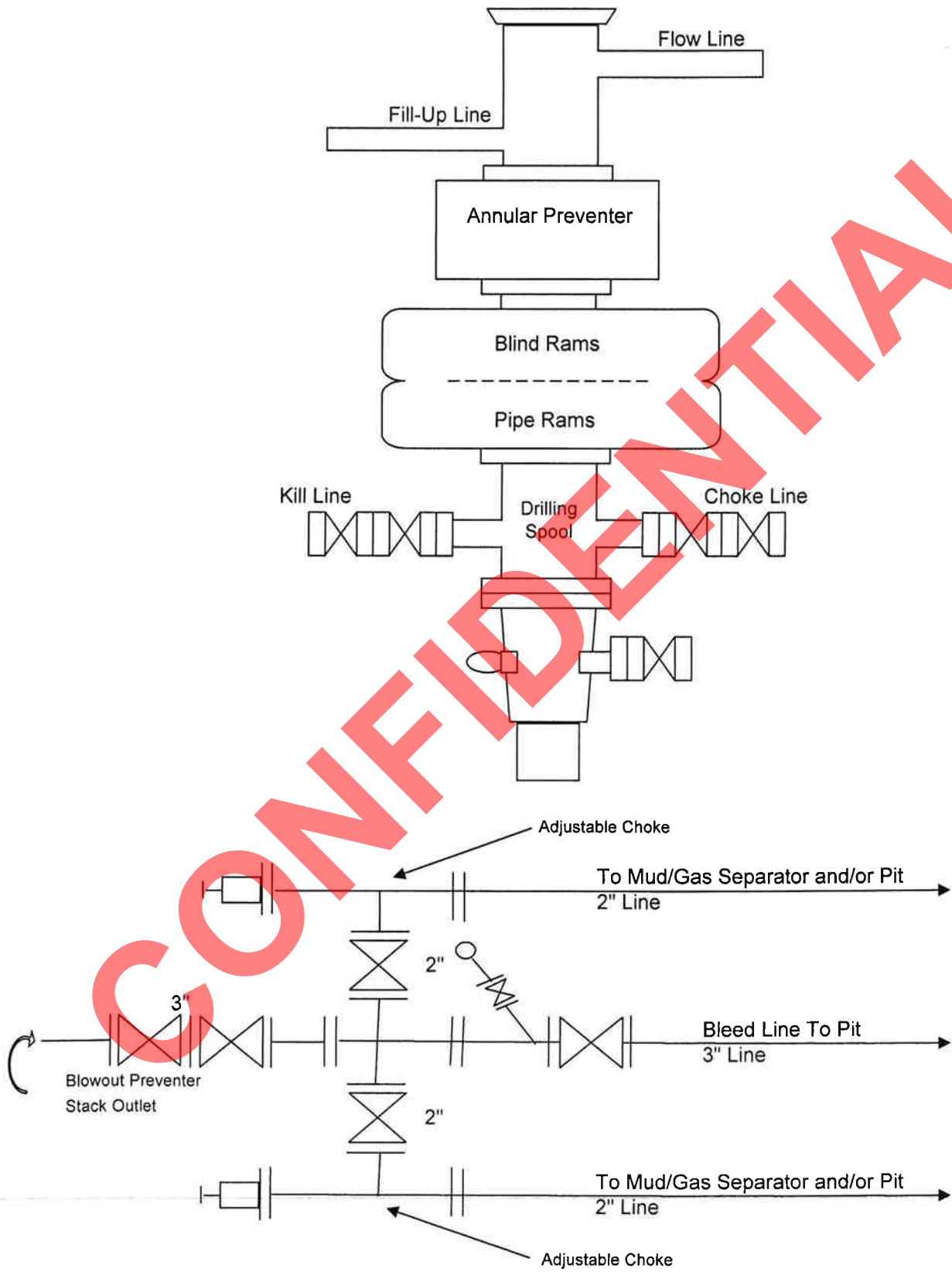
**Maximum surface pressure = A - (0.22xTVD)

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date: Upon approval of the APD.
Drilling Days: Approximately 10 days.
Completion Days: Approximately 7 days.

SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK





Berry Petroleum
Lake Canyon Project
8 5/8 Surface Casing
Well Name: LC Tribal 8-28D-56

| | |
|-----------------|-------------------|
| TD | 550 ft |
| Hole Size | 12 ¼ in |
| Casing Size | 8 5/8 in |
| Casing Weight | 24 lb/ft |
| Cement Coverage | 550 ft to surface |
| Cement Excess | 75 % |

| | | | | |
|----------------------------|----------------|-------------------|---------------------|-------------------|
| Premium Class G Cmt | 360 sks | 15.8 #/gal | 1.15 cuft/sk | 5.0 gal/sk |
| Premium Class G Cmt | 100 % | | | |
| Calcium Chloride | 2 % (BWOC) | | | |
| Flocele | ¼ #/sk | | | |

| | |
|-----------------|---------------------|
| Total mix water | 43 bbl (1800 gal) |
| Water ahead | 30 bbl |
| Gel sweep | 20 bbl |
| 360 sks Cement | 73.7 bbl (15.8 ppg) |
| Drop Top Plug | |
| Displacement | 32.3 bbl |

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Berry Petroleum
Lake Canyon Project
5 ½ Production String
Well Name: LC Tribal 8-28D-56
With Loss Circulation

| | |
|----------------------|--------------------|
| TD | 6177 ft |
| Hole Size | 7 7/8 in |
| Casing Size | 5 ½ in |
| Casing Weight | 15.5 lb/ft |
| Tail Cement Coverage | 6177 ft to 3500 ft |
| Tail Cement Excess | 15 % |
| Lead Cement Coverage | 3500 ft to surface |
| Lead Cement Excess | 15 % |

Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

| | |
|--------------------|--------------|
| Premium Type V Cmt | 100 % (BWOC) |
| Gel | 16 % (BWOC) |
| Gilsonite | 10 #/sk |
| GR 3 | 3 #/sk |
| Salt | 3 % (BWOC) |
| Flocele | ¼ #/sk |

Premium Lite Tail 320 sks 13.1 #/gal 1.70 cuft/sk 7.7 gal/sk

| | |
|---------------|-------------|
| Premium G Cmt | 65 % (BWOC) |
| Poz | 35 % (BWOP) |
| Gel | 6 % (BWOC) |
| Gilsonite | 10 #/sk |
| CDI 33 | .2 % (BWOC) |
| CFL 175 | .2 % (BWOC) |
| Flocele | ¼ #/sk |
| Salt | 10 % (BWOW) |

Total Mix Water (cement only) 6604gal

| | |
|---------------------|-----------------------|
| Water Ahead | 10 bbl |
| Mud Flush | 20 bbl |
| Water Spacer | 10 bbl |
| Lead Cement | 122.5 bbls (11.0 ppg) |
| Tail Cement | 96.8 bbl (13.1 ppg) |
| Wash Pump and Lines | |
| Drop Top Plug | |
| Displacement (KCL) | 145.9bbl |



Berry Petroleum
Lake Canyon Project
5 ½ Production String
Well Name: LC Tribal 8-28D-56
Without loss of circulation

| | |
|----------------------|--------------------|
| TD | 6177 ft |
| Hole Size | 7 7/8 in |
| Casing Size | 5 ½ in |
| Casing Weight | 15.5 lb/ft |
| Tail Cement Coverage | 6177 ft to 3500 ft |
| Tail Cement Excess | 15 % |
| Lead Cement Coverage | 3500 ft to Surface |
| Lead Cement Excess | 15 % |

Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

| | |
|--------------------|--------------|
| Premium Type V Cmt | 100 % (BWOC) |
| Gel | 16 % (BWOC) |
| Gilsonite | 10 #/sk |
| GR 3 | 3 #/sk |
| Salt | 3 % (BWOC) |
| Flocele | ¼ #/sk |

50/50 Poz Tail Cmt 425 sks 14.2 #/gal 1.26 cuft/sk 5.75 gal/sk

| | |
|---------------|-------------|
| Premium G Cmt | 50 % (BWOC) |
| Poz | 50 % (BWOP) |
| Gel | 2 % (BWOC) |
| Salt | 10 % (BWOW) |
| CDI 33 | .2 % (BWOC) |
| CFL 175 | .2 % (BWOC) |
| Flocele | ¼ #/sk |

| | |
|-------------------------------|---------------------|
| Total Mix Water (cement only) | 6584 gal |
| Water ahead | 10 bbl |
| Mud flush | 20 bbl |
| Water Spacer | 10 bbl |
| Lead Cement | 122.5 bbl (11 ppg) |
| Tail Cement | 95.3 bbl (14.2 ppg) |
| Wash pump and lines | |
| Drop Top Plug | |
| Displacement (KCL) | 145.9 bbl |

BERRY PETROLEUM COMPANY
LC FEE 8-28D-56
SE ¼, NE ¼, 1689' FNL 1251' FEL, SEC. 28, T5S, R6W, U.S.B.& M.
BHL: SE ¼, NE ¼, 1980' FNL, 660' FEL
Duchesne, County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Fee 8-28D-56, in Section 28-T5S-R6W:

Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 13.6 miles to the access road for the 1-28D-56. Turn west off the Hwy and proceed 426' +/- to the proposed 8-28D-56 location.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "A & B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Berry Petroleum Company
LC FEE 8-28D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W .

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company
LC FEE 8-28D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

Berry Petroleum Company
LC FEE 8-28D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

11 **Surface Ownership**
Randy & Connie Nielsen
P O Box 628
Duchesne, UT 84021

12 **Other information**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places; The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

Berry Petroleum Company
LC FEE 8-28D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

13 Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

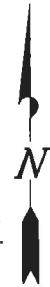
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 27, 2011
DATE


Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

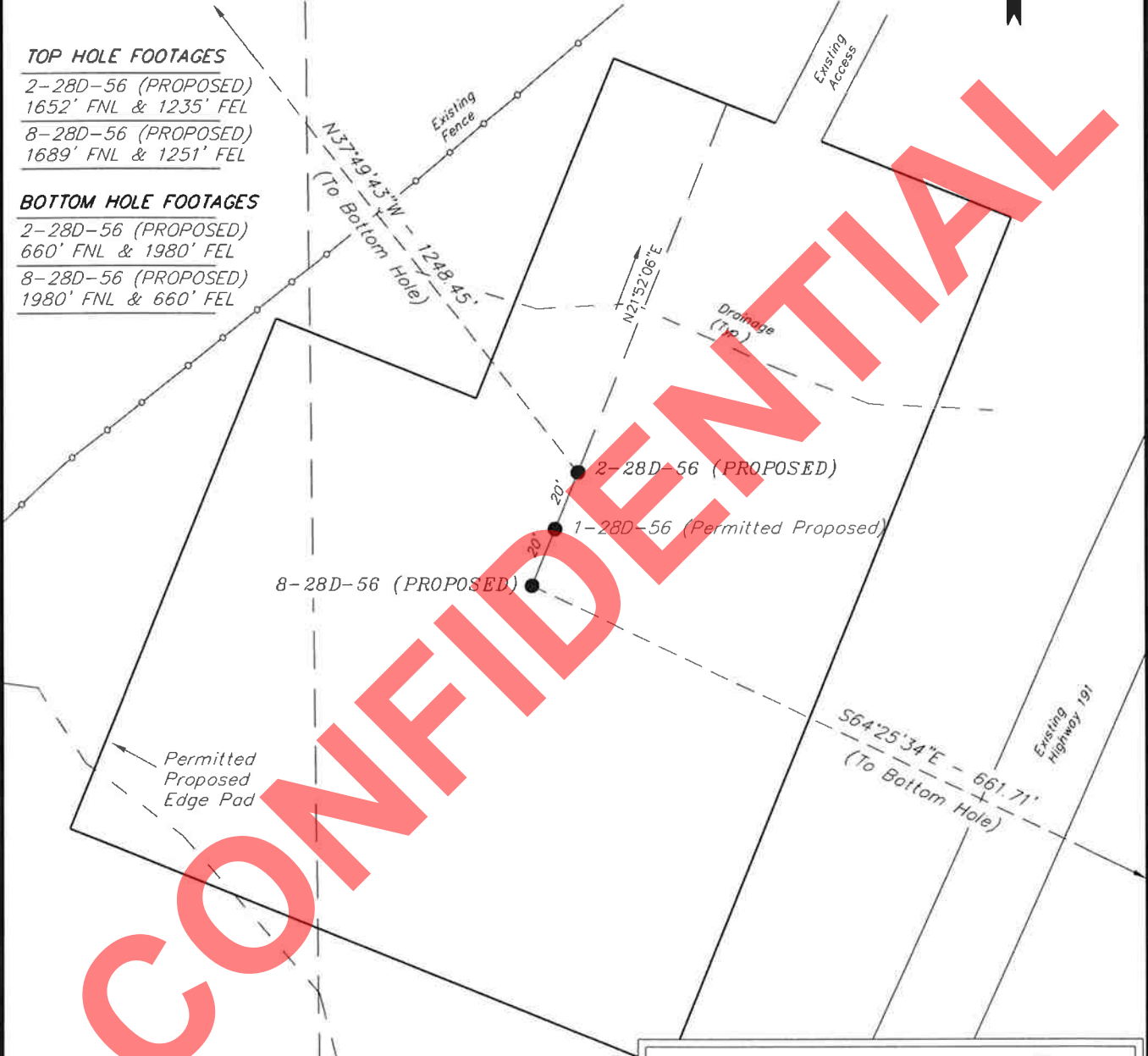
BERRY PETROLEUM COMPANY

WELL PAD INTERFERENCE PLAT
 LC TRIBAL 2-28D-56 (Proposed Well)
 LC FEE 8-28D-56 (Proposed Well)
 LC TRIBAL 1-28D-56 (Permitted Proposed Well)
 Pad Location: SENE Section 28, T5S, R6W, U.S.B.&M.



TOP HOLE FOOTAGES
 2-28D-56 (PROPOSED)
 1652' FNL & 1235' FEL
 8-28D-56 (PROPOSED)
 1689' FNL & 1251' FEL

BOTTOM HOLE FOOTAGES
 2-28D-56 (PROPOSED)
 660' FNL & 1980' FEL
 8-28D-56 (PROPOSED)
 1980' FNL & 660' FEL



CONFIDENTIAL

| RELATIVE COORDINATES From top hole to bottom hole | | |
|--|-------|-------|
| WELL | NORTH | EAST |
| 2-28D-56 | 986' | -766' |
| 8-28D-56 | -286' | 597' |

| LATITUDE & LONGITUDE Surface position of Wells (NAD 27) | | |
|--|------------|-------------|
| WELL | LATITUDE | LONGITUDE |
| 2-28D-56 | 40.020348° | 110.559137° |
| 8-28D-56 | 40.020248° | 110.559193° |
| 1-28D-56 | 40.020298° | 110.559165° |

| | |
|-------------------|-------------------------|
| SURVEYED BY: S.H. | DATE SURVEYED: 04-26-11 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-03-11 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

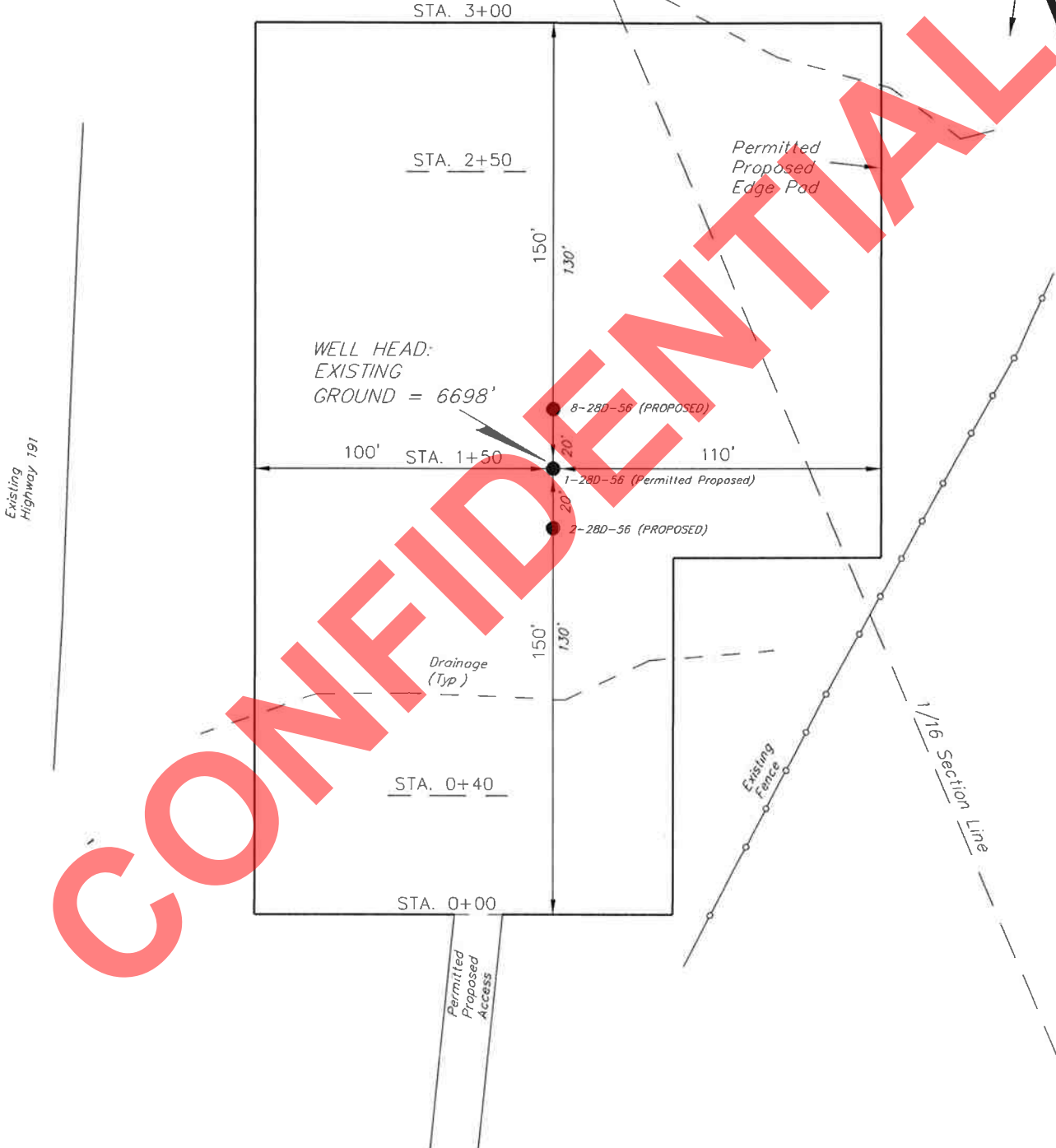
LOCATION LAYOUT

LC TRIBAL 2-28D-56 (Proposed Well)

LC FEE 8-28D-56 (Proposed Well)

LC TRIBAL 1-28D-56 (Permitted Proposed Well)

Pad Location: SENE Section 28, T5S, R6W, U.S.B.&M.



CONFIDENTIAL

| | |
|-------------------|-------------------------|
| SURVEYED BY: S.H. | DATE SURVEYED: 04-26-11 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-03-11 |
| SCALE: 1" = 50' | REVISED: |

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BERRY PETROLEUM COMPANY

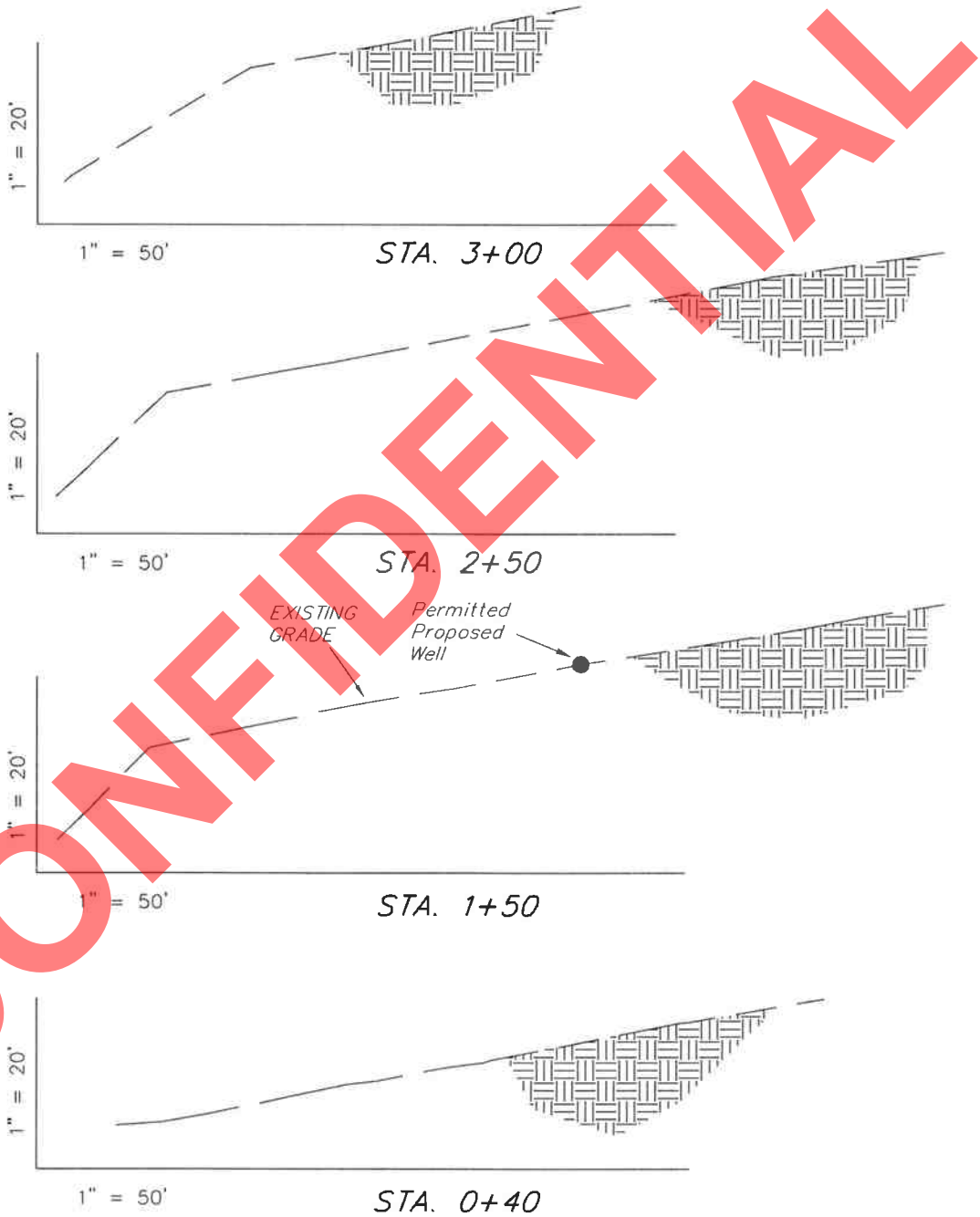
CROSS SECTIONS

LC TRIBAL 2-28D-56 (Proposed Well)

LC FEE 8-28D-56 (Proposed Well)

LC TRIBAL 1-28D-56 (Permitted Proposed Well)

Pad Location: SENE Section 28, T5S, R6W, U.S.B.&M.



| | |
|-------------------|-------------------------|
| SURVEYED BY: S.H. | DATE SURVEYED: 04-26-11 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-03-11 |
| SCALE: 1" = 50' | REVISED: |

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

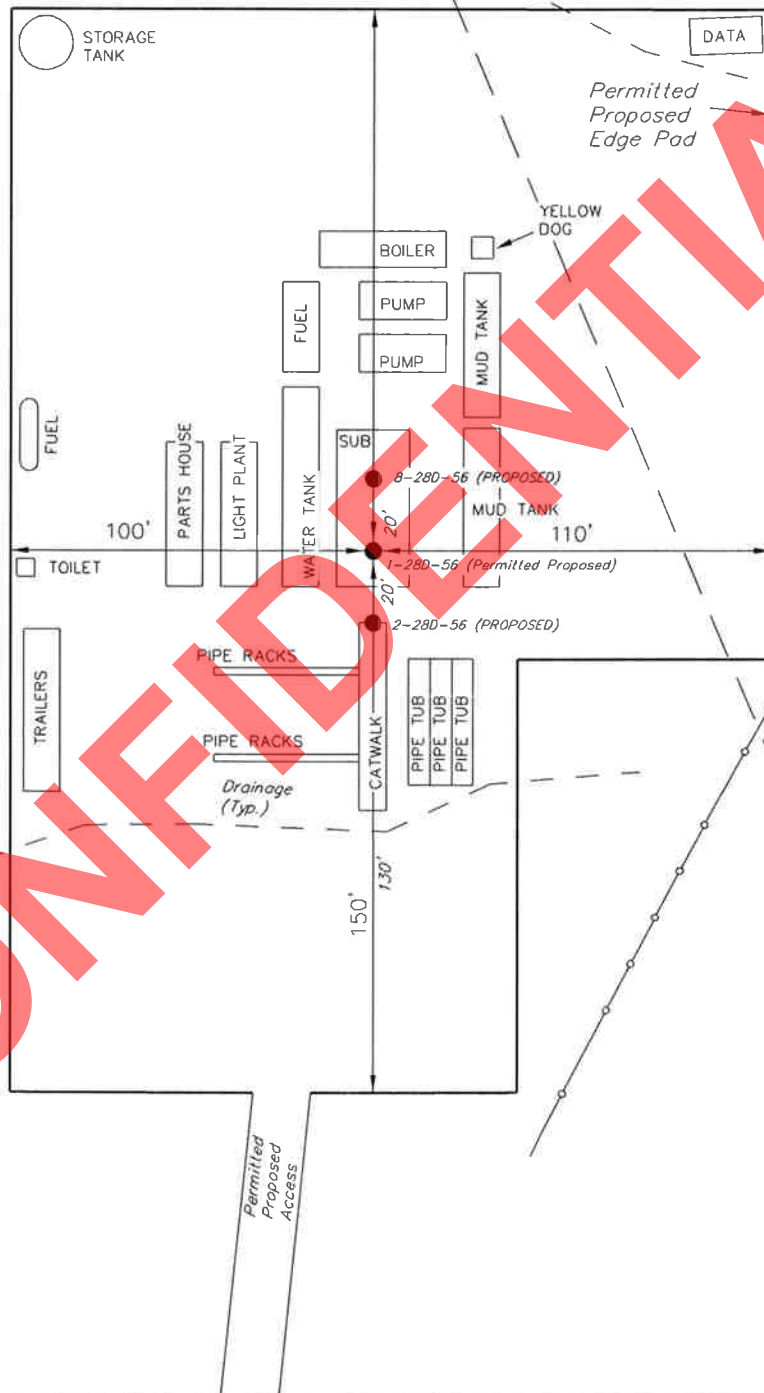
TYPICAL RIG LAYOUT

LC TRIBAL 2-28D-56 (Proposed Well)

LC FEE 8-28D-56 (Proposed Well)

LC TRIBAL 1-28D-56 (Permitted Proposed Well)

Pad Location: SENE Section 28, T5S, R6W, U.S.B.&M.

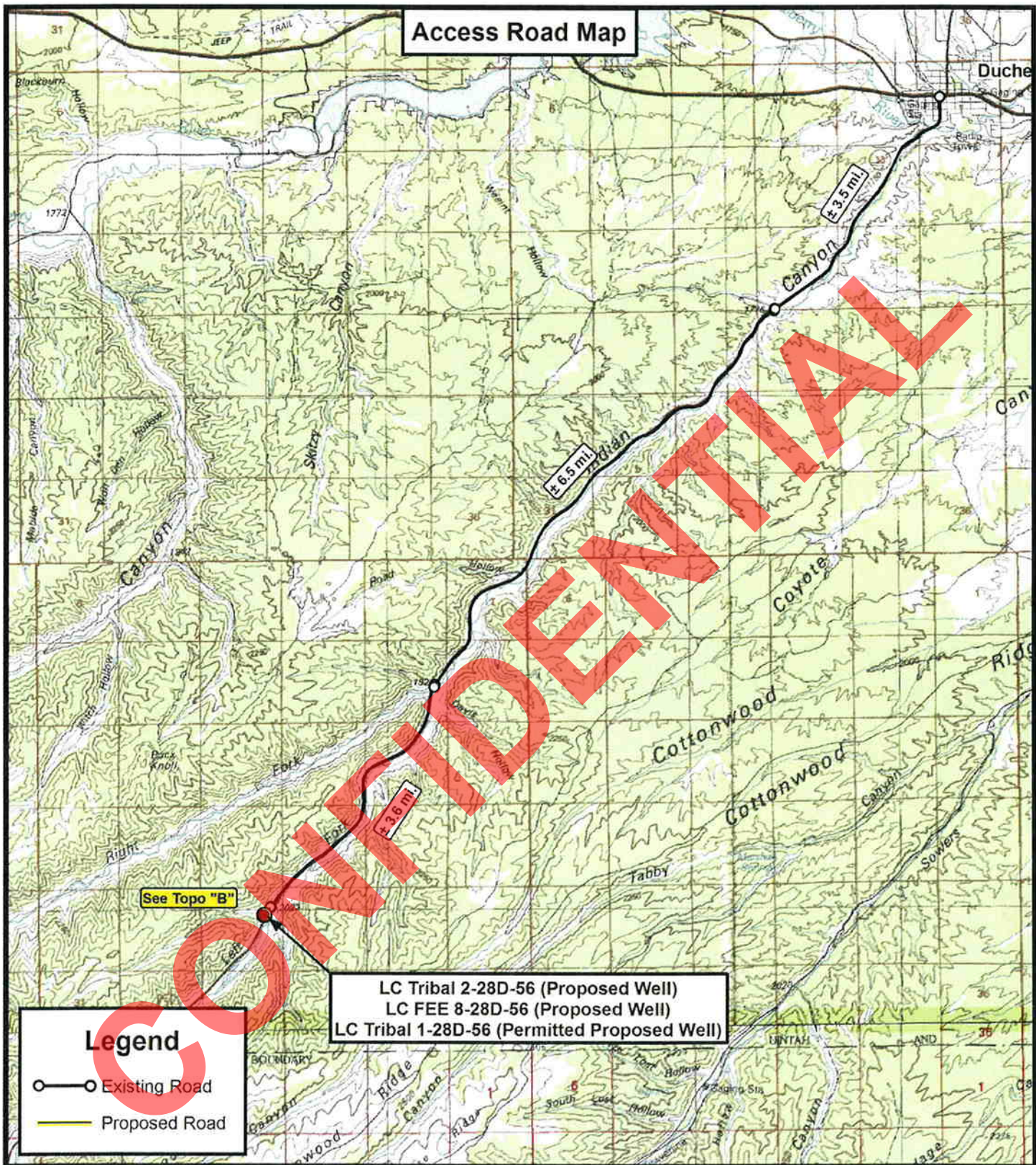


Existing Highway 191

CONFIDENTIAL

| | |
|-------------------|-------------------------|
| SURVEYED BY: S.H. | DATE SURVEYED: 04-26-11 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-03-11 |
| SCALE: 1" = 50' | REVISED: |


(435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



Legend

- Existing Road
- Proposed Road

LC Tribal 2-28D-56 (Proposed Well)
 LC FEE 8-28D-56 (Proposed Well)
 LC Tribal 1-28D-56 (Permitted Proposed Well)

**Tri State
 Land Surveying, Inc.**
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



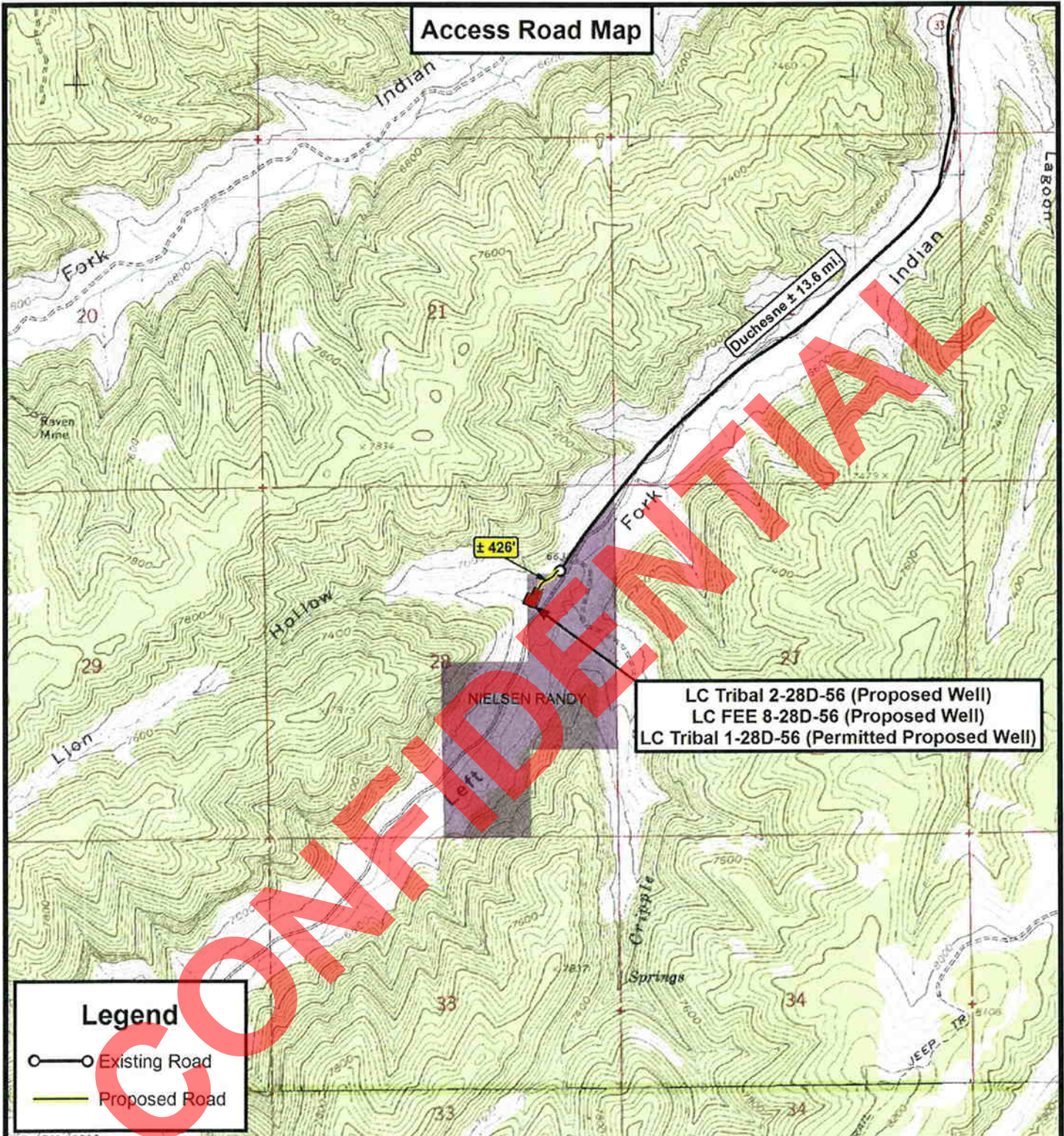
BERRY PETROLEUM COMPANY

LC Tribal 2-28D-56 (Proposed Well)
 LC FEE 8-28D-56 (Proposed Well)
 LC Tribal 1-28D-56 (Permitted Proposed Well)
 SEC. 28, T5S, R6W, U.S.B.&M. Duchesne County, UT.

| | |
|-----------|------------|
| DRAWN BY: | J.A.S. |
| DATE: | 05-06-2011 |
| SCALE: | 1:100,000 |

TOPOGRAPHIC MAP

SHEET
A



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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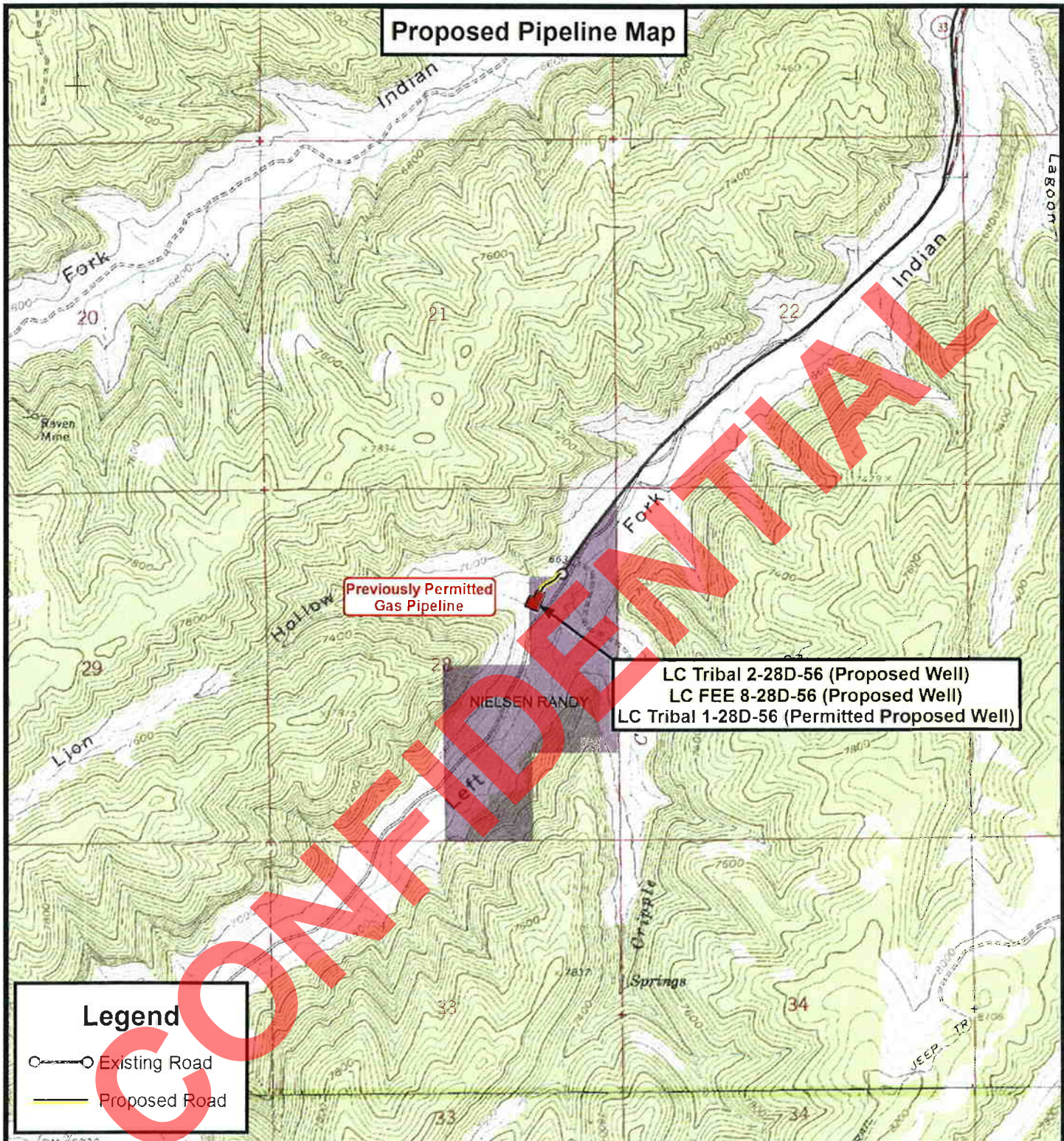
BERRY PETROLEUM COMPANY

LC Tribal 2-28D-56 (Proposed Well)
 LC FEE 8-28D-56 (Proposed Well)
 LC Tribal 1-28D-56 (Permitted Proposed Well)
 SEC. 28, T5S, R6W, U.S.B.&M. Duchesne County, UT.

| | |
|-----------|-------------|
| DRAWN BY: | J.A.S |
| DATE: | 05-06-2011 |
| SCALE: | 1" = 2,000' |

TOPOGRAPHIC MAP

SHEET
B



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Land Surveying, Inc.**

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BERRY PETROLEUM COMPANY

LC Tribal 2-28D-56 (Proposed Well)
LC FEE 8-28D-56 (Proposed Well)
LC Tribal 1-28D-56 (Permitted Proposed Well)
SEC. 28, T5S, R6W, U.S.B.&M. Duchesne County, UT.

| | |
|-----------|-------------|
| DRAWN BY: | J.A.S. |
| DATE: | 05-06-2011 |
| SCALE: | 1" = 2,000' |

TOPOGRAPHIC MAP

SHEET

C

**Location
Photos**

**Center Stake
Looking Southeasterly**

Date Photographed: 04/23/2011

Photographed By : S. Hawk



Access

Looking Southwesterly

Date Photographed: 04/23/2011

Photographed By : S. Hawk



**Tri State
Land Surveying, Inc.**

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F: (435) 781-2518

BERRY PETROLEUM COMPANY

LC Tribal 2-28D-56 (Proposed Well)
LC FEE 8-28D-56 (Proposed Well)
LC Tribal 1-28D-56 (Permitted Proposed Well)
SEC. 28, T5S, R6W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S.
DATE: 05-06-2011

COLOR PHOTOGRAPHS

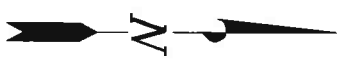
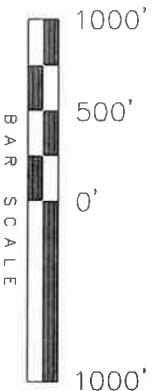
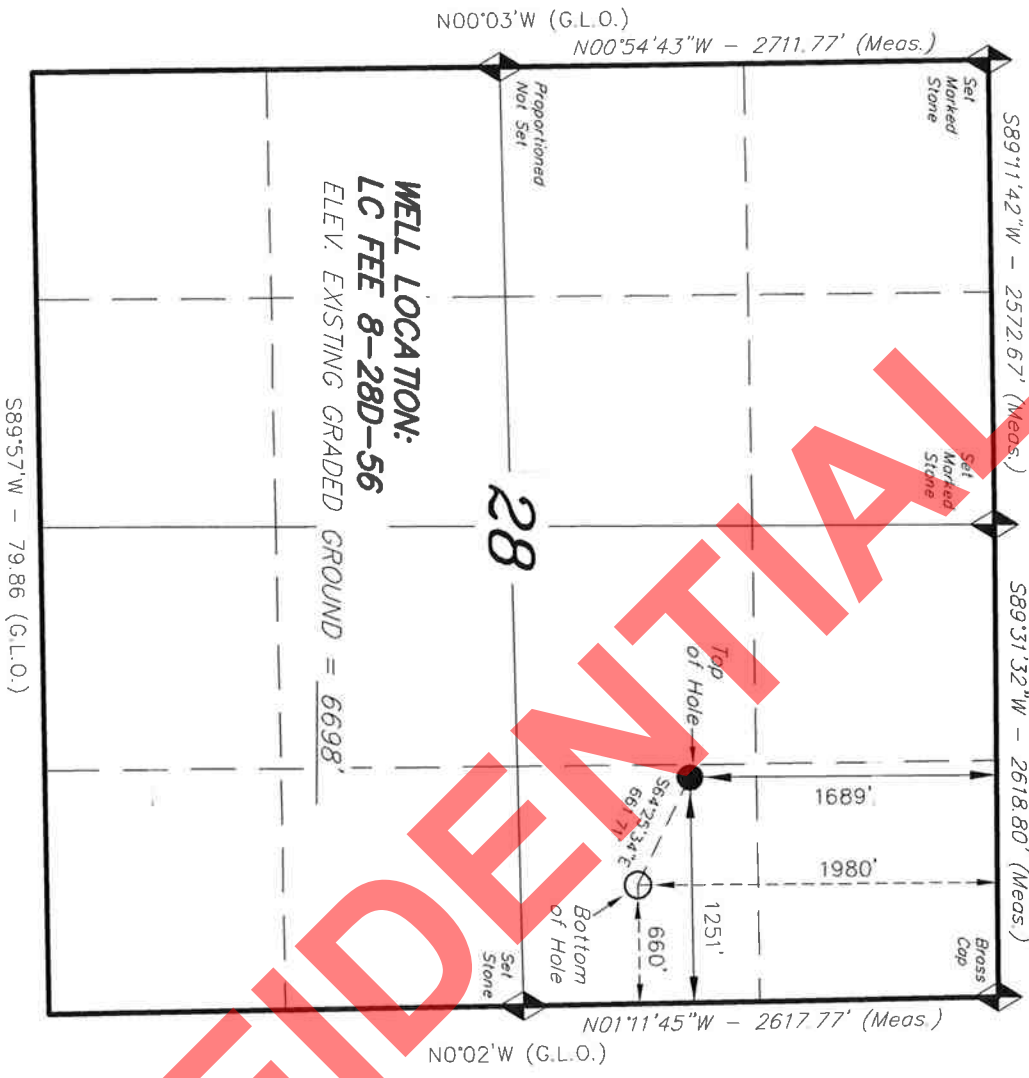
SHEET

P

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC FEE 8-28D-56, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 28, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
 2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE SET WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 05-03-11
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV: Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

| | |
|--------------------------------------|--|
| NAD 83 (SURFACE LOCATION) | LATITUDE = 40°01'12.75" (40.020208) |
| | LONGITUDE = 110°33'35.65" (110.559903) |
| NAD 27 (SURFACE LOCATION) | LATITUDE = 40°01'12.89" (40.020248) |
| | LONGITUDE = 110°33'33.09" (110.559193) |
| NAD 83 (BOTTOM HOLE LOCATION) | LATITUDE = 40°01'09.86" (40.019406) |
| | LONGITUDE = 110°33'28.02" (110.557283) |
| NAD 27 (BOTTOM HOLE LOCATION) | LATITUDE = 40°01'10.00" (40.019445) |
| | LONGITUDE = 110°33'25.46" (110.557073) |

| | |
|--|-------------------|
| TRI STATE LAND SURVEYING & CONSULTING | |
| 180 NORTH VERNAL AVE., VERNAL, UTAH 84078 | |
| (435) 781-2501 | |
| DATE SURVEYED: 04-26-11 | SURVEYED BY: S.H. |
| DATE DRAWN: 05-03-11 | DRAWN BY: L.C.S. |
| REVISED: | SCALE: 1" = 1000' |

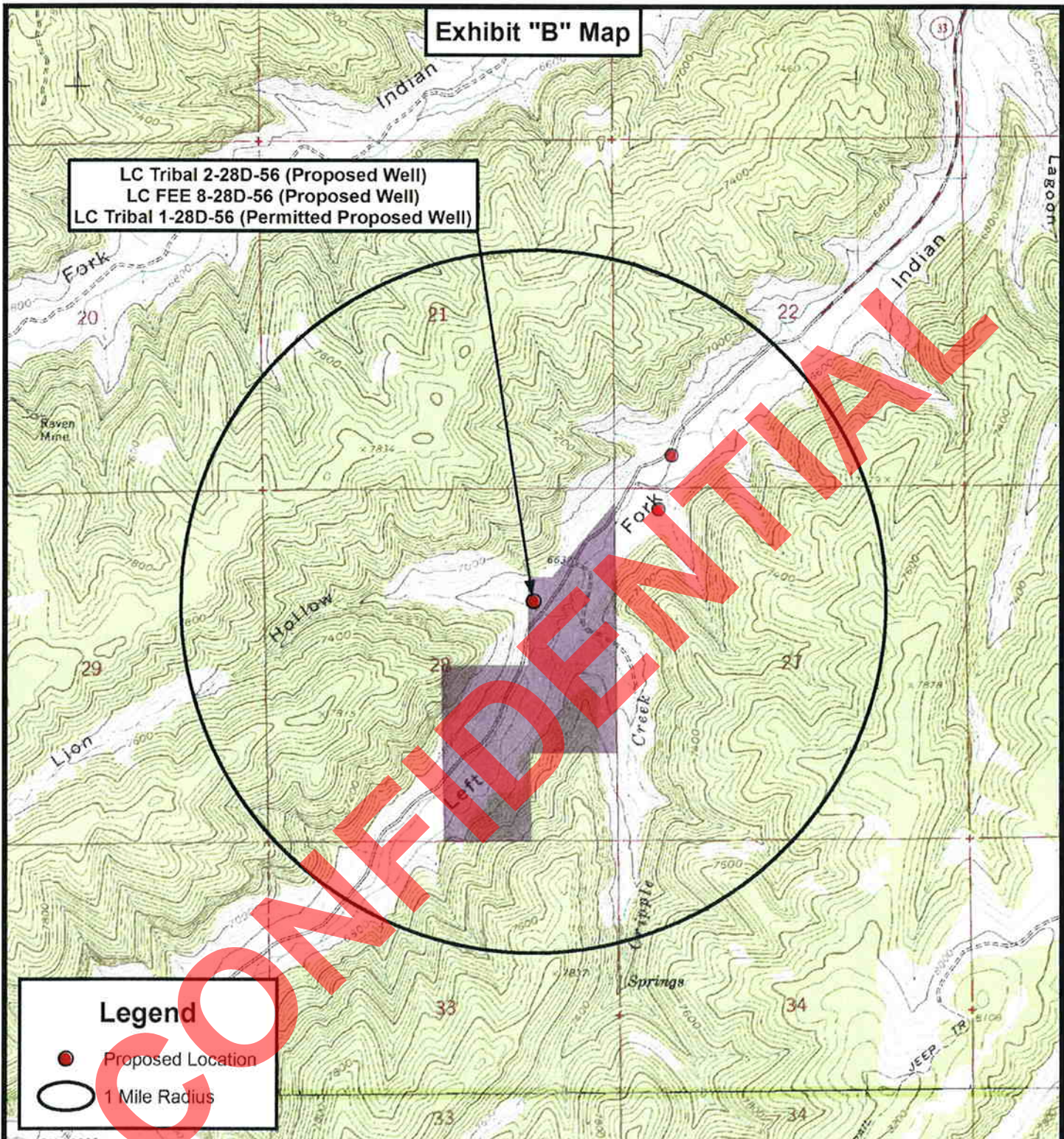


Exhibit "B" Map

LC Tribal 2-28D-56 (Proposed Well)
 LC FEE 8-28D-56 (Proposed Well)
 LC Tribal 1-28D-56 (Permitted Proposed Well)

Legend

- Proposed Location
- 1 Mile Radius

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

| | |
|-----------|-------------|
| DRAWN BY: | J.A.S. |
| DATE: | 05-06-2011 |
| SCALE: | 1" = 2,000' |



BERRY PETROLEUM COMPANY

LC Tribal 2-28D-56 (Proposed Well)
 LC FEE 8-28D-56 (Proposed Well)
 LC Tribal 1-28D-56 (Permitted Proposed Well)
 SEC. 28, T5S, R6W, U.S.B.&M. Duchesne County, UT.

| | |
|------------------------|-------------------|
| TOPOGRAPHIC MAP | SHEET D |
|------------------------|-------------------|

Well Planning Proposal FOR

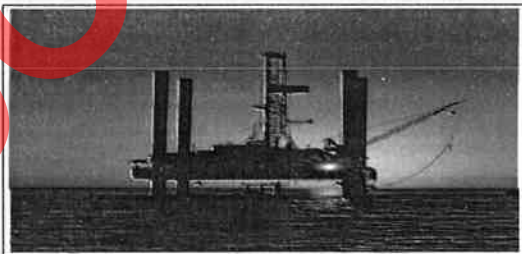
Berry Petroleum Co.
LC ^{FEE} Tribal 8-28D-56
Duchesne Co., UT

Well File: Design #1 (6/1/11)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner



GREAT WHITE
DIRECTIONAL SERVICES, L.L.C.

CONFIDENTIAL



Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
 Site: Sec.28-T5S-R6W
 Well: LC Tribal 8-28D-56
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 40° 1' 12.893 N
 Longitude: 110° 33' 33.095 W
 Ground Level: 6698.00
 WELL @ 6712.00usft (Berry Rig 5)



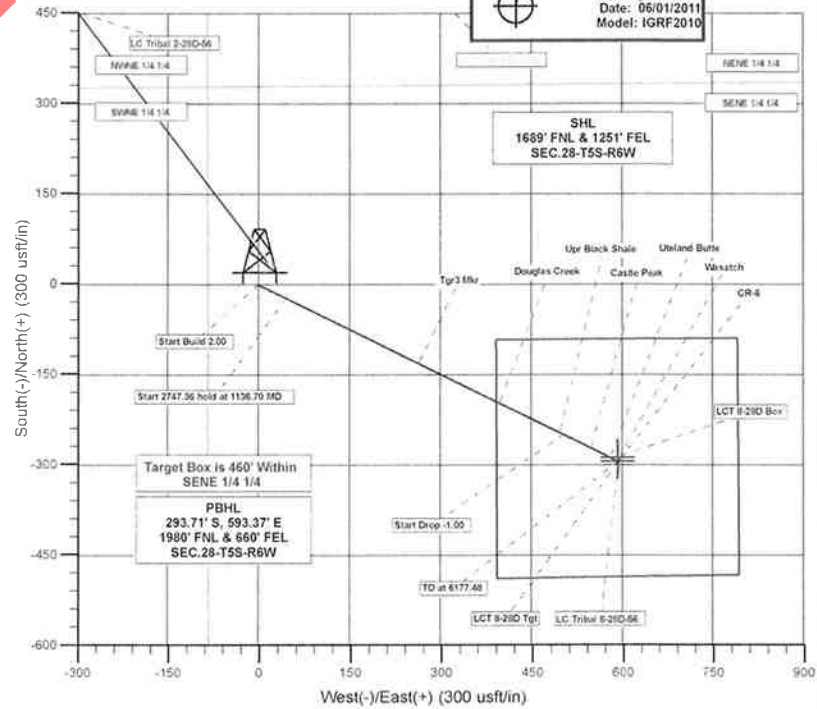
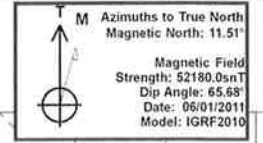
| WELL DETAILS: LC Tribal 8-28D-56 | | | | | | |
|----------------------------------|-------|------------|---------------|-----------------|-------------------|------|
| | | | Ground Level: | 6698.00 | | |
| +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Slot |
| 0.00 | 0.00 | 615806.165 | 2263478.234 | 40° 1' 12.893 N | 110° 33' 33.095 W | |

| WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG) | | | | | | |
|---|---------|---------|--------|-----------------|-------------------|---------|
| Name | TVD | +N/-S | +E/-W | Latitude | Longitude | Shape |
| LCT 8-28D Box | 6120.00 | -287.69 | 593.42 | 40° 1' 10.049 N | 110° 33' 25.467 W | Polygon |
| LCT 8-28D Tgt | 6120.00 | -293.71 | 593.37 | 40° 1' 9.990 N | 110° 33' 25.468 W | Point |

| SECTION DETAILS | | | | | | | | | |
|-----------------|-------|--------|---------|---------|--------|------|--------|--------|----------------------------------|
| MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | VSec | Annotation |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 600.00 | 0.00 | 0.00 | 600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | Start Build 2.00 |
| 1136.70 | 10.73 | 116.33 | 1133.57 | -22.24 | 44.93 | 2.00 | 116.33 | 50.13 | Start 2747.36 hold at 1136.70 MD |
| 3884.07 | 10.73 | 116.33 | 3832.86 | -243.24 | 503.52 | 0.00 | 0.00 | 561.83 | Start Drop -1.00 |
| 4957.48 | 0.00 | 0.00 | 4900.00 | -293.71 | 593.37 | 1.00 | 180.00 | 662.08 | Start 1220.00 hold at 4957.48 MD |
| 6177.46 | 0.00 | 0.00 | 6120.00 | -293.71 | 593.37 | 0.00 | 0.00 | 662.08 | TD at 6177.48 |

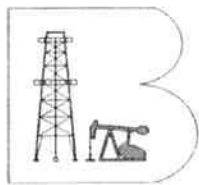
| PROJECT DETAILS: Duchesne Co., UT (UT27C) | | REFERENCE INFORMATION | |
|---|--|--|--|
| Geodetic System: US State Plane 1927 (Exact solution) | | Co-ordinate (N/E) Reference: Well LC Tribal 8-28D-56, True North | |
| Datum: NAD 1927 (NADCON CONUS) | | Vertical (TVD) Reference: WELL @ 6712.00usft (Berry Rig 5) | |
| Ellipsoid: Clarke 1866 | | Section (VS) Reference: Slot - (0.00N, 0.00E) | |
| Zone: Utah Central 4302 | | Measured Depth Reference: WELL @ 6712.00usft (Berry Rig 5) | |
| System Datum: Mean Sea Level | | Calculation Method: Minimum Curvature | |

| FORMATION TOP DETAILS | | |
|-----------------------|---------|-----------------------|
| TVDPath | MDPath | Formation |
| 266.00 | 266.00 | Green River |
| 881.00 | 881.45 | Green River Fouch Mkr |
| 1438.00 | 1446.56 | Mahogany |
| 2418.00 | 2444.01 | Tgr3 Mkr |
| 3203.00 | 3242.99 | Douglas Creek |
| 3784.00 | 3834.34 | Upr Black Shale |
| 4130.00 | 4185.14 | Castle Peak |
| 4473.00 | 4530.08 | Uteland Butte |
| 4736.00 | 4793.45 | Wasatch |
| 5918.00 | 5975.48 | CR-6 |



Plan: Design #1 (LC Tribal 8-28D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 12:04, June 01 2011



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.28-T5S-R6W

LC Tribal 8-28D-56

Wellbore #1

Plan: Design #1

Standard Planning Report

01 June, 2011

CONFIDENTIAL



Great White Directional Services, LLC
Planning Report



| | | | |
|------------------|--------------------------|-------------------------------------|----------------------------------|
| Database: | EDM 5000.1 EDMDBBW | Local Co-ordinate Reference: | Well LC Tribal 8-28D-56 |
| Company: | Berry Petroleum Company | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Project: | Duchesne Co., UT (UT27C) | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site: | Sec.28-T5S-R6W | North Reference: | True |
| Well: | LC Tribal 8-28D-56 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

| | | | |
|--------------------|--------------------------------------|----------------------|----------------|
| Project | Duchesne Co., UT (UT27C) | | |
| Map System: | US State Plane 1927 (Exact solution) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Utah Central 4302 | | |

| | | | | | |
|------------------------------|----------------|---------------------|--------------------|--------------------------|-------------------|
| Site | Sec.28-T5S-R6W | | | | |
| Site Position: | | Northing: | 615,842.782 usft | Latitude: | 40° 1' 13.253 N |
| From: | Lat/Long | Easting: | 2,263,493.534 usft | Longitude: | 110° 33' 32.893 W |
| Position Uncertainty: | 0.00 usft | Slot Radius: | 13-3/16" | Grid Convergence: | 0.60 ° |

| | | | | | | |
|-----------------------------|--------------------|-------------|----------------------------|--------------------|----------------------|-------------------|
| Well | LC Tribal 8-28D-56 | | | | | |
| Well Position | +N/-S | -36.43 usft | Northing: | 615,806.185 usft | Latitude: | 40° 1' 12.893 N |
| | +E/-W | -15.68 usft | Easting: | 2,263,478.234 usft | Longitude: | 110° 33' 33.095 W |
| Position Uncertainty | | 0.00 usft | Wellhead Elevation: | usft | Ground Level: | 6,698.00 usft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 06/01/11 | 11.51 | 65.68 | 52,180 |

| | | | | | |
|--------------------------|--------------------------------|---------------------|----------------------|----------------------|--|
| Design | Design #1 | | | | |
| Audit Notes: | | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.00 | |
| Vertical Section: | Depth From (TVD) (usft) | +N/-S (usft) | +E/-W (usft) | Direction (°) | |
| | 0.00 | 0.00 | 0.00 | 116.33 | |

| Plan Sections | | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-----------------------|-----------------------|---------|--------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Buld Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 600.00 | 0.00 | 0.00 | 600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,136.70 | 10.73 | 116.33 | 1,133.57 | -22.24 | 44.93 | 2.00 | 2.00 | 0.00 | 116.33 | |
| 3,884.07 | 10.73 | 116.33 | 3,832.86 | -249.24 | 503.52 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4,957.48 | 0.00 | 0.00 | 4,900.00 | -293.71 | 593.37 | 1.00 | -1.00 | 0.00 | 180.00 | |
| 6,177.48 | 0.00 | 0.00 | 6,120.00 | -293.71 | 593.37 | 0.00 | 0.00 | 0.00 | 0.00 | |

Great White Directional Services, LLC
Planning Report



| | | | |
|------------------|--------------------------|-------------------------------------|----------------------------------|
| Database: | EDM 5000.1 EDMDBBW | Local Co-ordinate Reference: | Well LC Tribal 8-28D-56 |
| Company: | Berry Petroleum Company | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Project: | Duchesne Co., UT (UT27C) | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site: | Sec.28-T5S-R6W | North Reference: | True |
| Well: | LC Tribal 8-28D-56 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | | |
|---|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 100.00 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 200.00 | 0.00 | 0.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Green River | | | | | | | | | | |
| 266.00 | 0.00 | 0.00 | 266.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 300.00 | 0.00 | 0.00 | 300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 400.00 | 0.00 | 0.00 | 400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 5/8" Csg. | | | | | | | | | | |
| 500.00 | 0.00 | 0.00 | 500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Start Build 2.00 | | | | | | | | | | |
| 600.00 | 0.00 | 0.00 | 600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 700.00 | 2.00 | 116.33 | 699.98 | -0.77 | 1.56 | 1.75 | 2.00 | 2.00 | 2.00 | 0.00 |
| 800.00 | 4.00 | 116.33 | 799.84 | -3.10 | 6.25 | 6.98 | 2.00 | 2.00 | 2.00 | 0.00 |
| Green River Fouch Mkr | | | | | | | | | | |
| 881.45 | 5.63 | 116.33 | 881.00 | -6.13 | 12.38 | 13.81 | 2.00 | 2.00 | 2.00 | 0.00 |
| 900.00 | 6.00 | 116.33 | 899.45 | -6.96 | 14.06 | 15.69 | 2.00 | 2.00 | 2.00 | 0.00 |
| 1,000.00 | 8.00 | 116.33 | 998.70 | -12.37 | 24.99 | 27.88 | 2.00 | 2.00 | 2.00 | 0.00 |
| 1,100.00 | 10.00 | 116.33 | 1,097.47 | -19.31 | 39.01 | 43.52 | 2.00 | 2.00 | 2.00 | 0.00 |
| Start 2747.36 hold at 1136.70 MD | | | | | | | | | | |
| 1,136.70 | 10.73 | 116.33 | 1,133.57 | -22.24 | 44.93 | 50.13 | 2.00 | 2.00 | 2.00 | 0.00 |
| 1,200.00 | 10.73 | 116.33 | 1,195.76 | -27.47 | 55.49 | 61.92 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,300.00 | 10.73 | 116.33 | 1,294.01 | -35.73 | 72.18 | 80.54 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,400.00 | 10.73 | 116.33 | 1,392.26 | -43.99 | 88.87 | 99.17 | 0.00 | 0.00 | 0.00 | 0.00 |
| Mahogany | | | | | | | | | | |
| 1,446.56 | 10.73 | 116.33 | 1,438.00 | -47.84 | 96.65 | 107.84 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,500.00 | 10.73 | 116.33 | 1,490.51 | -52.25 | 105.57 | 117.79 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,600.00 | 10.73 | 116.33 | 1,588.76 | -60.52 | 122.26 | 136.42 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,700.00 | 10.73 | 116.33 | 1,687.01 | -68.78 | 138.95 | 155.04 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,800.00 | 10.73 | 116.33 | 1,785.26 | -77.04 | 155.64 | 173.67 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,900.00 | 10.73 | 116.33 | 1,883.51 | -85.30 | 172.34 | 192.29 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,000.00 | 10.73 | 116.33 | 1,981.76 | -93.57 | 189.03 | 210.92 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,100.00 | 10.73 | 116.33 | 2,080.01 | -101.83 | 205.72 | 229.54 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,200.00 | 10.73 | 116.33 | 2,178.26 | -110.09 | 222.41 | 248.17 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,300.00 | 10.73 | 116.33 | 2,276.51 | -118.35 | 239.10 | 266.79 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,400.00 | 10.73 | 116.33 | 2,374.76 | -126.62 | 255.80 | 285.42 | 0.00 | 0.00 | 0.00 | 0.00 |
| Tgr3 Mkr | | | | | | | | | | |
| 2,444.01 | 10.73 | 116.33 | 2,418.00 | -130.25 | 263.14 | 293.61 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,500.00 | 10.73 | 116.33 | 2,473.01 | -134.88 | 272.49 | 304.04 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,600.00 | 10.73 | 116.33 | 2,571.26 | -143.14 | 289.18 | 322.67 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,700.00 | 10.73 | 116.33 | 2,669.51 | -151.40 | 305.87 | 341.29 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,800.00 | 10.73 | 116.33 | 2,767.76 | -159.67 | 322.57 | 359.92 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,900.00 | 10.73 | 116.33 | 2,866.01 | -167.93 | 339.26 | 378.54 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,000.00 | 10.73 | 116.33 | 2,964.26 | -176.19 | 355.95 | 397.17 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,100.00 | 10.73 | 116.33 | 3,062.51 | -184.45 | 372.64 | 415.79 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,200.00 | 10.73 | 116.33 | 3,160.76 | -192.71 | 389.33 | 434.42 | 0.00 | 0.00 | 0.00 | 0.00 |
| Douglas Creek | | | | | | | | | | |
| 3,242.99 | 10.73 | 116.33 | 3,203.00 | -196.27 | 396.51 | 442.43 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,300.00 | 10.73 | 116.33 | 3,259.01 | -200.98 | 406.03 | 453.04 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,400.00 | 10.73 | 116.33 | 3,357.26 | -209.24 | 422.72 | 471.67 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,500.00 | 10.73 | 116.33 | 3,455.51 | -217.50 | 439.41 | 490.29 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,600.00 | 10.73 | 116.33 | 3,553.76 | -225.76 | 456.10 | 508.92 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,700.00 | 10.73 | 116.33 | 3,652.01 | -234.03 | 472.79 | 527.54 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,800.00 | 10.73 | 116.33 | 3,750.26 | -242.29 | 489.49 | 546.17 | 0.00 | 0.00 | 0.00 | 0.00 |



Great White Directional Services, LLC
 Planning Report



| | | | |
|------------------|--------------------------|-------------------------------------|----------------------------------|
| Database: | EDM 5000.1 EDMDBBW | Local Co-ordinate Reference: | Well LC Tribal 8-28D-56 |
| Company: | Berry Petroleum Company | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Project: | Duchesne Co., UT (UT27C) | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site: | Sec.28-T5S-R6W | North Reference: | True |
| Well: | LC Tribal 8-28D-56 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

Planned Survey

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|--|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| Upr Black Shale | | | | | | | | | |
| 3,834.34 | 10.73 | 116.33 | 3,784.00 | -245.13 | 495.22 | 552.57 | 0.00 | 0.00 | 0.00 |
| Start Drop -1.00 | | | | | | | | | |
| 3,884.07 | 10.73 | 116.33 | 3,832.86 | -249.24 | 503.52 | 561.83 | 0.00 | 0.00 | 0.00 |
| 3,900.00 | 10.57 | 116.33 | 3,848.52 | -250.54 | 506.16 | 564.77 | 1.00 | -1.00 | 0.00 |
| 4,000.00 | 9.57 | 116.33 | 3,946.98 | -258.30 | 521.84 | 582.27 | 1.00 | -1.00 | 0.00 |
| 4,100.00 | 8.57 | 116.33 | 4,045.72 | -265.30 | 535.97 | 598.04 | 1.00 | -1.00 | 0.00 |
| Castle Peak | | | | | | | | | |
| 4,185.14 | 7.72 | 116.33 | 4,130.00 | -270.65 | 546.79 | 610.11 | 1.00 | -1.00 | 0.00 |
| 4,200.00 | 7.57 | 116.33 | 4,144.73 | -271.53 | 548.56 | 612.08 | 1.00 | -1.00 | 0.00 |
| 4,300.00 | 6.57 | 116.33 | 4,243.97 | -276.99 | 559.60 | 624.40 | 1.00 | -1.00 | 0.00 |
| 4,400.00 | 5.57 | 116.33 | 4,343.40 | -281.69 | 569.08 | 634.98 | 1.00 | -1.00 | 0.00 |
| 4,500.00 | 4.57 | 116.33 | 4,443.01 | -285.61 | 577.01 | 643.83 | 1.00 | -1.00 | 0.00 |
| Uteland Butte | | | | | | | | | |
| 4,530.08 | 4.27 | 116.33 | 4,473.00 | -286.64 | 579.09 | 646.15 | 1.00 | -1.00 | 0.00 |
| 4,600.00 | 3.57 | 116.33 | 4,542.76 | -288.76 | 583.38 | 650.93 | 1.00 | -1.00 | 0.00 |
| 4,700.00 | 2.57 | 116.33 | 4,642.61 | -291.14 | 588.19 | 656.30 | 1.00 | -1.00 | 0.00 |
| Wasatch | | | | | | | | | |
| 4,793.45 | 1.64 | 116.33 | 4,736.00 | -292.67 | 591.27 | 659.74 | 1.00 | -1.00 | 0.00 |
| 4,800.00 | 1.57 | 116.33 | 4,742.54 | -292.75 | 591.43 | 659.92 | 1.00 | -1.00 | 0.00 |
| 4,900.00 | 0.57 | 116.33 | 4,842.53 | -293.58 | 593.11 | 661.79 | 1.00 | -1.00 | 0.00 |
| Start 1220.00 hold at 4957.48 MD | | | | | | | | | |
| 4,957.48 | 0.00 | 0.00 | 4,900.00 | -293.71 | 593.37 | 662.08 | 1.00 | -1.00 | 0.00 |
| 5,000.00 | 0.00 | 0.00 | 4,942.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 5,100.00 | 0.00 | 0.00 | 5,042.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 5,200.00 | 0.00 | 0.00 | 5,142.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 5,300.00 | 0.00 | 0.00 | 5,242.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 5,400.00 | 0.00 | 0.00 | 5,342.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 5,500.00 | 0.00 | 0.00 | 5,442.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 5,600.00 | 0.00 | 0.00 | 5,542.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 5,700.00 | 0.00 | 0.00 | 5,642.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 5,800.00 | 0.00 | 0.00 | 5,742.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 5,900.00 | 0.00 | 0.00 | 5,842.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| CR-6 | | | | | | | | | |
| 5,975.48 | 0.00 | 0.00 | 5,918.00 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 6,000.00 | 0.00 | 0.00 | 5,942.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| 6,100.00 | 0.00 | 0.00 | 6,042.52 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |
| TD at 6177.48 - LCT 8-28D Tgt - LCT 8-28D Box | | | | | | | | | |
| 6,177.48 | 0.00 | 0.00 | 6,120.00 | -293.71 | 593.37 | 662.08 | 0.00 | 0.00 | 0.00 |



Great White Directional Services, LLC
 Planning Report



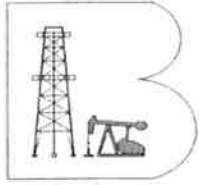
| | | | |
|------------------|--------------------------|-------------------------------------|----------------------------------|
| Database: | EDM 5000.1 EDMDBBW | Local Co-ordinate Reference: | Well LC Tribal 8-28D-56 |
| Company: | Berry Petroleum Company | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Project: | Duchesne Co., UT (UT27C) | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site: | Sec.28-T5S-R6W | North Reference: | True |
| Well: | LC Tribal 8-28D-56 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 | | |

| Design Targets | | | | | | | | | |
|--|---------------|--------------|------------|--------------|--------------|-----------------|----------------|-----------------|-------------------|
| Target Name | Dip Angle (°) | Dip Dir. (°) | TVD (usft) | +N/-S (usft) | +E/-W (usft) | Northing (usft) | Easting (usft) | Latitude | Longitude |
| LCT 8-28D Tgt - hit/miss target - Shape - Point | 0.00 | 0.00 | 6,120.00 | -293.71 | 593.37 | 615,518.733 | 2,264,074.661 | 40° 1' 9.990 N | 110° 33' 25.468 W |
| LCT 8-28D Box - plan hits target center by 6.02usft at 6177.48usft MD (6120.00 TVD, -293.71 N, 593.37 E) - Polygon | 0.00 | 0.00 | 6,120.00 | -287.69 | 593.42 | 615,524.753 | 2,264,074.648 | 40° 1' 10.049 N | 110° 33' 25.467 W |
| Point 1 | | | 6,120.00 | 195.94 | -200.43 | 615,718.57 | 2,263,872.17 | | |
| Point 2 | | | 6,120.00 | 198.87 | 198.32 | 615,725.70 | 2,264,270.86 | | |
| Point 3 | | | 6,120.00 | -194.12 | 201.47 | 615,332.76 | 2,264,278.15 | | |
| Point 4 | | | 6,120.00 | -200.68 | -199.36 | 615,321.99 | 2,263,877.41 | | |
| Point 5 | | | 6,120.00 | 195.94 | -200.43 | 615,718.57 | 2,263,872.17 | | |

| Casing Points | | | | |
|-----------------------|-----------------------|-------------|---------------------|-------------------|
| Measured Depth (usft) | Vertical Depth (usft) | Name | Casing Diameter (") | Hole Diameter (") |
| 500.00 | 500.00 | 8 5/8" Csg. | 8-5/8 | 12-1/4 |

| Formations | | | | | |
|-----------------------|-----------------------|-----------------------|-----------|---------|-------------------|
| Measured Depth (usft) | Vertical Depth (usft) | Name | Lithology | Dip (°) | Dip Direction (°) |
| 266.00 | 266.00 | Green River | | 0.00 | 116.33 |
| 881.45 | 881.00 | Green River Fouch Mkr | | 0.00 | 116.33 |
| 1,446.56 | 1,438.00 | Mahogany | | 0.00 | 116.33 |
| 2,444.01 | 2,418.00 | Tgr3 Mkr | | 0.00 | 116.33 |
| 3,242.99 | 3,203.00 | Douglas Creek | | 0.00 | 116.33 |
| 3,834.34 | 3,784.00 | Upr Black Shale | | 0.00 | 116.33 |
| 4,185.14 | 4,130.00 | Castle Peak | | 0.00 | 116.33 |
| 4,530.08 | 4,473.00 | Uteland Butte | | 0.00 | 116.33 |
| 4,793.45 | 4,736.00 | Wasatch | | 0.00 | 116.33 |
| 5,975.48 | 5,918.00 | CR-6 | | 0.00 | 116.33 |

| Plan Annotations | | | | |
|-----------------------|-----------------------|--------------|--------------|----------------------------------|
| Measured Depth (usft) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Comment |
| 600.00 | 600.00 | 0.00 | 0.00 | Start Build 2.00 |
| 1,136.70 | 1,133.57 | -22.24 | 44.93 | Start 2747.36 hold at 1136.70 MD |
| 3,884.07 | 3,832.86 | -249.24 | 503.52 | Start Drop -1.00 |
| 4,957.48 | 4,900.00 | -293.71 | 593.37 | Start 1220.00 hold at 4957.48 MD |
| 6,177.48 | 6,120.00 | -293.71 | 593.37 | TD at 6177.48 |



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.28-T5S-R6W

LC Tribal 8-28D-56

Wellbore #1

Design #1

Anticollision Report

01 June, 2011

CONFIDENTIAL



GREAT WHITE

DIRECTIONAL SERVICES, LLC



Great White Directional Services, LLC
Anticollision Report



| | | | |
|---------------------------|--------------------------|-------------------------------------|----------------------------------|
| Company: | Berry Petroleum Company | Local Co-ordinate Reference: | Well LC Tribal 8-28D-56 |
| Project: | Duchesne Co., UT (UT27C) | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Reference Site: | Sec.28-T5S-R6W | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site Error: | 0.00 usft | North Reference: | True |
| Reference Well: | LC Tribal 8-28D-56 | Survey Calculation Method: | Minimum Curvature |
| Well Error: | 0.00 usft | Output errors are at | 2.00 sigma |
| Reference Wellbore | Wellbore #1 | Database: | EDM 5000.1 EDMDBBW |
| Reference Design: | Design #1 | Offset TVD Reference: | Reference Datum |

| | | | |
|-------------------------------------|---|-----------------------|---------------------|
| Reference | Design #1 | | |
| Filter type: | NO GLOBAL FILTER: Using user defined selection & filtering criteria | | |
| Interpolation Method: | Stations | Error Model: | ISCWSA |
| Depth Range: | Unlimited | Scan Method: | Closest Approach 3D |
| Results Limited by: | Maximum center-center distance of 10,000.00 usft | Error Surface: | Elliptical Conic |
| Warning Levels Evaluated at: | 2.00 Sigma | Casing Method: | Not applied |

| | | |
|----------------------------|--------------------|--------------------------|
| Survey Tool Program | Date 06/01/11 | |
| From (usft) | To (usft) | Survey (Wellbore) |
| 0.00 | 6,177.48 | Design #1 (Wellbore #1) |
| Tool Name | Description | |
| MWD | MWD - Standard | |

| Site Name | Reference Measured Depth (usft) | Offset Measured Depth (usft) | Distance Between Centres (usft) | Distance Between Ellipses (usft) | Separation Factor | Warning |
|--|---------------------------------|------------------------------|---------------------------------|----------------------------------|-------------------|---------|
| Sec.28-T5S-R6W | | | | | | |
| LC Tribal 1-28D-56 - Wellbore #1 - Design #1 | 600.00 | 595.00 | 19.28 | 16.85 | 7.934 | CC, ES |
| LC Tribal 1-28D-56 - Wellbore #1 - Design #1 | 700.00 | 694.29 | 21.06 | 18.20 | 7.374 | SF |
| LC Tribal 2-28D-56 - Wellbore #1 - Design #1 | 600.00 | 598.00 | 39.66 | 37.23 | 16.278 | CC, ES |
| LC Tribal 2-28D-56 - Wellbore #1 - Design #1 | 800.00 | 795.16 | 46.45 | 43.16 | 14.109 | SF |

| Offset Design Sec.28-T5S-R6W - LC Tribal 1-28D-56 - Wellbore #1 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 usft |
|---|-----------------------|---------------------------------|-----------------------|----------------------------------|-------------------------------|------------------------|------------------------------------|------------------------------------|---------------------------------|----------------------------------|---------------------------|-------------------|--------------------|-----------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 usft |
| Measured Depth (usft) | Vertical Depth (usft) | Reference Measured Depth (usft) | Vertical Depth (usft) | Semi Major Axis Reference (usft) | Semi Major Axis Offset (usft) | Azimuth from North (°) | Offset Wellbore Centra +N/S (usft) | Offset Wellbore Centra +E/W (usft) | Distance Between Centres (usft) | Distance Between Ellipses (usft) | Minimum Separation (usft) | Separation Factor | Warning | |
| 0.00 | 0.00 | 0.00 | 5.00 | 0.00 | 0.00 | 22.19 | 17.85 | 7.28 | 19.91 | | | | | |
| 100.00 | 100.00 | 95.00 | 100.00 | 0.10 | 0.09 | 22.19 | 17.85 | 7.28 | 19.28 | 19.09 | 0.19 | 102.280 | | |
| 200.00 | 200.00 | 195.00 | 200.00 | 0.32 | 0.31 | 22.19 | 17.85 | 7.28 | 19.28 | 18.64 | 0.63 | 30.520 | | |
| 300.00 | 300.00 | 295.00 | 300.00 | 0.55 | 0.53 | 22.19 | 17.85 | 7.28 | 19.28 | 18.20 | 1.08 | 17.830 | | |
| 400.00 | 400.00 | 395.00 | 400.00 | 0.77 | 0.76 | 22.19 | 17.85 | 7.28 | 19.28 | 17.75 | 1.53 | 12.593 | | |
| 500.00 | 500.00 | 495.00 | 500.00 | 1.00 | 0.98 | 22.19 | 17.85 | 7.28 | 19.28 | 17.30 | 1.98 | 9.735 | | |
| 600.00 | 600.00 | 595.00 | 600.00 | 1.22 | 1.21 | 22.19 | 17.85 | 7.28 | 19.28 | 16.85 | 2.43 | 7.934 | CC, ES | |
| 700.00 | 699.98 | 694.29 | 699.27 | 1.43 | 1.43 | 20.32 | 18.96 | 8.87 | 21.06 | 18.20 | 2.86 | 7.374 | SF | |
| 800.00 | 799.64 | 793.29 | 798.06 | 1.63 | 1.65 | 16.73 | 22.52 | 13.95 | 26.81 | 23.53 | 3.28 | 8.175 | | |
| 900.00 | 899.45 | 891.45 | 895.68 | 1.85 | 1.89 | 12.23 | 29.00 | 21.86 | 36.99 | 33.25 | 3.74 | 9.895 | | |
| 1,000.00 | 998.70 | 988.45 | 991.65 | 2.10 | 2.15 | 7.46 | 38.95 | 31.71 | 52.24 | 48.00 | 4.24 | 12.319 | | |
| 1,100.00 | 1,097.47 | 1,083.90 | 1,085.45 | 2.39 | 2.45 | 3.49 | 52.18 | 43.37 | 72.62 | 67.83 | 4.79 | 15.156 | | |
| 1,136.70 | 1,133.57 | 1,118.47 | 1,119.24 | 2.51 | 2.57 | 2.24 | 57.81 | 48.06 | 81.38 | 76.38 | 5.01 | 16.250 | | |
| 1,200.00 | 1,195.76 | 1,177.52 | 1,176.68 | 2.72 | 2.80 | 0.70 | 68.45 | 56.67 | 97.80 | 92.41 | 5.40 | 18.128 | | |
| 1,300.00 | 1,294.01 | 1,269.34 | 1,265.26 | 3.08 | 3.20 | -0.32 | 87.54 | 71.49 | 126.58 | 120.55 | 6.04 | 20.972 | | |
| 1,400.00 | 1,392.26 | 1,359.16 | 1,350.91 | 3.45 | 3.64 | -0.45 | 109.19 | 87.67 | 158.67 | 151.96 | 6.71 | 23.663 | | |
| 1,500.00 | 1,490.51 | 1,446.77 | 1,433.38 | 3.84 | 4.14 | -0.17 | 133.11 | 105.02 | 193.97 | 186.57 | 7.40 | 26.223 | | |
| 1,600.00 | 1,588.76 | 1,532.02 | 1,512.49 | 4.23 | 4.68 | 0.29 | 159.01 | 123.38 | 232.40 | 224.30 | 8.10 | 28.684 | | |
| 1,700.00 | 1,687.01 | 1,614.76 | 1,588.10 | 4.62 | 5.26 | 0.81 | 186.59 | 142.56 | 273.88 | 265.06 | 8.82 | 31.053 | | |
| 1,800.00 | 1,785.26 | 1,700.00 | 1,664.68 | 5.03 | 5.92 | 1.57 | 217.48 | 163.70 | 318.35 | 308.79 | 9.56 | 33.295 | | |
| 1,900.00 | 1,883.51 | 1,780.64 | 1,736.24 | 5.43 | 6.58 | 2.10 | 248.26 | 184.56 | 364.83 | 354.53 | 10.30 | 35.435 | | |
| 2,000.00 | 1,981.76 | 1,868.96 | 1,814.58 | 5.84 | 7.33 | 2.80 | 282.01 | 207.42 | 411.51 | 400.46 | 11.06 | 37.216 | | |
| 2,100.00 | 2,080.01 | 1,957.28 | 1,892.93 | 6.25 | 8.08 | 3.37 | 315.76 | 230.29 | 458.24 | 446.42 | 11.83 | 38.752 | | |

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC
Anticollision Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Reference Site: Sec.28-T5S-R6W
Site Error: 0.00 usft
Reference Well: LC Tribal 8-28D-56
Well Error: 0.00 usft
Reference Wellbore: Wellbore #1
Reference Design: Design #1
Local Co-ordinate Reference: Well LC Tribal 8-28D-56
TVD Reference: WELL @ 6712.00usft (Berry Rig 5)
MD Reference: WELL @ 6712.00usft (Berry Rig 5)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM 5000.1 EDMDBBW
Offset TVD Reference: Reference Datum

Offset Design Table with columns: Reference, Offset, Semi Major Axis, Distance, Minimum Separation, Separation Factor. Includes a large red 'WARNING' watermark across the data.

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC
Anticollision Report



| | | | |
|---------------------------|--------------------------|-------------------------------------|----------------------------------|
| Company: | Berry Petroleum Company | Local Co-ordinate Reference: | Well LC Tribal 8-28D-56 |
| Project: | Duchesne Co., UT (UT27C) | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Reference Site: | Sec.28-T5S-R6W | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site Error: | 0.00 usft | North Reference: | True |
| Reference Well: | LC Tribal 8-28D-56 | Survey Calculation Method: | Minimum Curvature |
| Well Error: | 0.00 usft | Output errors are at | 2.00 sigma |
| Reference Wellbore | Wellbore #1 | Database: | EDM 5000.1 EDMDBBW |
| Reference Design: | Design #1 | Offset TVD Reference: | Reference Datum |

| Offset Design | | | | | | | | | | | | | Offset Site Error: | 0.00 usft |
|-----------------------|-----------------------|-----------------------|-----------------------|------------------|---------------|------------------------|-------------------------------------|--------------|------------------------|-------------------------|-------------------|---------|---------------------------|-----------|
| Survey Program: D-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 usft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | Separation Factor | Warning | | |
| Measured Depth (usft) | Vertical Depth (usft) | Measured Depth (usft) | Vertical Depth (usft) | Reference (usft) | Offset (usft) | Azimuth from North (°) | Offset Wellbore Centre +N/-S (usft) | +E/-W (usft) | Between Centres (usft) | Between Ellipses (usft) | | | Minimum Separation (usft) | |
| 4,957.48 | 4,900.00 | 5,134.61 | 4,900.00 | 16.07 | 25.62 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,853.10 | 25.18 | 74.591 | | |
| 5,000.00 | 4,942.52 | 5,177.13 | 4,942.52 | 16.13 | 25.66 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,852.96 | 25.32 | 74.171 | | |
| 5,100.00 | 5,042.52 | 5,277.13 | 5,042.52 | 16.26 | 25.75 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,852.62 | 25.66 | 73.193 | | |
| 5,200.00 | 5,142.52 | 5,377.13 | 5,142.52 | 16.40 | 25.84 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,852.28 | 26.00 | 72.232 | | |
| 5,300.00 | 5,242.52 | 5,477.13 | 5,242.52 | 16.54 | 25.93 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,851.93 | 26.35 | 71.288 | | |
| 5,400.00 | 5,342.52 | 5,577.13 | 5,342.52 | 16.68 | 26.02 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,851.59 | 26.70 | 70.359 | | |
| 5,500.00 | 5,442.52 | 5,677.13 | 5,442.52 | 16.82 | 26.11 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,851.23 | 27.05 | 69.447 | | |
| 5,600.00 | 5,542.52 | 5,777.13 | 5,542.52 | 16.97 | 26.21 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,850.88 | 27.40 | 68.551 | | |
| 5,700.00 | 5,642.52 | 5,877.13 | 5,642.52 | 17.11 | 26.31 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,850.53 | 27.76 | 67.671 | | |
| 5,800.00 | 5,742.52 | 5,977.13 | 5,742.52 | 17.26 | 26.41 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,850.17 | 28.12 | 66.807 | | |
| 5,900.00 | 5,842.52 | 6,077.13 | 5,842.52 | 17.41 | 26.51 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,849.80 | 28.48 | 65.959 | | |
| 6,000.00 | 5,942.52 | 6,177.13 | 5,942.52 | 17.56 | 26.61 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,849.44 | 28.84 | 65.126 | | |
| 6,100.00 | 6,042.52 | 6,277.13 | 6,042.52 | 17.72 | 26.71 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,849.07 | 29.21 | 64.310 | | |
| 6,177.48 | 6,120.00 | 6,354.61 | 6,120.00 | 17.84 | 26.79 | -45.11 | 1,031.88 | -737.33 | 1,878.28 | 1,848.79 | 29.49 | 63.688 | | |

CONFIDENTIAL

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

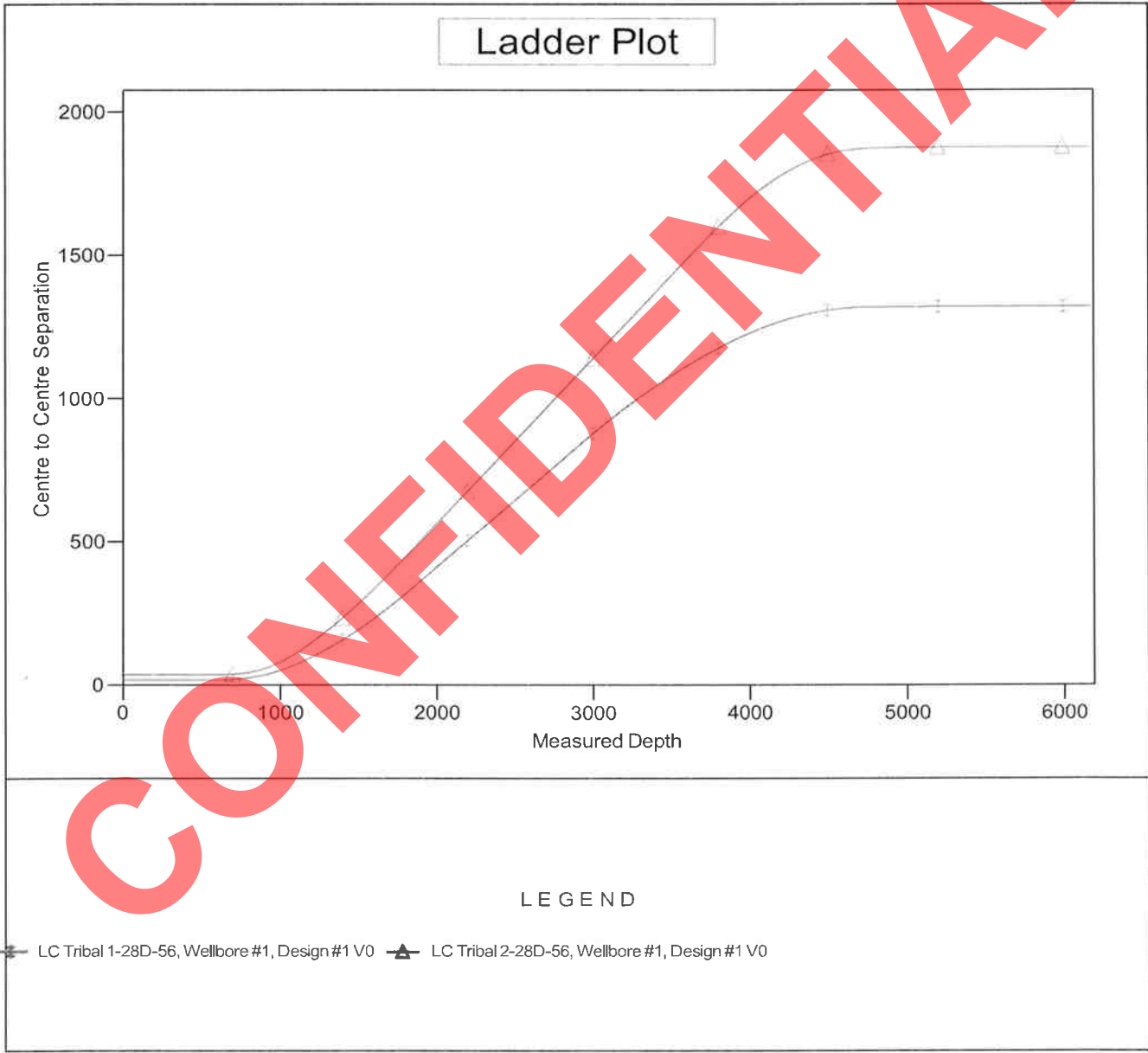


Great White Directional Services, LLC
Anticollision Report



| | | | |
|---------------------------|--------------------------|-------------------------------------|----------------------------------|
| Company: | Berry Petroleum Company | Local Co-ordinate Reference: | Well LC Tribal 8-28D-56 |
| Project: | Duchesne Co., UT (UT27C) | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Reference Site: | Sec.28-T5S-R6W | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site Error: | 0.00 usft | North Reference: | True |
| Reference Well: | LC Tribal 8-28D-56 | Survey Calculation Method: | Minimum Curvature |
| Well Error: | 0.00 usft | Output errors are at | 2.00 sigma |
| Reference Wellbore | Wellbore #1 | Database: | EDM 5000.1 EDMDBBW |
| Reference Design: | Design #1 | Offset TVD Reference: | Reference Datum |

Reference Depths are relative to WELL @ 6712.00usft (Berry Rig 5) Coordinates are relative to: LC Tribal 8-28D-56
 Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Central Meridian is 111° 30' 0.000 W Grid Convergence at Surface is: 0.60°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



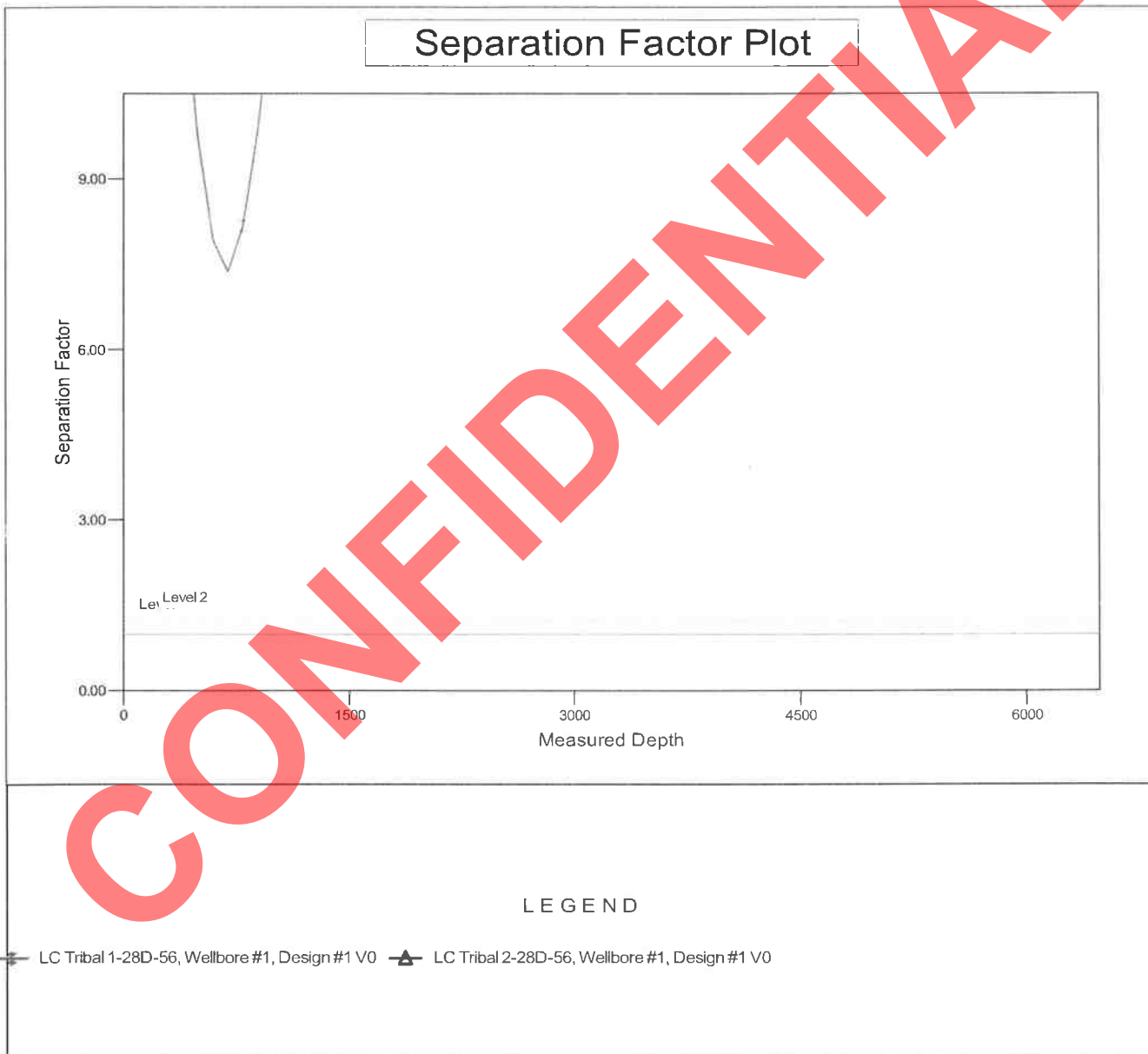
Great White Directional Services, LLC
Anticollision Report



| | | | |
|---------------------------|--------------------------|-------------------------------------|----------------------------------|
| Company: | Berry Petroleum Company | Local Co-ordinate Reference: | Well LC Tribal 8-28D-56 |
| Project: | Duchesne Co., UT (UT27C) | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Reference Site: | Sec.28-T5S-R6W | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site Error: | 0.00 usft | North Reference: | True |
| Reference Well: | LC Tribal 8-28D-56 | Survey Calculation Method: | Minimum Curvature |
| Well Error: | 0.00 usft | Output errors are at | 2.00 sigma |
| Reference Wellbore | Wellbore #1 | Database: | EDM 5000.1 EDMDBBW |
| Reference Design: | Design #1 | Offset TVD Reference: | Reference Datum |

Reference Depths are relative to WELL @ 6712.00usft (Berry Rig 5)
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 8-28D-56
Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Grid Convergence at Surface is: 0.60°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Randy Nielsen & Connie Nielsen, P.O Box 628 Duchesne, Utah, 84021(hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 5 SOUTH, RANGE 6 WEST

Section 28: SE/NE ¼

Section 27: NW/NW ¼

See Exhibit "A" Attached

Ent 416446 Bk A572 Pg 795
DUSM 26-JUN-2009 9:13AM
Fee: \$17.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCESNE COUNTY CORPORATION
For: BERRY PETROLEUM

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 22 day of June, 2009.

GRANTOR

BERRY PETROLEUM COMPANY

Connie Nielsen

Connie Nielsen

By: *[Signature]*
Its: _____

Randy Nielsen

Randy Nielsen

STATE OF UTAH)
)
COUNTY OF DUCHESNE)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 22nd day of June, 2009, personally appeared Randy Nielsen & Connie Nielsen, to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.



Diane L Robinson

Notary Public

My Commission Expires: 03-04-13

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Shane and Kerry R. Dykster, whose address is 2297 West 1800 South, West Haven, UT 84401 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

| | | |
|---|---------------------------------------|---------------------------------|
| TOWNSHIP 5 SOUTH, RANGE 6 WEST, N1/4 | Section 28: SWNE 1/4, NENE 1/4 | NSM 17568 Bk A576 Pt 518 |
| | | Date: 18-AUG-2009 12:47PM |
| | | Fee: \$21.00 Check |
| | | Filed By: CBM |
| | | CAROLYNE MADSEN, Recorder |
| | | DUCHESNE COUNTY CORPORATION |
| | | For: BERRY PETROLEUM |

See Exhibit "A" Attached

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

Ent 417568 Bk A0576 Pg 0519

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 7/30/09, 2009.

GRANTOR

BERRY PETROLEUM COMPANY

[Signature]
Shane Dykster

7-27-09

By: [Signature]
Its: County of Weber

[Signature]
Kerry R. Dykster

7-30-09

Subscribed and sworn to before me on this 30th day of July in the year 2009 by Kerry R. Dykster
[Signature]
NOTARY PUBLIC

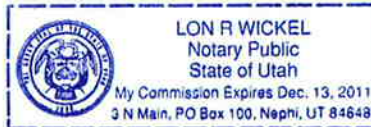
STATE OF UTAH)
 Juab)
COUNTY OF DUCHESNE)



BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 27th day of July, 2009, personally appeared Shane Dykster and Kerry R. Dykster to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

[Signature]
Notary Public



My Commission Expires: December 13, 2011

**PIPELINE RIGHT-OF-WAY ON
PIPELINE RIGHT-OF-WAY ON
FEE LANDS**

Sec. 22 SW 1/4
BERRY PETROLEUM COMPANY

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
ARTHUR L. & KARALYN S. TAYLOR
TRENT A. & EILEEN T. POTTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
RANDY & CONNIE NIELSEN LANDS**

**(For L.C. TRIBAL #1-28D-56)
LOCATED IN
SECTIONS 22, 27 & 28, T5S, R6W, U.S.B.&M
DUCHESENE COUNTY, UTAH**

**END OF PROPOSED
PIPELINE RIGHT-OF-WAY
STA. 24+81.26
(At Existing Pipeline)**

**ARTHUR L. & KARALYN S. TAYLOR,
TRENT A. & EILEEN T. POTTER**

**SHANE & KERRY R.
DYKSTER**



**RANDY &
CONNIE NIELSEN**

**RANDY &
CONNIE NIELSEN**

**SHANE & KERRY R.
DYKSTER**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
ARTHUR L. & KARALYN S. TAYLOR
TRENT A. & EILEEN T. POTTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
ARTHUR L. & KARALYN S. TAYLOR
TRENT A. & EILEEN T. POTTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
ARTHUR L. & KARALYN S. TAYLOR
TRENT A. & EILEEN T. POTTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
ARTHUR L. & KARALYN S. TAYLOR
TRENT A. & EILEEN T. POTTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

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SHANE & KERRY R. DYKSTER LANDS**

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SHANE & KERRY R. DYKSTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
ARTHUR L. & KARALYN S. TAYLOR
TRENT A. & EILEEN T. POTTER LANDS**

**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

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**PIPELINE RIGHT-OF-WAY DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS**

RIGHT-OF-WAY LENGTHS

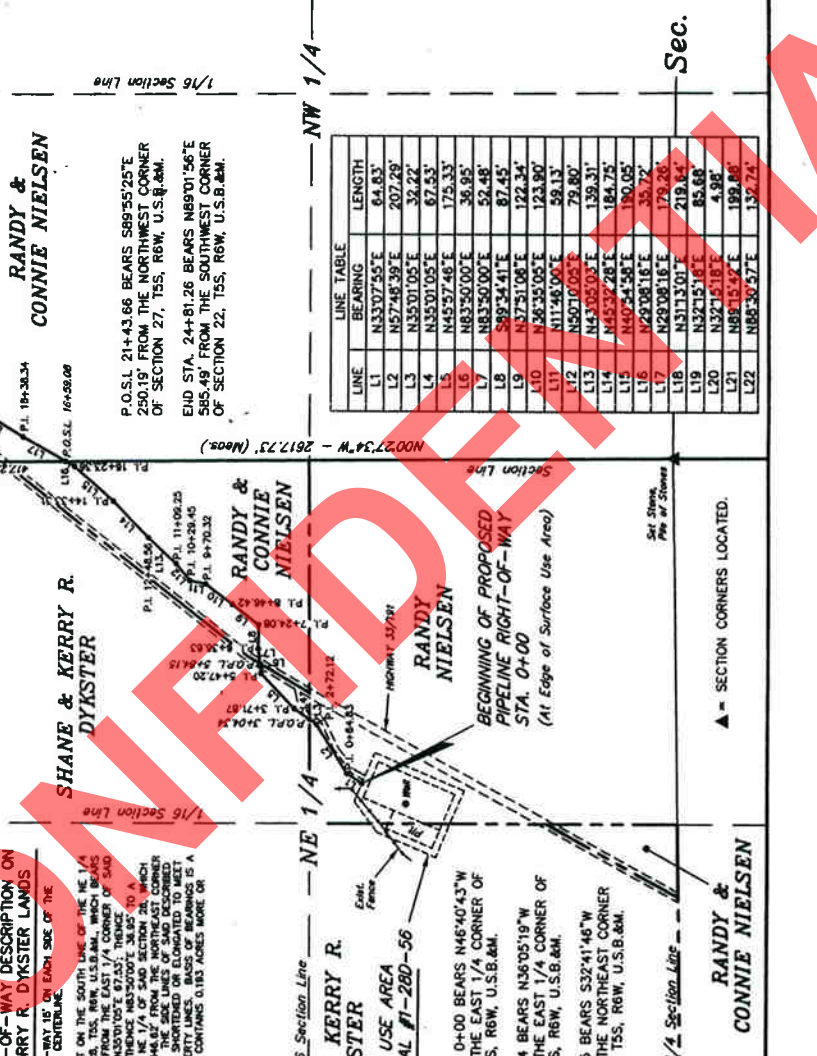
| PROPERTY OWNER | FEET | ACRES | RODS |
|---|---------|-------|--------|
| RANDY & CONNIE NIELSEN | 1863.85 | 1.284 | 112.86 |
| SHANE & KERRY R. DYKSTER | 278.81 | 0.193 | 18.98 |
| ARTHUR L. & KARALYN S. TAYLOR, TRENT A. & EILEEN T. POTTER | 337.60 | 0.233 | 20.46 |

BASES OF BEARINGS
BASES OF BEARINGS IS A G.P.S. OBSERVATION.

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

UTAH ENGINEERING & LAND SURVEYING
66 SOUTH - 200 EAST • (435) 788-1077
VERMIL, UTAH • 84078

| SCALE | DATE |
|----------------|-------------|
| 1" = 400' | 01-21-09 |
| PARTY | REFERENCES |
| S.H. T.P. P.M. | G.L.O. PLAT |
| WEATHER | FILE |
| COLD | 4 9 2 9 6 |



SEC. 27

SEC. 28

SEC. 22

▲ = SECTION CORNERS LOCATED.

AD Well Number: 230113508670000
**LOCATION SURFACE USE AREA
 & ROAD RIGHT-OF-WAY ON
 FEE LANDS**
 (For L.C. TRIBAL #1-28D-56)
 SECTION 28, T5S, R6W, U.S.B.&M.,
 DUCHESNE COUNTY, UTAH



BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION

**SURFACE USE AREA DESCRIPTION ON
 SHANE & KERRY R. DYKSTER LANDS**

BEGINNING AT A POINT ON THE EAST LINE OF THE SW 1/4 NE 1/4 OF SECTION 28, T5S, R6W, U.S.B.&M., WHICH BEARS H60°20'30" E 1541.38' FROM THE EAST 1/4 CORNER OF SAID SECTION 28, THENCE S27°19'28" W 131.07', THENCE S82°40'34" E 230.00', THENCE S47°19'28" W 108.81', THENCE S33°02'40" W 1516.00' TO A POINT ON THE SOUTH LINE OF THE NE 1/4 NE 1/4 OF SAID SECTION 28, WHICH BEARS S47°19'28" W 108.81' FROM THE EAST 1/4 CORNER OF SAID SECTION 28, THENCE S07°12'30" E 288.15' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.448 ACRES MORE OR LESS.

**SURFACE USE AREA DESCRIPTION ON
 RANDY NIELSEN LANDS**

BEGINNING AT A POINT IN THE SE 1/4 NE 1/4 OF SECTION 28, T5S, R6W, U.S.B.&M., WHICH BEARS H42°32'20" W 108.81' FROM THE EAST 1/4 CORNER OF SAID SECTION 28, THENCE S27°19'28" W 131.07', THENCE S82°40'34" E 230.00', THENCE S47°19'28" W 108.81' FROM THE EAST 1/4 CORNER OF SAID SECTION 28, WHICH BEARS H42°32'20" W 108.81' FROM THE EAST 1/4 CORNER OF SAID SECTION 28, THENCE S07°12'30" E 288.15' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.545 ACRES MORE OR LESS.

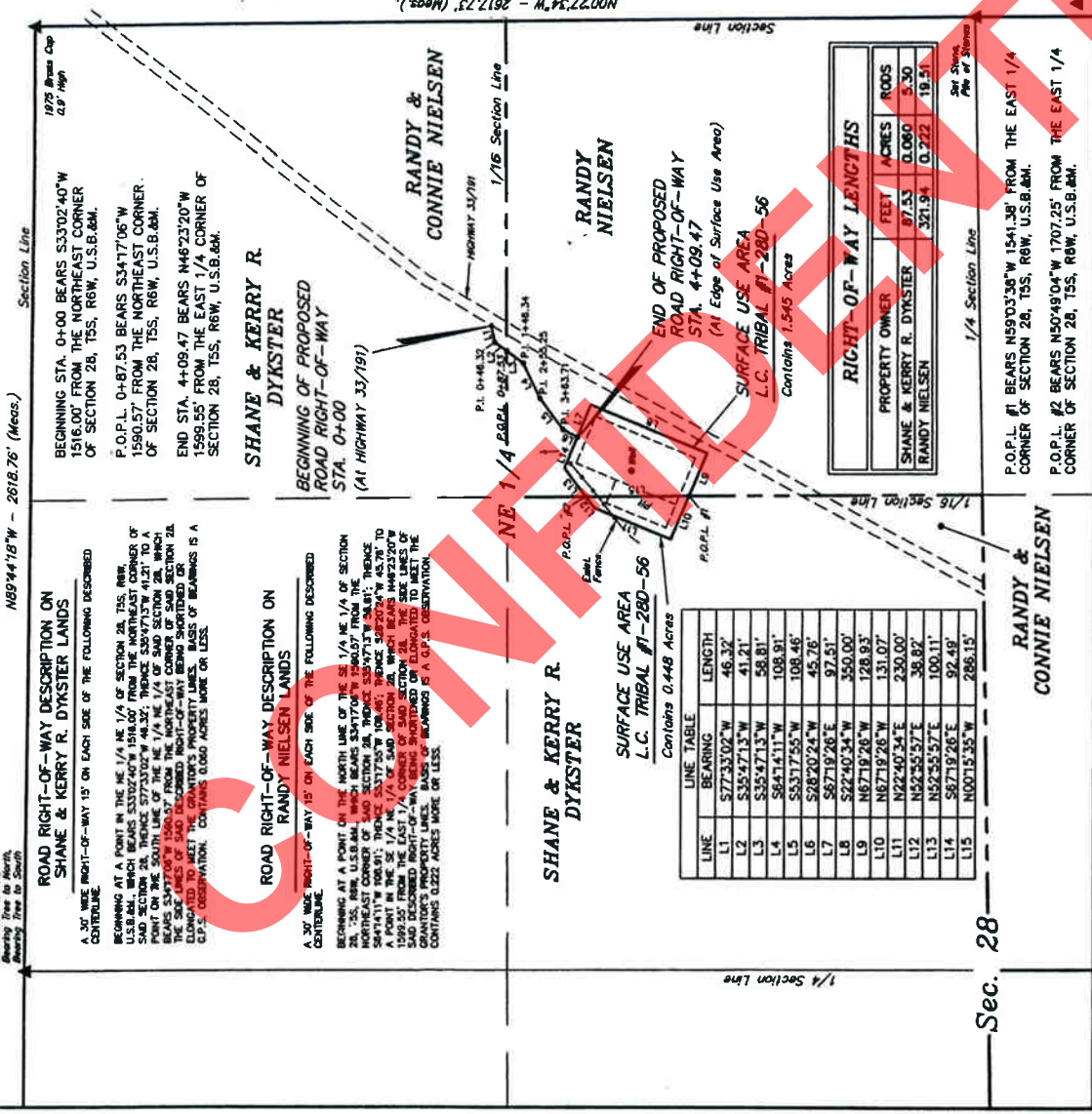
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UTAH ENGINEERING & LAND SURVEYING
 66 SOUTH - 800 EAST - (435) 789-1017
 VERMIL, UTAH - 84078

| | |
|----------------|-------------|
| SCALE | DATE |
| 1" = 300' | 01-21-09 |
| PARTY | REFERENCES |
| S.H. T.P. P.M. | G.L.O. PLAT |
| BEARER | FILE |
| COLD | 4 9 2 9 5 |



RIGHT-OF-WAY LENGTHS

| PROPERTY OWNER | FEET | ACRES | RODS |
|--------------------------|--------|-------|-------|
| SHANE & KERRY R. DYKSTER | 87.53 | 0.060 | 5.30 |
| RANDY NIELSEN | 321.94 | 0.222 | 19.51 |

Set Stone Pegs at Stakes

LINE TABLE

| LINE | BEARING | LENGTH |
|------|--------------|---------|
| L1 | S77°33'02" W | 46.32' |
| L2 | S35°47'13" W | 41.21' |
| L3 | S35°47'13" W | 58.81' |
| L4 | S65°47'41" W | 108.91' |
| L5 | S53°17'55" W | 108.46' |
| L6 | S28°20'24" W | 45.76' |
| L7 | S67°19'28" E | 97.51' |
| L8 | S22°40'34" W | 350.00' |
| L9 | N67°19'28" W | 128.93' |
| L10 | N22°40'34" W | 131.07' |
| L11 | N22°40'34" E | 230.00' |
| L12 | N52°55'57" E | 36.82' |
| L13 | N52°55'57" E | 100.11' |
| L14 | S67°19'28" E | 92.49' |
| L15 | N00°15'35" W | 286.15' |

Sec. 28





Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

June 24, 2011

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

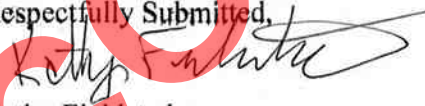
Re: Directional Drilling R649-3-11
LC Fee 8-28D-56 1,689' FNL, 1,251' FEL (SENE) (surface)
1,980' FNL, 660' FEL (SENE) (bottomhole)
Section 28, T5S-R6W
Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

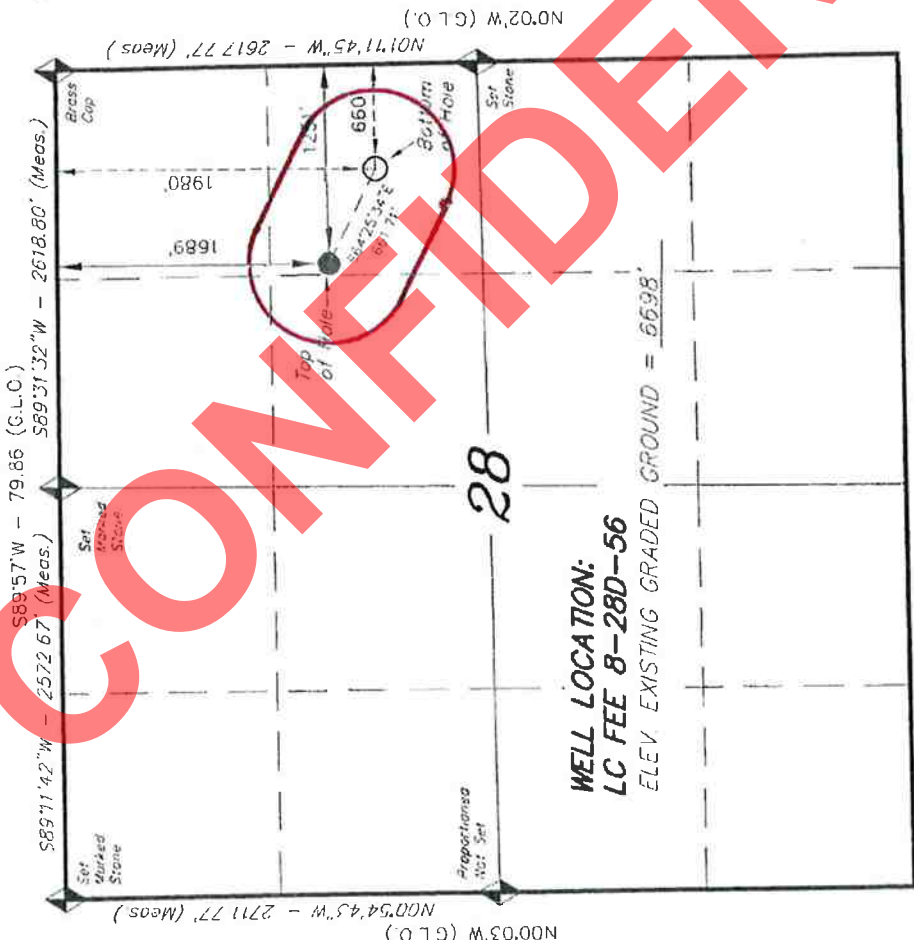
- The LC Tribal 8-28D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,


Kathy Fieldsted
Sr. Regulatory & Permitting Technician

T5S, R6W, U.S.B.&M.

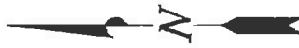


BERRY PETROLEUM COMPANY

WELL LOCATION, LC FEE 8-28D-56, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 28, T5S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

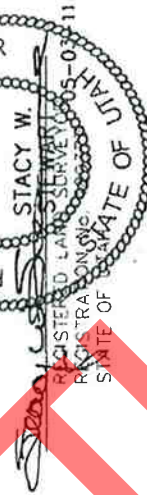


- NOTES:**
1. Well footages are measured at right angles to the Section Lines
 2. Bearings are based on Global Positioning Satellite observations.



**WELL LOCATION:
LC FEE 8-28D-56
ELEV. EXISTING GRADED GROUND = 6698'**

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME OR UNDER MY SUPERVISION THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 04-26-11 SURVEYED BY: S.H.

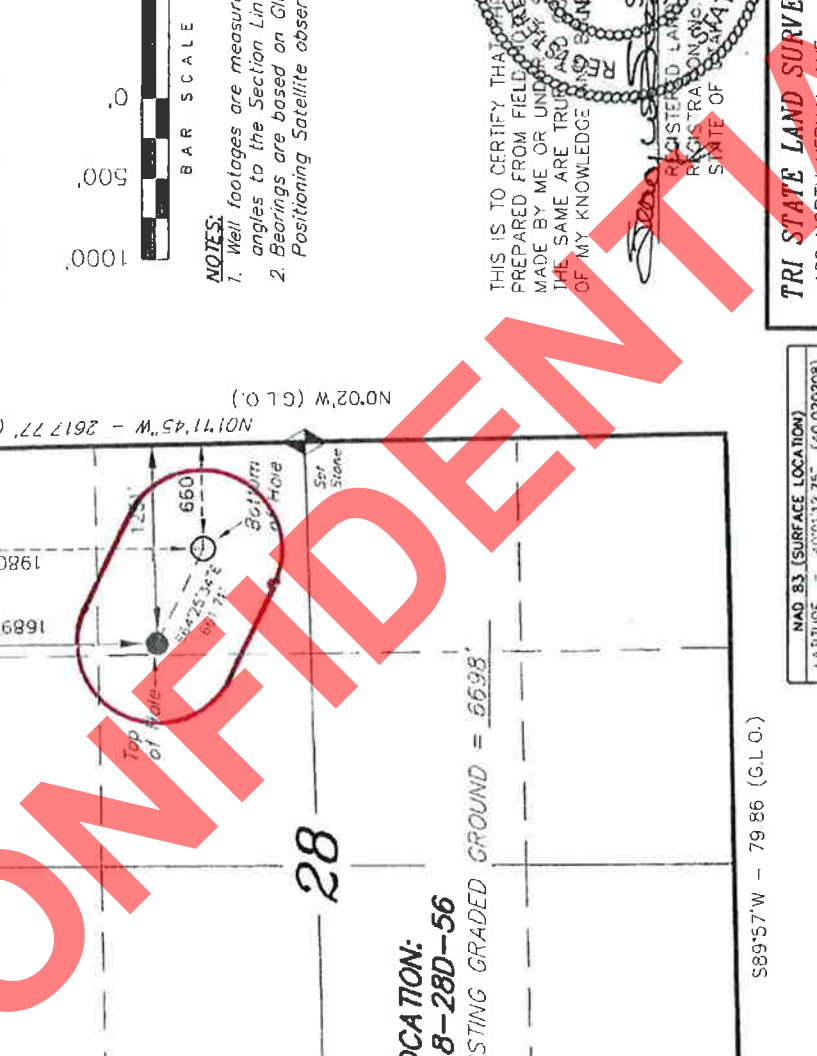
DATE DRAWN: 05-03-11 DRAWN BY: L.C.S.

REVISED: SCALE: 1" = 1000'

| | |
|--|--|
| NAD 83 (SURFACE LOCATION) | NAD 27 (SURFACE LOCATION) |
| LATITUDE = 40°12'75" (40.020208) | LATITUDE = 40°12'35.65" (40.020208) |
| LONGITUDE = 110°33'33.08" (110.555919) | LONGITUDE = 110°33'33.08" (110.555919) |
| NAD 83 (BOTTOM HOLE LOCATION) | NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 40°01'07.86" (40.018406) | LATITUDE = 40°01'07.86" (40.018406) |
| LONGITUDE = 110°33'28.02" (110.552783) | LONGITUDE = 110°33'28.02" (110.552783) |
| NAD 83 (TRIPLET LOCATION) | NAD 27 (TRIPLET LOCATION) |
| LATITUDE = 40°01'10.30" (40.019445) | LATITUDE = 40°01'10.30" (40.019445) |
| LONGITUDE = 110°33'25.46" (110.552673) | LONGITUDE = 110°33'25.46" (110.552673) |

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on an N.C.S. OPUS Correction. LOCATION LAT. 39°58'55.06" LONG. 110°22'35.00" (Tristate Aluminum Cap) Elev. 7307.99'



BERRY PETROLEUM COMPANY

Lake Canyon Project

LC Tribal 8-28D-56

Directional Drilling Location Plat

Sec. 28 T5S R6W - Duchesne Co. UT

0 1,409 2,818
FEET

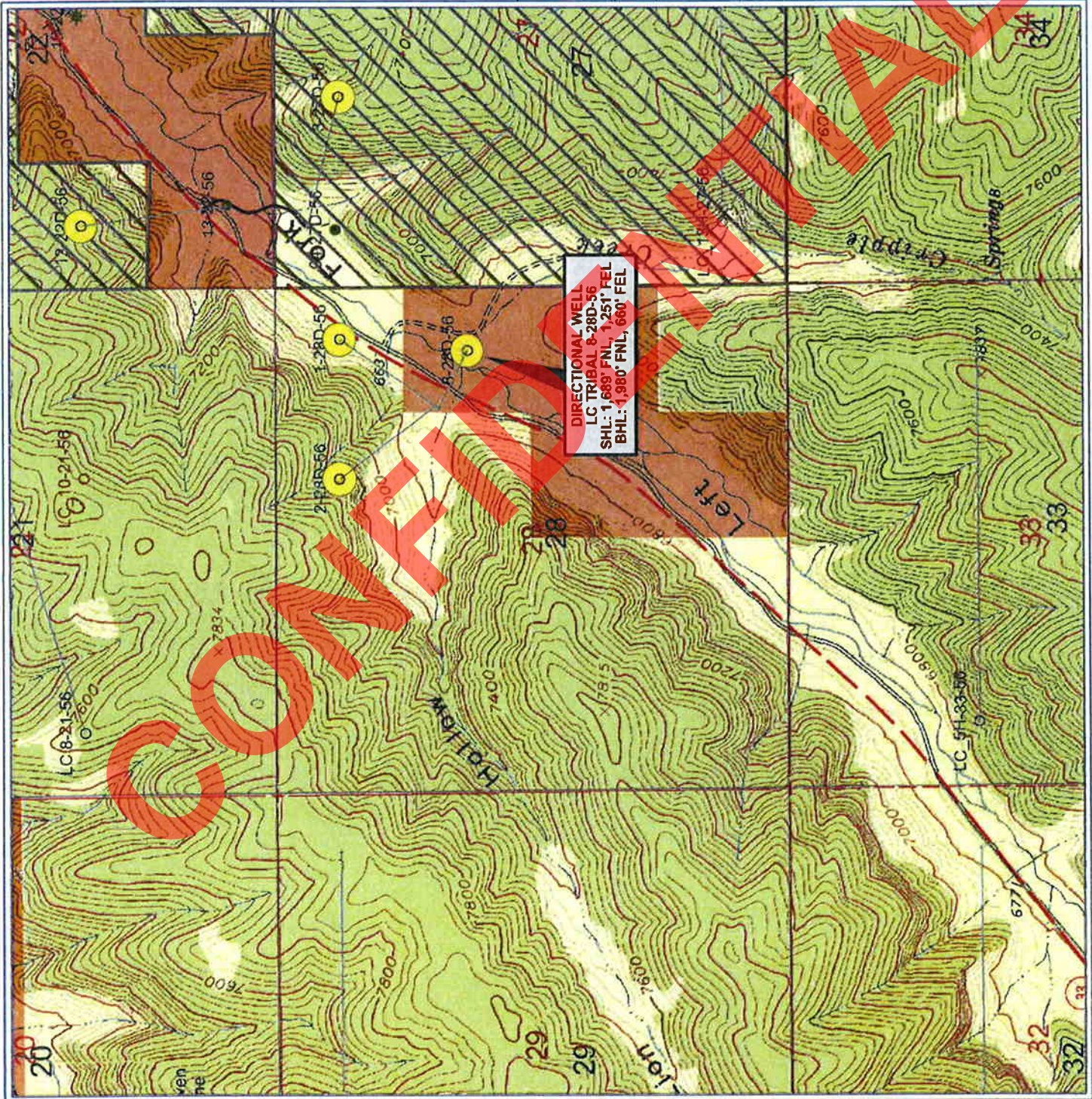
ATTRIBUTE MAP

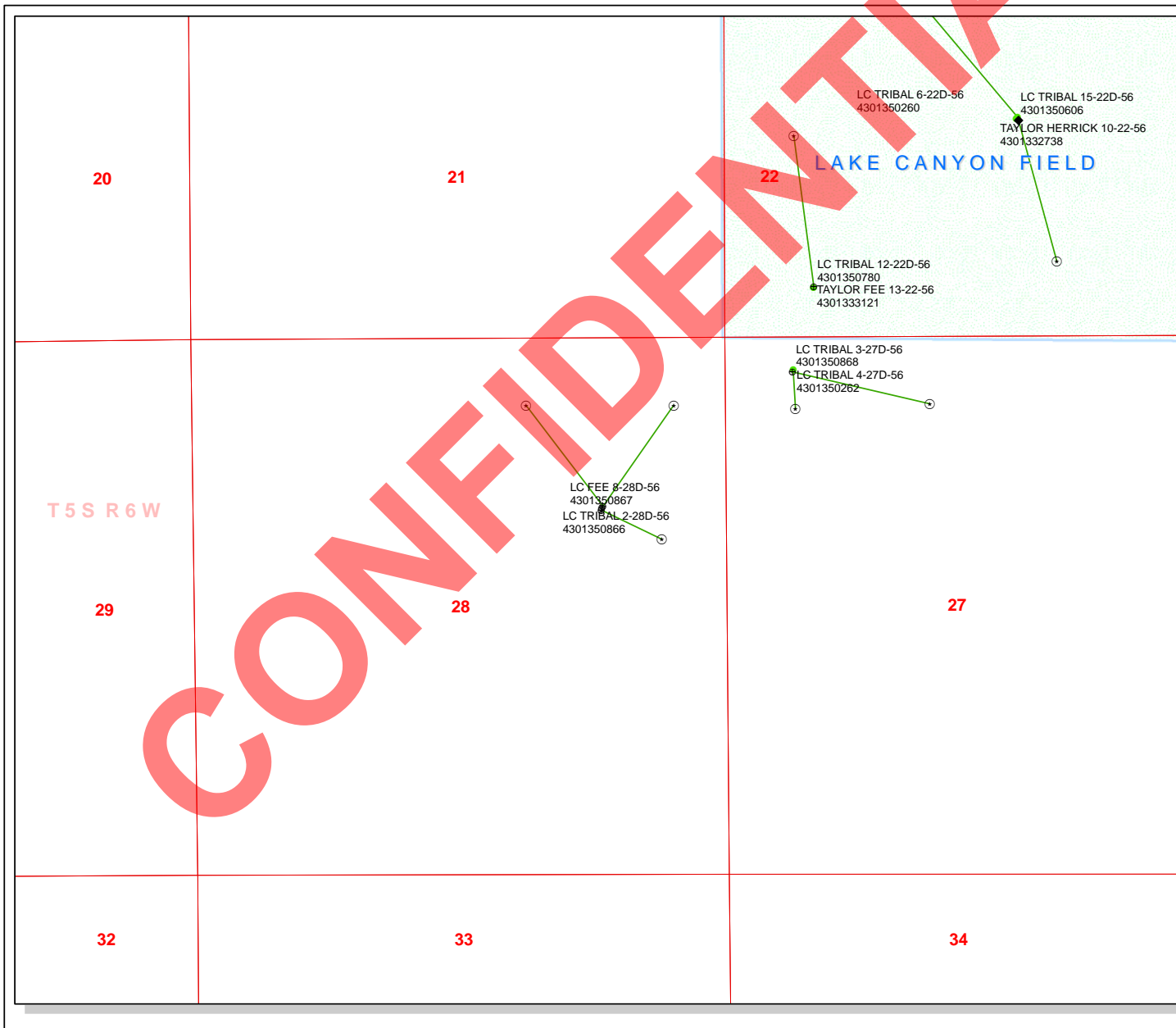
- Approved
- WO Ach
- WO B/A
- WO Onsite
- WO Plats
- WO State
- WO Sur Agrmnt
- WO Survey
- Working on APD

WELL SYMBOLS

- Location Only
- Oil & Gas Well
- Oil Well

June 24, 2011

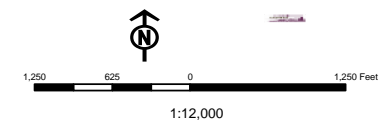




API Number: 4301350867
Well Name: LC FEE 8-28D-56
Township T0.5 . Range R0.6 . Section 28
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | DPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | STATUS |
| Unknown | SGW - Shut-in Gas Well |
| ABANDONED | SOW - Shut-in Oil Well |
| ACTIVE | TA - Temp. Abandoned |
| COMBINED | TW - Test Well |
| INACTIVE | WDW - Water Disposal |
| STORAGE | WIW - Water Injection Well |
| TERMINATED | WSW - Water Supply Well |
| Sections | |
| Township | |



| | | | | |
|--|--|-------|--|--|
| Well Name | BERRY PETROLEUM COMPANY LC FEE 8-28D-56 43013508 | | | |
| String | SURF | PROD | | |
| Casing Size(") | 8.625 | 5.500 | | |
| Setting Depth (TVD) | 550 | 6120 | | |
| Previous Shoe Setting Depth (TVD) | 0 | 550 | | |
| Max Mud Weight (ppg) | 9.5 | 9.5 | | |
| BOPE Proposed (psi) | 500 | 2000 | | |
| Casing Internal Yield (psi) | 2950 | 4810 | | |
| Operators Max Anticipated Pressure (psi) | 3000 | 9.4 | | |

| | | | |
|---|--|--------------|--|
| Calculations | SURF String | 8.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 272 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 206 | YES <input type="checkbox"/> DAP mud |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 151 | YES <input type="checkbox"/> OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 151 | NO <input type="checkbox"/> OK |
| Required Casing/BOPE Test Pressure= | | 550 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--------------|--|
| Calculations | PROD String | 5.500 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 3023 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 2289 | NO <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 1677 | YES <input type="checkbox"/> OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 1798 | NO <input type="checkbox"/> Reasonable depth |
| Required Casing/BOPE Test Pressure= | | 2000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 550 | psi *Assumes 1psi/ft frac gradient |

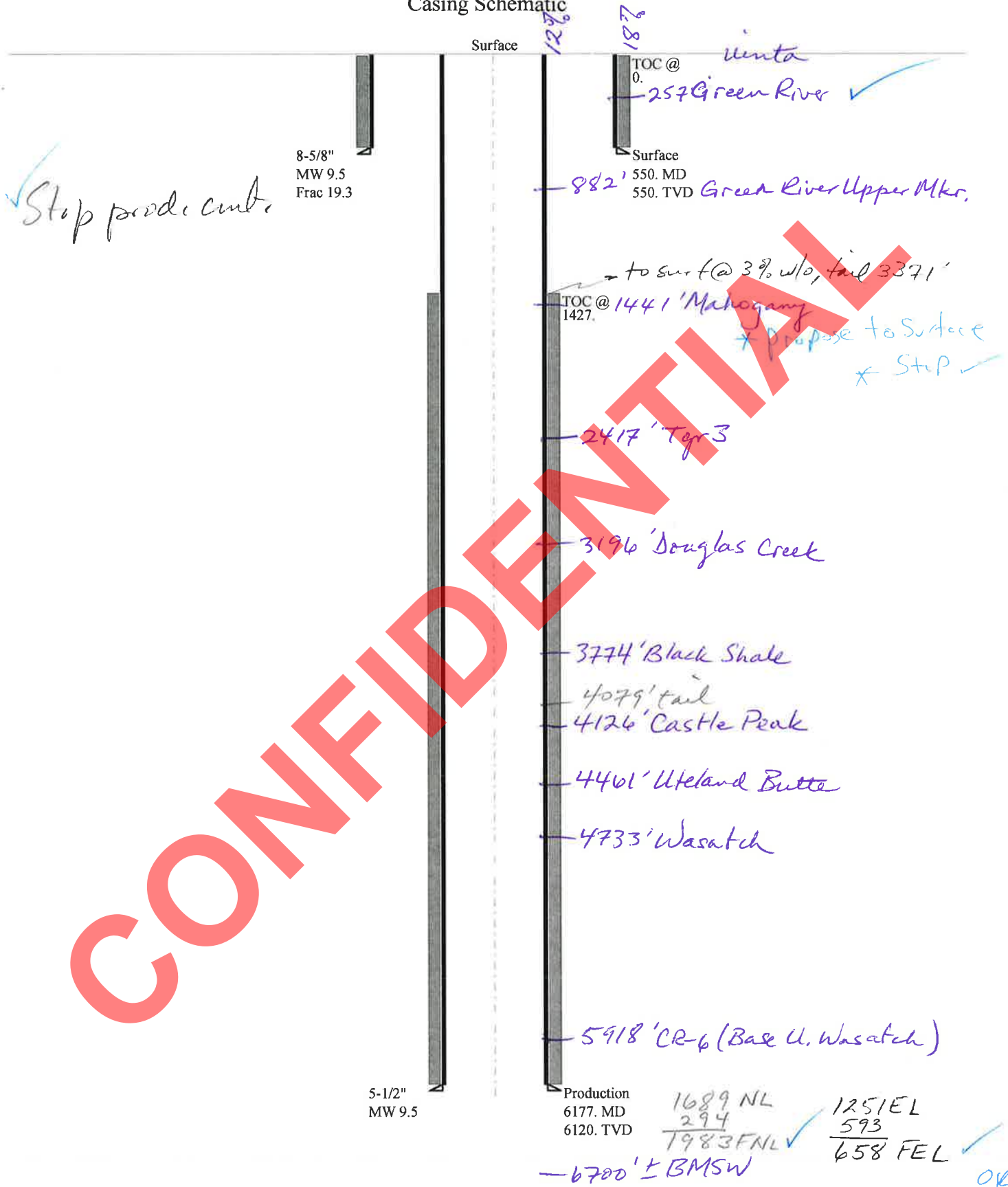
| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO <input type="checkbox"/> |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO <input type="checkbox"/> |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

| | | | |
|-------------------------------------|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO <input type="checkbox"/> |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO <input type="checkbox"/> |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO <input type="checkbox"/> |
| Required Casing/BOPE Test Pressure= | | | psi |

CONFIDENTIAL

43013508670000 LC FEE 8-28D-56

Casing Schematic



CONFIDENTIAL

Stop production

SE NE sec 28-58-6W

| | | | |
|--------------|---------------------------------------|-------------|--------------|
| Well name: | 43013508670000 LC FEE 8-28D-56 | | |
| Operator: | BERRY PETROLEUM COMPANY | | |
| String type: | Surface | Project ID: | 43-013-50867 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 484 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 550 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 472 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 82 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 6,120 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 3,020 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 550 ft
 Injection pressure: 550 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 550 | 8.625 | 24.00 | J-55 | ST&C | 550 | 550 | 7.972 | 2831 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 271 | 1370 | 5.047 | 550 | 2950 | 5.36 | 13.2 | 244 | 18.48 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: August 4, 2011
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 550 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | |
|--------------|---------------------------------------|-----------------------------|
| Well name: | 43013508670000 LC FEE 8-28D-56 | |
| Operator: | BERRY PETROLEUM COMPANY | |
| String type: | Production | Project ID: 43-013-50867 |
| Location: | DUCHESNE COUNTY | |

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,674 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 3,020 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,297 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 160 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 1,427 ft

Directional Info - Build & Drop

Kick-off point: 600 ft
Departure at shoe: 662 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 6177 | 5.5 | 15.50 | J-55 | LT&C | 6120 | 6177 | 4.825 | 21811 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 3020 | 4040 | 1.338 | 3020 | 4810 | 1.59 | 94.9 | 217 | 2.29 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 4, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6120 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name LC FEE 8-28D-56
API Number 43013508670000 **APD No** 4124 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENE **Sec** 28 **Tw** 5.0S **Rng** 6.0W 1689 **FNL** 1251 **FEL**
GPS Coord (UTM) **Surface Owner** RANDY NIELSEN

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and choosing not to Attend: Randy Nielsen-surface owner Contaced on 07/29/2011 Shane and Kerry Dykster-surface owners.

Regional/Local Setting & Topography

As proposed the LC Fee 8-28D-56 is situated in the bottom of the Left Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. On a local setting the proposed project is located adjacent to State Hwy 191 on the toe slope of a medium sized alluvial fan draining an ephemeral wash. State HWY 191 passes within 150' of the proposed project. Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Left Fork of Indian Canyon is located within 1/4 mile of the proposed well pad. Associated flood plains are irrigated at this location and appear to be used for range cattle grazing and harvesting of grass hay. A high fenced hunting operation is being establish immediately adjacent to the project area. Range cattle grazing and recreation are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon within 1/4 mile and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Wildlfe Habitat

New Road Miles

0.12

Well Pad

Width 210 **Length** 300

Src Const Material

Surface Formation

GRRV

Ancillary Facilities N

Waste Management Plan Adequate?

Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Drainage diversion has been completed as part of State Hwy 191 construction. Since that time storm water course has cut down 4' and isn't likely to enter the well pad at the proposed location provided diversion isn't disturbed during construction.

Flora / Fauna

Flora:

Grass: Blue gramma, Salina wild rye, Indian rice grass, crested wheat grass, cheat grass.

Forbs: Sulfur cinquefoil, alfalfa, yellow flixweed, penstomen spp., rocket gila and prickly lettuce.

Shrubs: Rubber rabbit brush, common snowberry, Wyoming sage, black grease wood, four wing saltbrush, golden current.

Trees: Rocky mountain juniper

Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of gray clays and shale fragments.

Erosion Issues Y

Soils prone to wind erosion when disturbed.

Sedimentation Issues N

Site Stability Issues N

Site appears suitable for the proposed drilling program.

Drainage Diversion Required? Y

Drainage diversion has been constructed for State Hwy 191, precautions should be taken to assure diversion maintains integrity.

Berm Required? Y

Berm shall be constructed and maintained to prevent E&P materials from entering State Hwy 191 in the event of a spill.

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

- Distance to Groundwater (feet)**
- Distance to Surface Water (feet)**
- Dist. Nearest Municipal Well (ft)**
- Distance to Other Wells (feet)**
- Native Soil Type**
- Fluid Type**
- Drill Cuttings**
- Annual Precipitation (inches)**
- Affected Populations**

Presence Nearby Utility Conduits**Final Score**

Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment:
Electrical Conductivity

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Surface representative Randy Nielsen contacted. Mr. Nielsen indicated he was unsure if a surface agreement was signed for section 28. According the information submitted as part of the APD an agreement was signed for 06/22/2011 for SENE corner of section 28. Mr. Nielson felt surface agreement should be updated for additional drilling at this location. Mr. Nielsen invited to attend on-site visit to discuss surface use agreement with all parties present. Mr. Nielsen elected not to attend on-site visit. Division discussed at on-site visit to Berry Petroleum Company and BLM that existing surface agreement would be considered valid by the Division unless a written correspondence is received from the surface owner stating they do not believe a valid agreement is not in place for the APD in question. Mr. Nielson has also been informed that if he objects to existing surface agreements being valid written correspondence should be submitted to the Division describing his objections. Southwest corner of well pad falls on surface owned by Shane and Kerry Dykster. A surface use agreement was signed by the Dykster's on 06/27/2009 & 06/30/2009. The Division contacted the Dykster's on July 29, 2011. They are aware of plans to drill in section 28. Surface lands at this location are used as part of a high fence hunting ranch. Hunting typically starts August 10th of each year. The Dykster's requested that any disturbance to existing fences be coordinated through them and to be kept informed of drilling plans.

Hoary Cress noted growing along access road and in surrounding uplands. Invasion doesn't appear linked to oil and gas activity.

Proposed project is located adjacent to State Hwy 191. Precautions in construction and production of the well will be required to assure activities at this location don't disrupt the function of State Hwy 191.

Bart Kettle
Evaluator

7/19/2011
Date / Time

Application for Permit to Drill

Statement of Basis

8/9/2011

Utah Division of Oil, Gas and Mining

Page 1

| | | | | | |
|------------------|---|---------------|--------------------------|-------------------|------------|
| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
| 4124 | 43013508670000 | LOCKED | OW | P | No |
| Operator | BERRY PETROLEUM COMPANY | | Surface Owner-APD | RANDY NIELSEN | |
| Well Name | LC FEE 8-28D-56 | | Unit | | |
| Field | UNDESIGNATED | | Type of Work | DRILL | |
| Location | SENE 28 5S 6W U 1689 FNL 1251 FEL GPS Coord (UTM) | | | 537615E | 4429887N |

Geologic Statement of Basis

Berry proposes to set 550' of surface casing at this location. The base of the moderately saline water is estimated to be at 6,700 feet in this area. By this estimate the base of the moderately saline water is below the proposed total depth of the well. This location lies on the Uinta Formation and is located on alluvial valley fill material. The Uinta Formation is not expected to produce prolific aquifers. Water may be found in alluvium deposited in valley floors. A search of Division of Water Rights records indicates 4 water wells within a 10,000 foot radius of the proposed location. 2 wells are all located within 1/2 mile and 2 are over 1 mile from the proposed location. The wells are listed as producing from depths of 200, 300, 400, and 500 feet and probably produce from a combination of Uinta Formation and deep valley fill material. The two closest wells are 200 and 500 feet in depth. Listed uses are irrigation, stock watering and domestic use. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

8/2/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on July 19, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and Choosing not to Attend: Randy Nielson-surface owner. Contacted on 07/29/2011 Shane and Kerry Dykster-surface owners declined to meet at the proposed site.

The proposed LC FEE 8-28D-56 well is a directional well to be drilled from a three well pad. As proposed the well pad lies on surface owned by two separate surface owners: Randy Nielsen and Shane and Kerry Dykster. The proposed site appears adequate in size and stability for the proposed drilling program.

As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity Hoary Cress noted growing in surrounding uplands. Invasion doesn't appear linked to oil and gas activity, however construction activities could spread infestation. Construction equipment should be clean prior to leaving location to prevent spread to other locations.

Berms shall be maintain around the fill portions of the well pad to prevent E&P fluids from entering Hwy 191. Drainage diversion on the western portions of the well pad should be maintained to prevent storm waters from entering the well pad or Hwy 191. Construction activities shall be conducted in a manner that allows avoidance of Hwy 191 Right of Way and maintains the integrity of travel corridor.

RECEIVED: August 09, 2011

**Application for Permit to Drill
Statement of Basis**

8/9/2011

Utah Division of Oil, Gas and Mining

Page 2

Bart Kettle
Onsite Evaluator

7/19/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|-----------------|--|
| Pits | A closed loop mud circulation system is required for this location. A synthetically lined cuttings pit shall be constructed to contain cuttings from the closed loop system. |
| Surface | The well site shall be bermed to prevent fluids from leaving the pad. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/28/2011

API NO. ASSIGNED: 43013508670000

WELL NAME: LC FEE 8-28D-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SENE 28 050S 060W

Permit Tech Review:

SURFACE: 1689 FNL 1251 FEL

Engineering Review:

BOTTOM: 1980 FNL 0660 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.02025

LONGITUDE: -110.55922

UTM SURF EASTINGS: 537615.00

NORTHINGS: 4429887.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - RLB0005651
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-11041
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-11
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:
 5 - Statement of Basis - bhill
 9 - Cement casing to Surface - hmacdonald
 14 - Commingling Temporary Denial - ddoucet
 15 - Directional - dmason
 23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC FEE 8-28D-56
API Well Number: 43013508670000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 8/9/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The cement volumes for the 5 1/2" casing shall be determined from actual hole conditions and the setting depth of the casing in order to place cement from the pipe setting depth back to the surface.

Downhole commingling between formations cannot occur until the provisions of Rule R649-3-22, Completion Into Two or More Pools, have been met.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

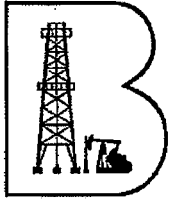
Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 8-28D-56 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | 9. API NUMBER: 43013508670000 | |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1251 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U | COUNTY: DUCHESNE | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/2/2011 <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC FEE 8-28D-56 WAS SPUD ON DECEMBER 2, 2011 AT APPROX 11:00 AM BY LEON ROSS DRILLING. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 12/2/2011 | |



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

December 1, 2011

43-013-50867

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

LC FEE 8-28D-56
SENE 1689' FNL 1251' FEL
Begin at approx. 9:00 am on Friday December 2, 2011.

Sec 28 T5S R6W, Lease # FEE

If you have any questions or need more information, please call me at 435-722-1325

Sincerely
Brooke Broadhead

Thank You

RECEIVED

DEC 01 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
 Address: 4000 S. 4028 W.
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------------------|
| 4301350867 | LC FEE 8-28D-56 | | SENE | 28 | 5S | 6W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 18342 | 12/2/2011 | | 12/16/11 | | |
| Comments: SPUD BY LEON ROSS DRILLING GRUV BHL=SENE | | | | | | | CONFIDENTIAL |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

DEC 1 3 2011

BROOKE KENNEDY

Name (Please Print)

Brooke Kennedy
Signature

REGULATORY ASSISTANT

Title

12/13/2011

Date

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | | 8. WELL NAME and NUMBER: LC FEE 8-28D-56 |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013508670000 |
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| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1251 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p style="text-align: center;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 23, 2012</p> | | |
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant |
| SIGNATURE N/A | | DATE 1/18/2012 |



Berry Daily Drilling Report

Report Date: 1/10/2012

Report #: 1, DFS:

Depth Progress:

Well Name: LC FEE 8-28D-56

| | | | | | | | | | | | |
|---|---------------------|---|---------------------------|--|---------------------|---|----------------------|--------------------------|---------------|----------------------------|----|
| API/UWI 43013508670000 | | Surface Legal Location SENE Sec 28 T5S-R6W | | Spud Date Notice 1/6/2012 | | APD State Utah | | AFE Number C12 032001 | | Total AFE Amount | |
| Spud Date 1/10/2012 12:00:00 PM | | Rig Release Date 1/17/2012 11:45:00 PM | | KB-Ground Distance (ft) 14.00 | | Ground Elevation (ftKB) 6,698 | | Daily Cost 20,554 | | Cum Cost To Date 20,554 | |
| Operations at Report Time Conducting Pre-Spud Inspection. | | | | Operations Next 24 Hours Pick up directional tools and orient, drill shoe track, drill 7 7/8 production hole. | | | | Daily Mud Cost | | Mud Additive Cost To Date | |
| Operations Summary Move rig 1 mile and rig up, cut off drill line, nipple up BOPE, test BOPE, conduct pre-spud inspection. | | | | Depth Start (ftKB) 0 | | Depth End (ftKB) 0 | | Depth Start (TVD) (ftKB) | | Depth End (TVD) (ftKB) | |
| Remarks Fuel on hand=2596 gal, fuel used 556 gal. Ran boiler 12 hours. | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,177 | | | | | |
| Weather Clear | | Temperature (°F) 5.0 | | Road Condition Dry | | Hole Condition Good | | | | | |
| Last Casing Set | | | | | | | | | | | |
| Casing Description Surface | | Set Depth (ftKB) 588 | | OD (in) 8 5/8 | | Comment | | | | | |
| Time Log | | | | | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | | Comment | | | | | |
| 06:00 | 16:00 | 10.00 | Rig Up & Tear Down | | | Held PJSM with Howcroft truck drivers. Move rig 1 Mile and rig up. 4-haul trucks, 2-bed trucks, 2-forklifts, 3-swampers and 1-truck pusher on location at 7:00 am, released at 4:00 pm. | | | | | |
| 16:00 | 00:00 | 8.00 | Rig Up & Tear Down | | | Rig up. Raise derrick and center over well, stretch guylines. Install water, steam, air and power lines. Rig up floor. Slip and cut off 400' of drill line. Fill mud tanks. | | | | | |
| 00:00 | 03:00 | 3.00 | NU/ND BOP | | | Nipple up BOP equipment and function test. Install rotating head and flowline. Load BHA on racks and scribe. | | | | | |
| 03:00 | 05:30 | 2.50 | Test BOP | | | Held PJSM with A-1 Tester and test pipe rams, blind rams, annular, choke lines, upper kelly, safety valves and choke manifold to 2000 psi f/15 minutes. Tested casing to 2000 psi f/30 minutes. | | | | | |
| 05:30 | 06:00 | 0.50 | Miscellaneous | | | Conducted Pre-Spud inspection. | | | | | |
| Mud Checks | | | | | | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | | Unit Label gal us | | | |
| Gel (10s) (lb/100f... | Gel (10m) (lb/10... | Gel (30m) (lb/10... | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | | | | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | | gls Injected in Mud (gal) | | | gls Biocide Injected in Mud (gal) | | | | | |
| Drill Strings | | | | | | | | | | | |
| Bit Run | Drill Bit | | | IADC Bit Dull | | | TFA (incl Noz) (in²) | | | | |
| Nozzles (/32") | | | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft... | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| Drilling Parameters | | | | | | | | | | | |
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | | | | |
| WOB (1000lb) | RPM (rpm) | SPP (psi) | Rot HL (1000lb) | PU HL (1000lb) | SO HL (1000lb) | Drilling Torque | Off Btm Tq | | | | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (... | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... | | | |



Berry Daily Drilling Report

Report Date: 1/10/2012

Report #: 1, DFS:

Depth Progress:

Well Name: LC FEE 8-28D-56

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|-------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 1/11/2012
Report #: 2, DFS: 0.8
Depth Progress: 1,094

Well Name: LC FEE 8-28D-56

| | | | | | |
|---|---|----------------------------------|--|--------------------------|---------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 40,278 | Cum Cost To Date 60,832 |
| Operations at Report Time Drilling Ahead | | | Operations Next 24 Hours Drill 7 7/8 production hole. | | Daily Mud Cost 500 |
| Operations Summary Finish Pre-Spud inspection, pick up dir tools and BHA, install rot head element, service rig, drill shoe track, drill formation from 588' to 1022', repair both pumps, drill from 1022' to 1682'. | | | Depth Start (ftKB) 588 | | Depth End (ftKB) 1,682 |
| Remarks Fuel on hand=6212 gal, fuel used 1384 gal. Recieved 5000 gal. Ran boiler 24 hours. | | | Depth Start (TVD) (ftKB) 588 | | Depth End (TVD) (ftKB) 1,669 |
| Weather Clear | | Temperature (°F) 9.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 |
| | | | | | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | |
|-------------------------------|-------------------------|------------------|---------|
| Casing Description Surface | Set Depth (ftKB) 588 | OD (in) 8 5/8 | Comment |

| Daily Contacts | |
|----------------|--------------|
| Job Contact | Mobile |
| Frank Doherty | 970-623-7085 |
| Mike Hancock | 970-623-7087 |

| Time Log | | | | |
|------------|----------|-----------|----------------------------|--|
| Start Time | End Time | Dur (hrs) | Operation | Comment |
| 06:00 | 06:30 | 0.50 | Miscellaneous | Finish Pre-Spud Inspection. |
| 06:30 | 07:30 | 1.00 | Repair Rig | Replace 8" air boot in flow line, thaw frozen pump lines. |
| 07:30 | 08:00 | 0.50 | Directional Work | Pick up directional tools and orient. |
| 08:00 | 10:30 | 2.50 | Trips | Pick up BHA tag cement at 526'. |
| 10:30 | 11:00 | 0.50 | Miscellaneous | Install rotating head rubber and drive bushings. |
| 11:00 | 11:30 | 0.50 | Lubricate Rig | Service rig. Adjust and inspect brakes and brake linkage. Reset and function test crown-o-matic. |
| 11:30 | 12:00 | 0.50 | Drill Out Cement/Retainers | Drill shoe track. Float collar at 546', shoe at 588'. |
| 12:00 | 19:30 | 7.50 | Drilling | Drill with rotary and slides from 588' to 1022'. Average ROP 58 ft/hr, bit wt 15k, 65 RPM, 392 gpm. |
| 19:30 | 20:30 | 1.00 | Lubricate Rig | Both pumps down. Replaced 3 swabs in #2 pump. Replaced broken 8" hammer union on #1 pump suction hose. |
| 20:30 | 06:00 | 9.50 | Drilling | Drill with rotary and slides from 1022' to 1682'. Average ROP 69 ft/hr, bit wt 15k, RPM 65, GPM 408. |

| Rigs | |
|--------------------------------|------------------|
| Contractor Pioneer Drilling | Rig Number 5B |

| Mud Pumps | | |
|---------------------------|------------------------------|----------------------------|
| # 1, Gardner-Denver, PZ-8 | | |
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 |
| Liner Size (in) 6 1/2 | Vol/Stk OR (bb/stk) 0.078 | |
| Pressure (psi) | Slow Spd No | Strokes (spm) Eff (%) |

| # 2, Gardner-Denver, PZ-8 | | |
|---------------------------|------------------------------|----------------------------|
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 |
| Liner Size (in) 6 1/2 | Vol/Stk OR (bb/stk) 0.078 | |
| Pressure (psi) | Slow Spd No | Strokes (spm) Eff (%) |

| Mud Additive Amounts | | |
|----------------------|----------|------------|
| Description | Consumed | Daily Cost |
| Engineer | 1.0 | 450.00 |
| Rental | 1.0 | 50.00 |

| Job Supplies | | |
|--|---------------------------|----------------|
| Diesel Fuel, gal us | | |
| Supply Item Description Diesel Fuel | Unit Label gal us | |
| Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned |

| Mud Checks | | | | | | |
|-----------------------|----------------------|------------------------|-----------------------|---------------------|------------------------------|-------------------------|
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) |
| Dap/LSND | 11:00 | 600.0 | 9.60 | 31 | | 9.000 |
| Gel (10s) (lb/100ft³) | Gel (10m) (lb/10...) | Gel (30m) (lb/10... | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) |
| 3.000 | 6.000 | | | | 7.5 | 7.0 |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) |
| | | 93.0 | 300.000 | 40.000 | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 251.0 | |

| Diesel Fuel Consumption | |
|-------------------------|----------|
| Date | Consumed |
| 1/10/2012 | 556.0 |
| 1/11/2012 | 1,384.0 |
| 1/12/2012 | 1,298.0 |
| 1/13/2012 | 1,391.0 |
| 1/14/2012 | 1,205.0 |
| 1/15/2012 | 1,244.0 |
| 1/16/2012 | 1,293.0 |
| 1/17/2012 | 927.0 |

| Air Data | | | |
|-------------------------|--------------------------|------------------|-----------------------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) |

| Corrosion Inhibitor Injected in 24hr Period | | |
|---|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) |

| Drill Strings | | | |
|-------------------|--------------------------------------|-------------------------------------|------------------------------|
| BHA #1, Steerable | | | |
| Bit Run 1 | Drill Bit 7 7/8in, Q506F, 7027725 | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | TFA (incl Noz) (in²) 1.18 |
| Nozzles (/32") | String Length (ft) | String Wt (1000lb) | BHA ROP (ft...) |
| 16/16/16/16/16 | 6,208.09 | 46 | 48.4 |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |



Berry Daily Drilling Report

Report Date: 1/11/2012

Report #: 2, DFS: 0.8

Depth Progress: 1,094

Well Name: LC FEE 8-28D-56

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | 9,651 | |
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 20.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 588.0 | 1,682.0 | 1,094.00 | 17.00 | 17.00 | 64.4 | 392 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 15 | 65 | 1,100.0 | 64,000 | 70,000 | 56,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 82 | | | | | | | |

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 635.00 | 0.40 | 59.41 | 634.99 | 1.13 | 1.91 | 1.19 | 0.06 |
| 696.00 | 1.67 | 98.70 | 695.98 | 1.10 | 2.97 | 2.15 | 2.27 |
| 788.00 | 3.47 | 114.87 | 787.89 | -0.27 | 6.82 | 6.20 | 2.09 |
| 880.00 | 5.05 | 118.56 | 879.63 | -3.38 | 12.90 | 13.03 | 1.74 |
| 972.00 | 6.86 | 116.72 | 971.13 | -7.79 | 21.37 | 22.57 | 1.98 |
| 1,064.00 | 8.13 | 122.78 | 1,062.35 | -13.78 | 31.75 | 34.54 | 1.62 |
| 1,161.00 | 9.67 | 118.66 | 1,158.18 | -21.40 | 44.66 | 49.51 | 1.72 |
| 1,256.00 | 11.12 | 115.96 | 1,251.61 | -29.24 | 59.90 | 66.65 | 1.61 |
| 1,351.00 | 11.56 | 116.01 | 1,344.76 | -37.42 | 76.69 | 85.32 | 0.46 |
| 1,443.00 | 11.29 | 117.33 | 1,434.94 | -45.60 | 92.98 | 103.55 | 0.41 |
| 1,538.00 | 10.63 | 115.13 | 1,528.20 | -53.59 | 109.17 | 121.60 | 0.82 |
| 1,632.00 | 11.34 | 114.17 | 1,620.48 | -61.06 | 125.45 | 139.50 | 0.78 |



Berry Daily Drilling Report

Report Date: 1/12/2012
Report #: 3, DFS: 1.8
Depth Progress: 1,232

Well Name: LC FEE 8-28D-56

| | | | | | |
|--|---|---|----------------------------------|-----------------------------------|------------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 43,375 | Cum Cost To Date 104,207 |
| Operations at Report Time Drilling Ahead | | Operations Next 24 Hours Drill 7/ 7/8 production hole. | | Daily Mud Cost 1,410 | Mud Additive Cost To Date 1,910 |
| Operations Summary Drill from 1682' to 1872', service rig, drill from 1872' to 2346', kill water flow, drill from 2346' to 2503', service rig, drill from 2503' to 2914'. | | | | Depth Start (ftKB) 1,682 | Depth End (ftKB) 2,914 |
| Remarks Fuel on hand=4914 gal, fuel used 1298 gal. Ran boiler 24 hours. | | | | Depth Start (TVD) (ftKB) 1,669 | Depth End (TVD) (ftKB) 2,877 |
| Weather Clear | Temperature (°F) 11.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | | Daily Contacts | |
|-------------------------------|-------------------------|------------------|---------|----------------|--------------|
| Casing Description Surface | Set Depth (ftKB) 588 | OD (in) 8 5/8 | Comment | Job Contact | Mobile |
| | | | | Frank Doherty | 970-623-7085 |
| | | | | Mike Hancock | 970-623-7087 |

| Time Log | | | | Rigs | |
|------------|----------|-----------|-----------|------------------|------------|
| Start Time | End Time | Dur (hrs) | Operation | Contractor | Rig Number |
| 06:00 | 09:30 | 3.50 | Drilling | Pioneer Drilling | 5B |

| | | | | |
|-------|-------|------|---------------|--|
| 06:00 | 09:30 | 3.50 | Drilling | Drill with rotary and slides from 1682' to 1872'. Average ROP 54 ft/hr, bit wt 15-20k, RPM 65, 392 GPM. |
| 09:30 | 10:00 | 0.50 | Lubricate Rig | Service rig. |
| 10:00 | 17:00 | 7.00 | Drilling | Drill with rotary and slides from 1872' to 2346'. Average ROP 68 ft/hr, bit wt 15k, RPM 65, 392 GPM. |
| 17:00 | 20:30 | 3.50 | Miscellaneous | Encountered 7 gal/min water flow at 2346'. Shut well in with 125 psi casing pressure. Raise mud weight from 8.9 ppg (28 vis) to 9.7 ppg (38 vis). Pump 150 bbls (1923 strokes) and check for flow. No flow. Raised MWT with fluid from frac tanks and 40 sacks of bar. |
| 20:30 | 23:00 | 2.50 | Drilling | Drill with rotary and slides from 2346' to 2503'. |
| 23:00 | 23:30 | 0.50 | Lubricate Rig | Grease swivel packing. (leaking) |
| 23:30 | 06:00 | 6.50 | Drilling | Drill with rotary and slides from 2503' to 2914'. |

| Mud Checks | | | | | | |
|------------------|---------------|-------------------------|--------------------------|------------------|--------------|----------------------------------|
| Type Dap/LSND | Time 10:00 | Depth (ftKB) 1,873.0 | Density (lb/gal) 8.90 | Vis (s/qt) 28 | PV Calc (cp) | Yield Point (lb/100ft²) 6.000 |

| | | | | | | |
|--------------------------------|------------------------------|-----------------------------|--------------------------------|------------------------------|-----------|-------------------|
| Gel (10s) (lb/100f... 2.000 | Gel (10m) (lb/10... 4.000 | Gel (30m) (lb/10... 96.0 | Filtrate (mL/30min) 300.000 | Filter Cake (/32") 40.000 | pH 7.5 | Solids (%) 4.0 |
|--------------------------------|------------------------------|-----------------------------|--------------------------------|------------------------------|-----------|-------------------|

| | | | | | |
|------------------|---------------------|------------------------|-----------------------|---------------------|------------------------------|
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 283.0 |
|------------------|---------------------|------------------------|-----------------------|---------------------|------------------------------|

| Air Data | | | | Diesel Fuel Consumption | | |
|-------------------------|--------------------------|------------------|-----------------------|-------------------------|----------|--|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) | Date | Consumed | |
| | | | | 1/10/2012 | 556.0 | |
| | | | | 1/11/2012 | 1,384.0 | |
| | | | | 1/12/2012 | 1,298.0 | |
| | | | | 1/13/2012 | 1,391.0 | |
| | | | | 1/14/2012 | 1,205.0 | |
| | | | | 1/15/2012 | 1,244.0 | |
| | | | | 1/16/2012 | 1,293.0 | |
| | | | | 1/17/2012 | 927.0 | |

| Corrosion Inhibitor Injected in 24hr Period | | |
|---|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) |

| Drill Strings | | | | | |
|-------------------------------------|--------------------------------------|-------------------------------------|------------------------------|--|--|
| BHA #1, Steerable | | | | | |
| Bit Run 1 | Drill Bit 7 7/8in, Q506F, 7027725 | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | TFA (incl Noz) (in²) 1.18 | | |
| Nozzles (/32") 16/16/16/16/16/16 | String Length (ft) 6,208.09 | String Wt (1000lb) 46 | BHA ROP (ft... 48.4 | | |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | 9,651 | |



Berry Daily Drilling Report

Report Date: 1/12/2012

Report #: 3, DFS: 1.8

Depth Progress: 1,232

Well Name: LC FEE 8-28D-56

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 20.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 1,682.0 | 2,914.0 | 2,326.00 | 19.50 | 36.50 | 63.2 | 392 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 15 | 65 | 1,300.0 | 77,000 | 88,000 | 68,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 82 | | | | | | | |

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft...) |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|--------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 1,727.00 | 11.56 | 111.97 | 1,713.59 | -68.44 | 142.80 | 158.31 | 0.51 |
| 1,822.00 | 12.70 | 118.74 | 1,806.47 | -77.02 | 160.79 | 178.23 | 1.92 |
| 1,917.00 | 12.70 | 117.42 | 1,899.15 | -86.85 | 179.21 | 199.11 | 0.31 |
| 2,011.00 | 12.70 | 116.19 | 1,990.85 | -96.17 | 197.66 | 219.77 | 0.29 |
| 2,106.00 | 12.35 | 116.72 | 2,083.59 | -105.35 | 216.10 | 240.38 | 0.39 |
| 2,202.00 | 11.95 | 115.13 | 2,177.44 | -114.19 | 234.27 | 260.58 | 0.54 |
| 2,296.00 | 11.42 | 114.95 | 2,269.49 | -122.24 | 251.52 | 279.60 | 0.57 |
| 2,390.00 | 10.68 | 115.84 | 2,361.75 | -129.97 | 267.80 | 297.61 | 0.81 |
| 2,485.00 | 10.99 | 117.42 | 2,455.05 | -137.97 | 283.76 | 315.47 | 0.45 |
| 2,580.00 | 11.08 | 115.66 | 2,548.30 | -146.10 | 300.02 | 333.65 | 0.37 |
| 2,674.00 | 10.81 | 113.11 | 2,640.59 | -153.47 | 316.27 | 351.47 | 0.59 |
| 2,769.00 | 10.00 | 115.12 | 2,734.02 | -160.47 | 331.93 | 368.61 | 0.93 |
| 2,864.00 | 9.80 | 118.03 | 2,827.61 | -167.77 | 346.54 | 384.93 | 0.57 |



Berry Daily Drilling Report

Report Date: 1/13/2012
Report #: 4, DFS: 2.8
Depth Progress: 1,138

Well Name: LC FEE 8-28D-56

| | | | | | | | | | | | | | |
|--|--|---|--|--|--|----------------------------------|--|---|--|------------------------------------|--|---------------------------------|--|
| API/UWI 43013508670000 | | Surface Legal Location SENE Sec 28 T5S-R6W | | Spud Date Notice 1/6/2012 | | APD State Utah | | AFE Number C12 032001 | | Total AFE Amount | | | |
| Spud Date 1/10/2012 12:00:00 PM | | Rig Release Date 1/17/2012 11:45:00 PM | | KB-Ground Distance (ft) 14.00 | | Ground Elevation (ftKB) 6,698 | | Daily Cost 27,346 | | Cum Cost To Date 131,553 | | | |
| Operations at Report Time Drilling Ahead | | | | Operations Next 24 Hours Drill 7 7/8 production hole. | | | | Daily Mud Cost 1,700 | | Mud Additive Cost To Date 3,609 | | | |
| Operations Summary Drill from 2914' to 2946', service rig, drill from 2946' to 3767', service rig, drill from 3767' to 4052'. | | | | | | | | Depth Start (ftKB) 2,914 | | Depth End (ftKB) 4,052 | | | |
| Remarks Fuel on hand=3523 gal, fuel used 1391 gal. Ran boiler 24 hours. | | | | | | | | Depth Start (TVD) (ftKB) 2,877 | | Depth End (TVD) (ftKB) 3,996 | | | |
| Weather Clear | | Temperature (°F) 13.0 | | Road Condition Dry | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,177 | | | |
| Last Casing Set | | | | | | | | Daily Contacts | | | | | |
| Casing Description Surface | | Set Depth (ftKB) 588 | | OD (in) 8 5/8 | | Comment | | Job Contact | | Mobile | | | |
| Time Log | | | | | | | | Frank Doherty 970-623-7085 | | | | | |
| Start Time End Time Dur (hrs) Operation Comment | | | | | | | | Mike Hancock 970-623-7087 | | | | | |
| 06:00 07:00 1.00 Drilling Drill with rotary and slides from 2914' to 2946'. | | | | | | | | Rigs | | | | | |
| 07:00 07:30 0.50 Lubricate Rig Service rig. Grease swivel packing (leaking) and thaw auto driller air line. | | | | | | | | Contractor Pioneer Drilling Rig Number 5B | | | | | |
| 07:30 00:30 17.00 Drilling Drill with rotary and slides from 2946' to 3767'. Average ROP 48 ft/hr, bit wt 15-20k, RPM 65, GPM 392. | | | | | | | | Mud Pumps | | | | | |
| 00:30 01:00 0.50 Lubricate Rig Service rig. | | | | | | | | # 1, Gardner-Denver, PZ-8 | | | | | |
| 01:00 06:00 5.00 Drilling Drill with rotary and slides from 3767' to 4052'. | | | | | | | | Pump Rating (hp) 750.0 | | Rod Diameter (in) 6 1/2 | | Stroke Length (in) 7.99 | |
| Mud Checks | | | | | | | | Liner Size (in) 6 1/2 | | Vol/Stk OR (bbl/stk) 0.078 | | Pressure (psi) No | |
| Type Dap/LSND | | Time 10:30 | | Depth (ftKB) 3,072.0 | | Density (lb/gal) 9.70 | | Vis (s/qt) 41 | | PV Calc (cp) 14.000 | | Yield Point (lbf/100ft²) 8.0 | |
| Gel (10s) (lbf/100ft²) 11.000 | | Gel (10m) (lbf/10...) 17.000 | | Gel (30m) (lbf/10...) 92.0 | | Filtrate (mL/30min) 10.0 | | Filter Cake (/32") 2 | | pH 7.5 | | Solids (%) 8.0 | |
| MBT (lb/bbl) | | Percent Oil (%) | | Percent Water (%) | | Chlorides (mg/L) 400.000 | | Calcium (mg/L) 40.000 | | KCL (%) | | Electric Stab (V) | |
| CEC for Cuttings | | Whole Mud Add (bbl) | | Mud Lost to Hole (bbl) | | Mud Lost (Surf) (bbl) | | Mud Vol (Res) (bbl) | | Mud Vol (Act) (bbl) | | 327.0 | |
| Air Data | | | | | | | | Mud Additive Amounts | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | Description | | Consumed | | Daily Cost | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | Cedar fiber 4.0 84.40 | | Dap 5.0 167.50 | | Engineer 1.0 450.00 | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | Maxgel 100.0 750.00 | | Rental 1.0 50.00 | | Sterate 1.0 97.00 | |
| Drill Strings | | | | | | | | Tax 1.0 101.00 | | Job Supplies | | | |
| BHA #1, Steerable | | | | | | | | Diesel Fuel, gal us | | | | | |
| Bit Run 1 | | Drill Bit 7 7/8in, Q506F, 7027725 | | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | | TFA (incl Noz) (in²) 1.18 | | Supply Item Description Diesel Fuel | | Unit Label gal us | | Total Received 11,152.0 | |
| Nozzles (/32") 16/16/16/16/16 | | String Length (ft) 6,208.09 | | String Wt (1000lbf) 46 | | BHA ROP (ft...) 48.4 | | Total Consumed 9,298.0 | | Total Returned | | Diesel Fuel Consumption | |
| Drill String Components | | | | | | | | Date | | Consumed | | | |
| Jts | | Item Description | | OD (in) | | Len (ft) | | Lobe config | | Stages | | rpm/gpm | |
| 1 | | 7 7/8 BIT | | 7 7/8 | | 1.00 | | | | | | 1/10/2012 556.0 | |
| 1 | | Mud Motor | | 6 1/4 | | 27.66 | | 7.8 | | 2.9 | | 1/11/2012 1,384.0 | |
| 1 | | NMDC | | 6 1/2 | | 30.78 | | | | | | 1/12/2012 1,298.0 | |
| 1 | | GAP SUB | | 6 1/2 | | 5.61 | | | | | | 1/13/2012 1,391.0 | |
| 1 | | NMDC | | 6 1/4 | | 30.51 | | | | | | 1/14/2012 1,205.0 | |
| 2 | | Drill Collar | | 6 1/4 | | 59.32 | | | | | | 1/15/2012 1,244.0 | |
| 23 | | HWDP | | 4 1/2 | | 919.32 | | | | | | 1/16/2012 1,293.0 | |
| 1 | | XO | | 6 1/4 | | 2.61 | | | | | | 1/17/2012 927.0 | |
| 162 | | 4" DP | | 6 1/4 | | 5,111.28 | | | | | | | |
| 1 | | Kelly | | 6 1/4 | | 20.00 | | | | | | | |
| Drilling Parameters | | | | | | | | | | | | | |
| Wellbore Original Hole | | Start (ftKB) 2,914.0 | | Depth End (ftKB) 4,052.0 | | Cum Depth (ft) 3,464.00 | | Drill Time (hrs) 23.00 | | Cum Drill Time ... 59.50 | | Int ROP (ft/hr) 49.5 | |
| WOB (1000lbf) 18 | | RPM (rpm) 65 | | SPP (psi) 1,400.0 | | Rot HL (1000lbf) 91,000 | | PU HL (1000lbf) 106,000 | | SO HL (1000lbf) 78,000 | | Drilling Torque Off Btm Tq | |
| Q (g inj) (ft³/...) 82 | | Motor RPM (rpm) | | T (Inj) (°F) | | P (BH Ann) (... T (bh) (°F) | | P (Surf Ann) ... T (surf ann) ... | | Q (liq rtn) (g...) | | Q (g return) ... | |



Berry Daily Drilling Report

Report Date: 1/13/2012

Report #: 4, DFS: 2.8

Depth Progress: 1,138

Well Name: LC FEE 8-28D-56

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 2,958.00 | 11.38 | 120.05 | 2,920.01 | -176.17 | 361.63 | 402.19 | 1.73 |
| 3,054.00 | 10.68 | 119.26 | 3,014.23 | -185.26 | 377.59 | 420.54 | 0.75 |
| 3,149.00 | 9.54 | 116.63 | 3,107.76 | -193.09 | 392.31 | 437.21 | 1.29 |
| 3,243.00 | 9.40 | 115.31 | 3,200.48 | -199.87 | 406.21 | 452.67 | 0.27 |
| 3,338.00 | 10.41 | 114.61 | 3,294.06 | -206.76 | 421.03 | 469.00 | 1.07 |
| 3,433.00 | 11.07 | 109.77 | 3,387.40 | -213.42 | 437.41 | 486.63 | 1.18 |
| 3,528.00 | 10.02 | 112.25 | 3,480.79 | -219.63 | 453.64 | 503.91 | 1.20 |
| 3,623.00 | 10.11 | 114.52 | 3,574.33 | -226.22 | 468.88 | 520.48 | 0.43 |
| 3,717.00 | 10.92 | 116.72 | 3,666.75 | -233.65 | 484.34 | 537.62 | 0.96 |
| 3,812.00 | 10.81 | 116.36 | 3,760.05 | -241.65 | 500.36 | 555.53 | 0.14 |
| 3,907.00 | 10.11 | 114.69 | 3,853.47 | -249.09 | 515.92 | 572.77 | 0.80 |
| 4,002.00 | 9.93 | 115.31 | 3,947.02 | -256.07 | 530.90 | 589.29 | 0.22 |



Berry Daily Drilling Report

Report Date: 1/14/2012
 Report #: 5, DFS: 3.8
 Depth Progress: 1,010

Well Name: LC FEE 8-28D-56

| | | | | | |
|--|---|----------------------------------|--|--------------------------|---------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 25,841 | Cum Cost To Date 157,394 |
| Operations at Report Time Drilling Ahead | | | Operations Next 24 Hours Drill 7 7/8 production hole. | | Daily Mud Cost 875 |
| Operations Summary Drill from 4052' to 4275' service rig, drill from 4275' to 4841', service rig drill from 4841' to 5062'. | | | Depth Start (ftKB) 4,052 | | Depth End (ftKB) 5,062 |
| Remarks Fuel on hand=2318 gal, fuel used 1205 gal. Ran boiler 24 hours. | | | Depth Start (TVD) (ftKB) 3,996 | | Depth End (TVD) (ftKB) 5,001 |
| Weather Clear | Temperature (°F) 9.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | |
|-------------------------------|-------------------------|------------------|---------|
| Casing Description Surface | Set Depth (ftKB) 588 | OD (in) 8 5/8 | Comment |

| Daily Contacts | |
|----------------|--------------|
| Job Contact | Mobile |
| Frank Doherty | 970-623-7085 |
| Roger Reed | 435-790-9701 |

| Time Log | | | | |
|------------|----------|-----------|---------------|---|
| Start Time | End Time | Dur (hrs) | Operation | Comment |
| 06:00 | 10:00 | 4.00 | Drilling | Drill with rotary and slides from 4052' to 4275'. Average ROP 56 ft/hr, bit wt 15-20k, RPM 60, 392 GPM. |
| 10:00 | 10:30 | 0.50 | Lubricate Rig | Service rig. Dump and clean sand trap. |
| 10:30 | 00:00 | 13.50 | Drilling | Drill with rotary and slides from 4275' to 4841'. |
| 00:00 | 00:30 | 0.50 | Lubricate Rig | Service rig. Grease swivel packing (leaking) |
| 00:30 | 06:00 | 5.50 | Drilling | Drill with rotary and slides from 4841' to 5062'. |

| Rigs | |
|--------------------------------|------------------|
| Contractor Pioneer Drilling | Rig Number 5B |

| Mud Checks | | | | | | |
|--------------------------------|--------------------------------|------------------------------|-----------------------------|-------------------------|------------------------------|-----------------------------------|
| Type Dap/LSND | Time 09:00 | Depth (ftKB) 4,214.0 | Density (lb/gal) 9.80 | Vis (s/qt) 36 | PV Calc (cp) | Yield Point (lb/100ft²) 13,000 |
| Gel (10s) (lb/100ft³) 7.000 | Gel (10m) (lb/10...) 12.000 | Gel (30m) (lb/10...) 10.0 | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 8.0 | Solids (%) 9.0 |
| MBT (lb/bbl) | Percent Oil (%) 91.0 | Percent Water (%) 500.000 | Chlorides (mg/L) 60.000 | Calcium (mg/L) | KCL (%) | Electric Stab (V) |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 407.0 | |

| Mud Pumps | | | |
|---------------------------|-------------------------------|----------------------------|---------|
| # 1, Gardner-Denver, PZ-8 | | | |
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 | |
| Liner Size (in) 6 1/2 | Vol/Stk OR (bbl/stk) 0.078 | | |
| Pressure (psi) | Slow Spd No | Strokes (spm) | Eff (%) |
| # 2, Gardner-Denver, PZ-8 | | | |
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 | |
| Liner Size (in) 6 1/2 | Vol/Stk OR (bbl/stk) 0.078 | | |
| Pressure (psi) | Slow Spd No | Strokes (spm) | Eff (%) |

| Air Data | | | |
|-------------------------|--------------------------|------------------|-----------------------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) |

| Corrosion Inhibitor Injected in 24hr Period | | |
|---|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) |

| Drill Strings | | | |
|----------------------------------|--------------------------------------|-------------------------------------|------------------------------|
| BHA #1, Steerable | | | |
| Bit Run 1 | Drill Bit 7 7/8in, Q506F, 7027725 | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | TFA (incl Noz) (in²) 1.18 |
| Nozzles (/32") 16/16/16/16/16 | String Length (ft) 6,208.09 | String Wt (1000lb) 46 | BHA ROP (ft...) 48.4 |

| Mud Additive Amounts | | |
|----------------------|----------|------------|
| Description | Consumed | Daily Cost |
| Dap | 3.0 | 100.50 |
| Engineer | 1.0 | 450.00 |
| Maxgel | 7.0 | 52.50 |
| Poly Plus | 1.0 | 121.00 |
| Rental | 1.0 | 50.00 |
| Tax | 1.0 | 101.00 |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | 9,651 | |
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 20.00 | | | | | | | |

| Job Supplies | | |
|--|---------------------------|----------------|
| Diesel Fuel, gal us | | |
| Supply Item Description Diesel Fuel | Unit Label gal us | |
| Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned |

| Diesel Fuel Consumption | |
|-------------------------|----------|
| Date | Consumed |
| 1/10/2012 | 556.0 |
| 1/11/2012 | 1,384.0 |
| 1/12/2012 | 1,298.0 |
| 1/13/2012 | 1,391.0 |
| 1/14/2012 | 1,205.0 |
| 1/15/2012 | 1,244.0 |
| 1/16/2012 | 1,293.0 |
| 1/17/2012 | 927.0 |

| Drilling Parameters | | | | | | | |
|---------------------------|-------------------------|-----------------------------|----------------------------|---------------------------|-----------------------------|-------------------------|------------------------|
| Wellbore Original Hole | Start (ftKB) 4,052.0 | Depth End (ftKB) 5,062.0 | Cum Depth (ft) 4,474.00 | Drill Time (hrs) 23.00 | Cum Drill Time ... 82.50 | Int ROP (ft/hr) 43.9 | Flow Rate (gpm) 392 |
| WOB (1000lb) 22 | RPM (rpm) 65 | SPP (psi) 1,500.0 | Rot HL (1000lb) 104,000 | PU HL (1000lb) 130,000 | SO HL (1000lb) 90,000 | Drilling Torque | Off Btm Tq |
| Q (g inj) (ft³/...) | Motor RPM (rpm) 82 | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) |
| | | | | | | | Q (g return) ... |



Berry Daily Drilling Report

Report Date: 1/14/2012

Report #: 5, DFS: 3.8

Depth Progress: 1,010

Well Name: LC FEE 8-28D-56

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 4,097.00 | 8.75 | 117.51 | 4,040.76 | -262.91 | 544.71 | 604.70 | 1.30 |
| 4,192.00 | 9.32 | 111.71 | 4,134.58 | -269.10 | 558.27 | 619.59 | 1.13 |
| 4,287.00 | 7.91 | 113.20 | 4,228.51 | -274.52 | 571.42 | 633.77 | 1.50 |
| 4,383.00 | 7.29 | 112.50 | 4,323.66 | -279.45 | 583.12 | 646.43 | 0.65 |
| 4,478.00 | 6.64 | 116.36 | 4,417.96 | -284.20 | 593.61 | 657.93 | 0.84 |
| 4,573.00 | 5.05 | 110.74 | 4,512.47 | -288.12 | 602.45 | 667.58 | 1.78 |
| 4,665.00 | 4.09 | 118.85 | 4,604.17 | -291.13 | 609.11 | 674.89 | 1.26 |
| 4,760.00 | 2.15 | 132.37 | 4,699.03 | -293.97 | 613.39 | 679.99 | 2.17 |
| 4,855.00 | 0.40 | 186.24 | 4,794.00 | -295.50 | 614.67 | 681.83 | 2.04 |
| 4,949.00 | 0.66 | 233.87 | 4,888.00 | -296.14 | 614.20 | 681.70 | 0.52 |
| 5,044.00 | 0.44 | 240.29 | 4,983.00 | -296.65 | 613.44 | 681.25 | 0.24 |



Berry Daily Drilling Report

Report Date: 1/15/2012
Report #: 6, DFS: 4.8
Depth Progress: 316

Well Name: LC FEE 8-28D-56

| | | | | | |
|--|---|--|----------------------------------|-----------------------------------|------------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 52,507 | Cum Cost To Date 209,901 |
| Operations at Report Time Trip in hole | | Operations Next 24 Hours Finish TIH, Drill from 5378 to TD at 6230' | | Daily Mud Cost 3,601 | Mud Additive Cost To Date 8,085 |
| Operations Summary Drill from 5062' to 5251', repair rig and service rig, drill from 5251' to 5346', service rig, drill from 5346' to 5378', circulate, POOH, repair swivel, TIH. | | | | Depth Start (ftKB) 5,062 | Depth End (ftKB) 5,378 |
| Remarks Fuel on hand=4074 gal, fuel used 1244 gal. Recieved 3000 gal. Ran boiler 24 hours. | | | | Depth Start (TVD) (ftKB) 5,001 | Depth End (TVD) (ftKB) 5,317 |
| Weather Clear | Temperature (°F) 16.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | | Daily Contacts | |
|-------------------------------|-------------------------|------------------|---------|--|--|
| Casing Description Surface | Set Depth (ftKB) 588 | OD (in) 8 5/8 | Comment | Job Contact Frank Doherty Roger Reed | Mobile 970-623-7085 435-790-9701 |

| Time Log | | | | Rigs | |
|------------|----------|-----------|-----------|--------------------------------|------------------|
| Start Time | End Time | Dur (hrs) | Operation | Contractor Pioneer Drilling | Rig Number 5B |

| | | | | |
|-------|-------|------|---------------------------|--|
| 06:00 | 14:30 | 8.50 | Drilling | Drilling with rotary and slides from 5062' to 5251'. Average ROP 22 ft/hr (bit balling) RPM 60, bit wt 15-22k, GPM 392. |
| 14:30 | 16:00 | 1.50 | Repair Rig | Grease and tighten leaking swivel packing. Replace broken suction valve to feed centrifuges. (drain mud tanks into frac tanks) |
| 16:00 | 16:30 | 0.50 | Lubricate Rig | Grease and inspect drive lines, right angle boxes and U-joints. |
| 16:30 | 19:30 | 3.00 | Drilling | Drilling with rotary and slides from 5251' to 5346'. |
| 19:30 | 20:00 | 0.50 | Lubricate Rig | Service rig. Grease swivel packing (leaking) and replace rotary clutch control valve. |
| 20:00 | 21:00 | 1.00 | Drilling | Drilling from 5346' to 5378'. |
| 21:00 | 22:00 | 1.00 | Condition Mud & Circulate | Circulate to mix and pump pill. (winterize kelly) Flow check. |
| 22:00 | 01:00 | 3.00 | Trips | Trip out of hole for bit. (balled up) |
| 01:00 | 03:00 | 2.00 | Repair Rig | Replace swivel packing and wash pipe. |
| 03:00 | 06:00 | 3.00 | Trips | Trip in hole. |

| Mud Checks | | | | | | | | Mud Additive Amounts | | |
|-----------------------|----------------------|-------------------------|--------------------------|---------------------|---------------------|-----------------------------------|----------|-----------------------|------------------|------------------------|
| Type Dap/LSND | Time 06:00 | Depth (ftKB) 5,179.0 | Density (lb/gal) 9.60 | Vis (s/qt) 38 | PV Calc (cp) | Yield Point (lb/100ft²) 14,000 | | Description Barite | Consumed 80.0 | Daily Cost 1,040.00 |
| Gel (10s) (lb/100ft³) | Gel (10m) (lb/10...) | Gel (30m) (lb/10...) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | Dap | 7.0 | 234.50 |
| 8.000 | 13.000 | | 10.0 | 2 | 7.5 | 8.0 | Engineer | 1.0 | 450.00 | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | Fiber seal | 10.0 | 165.00 |
| | | 92.0 | 500.000 | 40.000 | | | | Maxgel | 93.0 | 697.50 |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | Poly Plus | 1.0 | 121.00 |
| | | | | | 463.0 | | | Poly Swell | 1.0 | 185.00 |
| | | | | | | | | Rental | 1.0 | 50.00 |
| | | | | | | | | Sawdust | 120.0 | 540.00 |
| | | | | | | | | Tax | 1.0 | 101.00 |
| | | | | | | | | Walnut | 1.0 | 16.66 |

| Air Data | | | | Diesel Fuel, gal us | | |
|-------------------------|--------------------------|------------------|-----------------------|--|---------------------------|----------------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) | Supply Item Description Diesel Fuel | Unit Label gal us | |
| | | | | Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned |

| Corrosion Inhibitor Injected in 24hr Period | | | Diesel Fuel Consumption | |
|---|---------------------------|-----------------------------------|-------------------------|----------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) | Date | Consumed |
| | | | 1/10/2012 | 556.0 |
| | | | 1/11/2012 | 1,384.0 |
| | | | 1/12/2012 | 1,298.0 |
| | | | 1/13/2012 | 1,391.0 |
| | | | 1/14/2012 | 1,205.0 |
| | | | 1/15/2012 | 1,244.0 |
| | | | 1/16/2012 | 1,293.0 |
| | | | 1/17/2012 | 927.0 |

| Drill Strings | | | | | |
|-------------------|--------------------------------------|-------------------------------------|------------------------------|--|--|
| BHA #1, Steerable | | | | | |
| Bit Run 1 | Drill Bit 7 7/8in, Q506F, 7027725 | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | TFA (incl Noz) (in²) 1.18 | | |
| Nozzles (/32") | String Length (ft) | String Wt (1000lb) | BHA ROP (ft...) | | |
| 16/16/16/16/16 | 6,208.09 | 46 | 48.4 | | |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | 9,651 | |



Berry Daily Drilling Report

Report Date: 1/15/2012

Report #: 6, DFS: 4.8

Depth Progress: 316

Well Name: LC FEE 8-28D-56

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 20.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 5,062.0 | 5,378.0 | 4,790.00 | 12.50 | 95.00 | 25.3 | 400 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 22 | 60 | 1,600.0 | 110,000 | 134,000 | 94,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 85 | | | | | | | |

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft...) |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|--------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 5,138.00 | 0.75 | 234.84 | 5,076.99 | -297.18 | 612.62 | 680.77 | 0.33 |
| 5,233.00 | 0.83 | 187.64 | 5,171.98 | -298.22 | 612.02 | 680.70 | 0.67 |
| 5,328.00 | 0.83 | 185.47 | 5,266.97 | -299.59 | 611.87 | 681.19 | 0.03 |



Berry Daily Drilling Report

Report Date: 1/16/2012
Report #: 7, DFS: 5.8
Depth Progress: 829

Well Name: LC FEE 8-28D-56

| | | | | | | | | | | | |
|--|--|---|--|---|--|----------------------------------|--|--|--|-------------------------------------|--|
| API/UWI 43013508670000 | | Surface Legal Location SENE Sec 28 T5S-R6W | | Spud Date Notice 1/6/2012 | | APD State Utah | | AFE Number C12 032001 | | Total AFE Amount | |
| Spud Date 1/10/2012 12:00:00 PM | | Rig Release Date 1/17/2012 11:45:00 PM | | KB-Ground Distance (ft) 14.00 | | Ground Elevation (ftKB) 6,698 | | Daily Cost 24,895 | | Cum Cost To Date 234,796 | |
| Operations at Report Time Drilling | | | | Operations Next 24 Hours Drill to 6227', circulate, POOH for logs and log, TIH, LDDP and run casing. | | | | Daily Mud Cost 2,347 | | Mud Additive Cost To Date 10,432 | |
| Operations Summary Finish TIH, W&R 70' to btm, Drill from 5378' to 5659', service rig, drill from 5659' to 6006', service rig, drill from 6006' to 6207'. | | | | Depth Start (ftKB) 5,378 | | Depth End (ftKB) 6,207 | | Depth Start (TVD) (ftKB) 5,317 | | Depth End (TVD) (ftKB) 6,146 | |
| Remarks Fuel on hand=2781 gallons, fuel used 1293 gallons. Ran boiler 24 hours. | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,177 | | | | | |
| Weather Clear | | Temperature (°F) 17.0 | | Road Condition Dry | | Hole Condition Good | | Daily Contacts | | | |
| Last Casing Set | | | | Job Contact | | Mobile | | | | | |
| Casing Description Surface | | Set Depth (ftKB) 588 | | OD (in) 8 5/8 | | Comment | | Frank Doherty 970-623-7085 | | Roger Reed 435-790-9701 | |
| Time Log | | | | Contractor Pioneer Drilling | | Rig Number 5B | | Rigs | | | |
| Start Time | | End Time | | Dur (hrs) | | Operation | | Comment | | Mud Pumps | |
| 06:00 | | 07:30 | | 1.50 | | Trips | | Finish trip in hole. | | # 1, Gardner-Denver, PZ-8 | |
| 07:30 | | 08:00 | | 0.50 | | Reaming | | Wash and ream 70' to bottom. | | Pump Rating (hp) 750.0 | |
| 08:00 | | 15:30 | | 7.50 | | Drilling | | Drilling from 5378' to 5659'. Average ROP 37 ft/hr. bit wt 15-20k RPM 65, 392 GPM. | | Rod Diameter (in) 7.99 | |
| 15:30 | | 16:00 | | 0.50 | | Lubricate Rig | | Service rig. Inspect and adjust brakes and brake linkage. | | Liner Size (in) 6 1/2 | |
| 16:00 | | 00:00 | | 8.00 | | Drilling | | Drilling from 5659' to 6006'. | | Vol/Stk OR (bbl/stk) 0.078 | |
| 00:00 | | 00:30 | | 0.50 | | Lubricate Rig | | Service rig. | | Pressure (psi) No | |
| 00:30 | | 06:00 | | 5.50 | | Drilling | | Drill from 6006' to 6207' | | Slow Spd No | |
| Mud Checks | | | | Stroke (spm) No | | Eff (%) | | # 2, Gardner-Denver, PZ-8 | | | |
| Type Dap/LSND | | Time 06:00 | | Depth (ftKB) 5,379.0 | | Density (lb/gal) 9.70 | | Vis (s/qt) 8 | | Yield Point (lb/100ft²) 11.000 | |
| Gel (10s) (lb/100ft... 15.000 | | Gel (10m) (lb/10... 15.000 | | Gel (30m) (lb/10... 10.0 | | Filtrate (mL/30min) 10.0 | | Filter Cake (/32") 2 | | pH 7.5 | |
| MBT (lb/bbl) | | Percent Oil (%) 92.0 | | Percent Water (%) 500.000 | | Chlorides (mg/L) 40.000 | | Calcium (mg/L) KCL (%) | | Electric Stab (V) | |
| CEC for Cuttings | | Whole Mud Add (bbl) | | Mud Lost to Hole (bbl) | | Mud Lost (Surf) (bbl) | | Mud Vol (Res) (bbl) | | Mud Vol (Act) (bbl) 474.0 | |
| Air Data | | | | Stroke Length (in) 7.99 | | Liner Size (in) 6 1/2 | | Vol/Stk OR (bbl/stk) 0.078 | | Pressure (psi) No | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | Mud Additive Amounts | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | Description | | Consumed | | Daily Cost | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | | | | |
| Drill Strings | | | | Engineer 1.0 450.00 | | Maxgel 10.0 75.00 | | Pallets 5.0 100.00 | | Poly Plus 1.0 121.00 | |
| BHA #1, Steerable | | | | Rental 1.0 50.00 | | Shink wrap 5.0 100.00 | | Tax 1.0 101.00 | | Trucking 1.0 1,250.00 | |
| Bit Run 1 | | Drill Bit 7 7/8in, Q506F, 7027725 | | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | | TFA (incl Noz) (in²) 1.18 | | Diesel Fuel 11,152.0 | | Total Consumed 9,298.0 | |
| Nozzles (/32") 16/16/16/16/16 | | String Length (ft) 6,208.09 | | String Wt (1000lbf) 46 | | BHA ROP (ft... 48.4 | | Total Returned | | Walnut 6.0 99.96 | |
| Drill String Components | | | | Job Supplies | | Diesel Fuel, gal us | | Supply Item Description | | Unit Label | |
| Jts | | Item Description | | OD (in) | | Len (ft) | | Lobe config | | Stages | |
| rpm/gpm | | Bit-Bend ft. (ft) | | min gpm (gpm) | | max gpm (gpm) | | SN | | Date | |
| 1 | | 7 7/8 BIT | | 7 7/8 | | 1.00 | | | | Consumed | |
| 1 | | Mud Motor | | 6 1/4 | | 27.66 | | 7.8 | | 2.9 | |
| 1 | | NMDC | | 6 1/2 | | 30.78 | | | | 1/10/2012 | |
| 1 | | GAP SUB | | 6 1/2 | | 5.61 | | | | 1/11/2012 | |
| 1 | | NMDC | | 6 1/4 | | 30.51 | | | | 1/12/2012 | |
| 2 | | Drill Collar | | 6 1/4 | | 59.32 | | | | 1/13/2012 | |
| 23 | | HWDP | | 4 1/2 | | 919.32 | | | | 1/14/2012 | |
| 1 | | XO | | 6 1/4 | | 2.61 | | | | 1/15/2012 | |
| 162 | | 4" DP | | 6 1/4 | | 5,111.28 | | | | 1/16/2012 | |
| 1 | | Kelly | | 6 1/4 | | 20.00 | | | | 1/17/2012 | |



Berry Daily Drilling Report

Report Date: 1/16/2012

Report #: 7, DFS: 5.8

Depth Progress: 829

Well Name: LC FEE 8-28D-56

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 5,378.0 | 6,207.0 | 5,619.00 | 21.00 | 116.00 | 39.5 | 400 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 22 | 60 | 1,650.0 | 118,000 | 150,000 | 104,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 85 | | | | | | | |

Drill Strings

BHA #2, Steerable

| | | | | |
|----------------|---------------------------|--------------------|----------------------|-----------------|
| Bit Run | Drill Bit | IADC Bit Dull | TFA (incl Noz) (in²) | |
| 2 | 7 7/8in, FX 65M, 11584201 | 1-1-NO--X---TD | 1.18 | |
| Nozzles (/32") | | String Length (ft) | String Wt (1000lbf) | BHA ROP (ft...) |
| | 16/16/16/16/16 | 6,228.09 | | 40.4 |

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | | | | | | | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | | |
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 40.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 5,378.0 | 6,227.0 | 849.00 | 21.00 | 21.00 | 40.4 | 392 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 15 | 65 | 1,650.0 | 118,000 | 150,000 | 104,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 82 | | | | | | | |

Deviation Surveys

All Surveys

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVDTie In (ft...) |
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 5,420.00 | 0.70 | 175.95 | 5,358.96 | -300.81 | 611.84 | 681.72 | 0.20 |
| 5,514.00 | 0.44 | 179.56 | 5,452.96 | -301.75 | 611.89 | 682.18 | 0.28 |
| 5,609.00 | 0.75 | 187.91 | 5,547.95 | -302.73 | 611.80 | 682.55 | 0.34 |
| 5,704.00 | 0.53 | 201.00 | 5,642.95 | -303.75 | 611.56 | 682.80 | 0.28 |
| 5,798.00 | 0.53 | 180.26 | 5,736.94 | -304.59 | 611.40 | 683.05 | 0.20 |
| 5,892.00 | 0.70 | 189.14 | 5,830.94 | -305.59 | 611.31 | 683.42 | 0.21 |
| 5,988.00 | 1.01 | 187.12 | 5,926.93 | -307.01 | 611.11 | 683.88 | 0.32 |
| 6,082.00 | 0.97 | 195.99 | 6,020.91 | -308.60 | 610.79 | 684.32 | 0.17 |
| 6,177.00 | 0.97 | 211.99 | 6,115.90 | -310.06 | 610.14 | 684.40 | 0.28 |



Berry Daily Drilling Report

Report Date: 1/17/2012
Report #: 8, DFS: 6.8
Depth Progress: 20

Well Name: LC FEE 8-28D-56

| | | | | | | | | | | | | | |
|---|--|---|--|-----------------------------------|--|----------------------------------|--|-----------------------------------|--|--------------------------------------|--|-------------------------|--|
| API/UWI 43013508670000 | | Surface Legal Location SENE Sec 28 T5S-R6W | | Spud Date Notice 1/6/2012 | | APD State Utah | | AFE Number C12 032001 | | Total AFE Amount | | | |
| Spud Date 1/10/2012 12:00:00 PM | | Rig Release Date 1/17/2012 11:45:00 PM | | KB-Ground Distance (ft) 14.00 | | Ground Elevation (ftKB) 6,698 | | Daily Cost 40,206 | | Cum Cost To Date 275,002 | | | |
| Operations at Report Time Running production casing. | | | | Operations Next 24 Hours | | | | Daily Mud Cost 2,773 | | Mud Additive Cost To Date 13,205 | | | |
| Operations Summary Drill from 6207' to 6227', circulate, trip out for logs, log well, TIH, W&R to bottom, circulate, LDDP, R/U and start running casing. | | | | | | | | Depth Start (ftKB) 6,207 | | Depth End (ftKB) 6,227 | | | |
| Remarks Fuel on hand=1854 gallons, fuel used 927 gallons. Ran boiler 24 hours. | | | | | | | | Depth Start (TVD) (ftKB) 6,146 | | Depth End (TVD) (ftKB) 6,166 | | | |
| | | | | | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,177 | | | |
| Weather Clear | | Temperature (°F) 9.0 | | Road Condition Dry | | Hole Condition Good | | Daily Contacts | | | | | |
| Last Casing Set | | | | | | | | Job Contact | | Mobile | | | |
| Casing Description Production | | Set Depth (ftKB) 6,210 | | OD (in) 5 1/2 | | Comment | | Frank Doherty Roger Reed | | 970-623-7085 435-790-9701 | | | |
| Time Log | | | | | | | | Rigs | | | | | |
| Start Time | | End Time | | Dur (hrs) | | Operation | | Contractor | | Rig Number | | | |
| 06:00 | | 06:30 | | 0.50 | | Drilling | | Pioneer Drilling | | 5B | | | |
| 06:30 | | 08:00 | | 1.50 | | Condition Mud & Circulate | | Mud Pumps | | | | | |
| 08:00 | | 12:30 | | 4.50 | | Trips | | # 1, Gardner-Denver, PZ-8 | | | | | |
| 12:30 | | 16:30 | | 4.00 | | Wire Line Logs | | Pump Rating (hp) 750.0 | | Rod Diameter (in) 7.99 | | | |
| 16:30 | | 20:30 | | 4.00 | | Trips | | Liner Size (in) 6 1/2 | | Vol/Stk OR (bbl/stk) 0.078 | | | |
| 20:30 | | 21:00 | | 0.50 | | Reaming | | Pressure (psi) No | | Slow Spd Strokes (spm) Eff (%) | | | |
| 21:00 | | 22:00 | | 1.00 | | Condition Mud & Circulate | | # 2, Gardner-Denver, PZ-8 | | | | | |
| 22:00 | | 04:00 | | 6.00 | | LD Drillpipe | | Pump Rating (hp) 750.0 | | Rod Diameter (in) 7.99 | | | |
| 04:00 | | 06:00 | | 2.00 | | Run Casing & Cement | | Liner Size (in) 6 1/2 | | Vol/Stk OR (bbl/stk) 0.078 | | | |
| | | | | | | | | Pressure (psi) No | | Strokes (spm) Eff (%) | | | |
| | | | | | | | | Mud Additive Amounts | | | | | |
| | | | | | | | | Description | | Consumed | | Daily Cost | |
| | | | | | | | | Barite | | 48.0 | | 624.00 | |
| | | | | | | | | Dap | | 25.0 | | 837.50 | |
| | | | | | | | | Engineer | | 1.0 | | 450.00 | |
| | | | | | | | | Fiber seal | | 13.0 | | 214.50 | |
| | | | | | | | | Maxgel | | 9.0 | | 67.50 | |
| | | | | | | | | Pallets | | 8.0 | | 160.00 | |
| | | | | | | | | Rental | | 1.0 | | 50.00 | |
| | | | | | | | | Salt | | 1.0 | | 9.00 | |
| | | | | | | | | Shink wrap | | 8.0 | | 160.00 | |
| | | | | | | | | Tax | | 1.0 | | 101.00 | |
| | | | | | | | | Walnut | | 6.0 | | 99.96 | |
| Mud Checks | | | | | | | | Job Supplies | | | | | |
| Type | | Time | | Depth (ftKB) | | Density (lb/gal) | | Vis (s/qt) | | PV Calc (cp) | | Yield Point (lb/100ft²) | |
| Dap/LSND | | 10:00 | | 6,227.0 | | 9.80 | | 49 | | | | 17.000 | |
| Gel (10s) (lb/100ft²) | | Gel (10m) (lb/100ft²) | | Gel (30m) (lb/100ft²) | | Filtrate (mL/30min) | | Filter Cake (/32") | | pH | | Solids (%) | |
| 12.000 | | 15.000 | | | | 10.0 | | 2 | | 7.5 | | 8.0 | |
| MBT (lb/bbl) | | Percent Oil (%) | | Percent Water (%) | | Chlorides (mg/L) | | Calcium (mg/L) | | KCL (%) | | Electric Stab (V) | |
| | | | | 92.0 | | 500.000 | | 40.000 | | | | | |
| CEC for Cuttings | | Whole Mud Add (bbl) | | Mud Lost to Hole (bbl) | | Mud Lost (Surf) (bbl) | | Mud Vol (Res) (bbl) | | Mud Vol (Act) (bbl) | | | |
| | | | | | | | | | | 522.0 | | | |
| Air Data | | | | | | | | Diesel Fuel, gal us | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | Supply Item Description | | Unit Label | | | |
| | | | | | | | | Diesel Fuel | | gal us | | | |
| | | | | | | | | Total Received | | Total Consumed | | Total Returned | |
| | | | | | | | | 11,152.0 | | 9,298.0 | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | Diesel Fuel Consumption | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | Date | | Consumed | | | |
| | | | | | | | | 1/10/2012 | | 556.0 | | | |
| | | | | | | | | 1/11/2012 | | 1,384.0 | | | |
| | | | | | | | | 1/12/2012 | | 1,298.0 | | | |
| | | | | | | | | 1/13/2012 | | 1,391.0 | | | |
| | | | | | | | | 1/14/2012 | | 1,205.0 | | | |
| | | | | | | | | 1/15/2012 | | 1,244.0 | | | |
| | | | | | | | | 1/16/2012 | | 1,293.0 | | | |
| | | | | | | | | 1/17/2012 | | 927.0 | | | |
| Drill Strings | | | | | | | | Drill String Components | | | | | |
| BHA #2, Steerable | | Bit Run | | Drill Bit | | IADC Bit Dull | | TFA (incl Noz) (in²) | | | | | |
| 2 | | 7 7/8in, FX 65M, 11584201 | | | | 1-1-NO--X---TD | | 1.18 | | | | | |
| Nozzles (/32") | | 16/16/16/16/16 | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft...) | | | | | |
| | | | | 6,228.09 | | | | 40.4 | | | | | |
| Jts | | Item Description | | OD (in) | | Len (ft) | | Lobe config | | Stages | | rpm/gpm | |
| 1 | | 7 7/8 BIT | | 7 7/8 | | 1.00 | | | | | | | |
| 1 | | Mud Motor | | 6 1/4 | | 27.66 | | | | | | | |
| 1 | | NMDC | | 6 1/2 | | 30.78 | | | | | | | |
| 1 | | GAP SUB | | 6 1/2 | | 5.61 | | | | | | | |
| 1 | | NMDC | | 6 1/4 | | 30.51 | | | | | | | |



Berry Daily Drilling Report

Report Date: 1/17/2012

Report #: 8, DFS: 6.8

Depth Progress: 20

Well Name: LC FEE 8-28D-56

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | | |
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 40.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 5,378.0 | 6,227.0 | 849.00 | 21.00 | 21.00 | 40.4 | 392 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 15 | 65 | 1,650.0 | 118,000 | 150,000 | 104,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 82 | | | | | | | |
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 6,207.0 | 6,227.0 | 869.00 | 0.50 | 21.50 | 40.0 | 392 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 15 | 65 | 1,700.0 | 118,000 | 150,000 | 104,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 82 | | | | | | | |

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft...) |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|--------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 6,227.00 | 0.97 | 220.41 | 6,165.89 | -310.74 | 609.64 | 684.27 | 0.28 |



Berry Daily Drilling Report

Report Date: 1/18/2012
Report #: 9, DFS: 7.5
Depth Progress: 0

Well Name: LC FEE 8-28D-56

| | | | | | |
|---|---|--|----------------------------------|-----------------------------------|-------------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 154,194 | Cum Cost To Date 429,196 |
| Operations at Report Time Rigging down. | | Operations Next 24 Hours Move rig 1 mile to LCT 15-22D-56 and rig up. | | Daily Mud Cost 2,559 | Mud Additive Cost To Date 15,764 |
| Operations Summary Ran 168 jts of 5 1/2" CSG, circulated and cemented CSG, nipped down BOPE and cleaned mud tanks. | | | | Depth Start (ftKB) 6,227 | Depth End (ftKB) 6,227 |
| Remarks Fuel on hand= 1125 gallons, fuel used 729 gallons. Ran boiler 20 hours. | | | | Depth Start (TVD) (ftKB) 6,166 | Depth End (TVD) (ftKB) 6,166 |
| Weather Clear | Temperature (°F) -2.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | |
|----------------------------------|---------------------------|------------------|---------|
| Casing Description Production | Set Depth (ftKB) 6,210 | OD (in) 5 1/2 | Comment |

| Daily Contacts | |
|----------------|--------------|
| Job Contact | Mobile |
| Frank Doherty | 970-623-7085 |
| Roger Reed | 435-790-9701 |

| Time Log | | | | |
|------------|----------|-----------|---------------------------|--|
| Start Time | End Time | Dur (hrs) | Operation | Comment |
| 06:00 | 13:00 | 7.00 | Run Casing & Cement | Run 168 joints of 5 1/2" 17# N-80 casing to a depth of 6210'. Make up landing joint and land mandrel casing hanger. Tighten dog screws. |
| 13:00 | 15:30 | 2.50 | Condition Mud & Circulate | Install circulating swedge, break circulation and rig down casing equipment. Held PJSM with ProPetro cementers while circulating. |
| 15:30 | 17:30 | 2.00 | Run Casing & Cement | Held PJSM with Propetro Cementers. Rig up cementing equipment and pressure test lines to 2500 psi. Pump 20 bbls mud flush, 20 bbls water spacer. Lead 11.0# 3.82 yield, 180 sks. (122 bbls) 16% gel 10# sk gilsonite, 3#sk GR-3, 3% salt, 1/4# sk flocele. Tail 13.1# 1.70 yield 340 sks (102 bbls) 65% "G" cement, 35% POZ, 6% gel, 10# sk gilsonite, 2% CDI-33, 2% CFL 175, 10% salt, 1/4# sk flocele. Displaced with 143 bbls of 2% KCL. Finished displacing with full returns FCP=1220 psi. Bumped plug @ 2000 psi. Floats held.+ 10 bbls of mud flush to surface. Rig down cementing equipment. |
| 17:30 | 21:30 | 4.00 | NU/ND BOP | Lay down landing joint and nipple down BOPE. Clean mud tanks. |
| 21:30 | 00:00 | 2.50 | Rig Up & Tear Down | Tear down and prepare rig to move. |

| Rigs | | | |
|--------------------------------|-------------------|-------------------------------|---------|
| Contractor Pioneer Drilling | | Rig Number 5B | |
| Mud Pumps | | | |
| # 1, Gardner-Denver, PZ-8 | | | |
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 | |
| Liner Size (in) 6 1/2 | | Vol/Stk OR (bbl/stk) 0.078 | |
| Pressure (psi) | Slow Spd No | Strokes (spm) | Eff (%) |
| # 2, Gardner-Denver, PZ-8 | | | |
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 | |
| Liner Size (in) 6 1/2 | | Vol/Stk OR (bbl/stk) 0.078 | |
| Pressure (psi) | Slow Spd No | Strokes (spm) | Eff (%) |

| Mud Additive Amounts | | |
|----------------------|----------|------------|
| Description | Consumed | Daily Cost |
| Barite | 40.0 | 520.00 |
| Corrosion ring | 1.0 | 100.00 |
| Engineer | 1.0 | 450.00 |
| Maxgel | 145.0 | 1,087.50 |
| Pallets | 3.0 | 60.00 |
| Poly Plus | 1.0 | 121.00 |
| Rental | 1.0 | 50.00 |
| Salt | 1.0 | 9.00 |
| Shink wrap | 3.0 | 60.00 |
| Tax | 1.0 | 101.00 |

| Mud Checks | | | | | | |
|--------------------------------|--------------------------------|---------------------------|-----------------------------|--------------------------|------------------------------|-----------------------------------|
| Type 800 | Time 06:00 | Depth (ftKB) 6,227.0 | Density (lb/gal) 9.80 | Vis (s/qt) 45 | PV Calc (cp) | Yield Point (lb/100ft²) 11.000 |
| Gel (10s) (lb/100ft²) 9.000 | Gel (10m) (lb/10...) 12.000 | Gel (30m) (lb/10...) | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 7.5 | Solids (%) 8.0 |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) 92.0 | Chlorides (mg/L) 500.000 | Calcium (mg/L) 40.000 | KCL (%) | Electric Stab (V) |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 522.0 | |

| Job Supplies | | |
|--|---------------------------|----------------------|
| Diesel Fuel, gal us | | |
| Supply Item Description Diesel Fuel | | Unit Label gal us |
| Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned |

| Air Data | | | |
|-------------------------|--------------------------|------------------|-----------------------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) |

| Diesel Fuel Consumption | |
|-------------------------|----------|
| Date | Consumed |
| 1/10/2012 | 556.0 |
| 1/11/2012 | 1,384.0 |
| 1/12/2012 | 1,298.0 |
| 1/13/2012 | 1,391.0 |
| 1/14/2012 | 1,205.0 |
| 1/15/2012 | 1,244.0 |
| 1/16/2012 | 1,293.0 |
| 1/17/2012 | 927.0 |

| Corrosion Inhibitor Injected in 24hr Period | | |
|---|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) |

| Drill Strings | | | | | |
|----------------|-----------|---------------|----------------------|---------------------|-----------------|
| Bit Run | Drill Bit | IADC Bit Dull | TFA (incl Noz) (in²) | | |
| Nozzles (/32") | | | String Length (ft) | String Wt (1000lbf) | BHA ROP (ft...) |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| | | | | | | | | | | |



Berry Daily Drilling Report

Report Date: 1/18/2012

Report #: 9, DFS: 7.5

Depth Progress: 0

Well Name: LC FEE 8-28D-56

Drilling Parameters

| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 6,227.00 | 0.97 | 220.41 | 6,165.89 | -310.74 | 609.64 | 684.27 | 0.28 |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|----------------------------------|---------------------------------------|--|---|--|---|---|---|--|---------------------------------|---|---|--|---|------------------------------------|---|---|---|--|---|--|--|--|---|--|---|--|---|--------------------------------|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 7. UNIT or CA AGREEMENT NAME: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1. TYPE OF WELL Oil Well | | 8. WELL NAME and NUMBER: LC FEE 8-28D-56 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013508670000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1251 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U | | COUNTY: DUCHESNE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | STATE: UTAH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/18/2012 | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> | | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC FEE 8-28D-56. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 19, 2012 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNATURE N/A | | DATE 1/18/2012 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |



Berry Daily Drilling Report

Report Date: 1/10/2012

Report #: 1, DFS:

Depth Progress:

Well Name: LC FEE 8-28D-56

| | | | | | | | | | | | |
|---|---------------------|---|---------------------------|--|---------------------|---|----------------------|--------------------------|---------------|----------------------------|----|
| API/UWI 43013508670000 | | Surface Legal Location SENE Sec 28 T5S-R6W | | Spud Date Notice 1/6/2012 | | APD State Utah | | AFE Number C12 032001 | | Total AFE Amount | |
| Spud Date 1/10/2012 12:00:00 PM | | Rig Release Date 1/17/2012 11:45:00 PM | | KB-Ground Distance (ft) 14.00 | | Ground Elevation (ftKB) 6,698 | | Daily Cost 20,554 | | Cum Cost To Date 20,554 | |
| Operations at Report Time Conducting Pre-Spud Inspection. | | | | Operations Next 24 Hours Pick up directional tools and orient, drill shoe track, drill 7 7/8 production hole. | | | | Daily Mud Cost | | Mud Additive Cost To Date | |
| Operations Summary Move rig 1 mile and rig up, cut off drill line, nipple up BOPE, test BOPE, conduct pre-spud inspection. | | | | Depth Start (ftKB) 0 | | Depth End (ftKB) 0 | | Depth Start (TVD) (ftKB) | | Depth End (TVD) (ftKB) | |
| Remarks Fuel on hand=2596 gal, fuel used 556 gal. Ran boiler 12 hours. | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,177 | | | | | |
| Weather Clear | | Temperature (°F) 5.0 | | Road Condition Dry | | Hole Condition Good | | | | | |
| Last Casing Set | | | | | | | | | | | |
| Casing Description Surface | | Set Depth (ftKB) 588 | | OD (in) 8 5/8 | | Comment | | | | | |
| Time Log | | | | | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | | Comment | | | | | |
| 06:00 | 16:00 | 10.00 | Rig Up & Tear Down | | | Held PJSM with Howcroft truck drivers. Move rig 1 Mile and rig up. 4-haul trucks, 2-bed trucks, 2-forklifts, 3-swampers and 1-truck pusher on location at 7:00 am, released at 4:00 pm. | | | | | |
| 16:00 | 00:00 | 8.00 | Rig Up & Tear Down | | | Rig up. Raise derrick and center over well, stretch guylines. Install water, steam, air and power lines. Rig up floor. Slip and cut off 400' of drill line. Fill mud tanks. | | | | | |
| 00:00 | 03:00 | 3.00 | NU/ND BOP | | | Nipple up BOP equipment and function test. Install rotating head and flowline. Load BHA on racks and scribe. | | | | | |
| 03:00 | 05:30 | 2.50 | Test BOP | | | Held PJSM with A-1 Tester and test pipe rams, blind rams, annular, choke lines, upper kelly, safety valves and choke manifold to 2000 psi f/15 minutes. Tested casing to 2000 psi f/30 minutes. | | | | | |
| 05:30 | 06:00 | 0.50 | Miscellaneous | | | Conducted Pre-Spud inspection. | | | | | |
| Mud Checks | | | | | | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | | Unit Label gal us | | | |
| Gel (10s) (lb/100f... | Gel (10m) (lb/10... | Gel (30m) (lb/10... | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | | | | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | | gls Injected in Mud (gal) | | | gls Biocide Injected in Mud (gal) | | | | | |
| Drill Strings | | | | | | | | | | | |
| Bit Run | Drill Bit | | | IADC Bit Dull | | | TFA (incl Noz) (in²) | | | | |
| Nozzles (/32") | | | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft... | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| Drilling Parameters | | | | | | | | | | | |
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | | | | |
| WOB (1000lb) | RPM (rpm) | SPP (psi) | Rot HL (1000lb) | PU HL (1000lb) | SO HL (1000lb) | Drilling Torque | Off Btm Tq | | | | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (... | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... | | | |



Berry Daily Drilling Report

Report Date: 1/10/2012

Report #: 1, DFS:

Depth Progress:

Well Name: LC FEE 8-28D-56

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|-------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 1/11/2012
Report #: 2, DFS: 0.8
Depth Progress: 1,094

Well Name: LC FEE 8-28D-56

| | | | | | |
|---|---|----------------------------------|--|--------------------------|---------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 40,278 | Cum Cost To Date 60,832 |
| Operations at Report Time Drilling Ahead | | | Operations Next 24 Hours Drill 7 7/8 production hole. | | Daily Mud Cost 500 |
| Operations Summary Finish Pre-Spud inspection, pick up dir tools and BHA, install rot head element, service rig, drill shoe track, drill formation from 588' to 1022', repair both pumps, drill from 1022' to 1682'. | | | Depth Start (ftKB) 588 | | Depth End (ftKB) 1,682 |
| Remarks Fuel on hand=6212 gal, fuel used 1384 gal. Recieved 5000 gal. Ran boiler 24 hours. | | | Depth Start (TVD) (ftKB) 588 | | Depth End (TVD) (ftKB) 1,669 |
| Weather Clear | | Temperature (°F) 9.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 |
| | | | | | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | | Daily Contacts | |
|-------------------------------|-------------------------|------------------|---------|----------------|--------------|
| Casing Description Surface | Set Depth (ftKB) 588 | OD (in) 8 5/8 | Comment | Job Contact | Mobile |
| | | | | Frank Doherty | 970-623-7085 |
| | | | | Mike Hancock | 970-623-7087 |

| Time Log | | | | Rigs | |
|------------|----------|-----------|----------------------------|--|------------|
| Start Time | End Time | Dur (hrs) | Operation | Comment | Rig Number |
| 06:00 | 06:30 | 0.50 | Miscellaneous | Finish Pre-Spud Inspection. | 5B |
| 06:30 | 07:30 | 1.00 | Repair Rig | Replace 8" air boot in flow line, thaw frozen pump lines. | |
| 07:30 | 08:00 | 0.50 | Directional Work | Pick up directional tools and orient. | |
| 08:00 | 10:30 | 2.50 | Trips | Pick up BHA tag cement at 526'. | |
| 10:30 | 11:00 | 0.50 | Miscellaneous | Install rotating head rubber and drive bushings. | |
| 11:00 | 11:30 | 0.50 | Lubricate Rig | Service rig. Adjust and inspect brakes and brake linkage. Reset and function test crown-o-matic. | |
| 11:30 | 12:00 | 0.50 | Drill Out Cement/Retainers | Drill shoe track. Float collar at 546', shoe at 588'. | |
| 12:00 | 19:30 | 7.50 | Drilling | Drill with rotary and slides from 588' to 1022'. Average ROP 58 ft/hr, bit wt 15k, 65 RPM, 392 gpm. | |
| 19:30 | 20:30 | 1.00 | Lubricate Rig | Both pumps down. Replaced 3 swabs in #2 pump. Replaced broken 8" hammer union on #1 pump suction hose. | |
| 20:30 | 06:00 | 9.50 | Drilling | Drill with rotary and slides from 1022' to 1682'. Average ROP 69 ft/hr, bit wt 15k, RPM 65, GPM 408. | |

| Mud Checks | | | | Mud Additive Amounts | | |
|------------|-------|--------------|------------------|----------------------|--------------|-------------------------|
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) |
| Dap/LSND | 11:00 | 600.0 | 9.60 | 31 | | 9.000 |

| Mud Additive Amounts | | | | | | |
|----------------------|----------|------------|--|--|--|--|
| Description | Consumed | Daily Cost | | | | |
| Engineer | 1.0 | 450.00 | | | | |
| Rental | 1.0 | 50.00 | | | | |

| Job Supplies | | | | | | |
|--|----------------|----------------|--|--|--|------------|
| Diesel Fuel, gal us | | | | | | Unit Label |
| Supply Item Description Diesel Fuel | | | | | | gal us |
| Total Received | Total Consumed | Total Returned | | | | |
| 11,152.0 | 9,298.0 | | | | | |

| Diesel Fuel Consumption | | | |
|-------------------------|----------|--|--|
| Date | Consumed | | |
| 1/10/2012 | 556.0 | | |
| 1/11/2012 | 1,384.0 | | |
| 1/12/2012 | 1,298.0 | | |
| 1/13/2012 | 1,391.0 | | |
| 1/14/2012 | 1,205.0 | | |
| 1/15/2012 | 1,244.0 | | |
| 1/16/2012 | 1,293.0 | | |
| 1/17/2012 | 927.0 | | |

| Corrosion Inhibitor Injected in 24hr Period | | | | | | |
|---|-------------------------|---------------------------|--------------------|-----------------------------------|--|--|
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | |
| | | | | | | |
| Drill Strings | | | | | | |
| BHA #1, Steerable | | | | | | |
| Bit Run | Drill Bit | IADC Bit Dull | | TFA (incl Noz) (in²) | | |
| 1 | 7 7/8in, Q506F, 7027725 | 1-1-BT-G-X-0-BU-PR | | 1.18 | | |
| Nozzles (/32") | | String Length (ft) | String Wt (1000lb) | BHA ROP (ft...) | | |
| 16/16/16/16/16 | | 6,208.09 | 46 | 48.4 | | |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |



Berry Daily Drilling Report

Report Date: 1/11/2012

Report #: 2, DFS: 0.8

Depth Progress: 1,094

Well Name: LC FEE 8-28D-56

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | 9,651 | |
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 20.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 588.0 | 1,682.0 | 1,094.00 | 17.00 | 17.00 | 64.4 | 392 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 15 | 65 | 1,100.0 | 64,000 | 70,000 | 56,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 82 | | | | | | | |

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 635.00 | 0.40 | 59.41 | 634.99 | 1.13 | 1.91 | 1.19 | 0.06 |
| 696.00 | 1.67 | 98.70 | 695.98 | 1.10 | 2.97 | 2.15 | 2.27 |
| 788.00 | 3.47 | 114.87 | 787.89 | -0.27 | 6.82 | 6.20 | 2.09 |
| 880.00 | 5.05 | 118.56 | 879.63 | -3.38 | 12.90 | 13.03 | 1.74 |
| 972.00 | 6.86 | 116.72 | 971.13 | -7.79 | 21.37 | 22.57 | 1.98 |
| 1,064.00 | 8.13 | 122.78 | 1,062.35 | -13.78 | 31.75 | 34.54 | 1.62 |
| 1,161.00 | 9.67 | 118.66 | 1,158.18 | -21.40 | 44.66 | 49.51 | 1.72 |
| 1,256.00 | 11.12 | 115.96 | 1,251.61 | -29.24 | 59.90 | 66.65 | 1.61 |
| 1,351.00 | 11.56 | 116.01 | 1,344.76 | -37.42 | 76.69 | 85.32 | 0.46 |
| 1,443.00 | 11.29 | 117.33 | 1,434.94 | -45.60 | 92.98 | 103.55 | 0.41 |
| 1,538.00 | 10.63 | 115.13 | 1,528.20 | -53.59 | 109.17 | 121.60 | 0.82 |
| 1,632.00 | 11.34 | 114.17 | 1,620.48 | -61.06 | 125.45 | 139.50 | 0.78 |



Berry Daily Drilling Report

Report Date: 1/12/2012
Report #: 3, DFS: 1.8
Depth Progress: 1,232

Well Name: LC FEE 8-28D-56

| | | | | | |
|--|---|---|----------------------------------|-----------------------------------|------------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 43,375 | Cum Cost To Date 104,207 |
| Operations at Report Time Drilling Ahead | | Operations Next 24 Hours Drill 7/ 7/8 production hole. | | Daily Mud Cost 1,410 | Mud Additive Cost To Date 1,910 |
| Operations Summary Drill from 1682' to 1872', service rig, drill from 1872' to 2346', kill water flow, drill from 2346' to 2503', service rig, drill from 2503' to 2914'. | | | | Depth Start (ftKB) 1,682 | Depth End (ftKB) 2,914 |
| Remarks Fuel on hand=4914 gal, fuel used 1298 gal. Ran boiler 24 hours. | | | | Depth Start (TVD) (ftKB) 1,669 | Depth End (TVD) (ftKB) 2,877 |
| Weather Clear | Temperature (°F) 11.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | | Daily Contacts | |
|-------------------------------|-------------------------|------------------|---------|----------------|--------------|
| Casing Description Surface | Set Depth (ftKB) 588 | OD (in) 8 5/8 | Comment | Job Contact | Mobile |
| | | | | Frank Doherty | 970-623-7085 |
| | | | | Mike Hancock | 970-623-7087 |

| Time Log | | | | Rigs | |
|------------|----------|-----------|-----------|------------------|------------|
| Start Time | End Time | Dur (hrs) | Operation | Contractor | Rig Number |
| 06:00 | 09:30 | 3.50 | Drilling | Pioneer Drilling | 5B |

| | | | | |
|-------|-------|------|---------------|--|
| 06:00 | 09:30 | 3.50 | Drilling | Drill with rotary and slides from 1682' to 1872'. Average ROP 54 ft/hr, bit wt 15-20k, RPM 65, 392 GPM. |
| 09:30 | 10:00 | 0.50 | Lubricate Rig | Service rig. |
| 10:00 | 17:00 | 7.00 | Drilling | Drill with rotary and slides from 1872' to 2346'. Average ROP 68 ft/hr, bit wt 15k, RPM 65, 392 GPM. |
| 17:00 | 20:30 | 3.50 | Miscellaneous | Encountered 7 gal/min water flow at 2346'. Shut well in with 125 psi casing pressure. Raise mud weight from 8.9 ppg (28 vis) to 9.7 ppg (38 vis). Pump 150 bbls (1923 strokes) and check for flow. No flow. Raised MWT with fluid from frac tanks and 40 sacks of bar. |
| 20:30 | 23:00 | 2.50 | Drilling | Drill with rotary and slides from 2346' to 2503'. |
| 23:00 | 23:30 | 0.50 | Lubricate Rig | Grease swivel packing. (leaking) |
| 23:30 | 06:00 | 6.50 | Drilling | Drill with rotary and slides from 2503' to 2914'. |

| Mud Checks | | | | | | |
|--------------------------------|------------------------------|-----------------------------|-----------------------------|--------------------------|------------------------------|----------------------------------|
| Type Dap/LSND | Time 10:00 | Depth (ftKB) 1,873.0 | Density (lb/gal) 8.90 | Vis (s/qt) 28 | PV Calc (cp) | Yield Point (lb/100ft²) 6.000 |
| Gel (10s) (lb/100f... 2.000 | Gel (10m) (lb/10... 4.000 | Gel (30m) (lb/10... 96.0 | Filtrate (mL/30min) | Filter Cake (/32") | pH 7.5 | Solids (%) 4.0 |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) 96.0 | Chlorides (mg/L) 300.000 | Calcium (mg/L) 40.000 | KCL (%) | Electric Stab (V) |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 283.0 | |

| Job Supplies | | | | | | |
|--|---------------------------|----------------|--|--|--|------------|
| Diesel Fuel, gal us | | | | | | Unit Label |
| Supply Item Description Diesel Fuel | | | | | | gal us |
| Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned | | | | |

| Air Data | | | | Diesel Fuel Consumption | |
|-------------------------|--------------------------|------------------|-----------------------|-------------------------|----------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) | Date | Consumed |
| | | | | 1/10/2012 | 556.0 |
| | | | | 1/11/2012 | 1,384.0 |
| | | | | 1/12/2012 | 1,298.0 |
| | | | | 1/13/2012 | 1,391.0 |
| | | | | 1/14/2012 | 1,205.0 |
| | | | | 1/15/2012 | 1,244.0 |
| | | | | 1/16/2012 | 1,293.0 |
| | | | | 1/17/2012 | 927.0 |

| Corrosion Inhibitor Injected in 24hr Period | | |
|---|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) |
| | | |

| Drill Strings | | | | | |
|----------------------------------|--------------------------------------|-------------------------------------|------------------------------|--|--|
| BHA #1, Steerable | | | | | |
| Bit Run 1 | Drill Bit 7 7/8in, Q506F, 7027725 | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | TFA (incl Noz) (in²) 1.18 | | |
| Nozzles (/32") 16/16/16/16/16 | String Length (ft) 6,208.09 | String Wt (1000lb) 46 | BHA ROP (ft... 48.4 | | |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | 9,651 | |



Berry Daily Drilling Report

Report Date: 1/12/2012

Report #: 3, DFS: 1.8

Depth Progress: 1,232

Well Name: LC FEE 8-28D-56

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 20.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 1,682.0 | 2,914.0 | 2,326.00 | 19.50 | 36.50 | 63.2 | 392 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 15 | 65 | 1,300.0 | 77,000 | 88,000 | 68,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 82 | | | | | | | |

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft...) |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|--------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 1,727.00 | 11.56 | 111.97 | 1,713.59 | -68.44 | 142.80 | 158.31 | 0.51 |
| 1,822.00 | 12.70 | 118.74 | 1,806.47 | -77.02 | 160.79 | 178.23 | 1.92 |
| 1,917.00 | 12.70 | 117.42 | 1,899.15 | -86.85 | 179.21 | 199.11 | 0.31 |
| 2,011.00 | 12.70 | 116.19 | 1,990.85 | -96.17 | 197.66 | 219.77 | 0.29 |
| 2,106.00 | 12.35 | 116.72 | 2,083.59 | -105.35 | 216.10 | 240.38 | 0.39 |
| 2,202.00 | 11.95 | 115.13 | 2,177.44 | -114.19 | 234.27 | 260.58 | 0.54 |
| 2,296.00 | 11.42 | 114.95 | 2,269.49 | -122.24 | 251.52 | 279.60 | 0.57 |
| 2,390.00 | 10.68 | 115.84 | 2,361.75 | -129.97 | 267.80 | 297.61 | 0.81 |
| 2,485.00 | 10.99 | 117.42 | 2,455.05 | -137.97 | 283.76 | 315.47 | 0.45 |
| 2,580.00 | 11.08 | 115.66 | 2,548.30 | -146.10 | 300.02 | 333.65 | 0.37 |
| 2,674.00 | 10.81 | 113.11 | 2,640.59 | -153.47 | 316.27 | 351.47 | 0.59 |
| 2,769.00 | 10.00 | 115.12 | 2,734.02 | -160.47 | 331.93 | 368.61 | 0.93 |
| 2,864.00 | 9.80 | 118.03 | 2,827.61 | -167.77 | 346.54 | 384.93 | 0.57 |



Berry Daily Drilling Report

Report Date: 1/13/2012
Report #: 4, DFS: 2.8
Depth Progress: 1,138

Well Name: LC FEE 8-28D-56

| | | | | | |
|--|---|----------------------------------|--|--------------------------|---------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 27,346 | Cum Cost To Date 131,553 |
| Operations at Report Time Drilling Ahead | | | Operations Next 24 Hours Drill 7 7/8 production hole. | | Daily Mud Cost 1,700 |
| Operations Summary Drill from 2914' to 2946', service rig, drill from 2946' to 3767', service rig, drill from 3767' to 4052'. | | | Depth Start (ftKB) 2,914 | | Depth End (ftKB) 4,052 |
| Remarks Fuel on hand=3523 gal, fuel used 1391 gal. Ran boiler 24 hours. | | | Depth Start (TVD) (ftKB) 2,877 | | Depth End (TVD) (ftKB) 3,996 |
| Weather Clear | Temperature (°F) 13.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | |
|-------------------------------|-------------------------|------------------|---------|
| Casing Description Surface | Set Depth (ftKB) 588 | OD (in) 8 5/8 | Comment |

| Daily Contacts | |
|----------------|--------------|
| Job Contact | Mobile |
| Frank Doherty | 970-623-7085 |
| Mike Hancock | 970-623-7087 |

| Time Log | | | | |
|------------|----------|-----------|---------------|---|
| Start Time | End Time | Dur (hrs) | Operation | Comment |
| 06:00 | 07:00 | 1.00 | Drilling | Drill with rotary and slides from 2914' to 2946'. |
| 07:00 | 07:30 | 0.50 | Lubricate Rig | Service rig. Grease swivel packing (leaking) and thaw auto driller air line. |
| 07:30 | 00:30 | 17.00 | Drilling | Drill with rotary and slides from 2946' to 3767'. Average ROP 48 ft/hr, bit wt 15-20k, RPM 65, GPM 392. |
| 00:30 | 01:00 | 0.50 | Lubricate Rig | Service rig. |
| 01:00 | 06:00 | 5.00 | Drilling | Drill with rotary and slides from 3767' to 4052'. |

| Rigs | |
|--------------------------------|------------------|
| Contractor Pioneer Drilling | Rig Number 5B |

| Mud Pumps | | | |
|----------------------------------|-------------------------------|----------------------------|---------|
| # 1, Gardner-Denver, PZ-8 | | | |
| Pump Rating (hp) 750.0 | Rod Diameter (in) 6 1/2 | Stroke Length (in) 7.99 | |
| Liner Size (in) 6 1/2 | Vol/Stk OR (bbl/stk) 0.078 | | |
| Pressure (psi) | Slow Spd No | Strokes (spm) | Eff (%) |

| Mud Checks | | | | | | |
|---------------------------------|--------------------------------|------------------------------|-----------------------------|--------------------------|------------------------------|-----------------------------------|
| Type Dap/LSND | Time 10:30 | Depth (ftKB) 3,072.0 | Density (lb/gal) 9.70 | Vis (s/qt) 41 | PV Calc (cp) 14.000 | Yield Point (lb/100ft²) 11.000 |
| Gel (10s) (lb/100ft³) 11.000 | Gel (10m) (lb/10...) 17.000 | Gel (30m) (lb/10...) 92.0 | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 7.5 | Solids (%) 8.0 |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) 92.0 | Chlorides (mg/L) 400.000 | Calcium (mg/L) 40.000 | KCL (%) | Electric Stab (V) |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 327.0 | |

| # 2, Gardner-Denver, PZ-8 | | | |
|---------------------------|-------------------------------|----------------------------|---------|
| Pump Rating (hp) 750.0 | Rod Diameter (in) 6 1/2 | Stroke Length (in) 7.99 | |
| Liner Size (in) 6 1/2 | Vol/Stk OR (bbl/stk) 0.078 | | |
| Pressure (psi) | Slow Spd No | Strokes (spm) | Eff (%) |

| Air Data | | | |
|-------------------------|--------------------------|------------------|-----------------------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) |

| Corrosion Inhibitor Injected in 24hr Period | | |
|---|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) |

| Mud Additive Amounts | | |
|----------------------|----------|------------|
| Description | Consumed | Daily Cost |
| Cedar fiber | 4.0 | 84.40 |
| Dap | 5.0 | 167.50 |
| Engineer | 1.0 | 450.00 |
| Maxgel | 100.0 | 750.00 |
| Rental | 1.0 | 50.00 |
| Sterate | 1.0 | 97.00 |
| Tax | 1.0 | 101.00 |

| Drill Strings | | | |
|----------------------------------|--------------------------------------|-------------------------------------|------------------------------|
| BHA #1, Steerable | | | |
| Bit Run 1 | Drill Bit 7 7/8in, Q506F, 7027725 | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | TFA (incl Noz) (in²) 1.18 |
| Nozzles (/32") 16/16/16/16/16 | String Length (ft) 6,208.09 | String Wt (1000lbf) 46 | BHA ROP (ft...) 48.4 |

| Job Supplies | | |
|--|---------------------------|----------------|
| Diesel Fuel, gal us | | |
| Supply Item Description Diesel Fuel | Unit Label gal us | |
| Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned |

| Drill String Components | | | |
|-------------------------|------------------|---------|----------|
| Jts | Item Description | OD (in) | Len (ft) |

| Diesel Fuel Consumption | |
|-------------------------|----------|
| Date | Consumed |
| 1/10/2012 | 556.0 |
| 1/11/2012 | 1,384.0 |
| 1/12/2012 | 1,298.0 |
| 1/13/2012 | 1,391.0 |
| 1/14/2012 | 1,205.0 |
| 1/15/2012 | 1,244.0 |
| 1/16/2012 | 1,293.0 |
| 1/17/2012 | 927.0 |

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | 9,651 | |
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 20.00 | | | | | | | |

| Drilling Parameters | | | | | | | |
|---------------------------|-------------------------|-----------------------------|----------------------------|----------------------------|-----------------------------|-------------------------|------------------------|
| Wellbore Original Hole | Start (ftKB) 2,914.0 | Depth End (ftKB) 4,052.0 | Cum Depth (ft) 3,464.00 | Drill Time (hrs) 23.00 | Cum Drill Time ... 59.50 | Int ROP (ft/hr) 49.5 | Flow Rate (gpm) 392 |
| WOB (1000lbf) 18 | RPM (rpm) 65 | SPP (psi) 1,400.0 | Rot HL (1000lbf) 91,000 | PU HL (1000lbf) 106,000 | SO HL (1000lbf) 78,000 | Drilling Torque | Off Btm Tq |
| Q (g inj) (ft³/...) 82 | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) |



Berry Daily Drilling Report

Report Date: 1/13/2012

Report #: 4, DFS: 2.8

Depth Progress: 1,138

Well Name: LC FEE 8-28D-56

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|-------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 2,958.00 | 11.38 | 120.05 | 2,920.01 | -176.17 | 361.63 | 402.19 | 1.73 |
| 3,054.00 | 10.68 | 119.26 | 3,014.23 | -185.26 | 377.59 | 420.54 | 0.75 |
| 3,149.00 | 9.54 | 116.63 | 3,107.76 | -193.09 | 392.31 | 437.21 | 1.29 |
| 3,243.00 | 9.40 | 115.31 | 3,200.48 | -199.87 | 406.21 | 452.67 | 0.27 |
| 3,338.00 | 10.41 | 114.61 | 3,294.06 | -206.76 | 421.03 | 469.00 | 1.07 |
| 3,433.00 | 11.07 | 109.77 | 3,387.40 | -213.42 | 437.41 | 486.63 | 1.18 |
| 3,528.00 | 10.02 | 112.25 | 3,480.79 | -219.63 | 453.64 | 503.91 | 1.20 |
| 3,623.00 | 10.11 | 114.52 | 3,574.33 | -226.22 | 468.88 | 520.48 | 0.43 |
| 3,717.00 | 10.92 | 116.72 | 3,666.75 | -233.65 | 484.34 | 537.62 | 0.96 |
| 3,812.00 | 10.81 | 116.36 | 3,760.05 | -241.65 | 500.36 | 555.53 | 0.14 |
| 3,907.00 | 10.11 | 114.69 | 3,853.47 | -249.09 | 515.92 | 572.77 | 0.80 |
| 4,002.00 | 9.93 | 115.31 | 3,947.02 | -256.07 | 530.90 | 589.29 | 0.22 |



Berry Daily Drilling Report

Report Date: 1/14/2012
Report #: 5, DFS: 3.8
Depth Progress: 1,010

Well Name: LC FEE 8-28D-56

| | | | | | |
|--|---|----------------------------------|--|--------------------------|---------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 25,841 | Cum Cost To Date 157,394 |
| Operations at Report Time Drilling Ahead | | | Operations Next 24 Hours Drill 7 7/8 production hole. | | Daily Mud Cost 875 |
| Operations Summary Drill from 4052' to 4275' service rig, drill from 4275' to 4841', service rig drill from 4841' to 5062'. | | | Depth Start (ftKB) 4,052 | | Depth End (ftKB) 5,062 |
| Remarks Fuel on hand=2318 gal, fuel used 1205 gal. Ran boiler 24 hours. | | | Depth Start (TVD) (ftKB) 3,996 | | Depth End (TVD) (ftKB) 5,001 |
| Weather Clear | Temperature (°F) 9.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | |
|-------------------------------|-------------------------|------------------|---------|
| Casing Description Surface | Set Depth (ftKB) 588 | OD (in) 8 5/8 | Comment |

| Daily Contacts | |
|----------------|--------------|
| Job Contact | Mobile |
| Frank Doherty | 970-623-7085 |
| Roger Reed | 435-790-9701 |

| Time Log | | | | |
|------------|----------|-----------|---------------|---|
| Start Time | End Time | Dur (hrs) | Operation | Comment |
| 06:00 | 10:00 | 4.00 | Drilling | Drill with rotary and slides from 4052' to 4275'. Average ROP 56 ft/hr, bit wt 15-20k, RPM 60, 392 GPM. |
| 10:00 | 10:30 | 0.50 | Lubricate Rig | Service rig. Dump and clean sand trap. |
| 10:30 | 00:00 | 13.50 | Drilling | Drill with rotary and slides from 4275' to 4841'. |
| 00:00 | 00:30 | 0.50 | Lubricate Rig | Service rig. Grease swivel packing (leaking) |
| 00:30 | 06:00 | 5.50 | Drilling | Drill with rotary and slides from 4841' to 5062'. |

| Rigs | |
|--------------------------------|------------------|
| Contractor Pioneer Drilling | Rig Number 5B |

| Mud Checks | | | | | | |
|-----------------------|---------------------|------------------------|-----------------------|---------------------|---------------------|-------------------------|
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) |
| Dap/LSND | 09:00 | 4,214.0 | 9.80 | 36 | | 13,000 |
| Gel (10s) (lb/100ft³) | Gel (10m) (lb/10... | Gel (30m) (lb/10... | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) |
| 7.000 | 12.000 | | 10.0 | 2 | 8.0 | 9.0 |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) |
| | | 91.0 | 500.000 | 60.000 | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | |
| | | | | | 407.0 | |

| Mud Pumps | | |
|---------------------------|----------------------|-----------------------|
| # 1, Gardner-Denver, PZ-8 | | |
| Pump Rating (hp) | Rod Diameter (in) | Stroke Length (in) |
| 750.0 | | 7.99 |
| Liner Size (in) | Vol/Stk OR (bbl/stk) | |
| 6 1/2 | 0.078 | |
| Pressure (psi) | Slow Spd | Strokes (spm) Eff (%) |
| | No | |
| # 2, Gardner-Denver, PZ-8 | | |
| Pump Rating (hp) | Rod Diameter (in) | Stroke Length (in) |
| 750.0 | | 7.99 |
| Liner Size (in) | Vol/Stk OR (bbl/stk) | |
| 6 1/2 | 0.078 | |
| Pressure (psi) | Slow Spd | Strokes (spm) Eff (%) |
| | No | |

| Air Data | | | |
|-------------------------|--------------------------|------------------|-----------------------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) |

| Mud Additive Amounts | | |
|----------------------|----------|------------|
| Description | Consumed | Daily Cost |
| Dap | 3.0 | 100.50 |
| Engineer | 1.0 | 450.00 |
| Maxgel | 7.0 | 52.50 |
| Poly Plus | 1.0 | 121.00 |
| Rental | 1.0 | 50.00 |
| Tax | 1.0 | 101.00 |

| Corrosion Inhibitor Injected in 24hr Period | | |
|---|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) |

| Job Supplies | | |
|--|---------------------------|----------------|
| Diesel Fuel, gal us | | |
| Supply Item Description Diesel Fuel | Unit Label gal us | |
| Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned |

| Drill Strings | | | |
|-------------------|--------------------------------------|-------------------------------------|------------------------------|
| BHA #1, Steerable | | | |
| Bit Run 1 | Drill Bit 7 7/8in, Q506F, 7027725 | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | TFA (incl Noz) (in²) 1.18 |
| Nozzles (/32") | String Length (ft) | String Wt (1000lbf) | BHA ROP (ft...) |
| 16/16/16/16/16 | 6,208.09 | 46 | 48.4 |

| Diesel Fuel Consumption | |
|-------------------------|----------|
| Date | Consumed |
| 1/10/2012 | 556.0 |
| 1/11/2012 | 1,384.0 |
| 1/12/2012 | 1,298.0 |
| 1/13/2012 | 1,391.0 |
| 1/14/2012 | 1,205.0 |
| 1/15/2012 | 1,244.0 |
| 1/16/2012 | 1,293.0 |
| 1/17/2012 | 927.0 |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | 9,651 | |
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 20.00 | | | | | | | |

| Drilling Parameters | | | | | | | |
|---------------------------|-------------------------|-----------------------------|-----------------------------|----------------------------|-----------------------------|-------------------------|------------------------|
| Wellbore Original Hole | Start (ftKB) 4,052.0 | Depth End (ftKB) 5,062.0 | Cum Depth (ft) 4,474.00 | Drill Time (hrs) 23.00 | Cum Drill Time ... 82.50 | Int ROP (ft/hr) 43.9 | Flow Rate (gpm) 392 |
| WOB (1000lbf) 22 | RPM (rpm) 65 | SPP (psi) 1,500.0 | Rot HL (1000lbf) 104,000 | PU HL (1000lbf) 130,000 | SO HL (1000lbf) 90,000 | Drilling Torque | Off Btm Tq |
| Q (g inj) (ft³/...) | Motor RPM (rpm) 82 | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) |
| | | | | | | | Q (g return) ... |



Berry Daily Drilling Report

Report Date: 1/14/2012

Report #: 5, DFS: 3.8

Depth Progress: 1,010

Well Name: LC FEE 8-28D-56

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|-------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 4,097.00 | 8.75 | 117.51 | 4,040.76 | -262.91 | 544.71 | 604.70 | 1.30 |
| 4,192.00 | 9.32 | 111.71 | 4,134.58 | -269.10 | 558.27 | 619.59 | 1.13 |
| 4,287.00 | 7.91 | 113.20 | 4,228.51 | -274.52 | 571.42 | 633.77 | 1.50 |
| 4,383.00 | 7.29 | 112.50 | 4,323.66 | -279.45 | 583.12 | 646.43 | 0.65 |
| 4,478.00 | 6.64 | 116.36 | 4,417.96 | -284.20 | 593.61 | 657.93 | 0.84 |
| 4,573.00 | 5.05 | 110.74 | 4,512.47 | -288.12 | 602.45 | 667.58 | 1.78 |
| 4,665.00 | 4.09 | 118.85 | 4,604.17 | -291.13 | 609.11 | 674.89 | 1.26 |
| 4,760.00 | 2.15 | 132.37 | 4,699.03 | -293.97 | 613.39 | 679.99 | 2.17 |
| 4,855.00 | 0.40 | 186.24 | 4,794.00 | -295.50 | 614.67 | 681.83 | 2.04 |
| 4,949.00 | 0.66 | 233.87 | 4,888.00 | -296.14 | 614.20 | 681.70 | 0.52 |
| 5,044.00 | 0.44 | 240.29 | 4,983.00 | -296.65 | 613.44 | 681.25 | 0.24 |



Berry Daily Drilling Report

Report Date: 1/15/2012
Report #: 6, DFS: 4.8
Depth Progress: 316

Well Name: LC FEE 8-28D-56

| | | | | | |
|--|---|--|----------------------------------|-----------------------------------|------------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 52,507 | Cum Cost To Date 209,901 |
| Operations at Report Time Trip in hole | | Operations Next 24 Hours Finish TIH, Drill from 5378 to TD at 6230' | | Daily Mud Cost 3,601 | Mud Additive Cost To Date 8,085 |
| Operations Summary Drill from 5062' to 5251', repair rig and service rig, drill from 5251' to 5346', service rig, drill from 5346' to 5378', circulate, POOH, repair swivel, TIH. | | | | Depth Start (ftKB) 5,062 | Depth End (ftKB) 5,378 |
| Remarks Fuel on hand=4074 gal, fuel used 1244 gal. Recieved 3000 gal. Ran boiler 24 hours. | | | | Depth Start (TVD) (ftKB) 5,001 | Depth End (TVD) (ftKB) 5,317 |
| Weather Clear | Temperature (°F) 16.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | | Daily Contacts | |
|-------------------------------|-------------------------|------------------|---------|--|--|
| Casing Description Surface | Set Depth (ftKB) 588 | OD (in) 8 5/8 | Comment | Job Contact Frank Doherty Roger Reed | Mobile 970-623-7085 435-790-9701 |

| Time Log | | | | Rigs | |
|------------|----------|-----------|-----------|--------------------------------|------------------|
| Start Time | End Time | Dur (hrs) | Operation | Contractor Pioneer Drilling | Rig Number 5B |

| | | | | |
|-------|-------|------|---------------------------|--|
| 06:00 | 14:30 | 8.50 | Drilling | Drilling with rotary and slides from 5062' to 5251'. Average ROP 22 ft/hr (bit balling) RPM 60, bit wt 15-22k, GPM 392. |
| 14:30 | 16:00 | 1.50 | Repair Rig | Grease and tighten leaking swivel packing. Replace broken suction valve to feed centrifuges. (drain mud tanks into frac tanks) |
| 16:00 | 16:30 | 0.50 | Lubricate Rig | Grease and inspect drive lines, right angle boxes and U-joints. |
| 16:30 | 19:30 | 3.00 | Drilling | Drilling with rotary and slides from 5251' to 5346'. |
| 19:30 | 20:00 | 0.50 | Lubricate Rig | Service rig. Grease swivel packing (leaking) and replace rotary clutch control valve. |
| 20:00 | 21:00 | 1.00 | Drilling | Drilling from 5346' to 5378'. |
| 21:00 | 22:00 | 1.00 | Condition Mud & Circulate | Circulate to mix and pump pill. (winterize kelly) Flow check. |
| 22:00 | 01:00 | 3.00 | Trips | Trip out of hole for bit. (balled up) |
| 01:00 | 03:00 | 2.00 | Repair Rig | Replace swivel packing and wash pipe. |
| 03:00 | 06:00 | 3.00 | Trips | Trip in hole. |

| Mud Checks | | | | | | | | Mud Additive Amounts | | |
|-----------------------|-----------------------|-------------------------|--------------------------|---------------------|---------------------|-----------------------------------|----------|-----------------------|------------------|------------------------|
| Type Dap/LSND | Time 06:00 | Depth (ftKB) 5,179.0 | Density (lb/gal) 9.60 | Vis (s/qt) 38 | PV Calc (cp) | Yield Point (lb/100ft²) 14,000 | | Description Barite | Consumed 80.0 | Daily Cost 1,040.00 |
| Gel (10s) (lb/100ft³) | Gel (10m) (lb/100ft³) | Gel (30m) (lb/100ft³) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | Dap | 7.0 | 234.50 |
| 8.000 | 13.000 | | 10.0 | 2 | 7.5 | 8.0 | Engineer | 1.0 | 450.00 | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | Fiber seal | 10.0 | 165.00 |
| | | 92.0 | 500.000 | 40.000 | | | | Maxgel | 93.0 | 697.50 |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | Poly Plus | 1.0 | 121.00 |
| | | | | | 463.0 | | | Poly Swell | 1.0 | 185.00 |

| Air Data | | | | Diesel Fuel, gal us | | |
|-------------------------|--------------------------|------------------|-----------------------|--|---------------------------|----------------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) | Supply Item Description Diesel Fuel | Unit Label gal us | |
| | | | | Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned |

| Corrosion Inhibitor Injected in 24hr Period | | | Diesel Fuel Consumption | |
|---|---------------------------|-----------------------------------|-------------------------|----------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) | Date | Consumed |
| | | | 1/10/2012 | 556.0 |

| Drill Strings | | | | | |
|-------------------|--------------------------------------|-------------------------------------|------------------------------|-------------------------|--|
| BHA #1, Steerable | | | | | |
| Bit Run 1 | Drill Bit 7 7/8in, Q506F, 7027725 | IADC Bit Dull 1-1-BT-G-X-0-BU-PR | TFA (incl Noz) (in²) 1.18 | | |
| Nozzles (/32") | 16/16/16/16/16 | String Length (ft) 6,208.09 | String Wt (1000lb) 46 | BHA ROP (ft...) 48.4 | |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | 9,651 | |



Berry Daily Drilling Report

Report Date: 1/15/2012

Report #: 6, DFS: 4.8

Depth Progress: 316

Well Name: LC FEE 8-28D-56

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 20.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 5,062.0 | 5,378.0 | 4,790.00 | 12.50 | 95.00 | 25.3 | 400 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 22 | 60 | 1,600.0 | 110,000 | 134,000 | 94,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 85 | | | | | | | |

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft...) |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|--------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 5,138.00 | 0.75 | 234.84 | 5,076.99 | -297.18 | 612.62 | 680.77 | 0.33 |
| 5,233.00 | 0.83 | 187.64 | 5,171.98 | -298.22 | 612.02 | 680.70 | 0.67 |
| 5,328.00 | 0.83 | 185.47 | 5,266.97 | -299.59 | 611.87 | 681.19 | 0.03 |



Berry Daily Drilling Report

Report Date: 1/16/2012
Report #: 7, DFS: 5.8
Depth Progress: 829

Well Name: LC FEE 8-28D-56

| | | | | | | | | | | | |
|--|--|---|--|---|--|----------------------------------|--|--|--|-------------------------------------|--|
| API/UWI 43013508670000 | | Surface Legal Location SENE Sec 28 T5S-R6W | | Spud Date Notice 1/6/2012 | | APD State Utah | | AFE Number C12 032001 | | Total AFE Amount | |
| Spud Date 1/10/2012 12:00:00 PM | | Rig Release Date 1/17/2012 11:45:00 PM | | KB-Ground Distance (ft) 14.00 | | Ground Elevation (ftKB) 6,698 | | Daily Cost 24,895 | | Cum Cost To Date 234,796 | |
| Operations at Report Time Drilling | | | | Operations Next 24 Hours Drill to 6227', circulate, POOH for logs and log, TIH, LDDP and run casing. | | | | Daily Mud Cost 2,347 | | Mud Additive Cost To Date 10,432 | |
| Operations Summary Finish TIH, W&R 70' to btm, Drill from 5378' to 5659', service rig, drill from 5659' to 6006', service rig, drill from 6006' to 6207'. | | | | Depth Start (ftKB) 5,378 | | Depth End (ftKB) 6,207 | | Depth Start (TVD) (ftKB) 5,317 | | Depth End (TVD) (ftKB) 6,146 | |
| Remarks Fuel on hand=2781 gallons, fuel used 1293 gallons. Ran boiler 24 hours. | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,177 | | | | | |
| Weather Clear | | Temperature (°F) 17.0 | | Road Condition Dry | | Hole Condition Good | | Daily Contacts | | | |
| Last Casing Set | | | | Job Contact | | Mobile | | | | | |
| Casing Description Surface | | Set Depth (ftKB) 588 | | OD (in) 8 5/8 | | Comment | | Frank Doherty 970-623-7085 | | Roger Reed 435-790-9701 | |
| Time Log | | | | Contractor Pioneer Drilling | | Rig Number 5B | | | | | |
| Start Time | | End Time | | Dur (hrs) | | Operation | | Comment | | | |
| 06:00 | | 07:30 | | 1.50 | | Trips | | Finish trip in hole. | | | |
| 07:30 | | 08:00 | | 0.50 | | Reaming | | Wash and ream 70' to bottom. | | | |
| 08:00 | | 15:30 | | 7.50 | | Drilling | | Drilling from 5378' to 5659'. Average ROP 37 ft/hr. bit wt 15-20k RPM 65, 392 GPM. | | | |
| 15:30 | | 16:00 | | 0.50 | | Lubricate Rig | | Service rig. Inspect and adjust brakes and brake linkage. | | | |
| 16:00 | | 00:00 | | 8.00 | | Drilling | | Drilling from 5659' to 6006'. | | | |
| 00:00 | | 00:30 | | 0.50 | | Lubricate Rig | | Service rig. | | | |
| 00:30 | | 06:00 | | 5.50 | | Drilling | | Drill from 6006' to 6207' | | | |
| Mud Checks | | | | | | | | | | | |
| Type | | Time | | Depth (ftKB) | | Density (lb/gal) | | Vis (s/qt) | | Yield Point (lb/100ft²) | |
| Dap/LSND | | 06:00 | | 5,379.0 | | 9.70 | | 8 | | 11.000 | |
| Gel (10s) (lb/100ft...) | | Gel (10m) (lb/10...) | | Gel (30m) (lb/10...) | | Filtrate (mL/30min) | | Filter Cake (/32") | | pH | |
| 15.000 | | | | | | 10.0 | | 2 | | 7.5 | |
| MBT (lb/bbl) | | Percent Oil (%) | | Percent Water (%) | | Chlorides (mg/L) | | Calcium (mg/L) | | KCL (%) | |
| | | | | 92.0 | | 500.000 | | 40.000 | | | |
| CEC for Cuttings | | Whole Mud Add (bbl) | | Mud Lost to Hole (bbl) | | Mud Lost (Surf) (bbl) | | Mud Vol (Res) (bbl) | | Mud Vol (Act) (bbl) | |
| | | | | | | | | | | 474.0 | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | | | gls Injected in Mud (gal) | | | | gls Biocide Injected in Mud (gal) | | | |
| Drill Strings | | | | | | | | | | | |
| BHA #1, Steerable | | | | | | | | | | | |
| Bit Run | | Drill Bit | | IADC Bit Dull | | | | TFA (incl Noz) (in²) | | Unit Label | |
| 1 | | 7 7/8in, Q506F, 7027725 | | 1-1-BT-G-X-0-BU-PR | | | | 1.18 | | gal us | |
| Nozzles (/32") | | String Length (ft) | | String Wt (1000lbf) | | BHA ROP (ft...) | | Total Received | | Total Consumed | |
| 16/16/16/16/16 | | 6,208.09 | | 46 | | 48.4 | | 11,152.0 | | 9,298.0 | |
| Drill String Components | | | | | | | | | | | |
| Date | | Consumed | | | | | | | | | |
| 1/10/2012 | | 556.0 | | | | | | | | | |
| 1/11/2012 | | 1,384.0 | | | | | | | | | |
| 1/12/2012 | | 1,298.0 | | | | | | | | | |
| 1/13/2012 | | 1,391.0 | | | | | | | | | |
| 1/14/2012 | | 1,205.0 | | | | | | | | | |
| 1/15/2012 | | 1,244.0 | | | | | | | | | |
| 1/16/2012 | | 1,293.0 | | | | | | | | | |
| 1/17/2012 | | 927.0 | | | | | | | | | |
| Jts | | Item Description | | OD (in) | | Len (ft) | | Lobe config | | Stages | |
| 1 | | 7 7/8 BIT | | 7 7/8 | | 1.00 | | | | | |
| 1 | | Mud Motor | | 6 1/4 | | 27.66 | | 7.8 | | 2.9 | |
| 1 | | NMDC | | 6 1/2 | | 30.78 | | | | | |
| 1 | | GAP SUB | | 6 1/2 | | 5.61 | | | | | |
| 1 | | NMDC | | 6 1/4 | | 30.51 | | | | | |
| 2 | | Drill Collar | | 6 1/4 | | 59.32 | | | | | |
| 23 | | HWDP | | 4 1/2 | | 919.32 | | | | 9,651 | |
| 1 | | XO | | 6 1/4 | | 2.61 | | | | | |
| 162 | | 4" DP | | 6 1/4 | | 5,111.28 | | | | | |
| 1 | | Kelly | | 6 1/4 | | 20.00 | | | | | |



Berry Daily Drilling Report

Report Date: 1/16/2012

Report #: 7, DFS: 5.8

Depth Progress: 829

Well Name: LC FEE 8-28D-56

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 5,378.0 | 6,207.0 | 5,619.00 | 21.00 | 116.00 | 39.5 | 400 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 22 | 60 | 1,650.0 | 118,000 | 150,000 | 104,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 85 | | | | | | | |

Drill Strings

BHA #2, Steerable

| | | | |
|----------------|---------------------------|--------------------|----------------------|
| Bit Run | Drill Bit | IADC Bit Dull | TFA (incl Noz) (in²) |
| 2 | 7 7/8in, FX 65M, 11584201 | 1-1-NO--X---TD | 1.18 |
| Nozzles (/32") | | String Length (ft) | String Wt (1000lbf) |
| | 16/16/16/16/16 | 6,228.09 | BHA ROP (ft...) |
| | | | 40.4 |

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | | | | | | | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | | |
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 40.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 5,378.0 | 6,227.0 | 849.00 | 21.00 | 21.00 | 40.4 | 392 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 15 | 65 | 1,650.0 | 118,000 | 150,000 | 104,000 | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
| | 82 | | | | | | | |

Deviation Surveys

All Surveys

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVDTie In (ft...) |
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 5,420.00 | 0.70 | 175.95 | 5,358.96 | -300.81 | 611.84 | 681.72 | 0.20 |
| 5,514.00 | 0.44 | 179.56 | 5,452.96 | -301.75 | 611.89 | 682.18 | 0.28 |
| 5,609.00 | 0.75 | 187.91 | 5,547.95 | -302.73 | 611.80 | 682.55 | 0.34 |
| 5,704.00 | 0.53 | 201.00 | 5,642.95 | -303.75 | 611.56 | 682.80 | 0.28 |
| 5,798.00 | 0.53 | 180.26 | 5,736.94 | -304.59 | 611.40 | 683.05 | 0.20 |
| 5,892.00 | 0.70 | 189.14 | 5,830.94 | -305.59 | 611.31 | 683.42 | 0.21 |
| 5,988.00 | 1.01 | 187.12 | 5,926.93 | -307.01 | 611.11 | 683.88 | 0.32 |
| 6,082.00 | 0.97 | 195.99 | 6,020.91 | -308.60 | 610.79 | 684.32 | 0.17 |
| 6,177.00 | 0.97 | 211.99 | 6,115.90 | -310.06 | 610.14 | 684.40 | 0.28 |



Berry Daily Drilling Report

Report Date: 1/17/2012
Report #: 8, DFS: 6.8
Depth Progress: 20

Well Name: LC FEE 8-28D-56

| | | | | | |
|---|---|----------------------------------|----------------------------------|-----------------------------------|-------------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 40,206 | Cum Cost To Date 275,002 |
| Operations at Report Time Running production casing. | | Operations Next 24 Hours | | Daily Mud Cost 2,773 | Mud Additive Cost To Date 13,205 |
| Operations Summary Drill from 6207' to 6227', circulate, trip out for logs, log well, TIH, W&R to bottom, circulate, LDDP, R/U and start running casing. | | | | Depth Start (ftKB) 6,207 | Depth End (ftKB) 6,227 |
| Remarks Fuel on hand=1854 gallons, fuel used 927 gallons. Ran boiler 24 hours. | | | | Depth Start (TVD) (ftKB) 6,146 | Depth End (TVD) (ftKB) 6,166 |
| Weather Clear | Temperature (°F) 9.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | |
|----------------------------------|---------------------------|------------------|---------|
| Casing Description Production | Set Depth (ftKB) 6,210 | OD (in) 5 1/2 | Comment |

| Daily Contacts | |
|----------------|--------------|
| Job Contact | Mobile |
| Frank Doherty | 970-623-7085 |
| Roger Reed | 435-790-9701 |

| Time Log | | | | |
|------------|----------|-----------|---------------------------|---|
| Start Time | End Time | Dur (hrs) | Operation | Comment |
| 06:00 | 06:30 | 0.50 | Drilling | Drill from 6207' to 6227'. (TD) |
| 06:30 | 08:00 | 1.50 | Condition Mud & Circulate | Circulate Hi-Vis/LCM Sweep to surface. Circulate shakers clean. |
| 08:00 | 12:30 | 4.50 | Trips | Trip out for logs. Lay down directional tools. |
| 12:30 | 16:30 | 4.00 | Wire Line Logs | Held PJSM with Halliburton loggers. Rig up logging equipment and run Borehole Volume, Spectral Density, Dual Spaced Neutron, Gamma Ray and True resistivity Log. Loggers Depth=6225'. Drillers depth 6227'. Rig down logging equipment. |
| 16:30 | 20:30 | 4.00 | Trips | Trip in hole with tri-cone (slick). Fill pipe at 4000'. |
| 20:30 | 21:00 | 0.50 | Reaming | Wash and ream 90' to bottom. |
| 21:00 | 22:00 | 1.00 | Condition Mud & Circulate | Circulate Poly sweep to surface. Rig up lay down machine. Held PJSM with American Casing and Boring L/D crew. |
| 22:00 | 04:00 | 6.00 | LD Drillpipe | Lay down 165 joints of 4' DP and BHA. (break kelly for inspectors) |
| 04:00 | 06:00 | 2.00 | Run Casing & Cement | Held PJSM with American Casing crew. Rig up casing equipment and start running 5 1/2" 17# N-80 Production casing. |

| Rigs | |
|--------------------------------|------------------|
| Contractor Pioneer Drilling | Rig Number 5B |

| Mud Pumps | | |
|---------------------------|-------------------------------|----------------------------|
| # 1, Gardner-Denver, PZ-8 | | |
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 |
| Liner Size (in) 6 1/2 | Vol/Stk OR (bbl/stk) 0.078 | |
| Pressure (psi) | Slow Spd No | Strokes (spm) Eff (%) |

| # 2, Gardner-Denver, PZ-8 | | |
|---------------------------|-------------------------------|----------------------------|
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 |
| Liner Size (in) 6 1/2 | Vol/Stk OR (bbl/stk) 0.078 | |
| Pressure (psi) | Slow Spd No | Strokes (spm) Eff (%) |

| Mud Additive Amounts | | |
|----------------------|----------|------------|
| Description | Consumed | Daily Cost |
| Barite | 48.0 | 624.00 |
| Dap | 25.0 | 837.50 |
| Engineer | 1.0 | 450.00 |
| Fiber seal | 13.0 | 214.50 |
| Maxgel | 9.0 | 67.50 |
| Pallets | 8.0 | 160.00 |
| Rental | 1.0 | 50.00 |
| Salt | 1.0 | 9.00 |
| Shink wrap | 8.0 | 160.00 |
| Tax | 1.0 | 101.00 |
| Walnut | 6.0 | 99.96 |

| Mud Checks | | | | | | |
|-----------------------|-----------------------|-------------------------|--------------------------|---------------------|------------------------------|-----------------------------------|
| Type Dap/LSND | Time 10:00 | Depth (ftKB) 6,227.0 | Density (lb/gal) 9.80 | Vis (s/qt) 49 | PV Calc (cp) | Yield Point (lb/100ft²) 17.000 |
| Gel (10s) (lb/100ft³) | Gel (10m) (lb/100ft³) | Gel (30m) (lb/100ft³) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) |
| 12.000 | 15.000 | | 10.0 | 2 | 7.5 | 8.0 |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) |
| | | 92.0 | 500.000 | 40.000 | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 522.0 | |

| Job Supplies | | |
|--|---------------------------|----------------|
| Diesel Fuel, gal us | | Unit Label |
| Supply Item Description Diesel Fuel | | gal us |
| Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned |

| Air Data | | | |
|-------------------------|--------------------------|------------------|-----------------------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) |

| Diesel Fuel Consumption | |
|-------------------------|----------|
| Date | Consumed |
| 1/10/2012 | 556.0 |
| 1/11/2012 | 1,384.0 |
| 1/12/2012 | 1,298.0 |
| 1/13/2012 | 1,391.0 |
| 1/14/2012 | 1,205.0 |
| 1/15/2012 | 1,244.0 |
| 1/16/2012 | 1,293.0 |
| 1/17/2012 | 927.0 |

| Corrosion Inhibitor Injected in 24hr Period | | |
|---|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) |

| Drill Strings | | | |
|-------------------|--|---------------------------------|------------------------------|
| BHA #2, Steerable | | | |
| Bit Run 2 | Drill Bit 7 7/8in, FX 65M, 11584201 | IADC Bit Dull 1-1-NO--X---TD | TFA (incl Noz) (in²) 1.18 |
| Nozzles (/32") | String Length (ft) | String Wt (1000lb) | BHA ROP (ft...) |
| 16/16/16/16/16 | 6,228.09 | | 40.4 |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | 7 7/8 BIT | 7 7/8 | 1.00 | | | | | | | |
| 1 | Mud Motor | 6 1/4 | 27.66 | | | | | | | |
| 1 | NMDC | 6 1/2 | 30.78 | | | | | | | |
| 1 | GAP SUB | 6 1/2 | 5.61 | | | | | | | |
| 1 | NMDC | 6 1/4 | 30.51 | | | | | | | |



Berry Daily Drilling Report

Report Date: 1/17/2012

Report #: 8, DFS: 6.8

Depth Progress: 20

Well Name: LC FEE 8-28D-56

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 2 | Drill Collar | 6 1/4 | 59.32 | | | | | | | |
| 23 | HWDP | 4 1/2 | 919.32 | | | | | | | |
| 1 | XO | 6 1/4 | 2.61 | | | | | | | |
| 162 | 4" DP | 6 1/4 | 5,111.28 | | | | | | | |
| 1 | Kelly | 6 1/4 | 40.00 | | | | | | | |

Drilling Parameters

| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) |
|---------------|--------------|------------------|----------------|------------------|--------------------|-----------------|-----------------|
| Original Hole | 5,378.0 | 6,227.0 | 849.00 | 21.00 | 21.00 | 40.4 | 392 |

| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq |
|---------------|-----------|-----------|------------------|-----------------|-----------------|-----------------|------------|
| 15 | 65 | 1,650.0 | 118,000 | 150,000 | 104,000 | | |

| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
|---------------------|-----------------|--------------|------------------|-------------|------------------|------------------|--------------------|------------------|
| | 82 | | | | | | | |

| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) |
|---------------|--------------|------------------|----------------|------------------|--------------------|-----------------|-----------------|
| Original Hole | 6,207.0 | 6,227.0 | 869.00 | 0.50 | 21.50 | 40.0 | 392 |

| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq |
|---------------|-----------|-----------|------------------|-----------------|-----------------|-----------------|------------|
| 15 | 65 | 1,700.0 | 118,000 | 150,000 | 104,000 | | |

| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |
|---------------------|-----------------|--------------|------------------|-------------|------------------|------------------|--------------------|------------------|
| | 82 | | | | | | | |

Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft...) | NSTie In ... | TVD Tie In (ft...) |
|---------|-----------|-------------|--------------|-----------|-------------------|--------------|--------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 6,227.00 | 0.97 | 220.41 | 6,165.89 | -310.74 | 609.64 | 684.27 | 0.28 |



Berry Daily Drilling Report

Report Date: 1/18/2012
Report #: 9, DFS: 7.5
Depth Progress: 0

Well Name: LC FEE 8-28D-56

| | | | | | |
|---|---|--|----------------------------------|-----------------------------------|-------------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date Notice 1/6/2012 | APD State Utah | AFE Number C12 032001 | Total AFE Amount |
| Spud Date 1/10/2012 12:00:00 PM | Rig Release Date 1/17/2012 11:45:00 PM | KB-Ground Distance (ft) 14.00 | Ground Elevation (ftKB) 6,698 | Daily Cost 154,194 | Cum Cost To Date 429,196 |
| Operations at Report Time Rigging down. | | Operations Next 24 Hours Move rig 1 mile to LCT 15-22D-56 and rig up. | | Daily Mud Cost 2,559 | Mud Additive Cost To Date 15,764 |
| Operations Summary Ran 168 jts of 5 1/2" CSG, circulated and cemented CSG, nipped down BOPE and cleaned mud tanks. | | | | Depth Start (ftKB) 6,227 | Depth End (ftKB) 6,227 |
| Remarks Fuel on hand= 1125 gallons, fuel used 729 gallons. Ran boiler 20 hours. | | | | Depth Start (TVD) (ftKB) 6,166 | Depth End (TVD) (ftKB) 6,166 |
| Weather Clear | Temperature (°F) -2.0 | Road Condition Dry | Hole Condition Good | Target Formation CR-6 | Target Depth (ftKB) 6,177 |

| Last Casing Set | | | |
|----------------------------------|---------------------------|------------------|---------|
| Casing Description Production | Set Depth (ftKB) 6,210 | OD (in) 5 1/2 | Comment |

| Daily Contacts | |
|----------------|--------------|
| Job Contact | Mobile |
| Frank Doherty | 970-623-7085 |
| Roger Reed | 435-790-9701 |

| Time Log | | | | |
|------------|----------|-----------|---------------------------|--|
| Start Time | End Time | Dur (hrs) | Operation | Comment |
| 06:00 | 13:00 | 7.00 | Run Casing & Cement | Run 168 joints of 5 1/2" 17# N-80 casing to a depth of 6210'. Make up landing joint and land mandrel casing hanger. Tighten dog screws. |
| 13:00 | 15:30 | 2.50 | Condition Mud & Circulate | Install circulating swedge, break circulation and rig down casing equipment. Held PJSM with ProPetro cementers while circulating. |
| 15:30 | 17:30 | 2.00 | Run Casing & Cement | Held PJSM with Propetro Cementers. Rig up cementing equipment and pressure test lines to 2500 psi. Pump 20 bbls mud flush, 20 bbls water spacer. Lead 11.0# 3.82 yield, 180 sks. (122 bbls) 16% gel 10# sk gilsonite, 3#sk GR-3, 3% salt, 1/4# sk flocele. Tail 13.1# 1.70 yield 340 sks (102 bbls) 65% "G" cement, 35% POZ, 6% gel, 10# sk gilsonite, 2% CDI-33, 2% CFL 175, 10% salt, 1/4# sk flocele. Displaced with 143 bbls of 2% KCL. Finished displacing with full returns FCP=1220 psi. Bumped plug @ 2000 psi. Floats held.+ 10 bbls of mud flush to surface. Rig down cementing equipment. |
| 17:30 | 21:30 | 4.00 | NU/ND BOP | Lay down landing joint and nipple down BOPE. Clean mud tanks. |
| 21:30 | 00:00 | 2.50 | Rig Up & Tear Down | Tear down and prepare rig to move. |

| Rigs | | | |
|--------------------------------|-------------------|-------------------------------|---------|
| Contractor Pioneer Drilling | | Rig Number 5B | |
| Mud Pumps | | | |
| # 1, Gardner-Denver, PZ-8 | | | |
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 | |
| Liner Size (in) 6 1/2 | | Vol/Stk OR (bbl/stk) 0.078 | |
| Pressure (psi) | Slow Spd No | Strokes (spm) | Eff (%) |
| # 2, Gardner-Denver, PZ-8 | | | |
| Pump Rating (hp) 750.0 | Rod Diameter (in) | Stroke Length (in) 7.99 | |
| Liner Size (in) 6 1/2 | | Vol/Stk OR (bbl/stk) 0.078 | |
| Pressure (psi) | Slow Spd No | Strokes (spm) | Eff (%) |

| Mud Additive Amounts | | |
|----------------------|----------|------------|
| Description | Consumed | Daily Cost |
| Barite | 40.0 | 520.00 |
| Corrosion ring | 1.0 | 100.00 |
| Engineer | 1.0 | 450.00 |
| Maxgel | 145.0 | 1,087.50 |
| Pallets | 3.0 | 60.00 |
| Poly Plus | 1.0 | 121.00 |
| Rental | 1.0 | 50.00 |
| Salt | 1.0 | 9.00 |
| Shink wrap | 3.0 | 60.00 |
| Tax | 1.0 | 101.00 |

| Mud Checks | | | | | | |
|--------------------------------|--------------------------------|-------------------------|-----------------------------|--------------------------|------------------------------|-----------------------------------|
| Type 800 | Time 06:00 | Depth (ftKB) 6,227.0 | Density (lb/gal) 9.80 | Vis (s/qt) 45 | PV Calc (cp) | Yield Point (lb/100ft²) 11.000 |
| Gel (10s) (lb/100ft²) 9.000 | Gel (10m) (lb/10...) 12.000 | Gel (30m) (lb/10...) | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 7.5 | Solids (%) 8.0 |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) 500.000 | Calcium (mg/L) 40.000 | KCL (%) | Electric Stab (V) |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 522.0 | |

| Job Supplies | | |
|--|---------------------------|----------------|
| Diesel Fuel, gal us | | |
| Supply Item Description Diesel Fuel | Unit Label gal us | |
| Total Received 11,152.0 | Total Consumed 9,298.0 | Total Returned |

| Air Data | | | |
|-------------------------|--------------------------|------------------|-----------------------|
| Parasite ACFM (ft³/min) | Drillpipe ACFM (ft³/min) | ECD Bit (lb/gal) | ECD Parasite (lb/gal) |

| Diesel Fuel Consumption | |
|-------------------------|----------|
| Date | Consumed |
| 1/10/2012 | 556.0 |
| 1/11/2012 | 1,384.0 |
| 1/12/2012 | 1,298.0 |
| 1/13/2012 | 1,391.0 |
| 1/14/2012 | 1,205.0 |
| 1/15/2012 | 1,244.0 |
| 1/16/2012 | 1,293.0 |
| 1/17/2012 | 927.0 |

| Corrosion Inhibitor Injected in 24hr Period | | |
|---|---------------------------|-----------------------------------|
| gls Injected down Parasite (gal) | gls Injected in Mud (gal) | gls Biocide Injected in Mud (gal) |

| Drill Strings | | | | | |
|----------------|-----------|---------------|----------------------|--------------------|-----------------|
| Bit Run | Drill Bit | IADC Bit Dull | TFA (incl Noz) (in²) | | |
| Nozzles (/32") | | | String Length (ft) | String Wt (1000lb) | BHA ROP (ft...) |

| Drill String Components | | | | | | | | | | |
|-------------------------|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| | | | | | | | | | | |



Berry Daily Drilling Report

Report Date: 1/18/2012

Report #: 9, DFS: 7.5

Depth Progress: 0

Well Name: LC FEE 8-28D-56

Drilling Parameters

| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|------------------|
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... |

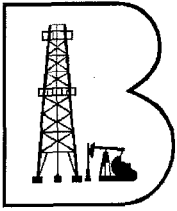
Deviation Surveys

All Surveys

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|------------------|
| | 1/10/2012 | All Surveys | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 6,227.00 | 0.97 | 220.41 | 6,165.89 | -310.74 | 609.64 | 684.27 | 0.28 |



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

January 9, 2012

43-013-50867

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: BOP Test & Spud..

L.C. Canyon Fee 8-28D-56

Lake Canyon Fee 8-28D-56

1689' FNL 1251' FEL SE/NE

Begin at approx 3:00 Am on Tuesday, January 10, 2012

Sec 28 T5S R6W, Lease # FEE

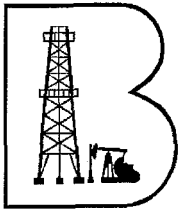
If you have any questions or need more information, please call me at 435-828-1879

Sincerely
Frank Doherty
Drilling Supervisor
Berry Petroleum
970-623-7085
Thank You

RECEIVED

JAN 09 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

January 16, 2012

43-013-50869

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Run production casing.

Lc

~~Lake Canyon~~ Fee 8-28D-56

1689' FNL 1251' FEL SE/NE

Begin at approx 3:00 Am on Tuesday, January 17, 2012

Sec 28 T5S R6W, Lease # Fee.

We will be moving on Wed January 18, 2012 to the LCT 15-22D-56.

If you have any questions or need more information, please call me at 435-828-1879

Sincerely
Frank Doherty
Drilling Supervisor
Berry Petroleum
970-623-7085
Thank You

RECEIVED

JAN 16 2012

DIV. OF OIL, GAS & MINING

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 8-28D-56 |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | 9. API NUMBER: 43013508670000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1251 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| | COUNTY: DUCHESNE |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/1/2012 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC FEE
8-28D-56.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 February 03, 2012**

| | | |
|---|------------------------------|-------------------------------|
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 2/3/2012 | |



Berry Daily Completion and Workover

Report # 1, Report Date: 1/26/2012

Well Name: LC FEE 8-28D-56

| | | | | |
|-------------------------------------|---|------------------------------------|------------------------------|----------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date 1/10/2012 12:00:00 PM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type Deviated | Original KB Elevation (ftKB) 6,712 | KB-Ground Distance (ft) 14.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,698 |

| | | | | |
|--|------------------|---------------------|---------------------------|-----------------------|
| Primary Job Type Initial Completion | | Secondary Job Type | | |
| Objective | | | | |
| Contractor | | | Rig Number | |
| AFE Number | Total AFE Amount | Daily Cost 9,173 | Cum Cost To Date 9,173 | |
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) |
| Job Contact | | | Title | Mobile |

| Time Log | | | | | |
|------------|----------|-----------|--------|-----------|--|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
| 00:00 | 00:00 | | | | Hold safety meeting. RU Pioneer wireline. Run CBL & perf Lower Wasatch @ 5807' to 6053' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 30 holes. RU Haliburton frac crew. Pressure test lines & frac stage #1 Open: 58 psi Broke @ 3209 @ 7.2 bpm. Max rate: 60.5 bpm Avg rate: 37.8 bpm Max pressure: 2544 psi Avg pressure: 1770 psi. ISIP: 1239 psi FG: .65 Total fluid pump: 1811 bbls 75,900#s 20/40 White sand in 20# gel. |
| 00:00 | 00:00 | | | | RU Pioneer wireline. Set plug @ 5780 & perf Wasatch @ 5490' to 5756" w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 34 holes. Tools stuck @ 5410'. Attempt to free tools by surging well and pumping down well w/ no success. Pulled out of rope socket. RD Pioneer wireline. RU Rocky Mountain Wireline. RIH w/ overshot and jars. Latch onto fish. Jarred on fish for 30 minutes and pulled fish free. POOH w/ wireline. LD fish. RD Rocky Mountain Wireline. SWIFN. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |

| Daily Costs | | | | | | |
|-------------|--------|--------|-------|----------------------|--------|------------|
| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
| 152 | 2370 | ICC | 9,173 | ICC-WIRELINESERVICES | RMWS | No |

| Safety Checks | | | |
|---------------|-------------|------|---------|
| Time | Description | Type | Comment |
| | | | |

| Logs | | | | |
|------|------|------------|------------|--------|
| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
| | | | | No |

| Perforations | | | | |
|--------------|------|------------|------------|----------------|
| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

| Other In Hole | | | | |
|---------------|----------|---------|------------|------------|
| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
| | | | | |

| Cement | | |
|-------------|------------|-------------|
| Description | Start Date | Cement Comp |
| | | |



Berry Daily Completion and Workover

Report # 2, Report Date: 1/27/2012

Well Name: LC FEE 8-28D-56

| | | | | |
|-------------------------------------|---|------------------------------------|------------------------------|----------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date 1/10/2012 12:00:00 PM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type Deviated | Original KB Elevation (ftKB) 6,712 | KB-Ground Distance (ft) 14.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,698 |

| | | | | |
|--|------------------|--------------------|---------------------------|-----------------------|
| Primary Job Type Initial Completion | | Secondary Job Type | | |
| Objective | | | | |
| Contractor | | | Rig Number | |
| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date 9,173 | |
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) |
| Job Contact | | | Title | Mobile |

| Time Log | | | | |
|------------|----------|-----------|--------|---|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation |
| 00:00 | 00:00 | | | Hold safety meeting. RU Haliburton frac crew. Pressure test lines & frac stage #2 Open: 919 psi Broke @ 2641 @ 3.5 bpm. Max rate: 60.5 bpm Avg rate: 30.4 bpm Max pressure: 3118 psi Avg pressure: 1768 psi. ISIP: 1290 psi FG: .67 Total fluid pump: 1722 bbls. 101,809#s 20/40 White sand in 20# gel. |
| 00:00 | 00:00 | | | RU Pioneer wireline. Set plug @ 5488 perf Wasatch @ 5201' to 5476' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 34 holes. RU Haliburton frac crew. Pressure test lines & frac stage #3 Open: 968 psi Broke @ 1710 @ 4.9 bpm. Max rate: 59.8 bpm Avg rate: 31.1 bpm Max pressure: 2966 psi Avg pressure: 1677 psi. ISIP: 1110 psi FG: .65 Total fluid pump: 1463 bbls 107,000#s 20/40 White sand in 20# gel. |
| 00:00 | 00:00 | | | RU Pioneer wireline. Set plug @ 5190 perf Wasatch @ 4949' to 5169' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 32 holes. RU Haliburton frac crew. Pressure test lines & frac stage #4 Open: 986 psi Broke @ 2305 @ 5.1 bpm. Max rate: 49.1 bpm Avg rate: 23.4 bpm Max pressure: 3921 psi Avg pressure: 2161 psi. ISIP: 993 psi FG: .64 Total fluid pump: 1213 bbls 77,260#s 20/40 White sand in 20# gel. |
| 00:00 | 00:00 | | | RU Pioneer wireline. Set plug @ 4936 & perf Wasatch @ 4834' to 4919' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 24 holes. SWIFN. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |

| Daily Costs | | | | |
|-------------|--------|--------|------|------------------|
| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
| | | | | |
| | | | | Vendor |
| | | | | Carry Fwd? No |

| Safety Checks | | | |
|---------------|-------------|------|---------|
| Time | Description | Type | Comment |
| | | | |

| Logs | | | | |
|------|------|------------|------------|--------|
| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
| | | | | No |

| Perforations | | | | |
|--------------|------|------------|------------|----------------|
| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
| | | | | |



Berry Daily Completion and Workover

Report # 2, Report Date: 1/27/2012

Well Name: LC FEE 8-28D-56

| | | | | |
|-------------------------------------|---|------------------------------------|------------------------------|----------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date 1/10/2012 12:00:00 PM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type Deviated | Original KB Elevation (ftKB) 6,712 | KB-Ground Distance (ft) 14.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,698 |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

| Other In Hole | | | | |
|---------------|----------|---------|------------|------------|
| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
| | | | | |

| Cement | | |
|-------------|------------|-------------|
| Description | Start Date | Cement Comp |
| | | |

| | | |
|--|--|--|
| | | |
|--|--|--|

RECEIVED: Feb. 03, 2012



Berry Daily Completion and Workover

Report # 3, Report Date: 1/28/2012

Well Name: LC FEE 8-28D-56

| | | | | |
|-------------------------------------|---|------------------------------------|------------------------------|----------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date 1/10/2012 12:00:00 PM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type Deviated | Original KB Elevation (ftKB) 6,712 | KB-Ground Distance (ft) 14.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,698 |

| | | | | |
|--|------------------|--------------------|---------------------------|-----------------------|
| Primary Job Type Initial Completion | | Secondary Job Type | | |
| Objective | | | | |
| Contractor | | | Rig Number | |
| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date 9,173 | |
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) |
| Job Contact | | | Title | Mobile |

| Time Log | | | | |
|------------|----------|-----------|--------|---|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation |
| 00:00 | 00:00 | | | Hold safety meeting. RU Haliburton frac crew. Pressure test lines & frac stage #5 Open: 707 psi Broke @ 854 @ 4.9 bpm. Max rate: 61.0 bpm Avg rate: 27.8 bpm Max pressure: 5137 psi Avg pressure: 1605 psi. ISIP: 1056 psi FG: .66 Total fluid pump: 1209 bbls. 75,000#s 20/40 White sand in 20# gel. |
| 00:00 | 00:00 | | | RU Pioneer wireline. Set plug @ 4780 & perf Uteland Butte @ 4597' to 4756' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 32 holes. RU Haliburton frac crew. Pressure test lines & frac stage #6 Open: 961 psi Broke @ 961 @ 9.5 bpm. Max rate: 63.2 bpm Avg rate: 38.4 bpm Max pressure: 5073 psi Avg pressure: 2547 psi. ISIP: 1345 psi FG: .73 Total fluid pump: 1463 bbls 100,100#s 20/40 White sand in 20# gel. |
| 00:00 | 00:00 | | | RU Pioneer wireline. Set plug @ 4582 & perf Green River @ 4560' to 4381' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 30 holes. RU Haliburton frac crew. Pressure test lines & frac stage #7 Open: 633 psi Broke @ 934 @ 11.6 bpm. Max rate: 61.2 bpm Avg rate: 31.9 bpm Max pressure: 4532 psi Avg pressure: 2845 psi. ISIP: 651 psi FG: .59 Total fluid pump: 1245 bbls 74,980#s 20/40 White sand in 20# gel. |
| 00:00 | 00:00 | | | Csg, valve leaked. Had to set solid plug to fix leak. RU Pioneer wireline. Set plug @ 4364 & perf Green River @ 4206' to 4352' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 30 holes. RU Haliburton frac crew. Pressure test lines & frac stage #8 Open: 175 psi Broke @ 834 @ 6.4 bpm. Max rate: 61.0 bpm Avg rate: 41.6 bpm Max pressure: 4422 psi Avg pressure: 1264 psi. ISIP: 902 psi FG: .65 Total fluid pump: 1678 bbls 120,900#s 20/40 White sand in 20# gel. |



Berry Daily Completion and Workover

Report # 3, Report Date: 1/28/2012

Well Name: LC FEE 8-28D-56

| | | | | |
|-------------------------------------|---|------------------------------------|------------------------------|----------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date 1/10/2012 12:00:00 PM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type Deviated | Original KB Elevation (ftKB) 6,712 | KB-Ground Distance (ft) 14.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,698 |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------|--|
| 00:00 | 00:00 | | | | RU Pioneer wireline. Set plug @ 44110 & perf Green River @ 3920' to 4088' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 30 holes. RU Haliburton frac crew. Pressure test lines & frac stage #9 Open: 352 psi Broke @ 900 @ 4.9 bpm. Max rate: 61.3 bpm Avg rate: 37.7 bpm Max pressure: 5083 psi Avg pressure: 1547 psi. ISIP: 2151 psi FG: .98 Total fluid pump: 1284 bbls 86,100#s 20/40 White sand in 20# gel. SWIFN. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|------|------------------|--------|------------|
| | | | | | | No |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover

Report # 4, Report Date: 1/30/2012

Well Name: LC FEE 8-28D-56

| | | | | |
|-------------------------------------|---|------------------------------------|------------------------------|----------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date 1/10/2012 12:00:00 PM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type Deviated | Original KB Elevation (ftKB) 6,712 | KB-Ground Distance (ft) 14.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,698 |

| | | | | |
|--|------------------|---------------------|----------------------------|-----------------------|
| Primary Job Type Initial Completion | | Secondary Job Type | | |
| Objective | | | | |
| Contractor | | | Rig Number | |
| AFE Number | Total AFE Amount | Daily Cost 2,508 | Cum Cost To Date 11,681 | |
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) |
| Job Contact | | | Title | Mobile |

| Time Log | | | | |
|------------|----------|-----------|--------|---|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation |
| 00:00 | 00:00 | | | Hold safety meeting. Road rig to location. Could not spot rig in due to frac tanks. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |

| Daily Costs | | | | |
|-------------|--------|--------|-------|------------------------|
| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
| 152 | 2305 | ICC | 2,508 | ICC-RIGCOST-COMPLETION |
| | | | | Vendor |
| | | | | Carry Fwd? No |

| Safety Checks | | | |
|---------------|-------------|------|---------|
| Time | Description | Type | Comment |
| | | | |

| Logs | | | | |
|------|------|------------|------------|--------|
| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
| | | | | No |

| Perforations | | | | |
|--------------|------|------------|------------|----------------|
| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

| Other In Hole | | | | |
|---------------|----------|---------|------------|------------|
| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
| | | | | |

| Cement | | |
|-------------|------------|-------------|
| Description | Start Date | Cement Comp |
| | | |



Berry Daily Completion and Workover

Report # 5, Report Date: 1/31/2012

Well Name: LC FEE 8-28D-56

| | | | | |
|-------------------------------------|---|------------------------------------|------------------------------|----------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date 1/10/2012 12:00:00 PM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type Deviated | Original KB Elevation (ftKB) 6,712 | KB-Ground Distance (ft) 14.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,698 |

| | | | | |
|--|------------------|-----------------------|-----------------------------|-----------------------|
| Primary Job Type Initial Completion | | Secondary Job Type | | |
| Objective | | | | |
| Contractor | | | Rig Number | |
| AFE Number | Total AFE Amount | Daily Cost 478,677 | Cum Cost To Date 490,358 | |
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) |
| Job Contact | | | Title | Mobile |

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------|--|
| 00:00 | 00:00 | | | | Hold safety meeting. Install deadman anchors. SIRU Stevenson #2. SICP @ 300 psi. Attempt to bleed off well w/ no success. Recovered 748 bbls water. SWIFN. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |

| Daily Costs | | | | | | |
|-------------|--------|--------|---------|--------------------------|--------|------------|
| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
| 152 | 2305 | ICC | 4,671 | ICC-RIGCOST-COMPLETION | | No |
| 152 | 2375 | ICC | 1,400 | ICC-LOCATIONCONSTRUCTION | | No |
| 152 | 2111 | ICC | 1,275 | ICC-TRUCKING&HAULING | | No |
| 152 | 2340 | ICC | 417 | ICC-HOT OILING | | No |
| 154 | 3530 | TCC | 41,718 | TCC-TUBING & ATTACHMENTS | | No |
| | | | 429,196 | Drilling cost | | No |

| Safety Checks | | | |
|---------------|-------------|------|---------|
| Time | Description | Type | Comment |
| | | | |

| Logs | | | | |
|------|------|------------|------------|--------|
| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
| | | | | No |

| Perforations | | | | |
|--------------|------|------------|------------|----------------|
| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

| Other In Hole | | | | |
|---------------|----------|---------|------------|------------|
| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
| | | | | |

| Cement | | |
|-------------|------------|-------------|
| Description | Start Date | Cement Comp |
| | | |



Berry Daily Completion and Workover

Report # 6, Report Date: 2/1/2012

Well Name: LC FEE 8-28D-56

| | | | | |
|-------------------------------------|---|------------------------------------|------------------------------|----------------------------------|
| API/UWI 43013508670000 | Surface Legal Location SENE Sec 28 T5S-R6W | Spud Date 1/10/2012 12:00:00 PM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type Deviated | Original KB Elevation (ftKB) 6,712 | KB-Ground Distance (ft) 14.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,698 |

| | | | | |
|--|------------------|--------------------|-----------------------|-----------------------|
| Primary Job Type Initial Completion | | Secondary Job Type | | |
| Objective | | | | |
| Contractor | | | Rig Number | |
| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date | |
| | | 581,340 | 1,071,698 | |
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) |
| | | | | Rig Time (hrs) |
| Job Contact | | | Title | Mobile |

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------|---|
| 00:00 | 00:00 | | | | Hold safety meeting. SICP @ 180 psi. RU wireline. Set kill plug @ 3860'. Bleed off well. RD wireline. ND frac valve & frac head. NU production head & BOP. RIH w/ 4 3/4" bit, bit sub & new 2 7/8" tbg. from trailer (tallying & drifting). Tag kill plug @ 3860'. RU powerswivel & pump. DU plug in 5 min. Cont. RIH w/ tbg. Tag plug @ 4110'. DU plug in 6 min. Cont. RIH w/ tbg. Tag fill @ 4352'. C/O to plug @ 4364'. DU plug in 5 min. Cont. RIH w/ tbg. Tag plug @ 4582'. DU plug in 8 min. Cont. RIH w/ tbg. Tag plug @ 4780'. DU plug in 5 min. Cont. RIH w/ tbg. Tag plug @ 4940'. DU plug in 6 min. EOT @ 5023'. Circulate well clean. SWIFN. 12155 BWTR. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |

| Daily Costs | | | | | | |
|-------------|--------|--------|---------|----------------------------|----------------------|------------|
| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
| 152 | 2305 | ICC | 5,601 | ICC-RIGCOST-COMPLETION | Stevenson Well Serv. | No |
| 152 | 2380 | ICC | 1,020 | ICC-SURFACE RENTALS | Nabors | No |
| 152 | 2370 | ICC | 35,308 | ICC-WIRELINESERVICES | Pioneer | No |
| 152 | 2358 | ICC | 11,200 | ICC-BRIDGE PLUGS & PACKERS | Haliburton | No |
| 152 | 2360 | ICC | 517,111 | ICC-STIMULATION/ACIDIZING | Haliburton | No |
| 152 | 2340 | ICC | 11,100 | ICC-HOT OILING | Action | No |

| Safety Checks | | | |
|---------------|-------------|------|---------|
| Time | Description | Type | Comment |
| | | | |

| Logs | | | | |
|------|------|------------|------------|--------|
| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
| | | | | No |

| Perforations | | | | |
|--------------|------|------------|------------|----------------|
| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

| Other In Hole | | | | |
|---------------|----------|---------|------------|------------|
| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
| | | | | |

| Cement | | |
|-------------|------------|-------------|
| Description | Start Date | Cement Comp |
| | | |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | | 8. WELL NAME and NUMBER: LC FEE 8-28D-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1251 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U | | 9. API NUMBER: 43013508670000 |
| PHONE NUMBER: 303 999-4044 Ext | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/14/2012 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC FEE 8-28D-56 WENT TO SALES ON FEBRUARY 14, 2012. | | |
| | | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 14, 2012 |
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 2/14/2012 | |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 8-28D-56 |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | 9. API NUMBER: 43013508670000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1251 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| | COUNTY: DUCHESNE |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/27/2012 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS AND MINING RULE
 R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY
 PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE
 WASATCH AND GREEN RIVER FORAMTIONS AS ALLOWED UNDER UTE
 TRIBAL EDA #5500.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: February 16, 2012

By:

| | | |
|--|-------------------------------------|---|
| NAME (PLEASE PRINT) Kathy K. Fieldsted | PHONE NUMBER 435 722-1325 | TITLE Sr. Regulatory & Permitting Tech. |
| SIGNATURE N/A | DATE 1/23/2012 | |

AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

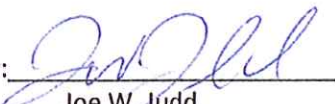
Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells:

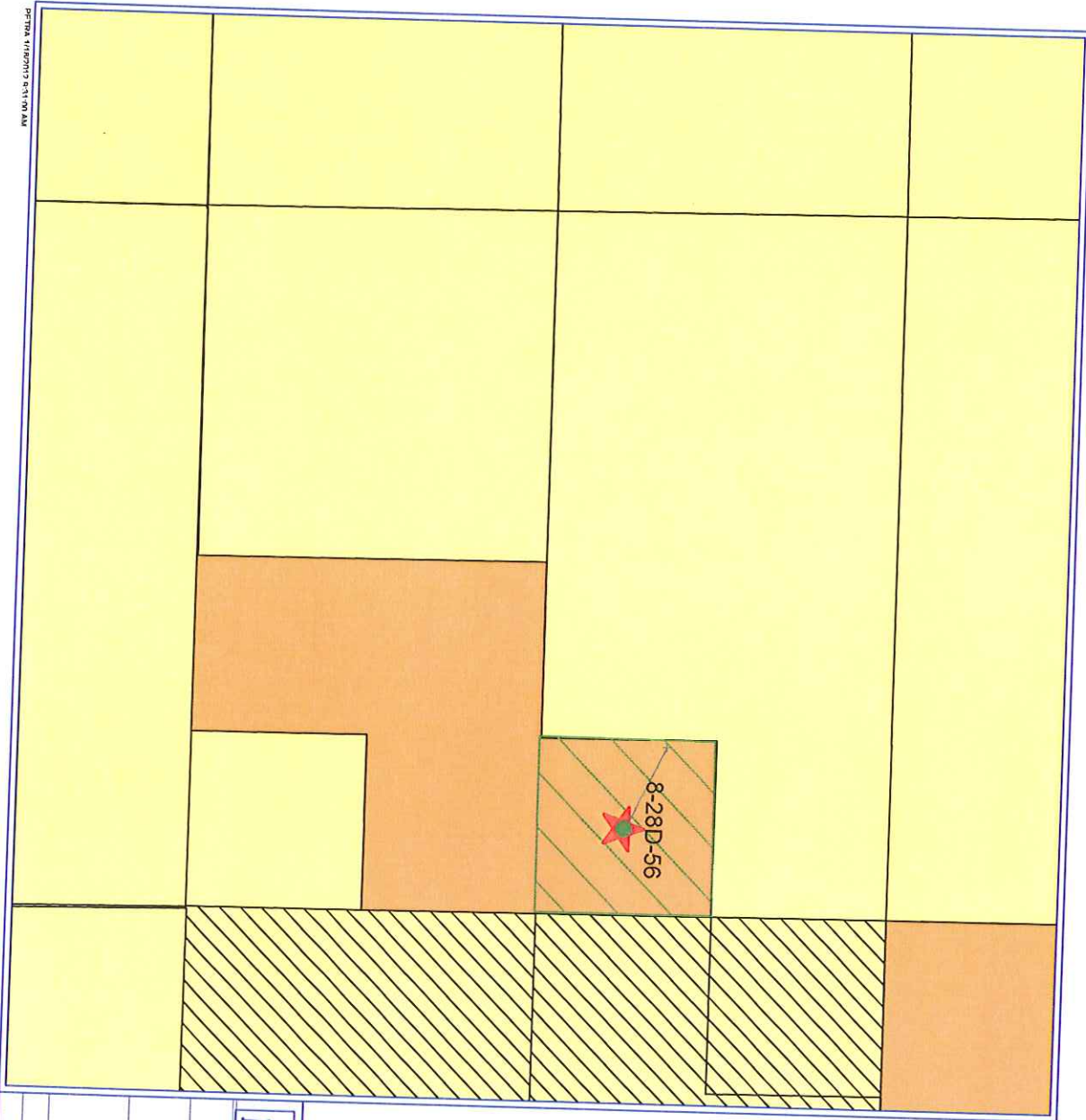
LC Fee 8-28D-56


Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.


This instrument is executed this 23th day of January, 2012.


Berry Petroleum Company


By: 
Joe W. Judd
Landman




 Well of Interest

 Berry Ute Tribal Leases

 Berry FEE Leases

 Drilling Units to Commingle

 **BERRY PETROLEUM COMPANY**

Commingle Plat

Wells LC Tribal 8-28D-56

Duchesne Co, UT

0 1,000 2,000
FEET

By: ccc
January 18, 2012

PERFORMED BY: [unreadable]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company Operator Account Number: N 2480
Address: 4000 S 4028 W/ Rt 2 Box 7735
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------|
| 4301350867 | LC Fee 8-28D-56 | | SENE | 28 | 5S | 6W | Duchesne |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C | 18342 | 18342 | 12/2/2011 | | | 2/14/2012 | |
| Comments: Please note that this well was completed from the Green River to the Wasatch. <i>SENE GR-WS 4/30/2012</i> | | | | | | | |

CONFIDENTIAL

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Krista Mecham

Name (Please Print)

Krista Mecham
Signature

Sr. Reg & Permitting

4/30/2012

Title

Date

RECEIVED
APR 30 2012

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|--|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| | | 7. UNIT or CA AGREEMENT NAME: | |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 8-28D-56 | | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | 9. API NUMBER: 43013508670000 | | |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1251 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U | COUNTY: DUCHESNE | | |
| | | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/28/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="SPILL"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | |
| <p>ON FEBRUARY 28, 2012 BERRY PETROLEUM COMPANY HAD AN OIL SPILL ON THE LC FEE 8-28D-56 LOCATION. THE WELL HAD A SURGE IN PRODUCTION AND TANK #1 OVERFLOWED. THE OIL WAS CONTAINED WITH THE BARRIERS ON LOCATION APPROX. 50 BBLs WAS SPILLED. THE OIL WAS RECOVERED AND PUT IN A FLAT TANK TO BE HEATED AND APPROX. 45 BBLs WAS RECOVERED AND RETURNED TO THE PRODUCTION TANK. THE CONTAMINATED SOIL WILL BE REMOVED FROM LOCATION AND TAKEN TO THE DUCHESNE COUNTY LANDFILL. DENNIS INGRAM (UDOGM) AND THE LAND OWNER WERE CONTACTED BY PHONE ON THE DAY OF THE INCIDENT.</p> | | | |
| NAME (PLEASE PRINT) Kathy K. Fieldsted | | PHONE NUMBER 435 722-1325 | TITLE Sr. Regulatory & Permitting Tech. |
| SIGNATURE N/A | | DATE 2/29/2012 | |

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 10, 2012**

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [X] HORIZ. LATS. [] DEEP-EN. [] RE-ENTRY [] DIFF. RESVR. [] OTHER []
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SENE 1689' FNL 1251' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: NENE 1885' FNL 854' FEL BHL by HSM AT TOTAL DEPTH: SENE 1999' FNL 658' FEL 1999 FNL 641 FEL
14. DATE SPUDDED: 12/2/2011 15. DATE T.D. REACHED: 1/16/2012 16. DATE COMPLETED: 2/7/2012 ABANDONED [] READY TO PRODUCE [X]
17. ELEVATIONS (DF, RKB, RT, GL): 6698 GL
18. TOTAL DEPTH: MD 6,227 TVD 6066 19. PLUG BACK T.D.: MD 6,158 TVD 6097 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ELECTRIC, CBL, GR, CCL, MUD, SD, DSN, ACTR
23. WAS WELL CORED? NO [X] YES [] (Submit analysis) WAS DST RUN? NO [X] YES [] (Submit report) DIRECTIONAL SURVEY? NO [] YES [X] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED
Rows: 12 1/4, 8 5/8 J55, 24, 0, 588, G, 475; 7 7/8, 5 1/2 N80, 17, 0, 6,210, G, 520, 1130, CBL

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)
Row: 2 7/8, 6,062

26. PRODUCING INTERVALS
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS
Rows: (A) WASATCH, 4,834, 6,053, 4,834, 6,053, .36, 154, Open [X] Squeezed []; (B) UTELAND BUTTE, 4,597, 4,756, 4,597, 4,756, .36, 32, Open [X] Squeezed []; (C) CASTLE PEAK, 4,206, 4,562, 4,206, 4,562, .36, 70, Open [X] Squeezed []; (D) BLACK SHALE, 3,920, 4,088, 3,920, 4,088, .36, 40, Open [X] Squeezed []

27. PERFORATION RECORD
Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS
Rows: 4,834, 6,053, .36, 154, Open [X] Squeezed []; 4,597, 4,756, .36, 32, Open [X] Squeezed []; 4,206, 4,562, .36, 70, Open [X] Squeezed []; 3,920, 4,088, .36, 40, Open [X] Squeezed []

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL
Rows: 4834 TO 6053, FRAC WITH 436,969 LBS SAND & 7418 BBLS FLUID; 4597 TO 4756, FRAC WITH 100,100 LBS SAND & 1463 BBLS FLUID; 4206 TO 4562, FRAC WITH 195,880 LBS SAND & 2923 BBLS FLUID
29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [X] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:
30. WELL STATUS: PUMPING

RECEIVED
MAR 19 2012

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|-----------------------------------|--------------------|-------------------------|-------------|---------------------|---------------|---------------------------|-------------------|-------------------|--------------------|-------------------------------|
| DATE FIRST PRODUCED: 2/21/2012 | | TEST DATE: 3/11/2012 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | OIL – BBL: 182 | GAS – MCF: 136 | WATER – BBL: 73 | PROD. METHOD: GAS PUMPI |
| CHOKE SIZE: | TBG. PRESS. 100 | CSG. PRESS. 80 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: PRODUCING |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|--------------------|----------------------|
| | | | | GR (FAUSCH MARKER) | 907 |
| | | | | MAHOGANY | 1,504 |
| | | | | TGR3 | 2,647 |
| | | | | DOUGLAS CREEK | 3,475 |
| | | | | BLACK SHALE | 4,132 |
| | | | | CASTLE PEAK | 4,424 |
| | | | | UTELAND | 4,804 |
| | | | | WASATCH | 5,034 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BROOKE KENNEDY

TITLE REGULATORY ASSISTANT

SIGNATURE *Brooke Kennedy*

DATE 3/13/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940



| | | | | |
|-------------------|---------------------|---------------------|-----------------|--------|
| JOB NO.: | 3490-432-21 | Report Time: | 2400 | 1 of 8 |
| Company: | Berry Petroleum Co. | API JOB # | 43-013-50867000 | |
| LOCATION: | INDIAN CANYON | WORK ORDER# | | |
| RIG NAME: | BERRY 5B | FIELD: | LAKE CANYON | |
| STATE: | UTAH | Township: | 5S | |
| COUNTY: | DUCHESNE | SECT\ RANGE: | 28 | 6W |
| WELL NAME: | LC FEE 8-28D-56 | | | |

From Monday, January 09, 2012 at 0000 to Monday, January 09, 2012 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|------|-------------------|------|---------------------|---|---------|---|-----------|-----|---------|---|
| Start Depth | 0.00 | Rotary Hours | 0.00 | WOB | 0 | Pick UP | 0 | Slack Off | 0 | SPM | |
| End Depth | 0.00 | Circulating Hours | 0.00 | RAB | 0 | SPP | 0 | FlowRate | 0-0 | 0 | |
| Total Drilled: | 0.00 | Avg. Total ROP: | NA | Mud Data | | | | | | | |
| Total Rotary Drilled: | 0.00 | Avg. Rotary ROP: | NA | Type | | PV | 0 | SOLID | 0 | | |
| Total Drilled Sliding: | 0.00 | Avg. Slide ROP: | NA | Weight | 0 | GAS | 0 | YP | 0 | BHT° | 0 |
| Slide Hours: | 0.00 | Percent Rotary: | NA | Viscosity | 0 | SAND | 0 | PH | 0 | Flow T° | 0 |
| Below Rotary Hrs. | 0.00 | Percent Slide: | NA | Chlorides | 0 | WL | 0 | | | Oil % | 0 |

| PERSONNEL | | | | CASING | | | BHA | |
|----------------------|----------------------------|----------|---|------------|-------|-----------|-----|--|
| Lead Directional : | DEAN SHERMAN | | | Size | Lb/ft | Set Depth | N/A | |
| Second Directional : | JESSIE HARBIN | | | 8 5/8 | 24 | 0 | | |
| MWD Operator1 | BILL STEFFENSMEIER | | | Signature: | | | | |
| MWD Operator2 | BRANDEN QUICK | | | | | | | |
| Directional Company: | ARCHER DIRECTIONAL SERVICE | | | | | | | |
| Geologist: | | | | | | | | |
| Company Man: | FRANK DORHERY | | | | | | | |
| Incl. In: | 0 | Azm. In: | 0 | Incl. Out: | 0 | Azm. Out: | 0 | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|----------|------------|----------|-------|-------------|-----------|---------------|---------|
| 9-Jan-12 | 00:00 | 24:00 | 24.00 | 0 | 0 | Standby | Standby |



| | | | | |
|-------------------|---------------------|---------------------|-----------------|--------|
| JOB NO.: | 3490-432-21 | Report Time: | 2400 | 2 of 8 |
| Company: | Berry Petroleum Co. | API JOB # | 43-013-50867000 | |
| LOCATION: | INDIAN CANYON | WORK ORDER# | | |
| RIG NAME: | BERRY 5B | FIELD: | LAKE CANYON | |
| STATE: | UTAH | Township: | 5S | |
| COUNTY: | DUCHESNE | SECT/RANGE: | 28 | 6W |
| WELL NAME: | LC FEE 8-28D-56 | | | |

From Tuesday, January 10, 2012 at 0000 to Tuesday, January 10, 2012 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | |
|------------------------|---------|-------------------|-------|---------------------|-----|---------|------|-----------|-------|---------|
| Start Depth | 440.00 | Rotary Hours | 7.58 | WOB | 12 | Pick UP | 58 | Slack Off | 52 | SPM |
| End Depth | 1243.00 | Circulating Hours | 0.00 | RAB | 54 | SPP | 1000 | FlowRate | 0-343 | 105 |
| Total Drilled: | 691.00 | Avg. Total ROP: | 72.74 | Mud Data | | | | | | |
| Total Rotary Drilled: | 570.00 | Avg. Rotary ROP: | 75.16 | Type | | PV | 0 | SOLID | 0 | |
| Total Drilled Sliding: | 121.00 | Avg. Slide ROP: | 63.13 | Weight | 9.7 | GAS | 0 | YP | 0 | BHT° |
| Slide Hours: | 1.92 | Percent Rotary: | 82.49 | Viscosity | 31 | SAND | 0 | PH | 0 | Flow T° |
| Below Rotary Hrs. | 16.50 | Percent Slide: | 17.51 | Chlorides | 0 | WL | 0 | | | Oil % |

| PERSONNEL | | | CASING | | | BHA | |
|----------------------|----------------------------|----------|------------|------------|-----------|---|--------|
| Lead Directional : | DEAN SHERMAN | | Size | Lb/ft | Set Depth | BHA # 1:7 7/8 Q506F, 7:8 3.5 1.50 DEG, NMDC, GAP SUB, NMDC, 6 1/4, 6 1/4, HWDP, XO, | |
| Second Directional : | JESSIE HARBIN | | 8 5/8 | 24 | 0 | | |
| MWD Operator1 | BILL STEFFENSMEIER | | Signature: | | | | |
| MWD Operator2 | BRANDEN QUICK | | | | | | |
| Directional Company: | ARCHER DIRECTIONAL SERVICE | | | | | | |
| Geologist: | | | | | | | |
| Company Man: | FRANK DORHERY | | | | | | |
| Incl. In: | 0 | Azm. In: | 0 | Incl. Out: | 9.67 | Azm. Out: | 118.66 |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|----------------|--------------------------------------|
| 10-Jan-12 | 00:00 | 07:30 | 7.50 | 0 | 0 | Standby | |
| 10-Jan-12 | 07:30 | 08:00 | 0.50 | 0 | 0 | Change BHA | Change BHA |
| 10-Jan-12 | 08:00 | 11:40 | 3.67 | 0 | 440 | TIH | TIH/TAG CMT |
| 10-Jan-12 | 11:40 | 12:55 | 1.25 | 440 | 533 | Drilling | DRLG SHOE TRACK |
| 10-Jan-12 | 12:55 | 13:20 | 0.42 | 533 | 564 | Drilling | |
| 10-Jan-12 | 13:20 | 13:30 | 0.17 | 564 | 564 | Survey & Conn. | Survey & Conn. |
| 10-Jan-12 | 13:30 | 13:45 | 0.25 | 564 | 574 | Sliding | sliding |
| 10-Jan-12 | 13:45 | 14:25 | 0.67 | 574 | 625 | Drilling | Drilling - (WOB:5;GPM :327;RPM:60) |
| 10-Jan-12 | 14:25 | 14:35 | 0.17 | 625 | 625 | Survey & Conn. | Survey & Conn. |
| 10-Jan-12 | 14:35 | 14:45 | 0.17 | 625 | 635 | Sliding | Sliding - (WOB:10;GPM :327;TFO:100M) |
| 10-Jan-12 | 14:45 | 15:15 | 0.50 | 635 | 656 | Drilling | Drilling - (WOB:10;GPM :327;RPM:60) |
| 10-Jan-12 | 15:15 | 15:25 | 0.17 | 656 | 666 | Sliding | Sliding - (WOB:10;GPM :327;TFO:115M) |
| 10-Jan-12 | 15:25 | 15:35 | 0.17 | 666 | 686 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 10-Jan-12 | 15:35 | 15:45 | 0.17 | 686 | 686 | Survey & Conn. | Survey & Conn. |
| 10-Jan-12 | 15:45 | 15:55 | 0.17 | 686 | 694 | Sliding | Sliding - (WOB:10;GPM :327;TFO:120M) |
| 10-Jan-12 | 15:55 | 16:40 | 0.75 | 694 | 748 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 10-Jan-12 | 16:40 | 16:55 | 0.25 | 748 | 778 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|----------------|--------------------------------------|
| 10-Jan-12 | 16:55 | 17:05 | 0.17 | 778 | 778 | Survey & Conn. | Survey & Conn. |
| 10-Jan-12 | 22:20 | 22:25 | 0.08 | 1114 | 1124 | Sliding | Sliding - (WOB:15;GPM :343;TFO:0) |
| 10-Jan-12 | 22:25 | 22:40 | 0.25 | 1124 | 1148 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 10-Jan-12 | 22:40 | 22:50 | 0.17 | 1148 | 1158 | Sliding | Sliding - (WOB:15;GPM :343;TFO:0) |
| 10-Jan-12 | 22:50 | 23:20 | 0.50 | 1158 | 1211 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 10-Jan-12 | 17:05 | 17:15 | 0.17 | 778 | 787 | Sliding | Sliding - (WOB:10;GPM :343;TFO:120M) |
| 10-Jan-12 | 17:15 | 17:30 | 0.25 | 787 | 809 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 10-Jan-12 | 17:30 | 17:35 | 0.08 | 809 | 818 | Sliding | Sliding - (WOB:10;GPM :343;TFO:120M) |
| 10-Jan-12 | 17:35 | 18:00 | 0.42 | 818 | 930 | Other | Other Reset Hole Depth |
| 10-Jan-12 | 18:00 | 18:05 | 0.08 | 930 | 930 | Survey & Conn. | Survey & Conn. |
| 10-Jan-12 | 18:05 | 18:15 | 0.17 | 930 | 939 | Sliding | Sliding - (WOB:15;GPM :343;TFO:120M) |
| 10-Jan-12 | 18:15 | 19:00 | 0.75 | 939 | 960 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 10-Jan-12 | 19:00 | 19:05 | 0.08 | 960 | 969 | Sliding | Sliding - (WOB:15;GPM :343;TFO:118M) |
| 10-Jan-12 | 19:05 | 19:30 | 0.42 | 969 | 1022 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 10-Jan-12 | 19:30 | 19:40 | 0.17 | 1022 | 1022 | Survey & Conn. | Survey & Conn. |
| 10-Jan-12 | 19:40 | 20:50 | 1.17 | 1022 | 1022 | Rig repair | Rig repair (M/P) |
| 10-Jan-12 | 20:50 | 20:55 | 0.08 | 1022 | 1030 | Sliding | Sliding - (WOB:15;GPM :343;TFO:118M) |
| 10-Jan-12 | 20:55 | 21:20 | 0.42 | 1030 | 1053 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 10-Jan-12 | 21:20 | 21:30 | 0.17 | 1053 | 1062 | Sliding | Sliding - (WOB:15;GPM :343;TFO:10) |
| 10-Jan-12 | 21:30 | 22:10 | 0.67 | 1062 | 1114 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 10-Jan-12 | 22:10 | 22:20 | 0.17 | 1114 | 1114 | Survey & Conn. | Survey & Conn. |
| 10-Jan-12 | 23:20 | 23:30 | 0.17 | 1211 | 1211 | Survey & Conn. | Survey & Conn. |
| 10-Jan-12 | 23:30 | 23:40 | 0.17 | 1211 | 1221 | Sliding | Sliding - (WOB:15;GPM :343;TFO:0) |
| 10-Jan-12 | 23:40 | 24:00 | 0.33 | 1221 | 1243 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |



| | | | | |
|-------------------|---------------------|---------------------|-----------------|--------|
| JOB NO.: | 3490-432-21 | Report Time: | 2400 | 3 of 8 |
| Company: | Berry Petroleum Co. | API JOB # | 43-013-50867000 | |
| LOCATION: | INDIAN CANYON | WORK ORDER# | | |
| RIG NAME: | BERRY 5B | FIELD: | LAKE CANYON | |
| STATE: | UTAH | Township: | 5S | |
| COUNTY: | DUCHESNE | SECT/RANGE: | 28 | 6W |
| WELL NAME: | LC FEE 8-28D-56 | | | |

From Wednesday, January 11, 2012 at 0000 to Wednesday, January 11, 2012 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|---------|-------------------|-------|---------------------|-----|---------|------|-----------|-----------|---------|-----|
| Start Depth | 1243.00 | Rotary Hours | 16.42 | WOB | 12 | Pick UP | 75 | Slack Off | 60 | SPM | |
| End Depth | 2566.00 | Circulating Hours | 0.50 | RAB | 67 | SPP | 1150 | FlowRate | 327 - 392 | | 120 |
| Total Drilled: | 1323.00 | Avg. Total ROP: | 74.19 | Mud Data | | | | | | | |
| Total Rotary Drilled: | 1235.00 | Avg. Rotary ROP: | 75.23 | Type | | PV | 0 | SOLID | | 0 | |
| Total Drilled Sliding: | 88.00 | Avg. Slide ROP: | 62.12 | Weight | 9.2 | GAS | 0 | YP | 0 | BHT° | 0 |
| Slide Hours: | 1.42 | Percent Rotary: | 93.35 | Viscosity | 28 | SAND | 0 | PH | 0 | Flow T° | 0 |
| Below Rotary Hrs. | 24.00 | Percent Slide: | 6.65 | Chlorides | 0 | WL | 0 | | | Oil % | 0 |

| PERSONNEL | | | | CASING | | | BHA | |
|----------------------|----------------------------|----------|--------|------------|-------|-----------|---|--|
| Lead Directional : | DEAN SHERMAN | | | Size | Lb/ft | Set Depth | BHA # 1:7 7/8 Q506F, 7:8 3.5 1.50 DEG, NMDC, GAP SUB, NMDC, 6 1/4, 6 1/4, HWDP, XO, | |
| Second Directional : | JESSIE HARBIN | | | 8 5/8 | 24 | 0 | | |
| MWD Operator1 | BILL STEFFENSMEIER | | | Signature: | | | | |
| MWD Operator2 | BRANDEN QUICK | | | | | | | |
| Directional Company: | ARCHER DIRECTIONAL SERVICE | | | | | | | |
| Geologist: | | | | | | | | |
| Company Man: | FRANK DOHERTY | | | | | | | |
| Incl. In: | 9.67 | Azm. In: | 118.66 | Incl. Out: | 10.99 | Azm. Out: | 117.42 | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|----------------|-------------------------------------|
| 11-Jan-12 | 00:00 | 00:05 | 0.08 | 1243 | 1253 | Sliding | Sliding - (WOB:15;GPM :343;TFO:-20) |
| 11-Jan-12 | 00:05 | 00:35 | 0.50 | 1253 | 1306 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 00:35 | 00:45 | 0.17 | 1306 | 1306 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 00:45 | 00:55 | 0.17 | 1306 | 1314 | Sliding | Sliding - (WOB:15;GPM :392;TFO:0) |
| 11-Jan-12 | 00:55 | 01:15 | 0.33 | 1314 | 1338 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 01:15 | 01:20 | 0.08 | 1338 | 1346 | Sliding | Sliding - (WOB:15;GPM :392;TFO:5) |
| 11-Jan-12 | 01:20 | 01:55 | 0.58 | 1346 | 1401 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 01:55 | 02:05 | 0.17 | 1401 | 1401 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 02:05 | 02:35 | 0.50 | 1401 | 1431 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 02:35 | 02:40 | 0.08 | 1431 | 1439 | Sliding | Sliding - (WOB:15;GPM :392;TFO:10) |
| 11-Jan-12 | 02:40 | 03:10 | 0.50 | 1439 | 1493 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 03:10 | 03:20 | 0.17 | 1493 | 1493 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 03:20 | 03:45 | 0.42 | 1493 | 1525 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 03:45 | 03:55 | 0.17 | 1525 | 1533 | Sliding | Sliding - (WOB:15;GPM :392;TFO:80) |
| 11-Jan-12 | 03:55 | 04:30 | 0.58 | 1533 | 1588 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 04:30 | 04:40 | 0.17 | 1588 | 1588 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 04:40 | 04:50 | 0.17 | 1588 | 1596 | Sliding | Sliding - (WOB:15;GPM :392;TFO:5) |

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|-------------------------------------|
| 11-Jan-12 | 04:50 | 05:10 | 0.33 | 1596 | 1619 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 05:10 | 05:15 | 0.08 | 1619 | 1627 | Sliding | Sliding - (WOB:15;GPM :392;TFO:10) |
| 11-Jan-12 | 05:15 | 05:50 | 0.58 | 1627 | 1682 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 05:50 | 06:00 | 0.17 | 1682 | 1682 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 06:00 | 06:25 | 0.42 | 1682 | 1714 | Drilling | Drilling - (WOB:12;GPM :327;RPM:60) |
| 11-Jan-12 | 06:25 | 06:35 | 0.17 | 1714 | 1724 | Sliding | Sliding - (WOB:15;GPM :392;TFO:30) |
| 11-Jan-12 | 06:35 | 07:30 | 0.92 | 1724 | 1777 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 07:30 | 07:40 | 0.17 | 1777 | 1777 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 07:40 | 07:55 | 0.25 | 1777 | 1787 | Sliding | Sliding - (WOB:15;GPM :390;TFO:20) |
| 11-Jan-12 | 07:55 | 09:15 | 1.33 | 1787 | 1872 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 09:15 | 09:25 | 0.17 | 1872 | 1872 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 09:25 | 09:55 | 0.50 | 1872 | 1872 | Rig Service-Inhole | Rig Service-Inhole |
| 11-Jan-12 | 09:55 | 11:35 | 1.67 | 1872 | 1967 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 11:35 | 11:45 | 0.17 | 1967 | 1967 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 11:45 | 12:50 | 1.08 | 1967 | 2061 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 12:50 | 13:00 | 0.17 | 2061 | 2061 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 13:00 | 14:15 | 1.25 | 2061 | 2156 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 14:15 | 14:25 | 0.17 | 2156 | 2156 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 14:25 | 15:25 | 1.00 | 2156 | 2252 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 15:25 | 15:35 | 0.17 | 2252 | 2252 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 15:35 | 17:00 | 1.42 | 2252 | 2346 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 17:00 | 17:10 | 0.17 | 2346 | 2346 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 17:10 | 20:30 | 3.33 | 2346 | 2346 | Other | Other (Water Flow Shut Well In) |
| 11-Jan-12 | 22:00 | 22:10 | 0.17 | 2440 | 2450 | Sliding | Sliding - (WOB:15;GPM :390;TFO:50) |
| 11-Jan-12 | 22:10 | 23:25 | 1.25 | 2450 | 2535 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 23:25 | 23:35 | 0.17 | 2535 | 2535 | Survey & Conn. | Survey & Conn. |
| 11-Jan-12 | 23:35 | 24:00 | 0.42 | 2535 | 2566 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 20:30 | 21:50 | 1.33 | 2346 | 2440 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 11-Jan-12 | 21:50 | 22:00 | 0.17 | 2440 | 2440 | Survey & Conn. | Survey & Conn. |



| | | | | |
|-------------------|---------------------|---------------------|-----------------|--------|
| JOB NO.: | 3490-432-21 | Report Time: | 2400 | 4 of 8 |
| Company: | Berry Petroleum Co. | API JOB # | 43-013-50867000 | |
| LOCATION: | INDIAN CANYON | WORK ORDER# | | |
| RIG NAME: | BERRY 5B | FIELD: | LAKE CANYON | |
| STATE: | UTAH | Township: | 5S | |
| COUNTY: | DUCHESNE | SECTRANGE: | 28 | 6W |
| WELL NAME: | LC FEE 8-28D-56 | | | |

From Thursday, January 12, 2012 at 0000 to Thursday, January 12, 2012 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|---------|-------------------|-------|---------------------|------|---------|------|-----------|-----------|---------|----|
| Start Depth | 2566.00 | Rotary Hours | 16.50 | WOB | 15 | Pick UP | 102 | Slack Off | 70 | SPM | |
| End Depth | 3743.00 | Circulating Hours | 0.42 | RAB | 78 | SPP | 1270 | FlowRate | 390 - 390 | 120 | |
| Total Drilled: | 1177.00 | Avg. Total ROP: | 56.27 | Mud Data | | | | | | | |
| Total Rotary Drilled: | 1012.00 | Avg. Rotary ROP: | 61.33 | Type | | PV | 12 | SOLID | 8.5 | | |
| Total Drilled Sliding: | 165.00 | Avg. Slide ROP: | 37.36 | Weight | 9.75 | GAS | 0 | YP | 14 | BHT° | 0 |
| Slide Hours: | 4.42 | Percent Rotary: | 85.98 | Viscosity | 41 | SAND | 1 | PH | 7.5 | Flow T° | 95 |
| Below Rotary Hrs. | 24.00 | Percent Slide: | 14.02 | Chlorides | 400 | WL | 10 | | | Oil % | 0 |

| PERSONNEL | | | | CASING | | | BHA | |
|----------------------|----------------------------|----------|--------|------------|-------|-----------|---|--|
| Lead Directional : | DEAN SHERMAN | | | Size | Lb/ft | Set Depth | BHA # 1:7 7/8 Q506F, 7:8 3.5 1.50 DEG, NMDC, GAP SUB, NMDC, 6 1/4, 6 1/4, HWDP, XO, | |
| Second Directional : | JESSIE HARBIN | | | 8 5/8 | 24 | 0 | | |
| MWD Operator1 | BILL STEFFENSMEIER | | | Signature: | | | | |
| MWD Operator2 | BRANDEN QUICK | | | | | | | |
| Directional Company: | ARCHER DIRECTIONAL SERVICE | | | | | | | |
| Geologist: | | | | | | | | |
| Company Man: | FRANK DOHERTY | | | | | | | |
| Incl. In: | 10.99 | Azm. In: | 117.42 | Incl. Out: | 10.11 | Azm. Out: | 114.52 | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|----------------|--|
| 12-Jan-12 | 00:00 | 00:10 | 0.17 | 2566 | 2574 | Sliding | Sliding - (WOB:15;GPM :390;TFO:10) |
| 12-Jan-12 | 00:10 | 00:55 | 0.75 | 2574 | 2630 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 12-Jan-12 | 00:55 | 01:05 | 0.17 | 2630 | 2630 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 01:05 | 02:10 | 1.08 | 2630 | 2724 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 12-Jan-12 | 02:10 | 02:20 | 0.17 | 2724 | 2724 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 02:20 | 02:35 | 0.25 | 2724 | 2732 | Sliding | Sliding - (WOB:15;GPM :390;TFO:10) |
| 12-Jan-12 | 02:35 | 03:25 | 0.83 | 2732 | 2787 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 12-Jan-12 | 03:25 | 03:35 | 0.17 | 2787 | 2795 | Sliding | Sliding - (WOB:15;GPM :390;TFO:50) |
| 12-Jan-12 | 03:35 | 04:00 | 0.42 | 2795 | 2795 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 04:00 | 04:25 | 0.42 | 2795 | 2851 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 12-Jan-12 | 04:25 | 04:40 | 0.25 | 2851 | 2861 | Sliding | Sliding - (WOB:15;GPM :390;TFO:20) |
| 12-Jan-12 | 04:40 | 05:00 | 0.33 | 2861 | 2883 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 12-Jan-12 | 05:00 | 05:25 | 0.42 | 2883 | 2883 | Rig repair | Rig repair (GREESE SWIVEL PACKING) |
| 12-Jan-12 | 05:25 | 05:40 | 0.25 | 2883 | 2893 | Sliding | Sliding - (WOB:15;GPM :390;TFO:20) |
| 12-Jan-12 | 05:40 | 06:05 | 0.42 | 2893 | 2914 | Drilling | Drilling - (WOB:12;GPM :390;RPM:60) |
| 12-Jan-12 | 06:05 | 06:15 | 0.17 | 2914 | 2914 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 06:15 | 06:35 | 0.33 | 2914 | 2924 | Sliding | Sliding - (WOB:15;GPM :390;TFO:20)RIG AIR PRBLMS |

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|-------------------------------------|
| 12-Jan-12 | 06:35 | 07:00 | 0.42 | 2924 | 2946 | Drilling | Drilling - (WOB:14;GPM :390;RPM:60) |
| 12-Jan-12 | 07:00 | 07:25 | 0.42 | 2946 | 2946 | Rig Service-Inhole | Rig Service-Inhole |
| 12-Jan-12 | 07:25 | 08:25 | 1.00 | 2946 | 3008 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 08:25 | 08:35 | 0.17 | 3008 | 3008 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 08:35 | 10:25 | 1.83 | 3008 | 3104 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 10:25 | 10:35 | 0.17 | 3104 | 3104 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 10:35 | 10:45 | 0.17 | 3104 | 3111 | Sliding | Sliding - (WOB:15;GPM :390;TFO:5) |
| 12-Jan-12 | 10:45 | 12:10 | 1.42 | 3111 | 3199 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 12:10 | 12:20 | 0.17 | 3199 | 3199 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 12:20 | 12:35 | 0.25 | 3199 | 3209 | Sliding | Sliding - (WOB:15;GPM :390;TFO:5) |
| 12-Jan-12 | 12:35 | 13:40 | 1.08 | 3209 | 3261 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 13:40 | 13:55 | 0.25 | 3261 | 3271 | Sliding | Sliding - (WOB:15;GPM :390;TFO:360) |
| 12-Jan-12 | 13:55 | 14:30 | 0.58 | 3271 | 3293 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 14:30 | 14:40 | 0.17 | 3293 | 3293 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 14:40 | 15:25 | 0.75 | 3293 | 3325 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 15:25 | 15:50 | 0.42 | 3325 | 3335 | Sliding | Sliding - (WOB:15;GPM :390;TFO:360) |
| 12-Jan-12 | 15:50 | 16:50 | 1.00 | 3335 | 3388 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 16:50 | 17:00 | 0.17 | 3388 | 3388 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 17:00 | 17:20 | 0.33 | 3388 | 3398 | Sliding | Sliding - (WOB:15;GPM :390;TFO:360) |
| 12-Jan-12 | 17:20 | 18:45 | 1.42 | 3398 | 3483 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 18:45 | 18:55 | 0.17 | 3483 | 3483 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 18:55 | 19:10 | 0.25 | 3483 | 3491 | Sliding | Sliding - (WOB:15;GPM :390;TFO:360) |
| 12-Jan-12 | 19:10 | 19:30 | 0.33 | 3491 | 3515 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 19:30 | 19:45 | 0.25 | 3515 | 3523 | Sliding | Sliding - (WOB:15;GPM :390;TFO:80) |
| 12-Jan-12 | 19:45 | 20:25 | 0.67 | 3523 | 3578 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 20:25 | 20:35 | 0.17 | 3578 | 3578 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 20:35 | 20:45 | 0.17 | 3578 | 3586 | Sliding | Sliding - (WOB:15;GPM :390;TFO:10) |
| 12-Jan-12 | 20:45 | 21:15 | 0.50 | 3586 | 3610 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 21:15 | 21:25 | 0.17 | 3610 | 3618 | Sliding | Sliding - (WOB:15;GPM :390;TFO:10) |
| 12-Jan-12 | 21:25 | 21:50 | 0.42 | 3618 | 3642 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 21:50 | 22:00 | 0.17 | 3642 | 3650 | Sliding | Sliding - (WOB:15;GPM :390;TFO:10) |
| 12-Jan-12 | 22:00 | 22:20 | 0.33 | 3650 | 3673 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 22:20 | 22:30 | 0.17 | 3673 | 3673 | Survey & Conn. | Survey & Conn. |
| 12-Jan-12 | 22:30 | 22:40 | 0.17 | 3673 | 3681 | Sliding | Sliding - (WOB:15;GPM :390;TFO:20) |
| 12-Jan-12 | 22:40 | 23:10 | 0.50 | 3681 | 3704 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 23:10 | 23:25 | 0.25 | 3704 | 3712 | Sliding | Sliding - (WOB:15;GPM :390;TFO:20) |
| 12-Jan-12 | 23:25 | 23:50 | 0.42 | 3712 | 3735 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 12-Jan-12 | 23:50 | 24:00 | 0.17 | 3735 | 3743 | Sliding | Sliding - (WOB:15;GPM :390;TFO:20) |



| | | | | |
|-------------------|---------------------|---------------------|-----------------|--------|
| JOB NO.: | 3490-432-21 | Report Time: | 2400 | 5 of 8 |
| Company: | Berry Petroleum Co. | API JOB # | 43-013-50867000 | |
| LOCATION: | INDIAN CANYON | WORK ORDER# | | |
| RIG NAME: | BERRY 5B | FIELD: | LAKE CANYON | |
| STATE: | UTAH | Township: | 5S | |
| COUNTY: | DUCHESNE | SECT:RANGE: | 28 | 6W |
| WELL NAME: | LC FEE 8-28D-56 | | | |

From Friday, January 13, 2012 at 0000 to Friday, January 13, 2012 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|---------|-------------------|-------|---------------------|-----|---------|------|-----------|-----------|---------|-----|
| Start Depth | 3743.00 | Rotary Hours | 18.17 | WOB | 0 | Pick UP | 120 | Slack Off | 88 | SPM | |
| End Depth | 4810.00 | Circulating Hours | 1.08 | RAB | 100 | SPP | 1650 | FlowRate | 390 - 400 | | 120 |
| Total Drilled: | 1067.00 | Avg. Total ROP: | 52.26 | Mud Data | | | | | | | |
| Total Rotary Drilled: | 994.00 | Avg. Rotary ROP: | 54.72 | Type | | PV | 10 | SOLID | | 9 | |
| Total Drilled Sliding: | 73.00 | Avg. Slide ROP: | 32.44 | Weight | 9.6 | GAS | 0 | YP | 13 | BHT° | 0 |
| Slide Hours: | 2.25 | Percent Rotary: | 93.16 | Viscosity | 34 | SAND | 1 | PH | 8 | Flow T° | 95 |
| Below Rotary Hrs. | 23.50 | Percent Slide: | 6.84 | Chlorides | 500 | WL | 10 | | | Oil % | 0 |

| PERSONNEL | | | | CASING | | | BHA | | | | |
|----------------------|----------------------------|--|--|------------|-------|-----------|---|------------|------|-----------|--------|
| Lead Directional : | DEAN SHERMAN | | | Size | Lb/ft | Set Depth | BHA # 1:7 7/8 Q506F, 7:8 3.5 1.50 DEG, NMDC, GAP SUB, NMDC, 6 1/4, 6 1/4, HWDP, XO, | | | | |
| Second Directional : | JESSIE HARBIN | | | 8 5/8 | 24 | 0 | | | | | |
| MWD Operator1 | BILL STEFFENSMEIER | | | Signature: | | | | | | | |
| MWD Operator2 | BRANDEN QUICK | | | | | | | | | | |
| Directional Company: | ARCHER DIRECTIONAL SERVICE | | | | | | | | | | |
| Geologist: | | | | | | | | | | | |
| Company Man: | FRANK DOHERTY | | | Incl. In: | 10.11 | Azm. In: | 114.52 | Incl. Out: | 2.15 | Azm. Out: | 132.27 |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|-------------------------------------|
| 13-Jan-12 | 00:00 | 00:20 | 0.33 | 3743 | 3767 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 13-Jan-12 | 00:20 | 00:30 | 0.17 | 3767 | 3767 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 00:30 | 01:00 | 0.50 | 3767 | 3767 | Rig Service-Inhole | Rig Service-Inhole |
| 13-Jan-12 | 01:00 | 01:55 | 0.92 | 3767 | 3862 | Drilling | Drilling - (WOB:15;GPM :390;RPM:65) |
| 13-Jan-12 | 01:55 | 02:05 | 0.17 | 3862 | 3862 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 02:05 | 02:40 | 0.58 | 3862 | 3894 | Drilling | Drilling - (WOB:15;GPM :390;RPM:65) |
| 13-Jan-12 | 02:40 | 02:55 | 0.25 | 3894 | 3902 | Sliding | Sliding - (WOB:15;GPM :390;TFO:20) |
| 13-Jan-12 | 02:55 | 03:30 | 0.58 | 3902 | 3926 | Drilling | Drilling - (WOB:15;GPM :390;RPM:65) |
| 13-Jan-12 | 03:30 | 03:45 | 0.25 | 3926 | 3934 | Sliding | Sliding - (WOB:15;GPM :390;TFO:-10) |
| 13-Jan-12 | 03:45 | 04:10 | 0.42 | 3934 | 3957 | Drilling | Drilling - (WOB:15;GPM :390;RPM:65) |
| 13-Jan-12 | 04:10 | 04:20 | 0.17 | 3957 | 3957 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 04:20 | 04:45 | 0.42 | 3957 | 3989 | Drilling | Drilling - (WOB:15;GPM :390;RPM:65) |
| 13-Jan-12 | 04:45 | 05:00 | 0.25 | 3989 | 3997 | Sliding | Sliding - (WOB:15;GPM :390;TFO:-10) |
| 13-Jan-12 | 05:00 | 05:40 | 0.67 | 3997 | 4052 | Drilling | Drilling - (WOB:15;GPM :390;RPM:65) |
| 13-Jan-12 | 05:40 | 05:50 | 0.17 | 4052 | 4052 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 05:50 | 07:10 | 1.33 | 4052 | 4116 | Drilling | Drilling - (WOB:20;GPM :390;RPM:60) |
| 13-Jan-12 | 07:10 | 07:30 | 0.33 | 4116 | 4126 | Sliding | Sliding - (WOB:15;GPM :390;TFO:0) |

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|-------------------------------------|
| 13-Jan-12 | 07:30 | 07:50 | 0.33 | 4126 | 4147 | Drilling | Drilling - (WOB:20;GPM :390;RPM:60) |
| 13-Jan-12 | 07:50 | 08:00 | 0.17 | 4147 | 4147 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 08:00 | 09:20 | 1.33 | 4147 | 4242 | Drilling | Drilling - (WOB:20;GPM :390;RPM:60) |
| 13-Jan-12 | 09:20 | 09:30 | 0.17 | 4242 | 4242 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 09:30 | 10:05 | 0.58 | 4242 | 4274 | Drilling | Drilling - (WOB:20;GPM :390;RPM:60) |
| 13-Jan-12 | 10:05 | 10:40 | 0.58 | 4274 | 4274 | Rig Service-Inhole | Rig Service-Inhole |
| 13-Jan-12 | 10:40 | 11:40 | 1.00 | 4274 | 4337 | Drilling | Drilling - (WOB:20;GPM :390;RPM:60) |
| 13-Jan-12 | 13:25 | 13:35 | 0.17 | 4433 | 4433 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 13:35 | 16:35 | 3.00 | 4433 | 4528 | Drilling | Drilling - (WOB:18; :400;RPM:60) |
| 13-Jan-12 | 16:35 | 16:45 | 0.17 | 4528 | 4528 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 16:45 | 16:55 | 0.17 | 4528 | 4537 | Sliding | Sliding - (WOB:15; :390;TFO:0) |
| 13-Jan-12 | 16:55 | 18:30 | 1.58 | 4537 | 4623 | Drilling | Drilling - (WOB:18; :390;RPM:60) |
| 13-Jan-12 | 18:30 | 18:40 | 0.17 | 4623 | 4623 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 18:40 | 19:00 | 0.33 | 4623 | 4633 | Sliding | Sliding - (WOB:15; :390;TFO:180M) |
| 13-Jan-12 | 19:00 | 20:10 | 1.17 | 4633 | 4684 | Drilling | Drilling - (WOB:18; :390;RPM:60) |
| 13-Jan-12 | 11:40 | 11:50 | 0.17 | 4337 | 4337 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 11:50 | 13:25 | 1.58 | 4337 | 4433 | Drilling | Drilling - (WOB:18;GPM :390;RPM:60) |
| 13-Jan-12 | 20:10 | 20:35 | 0.42 | 4684 | 4694 | Sliding | Sliding - (WOB:15; :390;TFO:190M) |
| 13-Jan-12 | 20:35 | 20:55 | 0.33 | 4694 | 4715 | Drilling | Drilling - (WOB:18; :390;RPM:60) |
| 13-Jan-12 | 20:55 | 21:05 | 0.17 | 4715 | 4715 | Survey & Conn. | Survey & Conn. |
| 13-Jan-12 | 21:05 | 21:20 | 0.25 | 4715 | 4725 | Sliding | Sliding - (WOB:15; :390;TFO:295M) |
| 13-Jan-12 | 21:20 | 23:20 | 2.00 | 4725 | 4810 | Drilling | Drilling - (WOB:18; :390;RPM:60) |
| 13-Jan-12 | 23:20 | 23:30 | 0.17 | 4810 | 4810 | Survey & Conn. | Survey & Conn. |



| | | | | |
|-------------------|---------------------|---------------------|-----------------|--------|
| JOB NO.: | 3490-432-21 | Report Time: | 2400 | 6 of 8 |
| Company: | Berry Petroleum Co. | API JOB # | 43-013-50867000 | |
| LOCATION: | INDIAN CANYON | WORK ORDER# | | |
| RIG NAME: | BERRY 5B | FIELD: | LAKE CANYON | |
| STATE: | UTAH | Township: | 5S | |
| COUNTY: | DUCHESNE | SECT/RANGE: | 28 | 6W |
| WELL NAME: | LC FEE 8-28D-56 | | | |

From Saturday, January 14, 2012 at 0000 to Saturday, January 14, 2012 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|---------|-------------------|-------|---------------------|-----|---------|------|-----------|-----------|---------|----|
| Start Depth | 4810.00 | Rotary Hours | 18.58 | WOB | 0 | Pick UP | 128 | Slack Off | 90 | SPM | |
| End Depth | 5378.00 | Circulating Hours | 1.50 | RAB | 104 | SPP | 1650 | FlowRate | 390 - 390 | 120 | |
| Total Drilled: | 568.00 | Avg. Total ROP: | 29.76 | Mud Data | | | | | | | |
| Total Rotary Drilled: | 556.00 | Avg. Rotary ROP: | 29.92 | Type | | PV | 10 | SOLID | 9 | | |
| Total Drilled Sliding: | 12.00 | Avg. Slide ROP: | 24.00 | Weight | 9.6 | GAS | 0 | YP | 13 | BHT° | 0 |
| Slide Hours: | 0.50 | Percent Rotary: | 97.89 | Viscosity | 34 | SAND | 1 | PH | 8 | Flow T° | 95 |
| Below Rotary Hrs. | 24.00 | Percent Slide: | 2.11 | Chlorides | 500 | WL | 10 | | | Oil % | 0 |

| PERSONNEL | | | | CASING | | | BHA | |
|----------------------|----------------------------|----------|--------|------------|-------|-----------|---|--|
| Lead Directional : | DEAN SHERMAN | | | Size | Lb/ft | Set Depth | BHA # 1:7 7/8 Q506F, 7:8 3.5 1.50 DEG, NMDC, GAP SUB, NMDC, 6 1/4, 6 1/4, HWDP, XO, | |
| Second Directional : | JESSIE HARBIN | | | 8 5/8 | 24 | 0 | | |
| MWD Operator1 | BILL STEFFENSMEIER | | | Signature: | | | | |
| MWD Operator2 | BRANDEN QUICK | | | | | | | |
| Directional Company: | ARCHER DIRECTIONAL SERVICE | | | | | | | |
| Geologist: | | | | | | | | |
| Company Man: | FRANK DOHERTY | | | | | | | |
| Incl. In: | 2.15 | Azm. In: | 132.27 | Incl. Out: | 0.83 | Azm. Out: | 185.47 | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|-------------------------------------|
| 14-Jan-12 | 00:00 | 00:25 | 0.42 | 4810 | 4841 | Drilling | Drilling - (WOB:18; :390;RPM:60) |
| 14-Jan-12 | 00:25 | 00:55 | 0.50 | 4841 | 4853 | Sliding | Sliding - (WOB:15; :390;TFO:295M) |
| 14-Jan-12 | 00:55 | 02:05 | 1.17 | 4853 | 4905 | Drilling | Drilling - (WOB:18; :390;RPM:60) |
| 14-Jan-12 | 02:05 | 02:15 | 0.17 | 4905 | 4905 | Survey & Conn. | Survey & Conn. |
| 14-Jan-12 | 02:15 | 04:40 | 2.42 | 4905 | 4999 | Drilling | Drilling - (WOB:18;GPM :390;RPM:60) |
| 14-Jan-12 | 04:40 | 04:50 | 0.17 | 4999 | 4999 | Survey & Conn. | Survey & Conn. |
| 14-Jan-12 | 04:50 | 08:30 | 3.67 | 4999 | 5094 | Drilling | Drilling - (WOB:18;GPM :390;RPM:60) |
| 14-Jan-12 | 08:30 | 08:40 | 0.17 | 5094 | 5094 | Survey & Conn. | Survey & Conn. |
| 14-Jan-12 | 08:40 | 12:20 | 3.67 | 5094 | 5188 | Drilling | Drilling - (WOB:18;GPM :390;RPM:60) |
| 14-Jan-12 | 12:20 | 12:30 | 0.17 | 5188 | 5188 | Survey & Conn. | Survey & Conn. |
| 14-Jan-12 | 12:30 | 14:10 | 1.67 | 5188 | 5251 | Drilling | Drilling - (WOB:18;GPM :390;RPM:60) |
| 14-Jan-12 | 14:10 | 15:30 | 1.33 | 5251 | 5251 | Rig Service-Inhole | Rig Service-Inhole |
| 14-Jan-12 | 15:30 | 17:20 | 1.83 | 5251 | 5283 | Drilling | Drilling - (WOB:18;GPM :390;RPM:60) |
| 14-Jan-12 | 17:20 | 17:30 | 0.17 | 5283 | 5283 | Survey & Conn. | Survey & Conn. |
| 14-Jan-12 | 17:30 | 21:15 | 3.75 | 5283 | 5378 | Drilling | Drilling - (WOB:18;GPM :390;RPM:60) |
| 14-Jan-12 | 21:15 | 21:25 | 0.17 | 5378 | 5378 | Survey & Conn. | Survey & Conn. |
| 14-Jan-12 | 21:25 | 21:35 | 0.17 | 5378 | 5378 | Circulating | Circulating |

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|---------------|---------|
| 14-Jan-12 | 21:35 | 24:00 | 2.42 | 5378 | 5378 | POOH | POOH |



| | | | | |
|-------------------|---------------------|---------------------|-----------------|--------|
| JOB NO.: | 3490-432-21 | Report Time: | 2400 | 7 of 8 |
| Company: | Berry Petroleum Co. | API JOB # | 43-013-50867000 | |
| LOCATION: | INDIAN CANYON | WORK ORDER# | | |
| RIG NAME: | BERRY 5B | FIELD: | LAKE CANYON | |
| STATE: | UTAH | Township: | 5S | |
| COUNTY: | DUCHESNE | SECT RANGE: | 28 | 6W |
| WELL NAME: | LC FEE 8-28D-56 | | | |

From Sunday, January 15, 2012 at 0000 to Sunday, January 15, 2012 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|---------|-------------------|--------|---------------------|-----|---------|------|-----------|-----------|---------|----|
| Start Depth | 5378.00 | Rotary Hours | 14.58 | WOB | 15 | Pick UP | 135 | Slack Off | 95 | SPM | |
| End Depth | 6006.00 | Circulating Hours | 0.42 | RAB | 108 | SPP | 1650 | FlowRate | 390 - 390 | 120 | |
| Total Drilled: | 628.00 | Avg. Total ROP: | 43.06 | Mud Data | | | | | | | |
| Total Rotary Drilled: | 628.00 | Avg. Rotary ROP: | 43.06 | Type | | PV | 10 | SOLID | 9 | | |
| Total Drilled Sliding: | 0.00 | Avg. Slide ROP: | NA | Weight | 9.6 | GAS | 0 | YP | 13 | BHT° | 0 |
| Slide Hours: | 0.00 | Percent Rotary: | 100.00 | Viscosity | 34 | SAND | 1 | PH | 8 | Flow T° | 95 |
| Below Rotary Hrs. | 24.00 | Percent Slide: | .00 | Chlorides | 500 | WL | 10 | | | Oil % | 0 |

| PERSONNEL | | | | CASING | | | BHA |
|----------------------|----------------------------|----------|--------|------------|-------|-----------|---|
| Lead Directional : | DEAN SHERMAN | | | Size | Lb/ft | Set Depth | BHA # 2:7 7/8 FX65M, 7:8 3.5 1.50 DEG, NMDC, GAP SUB, NMDC, 6 1/4, 6 1/4, HWDP, XO, |
| Second Directional : | JESSIE HARBIN | | | 8 5/8 | 24 | 0 | |
| MWD Operator1 | BILL STEFFENSMEIER | | | Signature: | | | |
| MWD Operator2 | BRANDEN QUICK | | | | | | |
| Directional Company: | ARCHER DIRECTIONAL SERVICE | | | | | | |
| Geologist: | | | | | | | |
| Company Man: | FRANK DOHERTY | | | | | | |
| Incl. In: | 0.83 | Azm. In: | 185.47 | Incl. Out: | 0.7 | Azm. Out: | 189.14 |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|-------------------------------------|
| 15-Jan-12 | 00:00 | 01:00 | 1.00 | 5378 | 5378 | POOH | POOH (Change out bit) |
| 15-Jan-12 | 01:00 | 02:00 | 1.00 | 5378 | 5378 | Other | Other (Down Load MWD) |
| 15-Jan-12 | 02:00 | 02:35 | 0.58 | 5378 | 5378 | TIH | TIH |
| 15-Jan-12 | 02:35 | 04:00 | 1.42 | 5378 | 5378 | Other | Other (Chng Out Swivel Packing) |
| 15-Jan-12 | 04:00 | 08:00 | 4.00 | 5378 | 5378 | TIH | TIH |
| 15-Jan-12 | 08:00 | 10:40 | 2.67 | 5378 | 5470 | Drilling | Drilling - (WOB:18;GPM :390;RPM:60) |
| 15-Jan-12 | 10:40 | 10:50 | 0.17 | 5470 | 5470 | Survey & Conn. | Survey & Conn. |
| 15-Jan-12 | 10:50 | 12:30 | 1.67 | 5470 | 5564 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 15-Jan-12 | 12:30 | 12:40 | 0.17 | 5564 | 5564 | Survey & Conn. | Survey & Conn. |
| 15-Jan-12 | 12:40 | 15:30 | 2.83 | 5564 | 5659 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 15-Jan-12 | 15:30 | 15:40 | 0.17 | 5659 | 5659 | Survey & Conn. | Survey & Conn. |
| 15-Jan-12 | 15:40 | 16:05 | 0.42 | 5659 | 5659 | Rig Service-Inhole | Rig Service-Inhole |
| 15-Jan-12 | 16:05 | 17:50 | 1.75 | 5659 | 5754 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 15-Jan-12 | 17:50 | 18:00 | 0.17 | 5754 | 5754 | Survey & Conn. | Survey & Conn. |
| 15-Jan-12 | 18:00 | 20:15 | 2.25 | 5754 | 5848 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 15-Jan-12 | 20:15 | 20:25 | 0.17 | 5848 | 5848 | Survey & Conn. | Survey & Conn. |
| 15-Jan-12 | 20:25 | 22:00 | 1.58 | 5848 | 5942 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|----------------|-------------------------------------|
| 15-Jan-12 | 22:00 | 22:10 | 0.17 | 5942 | 5942 | Survey & Conn. | Survey & Conn. |
| 15-Jan-12 | 22:10 | 24:00 | 1.83 | 5942 | 6006 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |



| | | | | |
|-------------------|---------------------|---------------------|-----------------|--------|
| JOB NO.: | 3490-432-21 | Report Time: | 2400 | 8 of 8 |
| Company: | Berry Petroleum Co. | API JOB # | 43-013-50867000 | |
| LOCATION: | INDIAN CANYON | WORK ORDER# | | |
| RIG NAME: | BERRY 5B | FIELD: | LAKE CANYON | |
| STATE: | UTAH | Township: | 5S | |
| COUNTY: | DUCHESNE | SECT:RANGE: | 28 | 6W |
| WELL NAME: | LC FEE 8-28D-56 | | | |

From Monday, January 16, 2012 at 0000 to Monday, January 16, 2012 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|---------|-------------------|--------|---------------------|-----|---------|------|-----------|-----------|---------|----|
| Start Depth | 6006.00 | Rotary Hours | 6.00 | WOB | 0 | Pick UP | 150 | Slack Off | 104 | SPM | |
| End Depth | 6227.00 | Circulating Hours | 0.17 | RAB | 120 | SPP | 1650 | FlowRate | 390 - 390 | 120 | |
| Total Drilled: | 221.00 | Avg. Total ROP: | 36.83 | Mud Data | | | | | | | |
| Total Rotary Drilled: | 221.00 | Avg. Rotary ROP: | 36.83 | Type | | PV | 10 | SOLID | 9 | | |
| Total Drilled Sliding: | 0.00 | Avg. Slide ROP: | NA | Weight | 9.5 | GAS | 0 | YP | 13 | BHT° | 0 |
| Slide Hours: | 0.00 | Percent Rotary: | 100.00 | Viscosity | 39 | SAND | 1 | PH | 8 | Flow T° | 95 |
| Below Rotary Hrs. | 6.50 | Percent Slide: | .00 | Chlorides | 500 | WL | 10 | | Oil % | 0 | |

| PERSONNEL | | | CASING | | | BHA | | | | |
|----------------------|----------------------------|--|------------|-------|-----------|---|------------|------|-----------|--------|
| Lead Directional : | DEAN SHERMAN | | Size | Lb/ft | Set Depth | BHA # 2:7 7/8 FX65M, 7:8 3.5 1.50 DEG, NMDC, GAP SUB, NMDC, 6 1/4, 6 1/4, HWDP, XO, | | | | |
| Second Directional : | JESSIE HARBIN | | 8 5/8 | 24 | 0 | | | | | |
| MWD Operator1 | BILL STEFFENSMEIER | | Signature: | | | | | | | |
| MWD Operator2 | BRANDEN QUICK | | | | | | | | | |
| Directional Company: | ARCHER DIRECTIONAL SERVICE | | | | | | | | | |
| Geologist: | | | | | | | | | | |
| Company Man: | FRANK DOHERTY | | Incl. In: | 0.7 | Azm. In: | 189.14 | Incl. Out: | 0.97 | Azm. Out: | 211.99 |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|----------------|-------------------------------------|
| 16-Jan-12 | 00:00 | 00:40 | 0.67 | 6006 | 6038 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 16-Jan-12 | 00:40 | 00:50 | 0.17 | 6038 | 6038 | Survey & Conn. | Survey & Conn. |
| 16-Jan-12 | 00:50 | 03:05 | 2.25 | 6038 | 6132 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 16-Jan-12 | 03:05 | 03:15 | 0.17 | 6132 | 6132 | Survey & Conn. | Survey & Conn. |
| 16-Jan-12 | 03:15 | 06:20 | 3.08 | 6132 | 6227 | Drilling | Drilling - (WOB:15;GPM :390;RPM:60) |
| 16-Jan-12 | 06:20 | 06:30 | 0.17 | 6227 | 6227 | MWD Survey | MWD Survey/TD |

Archer

Survey Certification Sheet

Report Date: 1-30-12

GWDS Job #: 3490-432-21

Operator: Berry Petroleum Co.

Well Name: LC Fee 8-28D-56

API#: 43-013-50867

County/State: Duchesne Co., Utah

Well SHL: 1689' FNL & 1251' FEL (SENE) Sec. 28-T5S-R6W

Well SHL: 40° 1' 12.892" N (NAD27)

110° 33' 33.095" W (NAD27)

Drilling Rig Contractor: Berry 5B

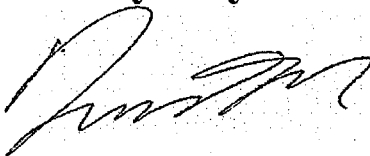
Surveyed Dates: 01/10/12-01/16/12

Surveyed from a depth of: OH: 575.00' MD to 6227.00' MD

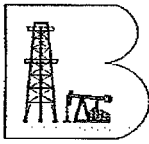
Type of Survey: MWD Surveys

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Great White Directional Services, LLC. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Dusty Moyer



Archer - Well Planner



Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
 Site: Sec.28-T5S-R6W
 Well: LC Fee 8-28D-56
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 40° 1' 12.892 N
 Longitude: 110° 33' 33.095 W
 Ground Level: 6898.00
 WELL @ 6712.00usft (Berry Rig 5)

Archer

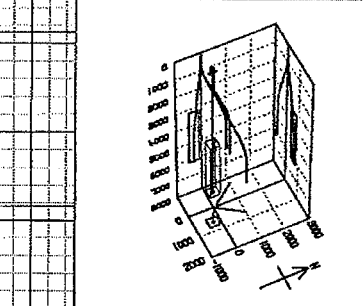
| WELL DETAILS: LC Fee 8-28D-56 | | | | | | |
|-------------------------------|-------|---------------|-------------|-----------------|-------------------|------|
| +N'-S | +E'-W | Ground Level: | 6898.00 | Latitude | Longitude | Slot |
| 0.00 | 0.00 | Northing | 2263476.235 | 40° 1' 12.892 N | 110° 33' 33.095 W | |

| WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG) | | | | | | |
|---|---------|---------|--------|-----------------|-------------------|---------|
| Name | TVD | +N'-S | +E'-W | Latitude | Longitude | Shape |
| LCT 8-28D Box | 6120.00 | -287.66 | 593.42 | 40° 1' 10.049 N | 110° 33' 25.467 W | Polygon |
| LCT 8-28D Tgt | 6120.00 | -293.68 | 593.37 | 40° 1' 9.990 N | 110° 33' 25.468 W | Point |

| SECTION DETAILS | | | | | | | | | |
|-----------------|-------|--------|---------|---------|--------|------|--------|--------|----------------------------------|
| MD | Inc | Azi | TVD | +N'-S | +E'-W | Dleg | TFace | Vsect | Annotation |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 500.00 | 0.00 | 0.00 | 500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | Start Build 2.00 |
| 1136.70 | 10.73 | 116.33 | 1133.87 | -22.24 | 44.83 | 2.60 | 118.33 | 60.18 | Start 2747.96 hold at 1136.70 MD |
| 3894.07 | 10.73 | 116.33 | 3832.88 | -249.24 | 503.52 | 0.00 | 0.00 | 561.83 | Start Drop -1.00 |
| 4957.48 | 0.00 | 0.00 | 4900.00 | -293.71 | 593.37 | 1.50 | 160.00 | 662.08 | Start 1220.00 hold at 4957.48 MD |
| 6177.48 | 0.00 | 0.00 | 6120.00 | -293.71 | 593.37 | 0.00 | 0.00 | 662.08 | TD at 6177.48 |

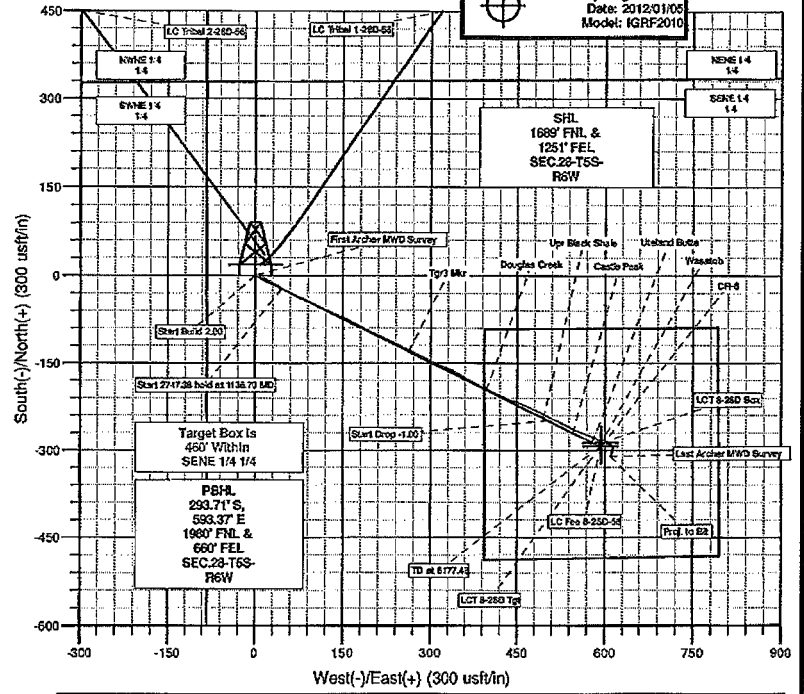
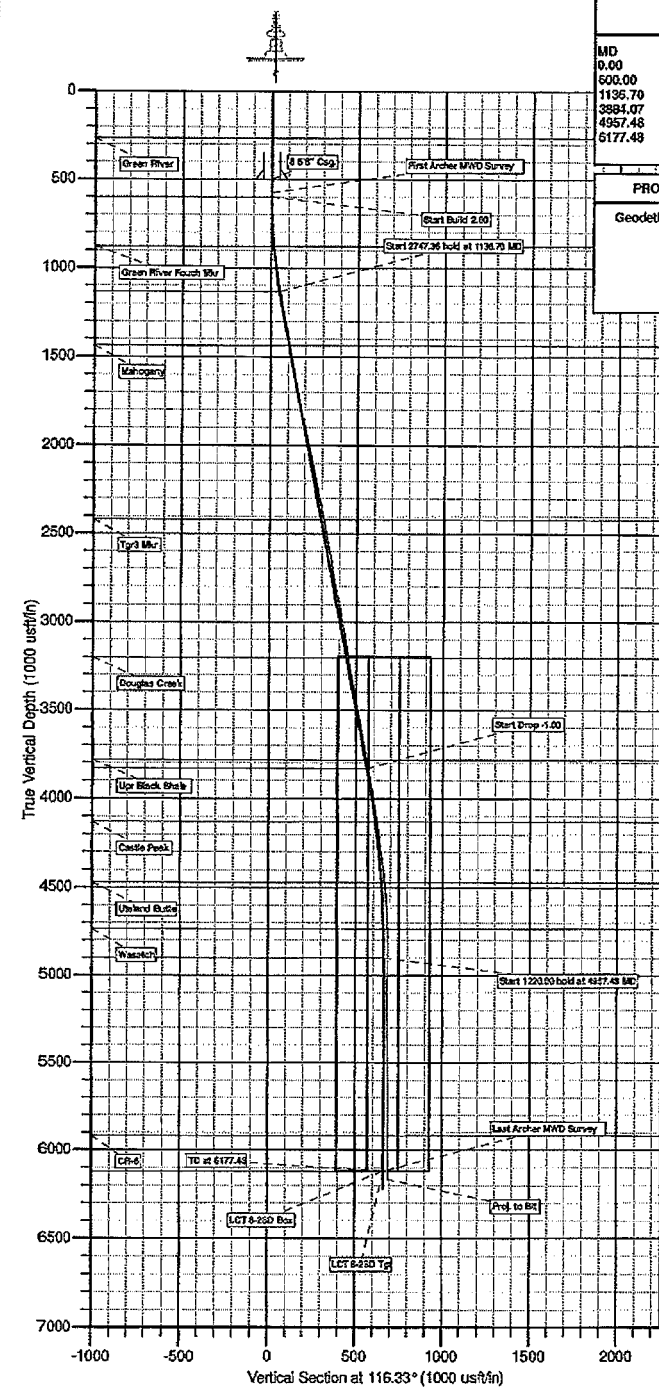
PROJECT DETAILS: Duchesne Co., UT (UT27C)
 Geodetic System: US State Plans 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

REFERENCE INFORMATION
 Co-ordinate (N/E) Reference: Well LC Fee 8-28D-56, True North
 Vertical (TV) Reference: WELL @ 6712.00usft (Berry Rig 5)
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 6712.00usft (Berry Rig 5)
 Calculation Method: Minimum Curvature



| FORMATION TOP DETAILS | | |
|-----------------------|---------|-----------------------|
| TVDPATH | MDPATH | Formation |
| 268.00 | 268.00 | Green River |
| 881.00 | 881.45 | Green River Fouch Mkr |
| 1438.00 | 1446.55 | Mahogany |
| 2418.00 | 2444.01 | Tgr3 Mkr |
| 3203.00 | 3242.59 | Douglas Creek |
| 3784.00 | 3834.34 | Upr Black Shale |
| 4130.00 | 4185.14 | Castle Peak |
| 4473.00 | 4530.08 | Uteland Butte |
| 4766.00 | 4763.45 | Wasatch |
| 5918.00 | 5975.48 | CR-6 |

Azimuths to True North
 Magnetic North: 11.44°
 Magnetic Field Strength: 52121.3snT
 Dip Angle: 65.66°
 Date: 2012/01/08
 Model: IGRF2010



Plan: Design #1 (LC Fee 8-28D-56/Wellbore #1)
 Created By: Dusty Moyer Date: 14:00, January 30 2012

Archer

Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.28-T5S-R6W

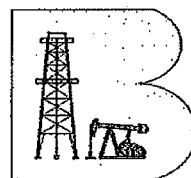
LC Fee 8-28D-56

Wellbore #1

Survey: Survey #1

Standard Survey Report

30 January, 2012



Archer

Archer Survey Report



| | | | |
|------------------|--------------------------|-------------------------------------|----------------------------------|
| Company: | Bery Petroleum Company | Local Co-ordinate Reference: | Well LC Fee 8-28D-56 |
| Project: | Duchesne Co., UT (UT27C) | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site: | Sec.28-T5S-R6W | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Well: | LC Fee 8-28D-56 | North Reference: | True |
| Wellbore: | Wellbore #1 | Survey Calculation Method: | Minimum Curvature |
| Design: | Wellbore #1 | Database: | EDMDBBW |

| | | | |
|--------------------|--------------------------------------|----------------------|----------------|
| Project | Duchesne Co., UT (UT27C) | | |
| Map System: | US State Plane 1927 (Exact solution) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Utah Central 4302 | | |

| | | | | | |
|------------------------------|----------------|---------------------|--------------------|--------------------------|-------------------|
| Site | Sec.28-T5S-R6W | | | | |
| Site Position: | | Northng: | 615,842.782 usft | Latitude: | 40° 1' 13.253 N |
| From: | Lat/Long | Easting: | 2,263,493.534 usft | Longitude: | 110° 33' 32.893 W |
| Position Uncertainty: | 0.00 usft | Slot Radius: | 13-3/16" | Grid Convergence: | 0.60 ° |

| | | | | | | |
|-----------------------------|-----------------|-----------|----------------------------|--------------------|----------------------|-------------------|
| Well | LC Fee 8-28D-56 | | | | | |
| Well Position | +N/-S | 0.00 usft | Northng: | 615,806.155 usft | Latitude: | 40° 1' 12.892 N |
| | +E/-W | 0.00 usft | Easting: | 2,263,478.235 usft | Longitude: | 110° 33' 33.095 W |
| Position Uncertainty | | 0.00 usft | Wellhead Elevation: | usft | Ground Level: | 6,698.00 usft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 2012/01/05 | 11.44 | 65.66 | 52,121 |

| | | | | | |
|--------------------------|--------------------------------|---------------------|---------------------|----------------------|------|
| Design | Wellbore #1 | | | | |
| Audit Notes: | | | | | |
| Version: | 1.0 | Phase: | ACTUAL | Tie On Depth: | 0.00 |
| Vertical Section: | Depth From (TVD) (usft) | +N/-S (usft) | +E/-W (usft) | Direction (°) | |
| | 0.00 | 6.00 | 0.00 | 116.33 | |

| | | | | | |
|-----------------------|------------------|--------------------------|------------------|--------------------|--|
| Survey Program | Date | 2012/01/30 | | | |
| From (usft) | To (usft) | Survey (Wellbore) | Tool Name | Description | |
| 635.00 | 6,227.00 | Survey #1 (Wellbore #1) | MWD | MWD - Standard | |

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | |
|--------------------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|--|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| First Archer MWD Survey | | | | | | | | | | |
| 575.00 | 0.36 | 59.41 | 575.00 | 0.92 | 1.56 | 0.99 | 0.06 | 0.06 | 0.00 | |
| 635.00 | 0.40 | 59.41 | 634.99 | 1.13 | 1.91 | 1.21 | 0.06 | 0.06 | 0.00 | |
| 696.00 | 1.67 | 98.70 | 695.98 | 1.10 | 2.97 | 2.17 | 2.27 | 2.08 | 64.41 | |
| 768.00 | 3.47 | 114.87 | 787.89 | -0.27 | 6.82 | 6.23 | 2.09 | 1.86 | 17.58 | |
| 880.00 | 5.05 | 118.56 | 879.63 | -3.38 | 12.90 | 13.06 | 1.74 | 1.72 | 4.01 | |
| 972.00 | 6.86 | 116.72 | 971.13 | -7.79 | 21.37 | 22.61 | 1.98 | 1.97 | -2.00 | |
| 1,064.00 | 8.13 | 122.78 | 1,062.35 | -13.78 | 31.75 | 34.56 | 1.62 | 1.38 | 6.59 | |
| 1,161.00 | 9.67 | 118.66 | 1,158.18 | -21.40 | 44.66 | 49.52 | 1.72 | 1.59 | -4.25 | |
| 1,256.00 | 11.12 | 115.96 | 1,251.61 | -29.24 | 59.90 | 66.66 | 1.61 | 1.53 | -2.84 | |
| 1,351.00 | 11.56 | 116.01 | 1,344.76 | -37.42 | 76.69 | 85.33 | 0.46 | 0.46 | 0.05 | |
| 1,443.00 | 11.29 | 117.33 | 1,434.94 | -45.60 | 92.98 | 103.56 | 0.41 | -0.29 | 1.43 | |

Archer

Archer Survey Report



| | | | |
|------------------|--------------------------|-------------------------------------|----------------------------------|
| Company: | Berry Petroleum Company | Local Co-ordinate Reference: | Well LC Fee 8-28D-56 |
| Project: | Duchesne Co., UT (UT27C) | TVD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Site: | Sec.28-T5S-R6W | MD Reference: | WELL @ 6712.00usft (Berry Rig 5) |
| Well: | LC Fee 8-28D-56 | North Reference: | True |
| Wellbore: | Wellbore #1 | Survey Calculation Method: | Minimum Curvature |
| Design: | Wellbore #1 | Database: | EDMDBBW |

Survey

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|-------------------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| 1,538.00 | 10.63 | 115.13 | 1,528.20 | -53.59 | 109.17 | 121.62 | 0.82 | -0.69 | -2.32 |
| 1,632.00 | 11.34 | 114.17 | 1,620.48 | -61.06 | 125.45 | 139.52 | 0.78 | 0.76 | -1.02 |
| 1,727.00 | 11.56 | 111.97 | 1,713.59 | -68.44 | 142.80 | 158.34 | 0.51 | 0.23 | -2.32 |
| 1,822.00 | 12.70 | 118.74 | 1,806.47 | -77.02 | 160.79 | 178.27 | 1.92 | 1.20 | 7.13 |
| 1,917.00 | 12.70 | 117.42 | 1,899.15 | -86.85 | 179.21 | 199.14 | 0.31 | 0.00 | -1.39 |
| 2,011.00 | 12.70 | 116.19 | 1,990.85 | -96.17 | 197.66 | 219.81 | 0.29 | 0.00 | -1.31 |
| 2,106.00 | 12.35 | 116.72 | 2,083.59 | -105.35 | 216.10 | 240.41 | 0.39 | -0.37 | 0.56 |
| 2,202.00 | 11.95 | 115.13 | 2,177.44 | -114.19 | 234.27 | 260.61 | 0.54 | -0.42 | -1.66 |
| 2,296.00 | 11.42 | 114.95 | 2,269.49 | -122.24 | 251.52 | 279.65 | 0.57 | -0.56 | -0.19 |
| 2,390.00 | 10.66 | 115.84 | 2,361.75 | -129.97 | 267.80 | 297.66 | 0.81 | -0.79 | 0.95 |
| 2,485.00 | 10.99 | 117.42 | 2,455.05 | -137.97 | 283.76 | 315.51 | 0.45 | 0.33 | 1.66 |
| 2,580.00 | 11.08 | 115.66 | 2,548.30 | -146.10 | 300.02 | 333.70 | 0.37 | 0.09 | -1.85 |
| 2,674.00 | 10.81 | 113.11 | 2,640.59 | -153.47 | 316.27 | 351.63 | 0.59 | -0.29 | -2.71 |
| 2,769.00 | 10.00 | 115.12 | 2,734.02 | -160.47 | 331.93 | 368.67 | 0.93 | -0.85 | 2.12 |
| 2,864.00 | 9.80 | 118.03 | 2,827.61 | -167.77 | 346.54 | 385.00 | 0.57 | -0.21 | 3.06 |
| 2,958.00 | 11.38 | 120.05 | 2,920.01 | -176.17 | 361.63 | 402.25 | 1.73 | 1.68 | 2.15 |
| 3,054.00 | 10.66 | 119.26 | 3,014.23 | -185.26 | 377.59 | 420.59 | 0.75 | -0.73 | -0.82 |
| 3,149.00 | 9.64 | 116.63 | 3,107.76 | -193.09 | 392.31 | 437.25 | 1.29 | -1.20 | -2.77 |
| 3,243.00 | 9.40 | 115.31 | 3,200.48 | -199.87 | 406.21 | 452.72 | 0.27 | -0.15 | -1.40 |
| 3,338.00 | 10.41 | 114.61 | 3,294.06 | -206.76 | 421.03 | 469.05 | 1.07 | 1.06 | -0.74 |
| 3,433.00 | 11.07 | 109.77 | 3,387.40 | -213.42 | 437.41 | 486.69 | 1.16 | 0.69 | -5.09 |
| 3,528.00 | 10.02 | 112.25 | 3,480.79 | -219.63 | 453.64 | 504.00 | 1.20 | -1.11 | 2.61 |
| 3,623.00 | 10.11 | 114.52 | 3,574.33 | -226.22 | 468.88 | 520.57 | 0.43 | 0.09 | 2.39 |
| 3,717.00 | 10.92 | 116.72 | 3,666.75 | -233.65 | 484.34 | 537.72 | 0.96 | 0.86 | 2.34 |
| 3,812.00 | 10.81 | 116.36 | 3,760.05 | -241.65 | 500.36 | 555.63 | 0.14 | -0.12 | -0.38 |
| 3,907.00 | 10.11 | 114.69 | 3,853.47 | -249.09 | 515.82 | 572.87 | 0.80 | -0.74 | -1.76 |
| 4,002.00 | 9.93 | 115.31 | 3,947.02 | -256.07 | 530.90 | 589.40 | 0.22 | -0.19 | 0.65 |
| 4,097.00 | 8.75 | 117.51 | 4,040.76 | -262.91 | 544.71 | 604.61 | 1.30 | -1.24 | 2.32 |
| 4,192.00 | 9.32 | 111.71 | 4,134.58 | -269.10 | 558.27 | 619.71 | 1.13 | 0.60 | -6.11 |
| 4,287.00 | 7.91 | 113.20 | 4,228.51 | -274.52 | 571.42 | 633.90 | 1.50 | -1.48 | 1.57 |
| 4,383.00 | 7.29 | 112.50 | 4,323.66 | -279.45 | 583.12 | 646.57 | 0.65 | -0.65 | -0.73 |
| 4,478.00 | 6.64 | 116.36 | 4,417.96 | -284.20 | 593.61 | 658.08 | 0.84 | -0.68 | 4.06 |
| 4,573.00 | 5.05 | 110.74 | 4,512.47 | -288.12 | 602.45 | 667.74 | 1.78 | -1.67 | -5.92 |
| 4,668.00 | 4.09 | 118.85 | 4,604.17 | -291.13 | 609.11 | 675.04 | 1.26 | -1.04 | 8.82 |
| 4,760.00 | 2.15 | 132.37 | 4,699.03 | -293.97 | 613.39 | 680.14 | 2.17 | -2.04 | 14.23 |
| 4,855.00 | 0.40 | 186.24 | 4,794.00 | -295.50 | 614.67 | 681.67 | 2.04 | -1.84 | 56.71 |
| 4,949.00 | 0.66 | 233.87 | 4,888.00 | -296.14 | 614.20 | 681.83 | 0.52 | 0.28 | 50.67 |
| 5,044.00 | 0.44 | 240.29 | 4,983.00 | -296.65 | 613.44 | 681.37 | 0.24 | -0.23 | 6.76 |
| 5,138.00 | 0.75 | 234.84 | 5,076.99 | -297.18 | 612.62 | 680.88 | 0.33 | 0.33 | -5.80 |
| 5,233.00 | 0.83 | 187.64 | 5,171.98 | -298.22 | 612.02 | 680.80 | 0.67 | 0.08 | -49.68 |
| 5,328.00 | 0.83 | 185.47 | 5,266.97 | -299.59 | 611.87 | 681.27 | 0.03 | 0.00 | -2.28 |
| 5,420.00 | 0.70 | 175.85 | 5,358.96 | -300.81 | 611.84 | 681.78 | 0.20 | -0.14 | -10.35 |
| 5,514.00 | 0.44 | 179.56 | 5,452.96 | -301.75 | 611.89 | 682.24 | 0.28 | -0.28 | 3.64 |
| 5,609.00 | 0.75 | 187.91 | 5,547.95 | -302.73 | 611.80 | 682.60 | 0.34 | 0.33 | 8.79 |
| 5,704.00 | 0.53 | 201.00 | 5,642.95 | -303.75 | 611.56 | 682.84 | 0.28 | -0.23 | 13.78 |
| 5,798.00 | 0.53 | 180.26 | 5,736.94 | -304.59 | 611.40 | 683.07 | 0.20 | 0.00 | -22.06 |
| 5,892.00 | 0.70 | 189.14 | 5,830.94 | -305.59 | 611.31 | 683.43 | 0.21 | 0.18 | 9.45 |
| 5,988.00 | 1.01 | 187.12 | 5,926.93 | -307.01 | 611.11 | 683.68 | 0.32 | 0.32 | -2.10 |
| 6,082.00 | 0.97 | 195.99 | 6,020.91 | -308.60 | 610.79 | 684.30 | 0.17 | -0.04 | 8.44 |
| Last Archer MWD Survey | | | | | | | | | |
| 6,177.00 | 0.97 | 211.99 | 6,115.90 | -310.06 | 610.14 | 684.36 | 0.28 | 0.00 | 16.84 |
| Proj. to Bit | | | | | | | | | |
| 6,227.00 | 0.97 | 220.41 | 6,165.89 | -310.74 | 609.64 | 684.22 | 0.28 | 0.00 | 16.84 |

Archer

Archer Survey Report



| | |
|--|--|
| Company: Berry Petroleum Company | Local Co-ordinate Reference: Well LC Fee 8-28D-58 |
| Project: Duchesne Co., UT (UT27C) | TVD Reference: WELL @ 6712.00usft (Berry Rig 5) |
| Site: Sec.28-T5S-R6W | MD Reference: WELL @ 6712.00usft (Berry Rig 5) |
| Well: LC Fee 8-28D-58 | North Reference: True |
| Wellbore: Wellbore #1 | Survey Calculation Method: Minimum Curvature |
| Design: Wellbore #1 | Database: EDMDBBW |

| Survey Annotations | | | | |
|-----------------------------|-----------------------------|-------------------|----------------|-------------------------|
| Measured Depth (usft) | Vertical Depth (usft) | Local Coordinates | | Comment |
| | | +N-S (usft) | +E-W (usft) | |
| 575.00 | 575.00 | 0.92 | 1.58 | First Archer MWD Survey |
| 6,177.00 | 6,115.90 | -310.06 | 610.14 | Last Archer MWD Survey |
| 6,227.00 | 6,185.89 | -310.74 | 609.64 | Proj. to Bit |

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 8. WELL NAME and NUMBER: See Attached List | |
| 2. NAME OF OPERATOR: Berry Petroleum | | 9. API NUMBER: Attached |
| 3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 | | 10. FIELD AND POOL, OR WILDCAT: |
| PHONE NUMBER: (435) 722-1325 | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ | | COUNTY: Duchesne |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input checked="" type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR
Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE [Signature] DATE 11/21/2012

(This space for State use only) *Federal Approval of this action required for Federal Wells.*

**RECEIVED
DEC 06 2012**

DIV. OF OIL, GAS & MINING

| API | Well Name | Lease |
|--------------|------------------------|----------------|
| 43-013-32710 | #1 DLB 12-15-56 | Fee |
| 43-013-33447 | 1-15-56 DLB | Fee |
| 43-013-33378 | 14-11-56 DLB | Fee |
| 43-013-30842 | B C UTE TRIBAL 14-15 | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16 | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21 | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22 | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54 | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54 | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54 | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54 | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54 | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54 | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54 | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54 | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54 | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54 | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54 | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64 | UTU-77321 |
| 43-013-51142 | FEDERAL 1-1D-65 | UTU-77326 |
| 43-013-51232 | FEDERAL 1-11-65 | UTU-77330 |
| 43-013-50326 | FEDERAL 10-1D-65 | UTU-77326 |
| 43-013-33542 | FEDERAL 10-2-65 | UTU-77326 |
| 43-013-33386 | FEDERAL 10-3-65 | UTU-77326 |
| 43-013-50735 | FEDERAL 10-6D-64 | UTU-77322 |
| 43-013-33451 | FEDERAL 11-10-65 | UTU-77330 |
| 43-013-50327 | FEDERAL 11-1D-65 | UTU-77326 |
| 43-013-50763 | FEDERAL 11-2D-65 | UTU-77326 |
| 43-013-50565 | FEDERAL 11-4D-64 | UTU-77314 |
| 43-013-50348 | FEDERAL 11-5D-64 | UTU-8894A |
| 43-013-34284 | FEDERAL 11-6D-64 | UTU-77322 |
| 43-013-50328 | FEDERAL 12-1D-65 | UTU-77326 |
| 43-013-50737 | FEDERAL 12-3D-64 | UTU-77321 |
| 43-013-50349 | FEDERAL 12-5D-64 | UTU-8894A |
| 43-013-50261 | FEDERAL 12-6D-64 | UTU-77322 |
| 43-013-50730 | FEDERAL 1-2D-64 | UTU-77321 |
| 43-013-33966 | FEDERAL 1-2D-65 | UTU-77326 |
| 43-013-50329 | FEDERAL 13-1D-65 | UTU-77326 |
| 43-013-50337 | FEDERAL 13-5D-64 | UTU-8894A |
| 43-013-50347 | FEDERAL 13-6D-64 | UTU77322 |
| 43-013-50330 | FEDERAL 14-1D-65 | UTU-77326 |

| | | |
|--------------|------------------|-----------|
| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
| 43-013-51175 | FEDERAL 15-1D-65 | UTU-77326 |
| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65 | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64 | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65 | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65 | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64 | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64 | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65 | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65 | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65 | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64 | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64 | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64 | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65 | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64 | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64 | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65 | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64 | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64 | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65 | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64 | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65 | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64 | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65 | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65 | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65 | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64 | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64 | UTU-8894A |
| 43-013-33745 | FEDERAL 6-6D-64 | UTU-77322 |
| 43-013-50566 | FEDERAL 6-6D-65 | UTU-77327 |
| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65 | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64 | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65 | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65 | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64 | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64 | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65 | UTU-77326 |

| | | |
|--------------|----------------------|----------------|
| 43-013-33581 | FEDERAL 8-2D-64 | UTU-77321 |
| 43-013-50719 | FEDERAL 8-2D-65 | UTU-77326 |
| 43-013-50325 | FEDERAL 8-6D-64 | UTU-77322 |
| 43-013-50342 | FEDERAL 9-1D-65 | UTU-77326 |
| 43-013-50762 | FEDERAL 9-2D-65 | UTU-77326 |
| 43-013-51218 | FEDERAL 9-6D-64 | UTU-77322 |
| 43-013-32351 | FOY TRIBAL 11-34-55 | UTU-76968 |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE |
| 43-013-51288 | LC FEE 10-28D-56 | FEE |
| 43-013-50994 | LC FEE 10-31D-45 | FEE |
| 43-013-50965 | LC FEE 1-22-57 | FEE |
| 43-013-50718 | LC FEE 1-22D-56 | FEE |
| 43-013-51371 | LC FEE 1-31D-45 | FEE |
| 43-013-50929 | LC FEE 13-29-45 | FEE |
| 43-013-50870 | LC FEE 15-23D-56 | FEE |
| 43-013-50601 | LC FEE 16-16D-56 | FEE |
| 43-013-50777 | LC FEE 2-20D-56 | FEE |
| 43-013-33593 | LC FEE 6-12-57 | FEE |
| 43-013-50867 | LC FEE 8-28D-56 | FEE |
| 43-013-50928 | LC FEE 8-29-45 | FEE |
| 43-013-50963 | LC FEE 9-12D-57 | FEE |
| 43-013-51192 | LC FEE 9-19-56 | FEE |
| 43-013-50602 | LC TRIBAL 10-16D-56 | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56 | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56 | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56 | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56 | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56 | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56 | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56 | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56 | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56 | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56 | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56 | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56 | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56 | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56 | 2OG-000-5500 |
| 43-013-33608 | LC TRIBAL 1-9-56 | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56 | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45 | 2OG-000-5500 |
| 43-013-50866 | LC TRIBAL 2-28D-56 | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56 | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56 | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56 | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56 | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56 | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45 | 2OG-000-5500 |
| 43-013-33580 | LC TRIBAL 3-5-56 | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56 | 14-20-H62-6301 |

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| 43-013-50262 | LC TRIBAL 4-27D-56 | 14-20-H62-6303 |
| 43-013-50661 | LC TRIBAL 5-14D-56 | 14-20-H62-6436 |
| 43-013-50752 | LC TRIBAL 5-21D-56 | 14-20-H62-3433 |
| 43-013-50625 | LC TRIBAL 5-23D-56 | 14-20-H62-6434 |
| 43-013-50260 | LC TRIBAL 6-22D-56 | 14-20-H62-6302 |
| 43-013-50868 | LC TRIBAL 6-27D-56 | 14-20-H62-6303 |
| 43-013-51034 | LC TRIBAL 6-28-45 | 2OG-000-5500 |
| 43-013-51073 | LC TRIBAL 7-27-45 | 2OG-000-5500 |
| 43-013-33577 | LC TRIBAL 7-3-56 | 14-20-H62-5656 |
| 43-013-50599 | LC TRIBAL 8-16D-56 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46 | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56 | 2OG-000-5500 |
| 43-013-33605 | LC TRIBAL 8-4-56 | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45 | 2OG-000-5500 |
| 43-013-51112 | LC TRIBAL 9-8D-56 | 2OG-000-5500 |
| 43-013-51198 | LC TRIBAL 9-9D-56 | 2OG-000-5500 |
| 43-013-51076 | LC Tribal 11-24-45 | 2OG-000-5500 |
| 43-013-32931 | MOON TRIBAL 10-2-54 | 14-20-H62-3404 |
| 43-013-32540 | MOON TRIBAL 10-27-54 | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54 | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54 | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54 | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54 | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54 | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54 | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54 | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54 | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54 | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54 | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54 | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54 | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54 | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54 | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54 | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54 | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54 | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55 | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55 | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56 | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56 | FEE |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27 | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30 | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID | FEE |
| 43-007-31001 | SCOFIELD-THORPE 23-31 | FEE |
| 43-007-30991 | SCOFIELD-THORPE 35-13 | FEE |
| 43-013-50686 | SFW FEE 14-10D-54 | FEE |
| 43-013-50247 | SFW FEE 15-10-54 | FEE |

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| 43-013-34295 | SFW TRIBAL 10-10D-54 | 14-20-H62-5517 |
| 43-013-34296 | SFW TRIBAL 9-10D-54 | 14-20-H62-5517 |
| 43-013-31701 | SOWERS CANYON 9-27 | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444 |
| 43-013-33916 | ST TRIBAL 1-15D-54 | 14-20-H62-4661 |
| 43-013-32849 | ST TRIBAL 2-15-54 | 14-20-H62-4661 |
| 43-013-34059 | ST TRIBAL 3-15D-54 | 14-20-H62-4661 |
| 43-013-32850 | ST TRIBAL 4-15-54 | 14-20-H62-4661 |
| 43-013-34060 | ST TRIBAL 5-15D-54 | 14-20-H62-4661 |
| 43-013-32848 | ST TRIBAL 6-15-54 | 14-20-H62-4661 |
| 43-013-33950 | ST TRIBAL 7-15D-54 | 14-20-H62-4661 |
| 43-013-32851 | ST TRIBAL 8-15-54 | 14-20-H62-4661 |
| 43-013-33951 | ST TRIBAL 9-15D-54 | 14-20-H62-4661 |
| 43-013-50245 | STATE TRIBAL 16-10-54 | 14-20-H62-5517 |
| 43-013-32953 | STATE TRIBAL 5-18-54 | 14-20-H62-5035 |
| 43-013-32952 | STATE TRIBAL 7-18-54 | 14-20-H62-5035 |
| 43-013-30999 | T C UTE TRIBAL 9-23X | 14-20-H62-3443 |
| 43-013-31699 | TABBY CANYON 1-21 | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22 | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25 | 14-20-H62-3537 |
| 43-013-33121 | TAYLOR FEE 13-22-56 | FEE |
| 43-013-33140 | TAYLOR FEE 7-14-56 | FEE |
| 43-013-32738 | TAYLOR HERRICK 10-22-56 | FEE |
| 43-013-51271 | UTE FEE 14-9D-54 | FEE |
| 43-013-51272 | UTE FEE 15-9D-54 | FEE |
| 43-013-33720 | UTE FEE 2-13-55 | FEE |
| 43-013-51259 | UTE FEE 9-9-54 | FEE |
| 43-013-33055 | UTE TRIBAL 10-12-55 | 14-20-H62-5056 |
| 43-013-33205 | UTE TRIBAL 10-14-54 | 14-20-H62-5033 |
| 43-013-32601 | UTE TRIBAL 10-14-55 | 14-20-H62-5016 |
| 43-013-32587 | UTE TRIBAL 10-15-54 | 14-20-H62-4661 |
| 43-013-32977 | UTE TRIBAL 10-15-55 | 14-20-H62-5017 |
| 43-013-33129 | UTE TRIBAL 10-16-54 | 14-20-H62-3413 |
| 43-013-32345 | UTE TRIBAL 10-16-55 | 14-20-H62-5024 |
| 43-013-33133 | UTE TRIBAL 10-17-54 | 14-20-H62-4731 |
| 43-013-33300 | UTE TRIBAL 10-18-54 | 14-20-H62-4919 |
| 43-013-32717 | UTE TRIBAL 10-19-54 | 14-20-H62-3528 |
| 43-013-32740 | UTE TRIBAL 10-20-54 | 14-20-H62-3529 |
| 43-013-32603 | UTE TRIBAL 10-21-55 | 14-20-H62-4825 |
| 43-013-32592 | UTE TRIBAL 10-22-54 | 14-20-H62-3415 |
| 43-013-33722 | UTE TRIBAL 10-22D-55 | 14-20-H62-4754 |
| 43-013-33358 | UTE TRIBAL 10-23D-55 | 14-20-H62-3443 |
| 43-013-32932 | UTE TRIBAL 10-24-54 | 14-20-H62-4716 |
| 43-013-33156 | UTE TRIBAL 10-24D-55 | 14-20-H62-4749 |
| 43-013-32749 | UTE TRIBAL 10-25-55 | 14-20-H62-3537 |
| 43-013-33620 | UTE TRIBAL 10-26D-54 | 14-20-H62-4954 |
| 43-013-33360 | UTE TRIBAL 10-26D-55 | 14-20-H62-3444 |
| 43-013-33683 | UTE TRIBAL 10-27D-55 | 14-20-H62-4753 |
| 43-013-32764 | UTE TRIBAL 10-28-54 | 14-20-H62-4740 |

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| 43-013-32419 | UTE TRIBAL 10-28-55 | 14-20-H62-5019 |
| 43-013-33155 | UTE TRIBAL 10-29-54 | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55 | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54 | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55 | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54 | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54 | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55 | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55 | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55 | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54 | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55 | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55 | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54 | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55 | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54 | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17 | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19 | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20 | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55 | 14-20-H62-5018 |
| 43-013-33115 | UTE TRIBAL 11-21-54 | 14-20-H62-3414 |
| 43-013-33116 | UTE TRIBAL 11-22-54 | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55 | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55 | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24 | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25 | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54 | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56 | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54 | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55 | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55 | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28 | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55 | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54 | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54 | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54 | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54 | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54 | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55 | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55 | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54 | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55 | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54 | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55 | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54 | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20 | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55 | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54 | 14-20-H62-5033 |

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| 43-013-50476 | UTE TRIBAL 12-14D-55 | 14-20-H62-4661 |
| 43-013-32205 | UTE TRIBAL 12-15 | 14-20-H62-5017 |
| 43-013-32981 | UTE TRIBAL 12-15-55 | 14-20-H62-3413 |
| 43-013-33131 | UTE TRIBAL 12-16-54 | 14-20-H62-4919 |
| 43-013-32146 | UTE TRIBAL 12-17 | 14-20-H62-5035 |
| 43-013-33077 | UTE TRIBAL 12-18-54 | 14-20-H62-3528 |
| 43-013-32716 | UTE TRIBAL 12-19-54 | 14-20-H62-3529 |
| 43-013-32866 | UTE TRIBAL 12-20-54 | 14-20-H62-3414 |
| 43-013-32385 | UTE TRIBAL 12-21-54 | 14-20-H62-4825 |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754 |
| 43-013-32616 | UTE TRIBAL 12-22-55 | 14-20-H62-3443 |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749 |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749 |
| 43-013-32769 | UTE TRIBAL 12-25-55 | 14-20-H62-3537 |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444 |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740 |
| 43-013-32765 | UTE TRIBAL 12-28-54 | 14-20-H62-5019 |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036 |
| 43-013-32572 | UTE TRIBAL 12-29-54 | 14-20-H62-5020 |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020 |
| 43-013-33215 | UTE TRIBAL 1-22D-54 | 14-20-H62-3415 |
| 43-013-33626 | UTE TRIBAL 1-22D-55 | 14-20-H62-4754 |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946 |
| 43-013-32925 | UTE TRIBAL 12-32-54 | 14-20-H62-4947 |
| 43-013-33266 | UTE TRIBAL 12-32-55 | 14-20-H62-5026 |
| 43-013-33090 | UTE TRIBAL 12-33-54 | 14-20-562-4948 |
| 43-013-32524 | UTE TRIBAL 1-23-55 | 14-20-H62-3443 |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945 |
| 43-013-32354 | UTE TRIBAL 12-36-55 | 14-20-H62-4944 |
| 43-013-32259 | UTE TRIBAL 1-24-55 | 14-20-H62-4749 |
| 43-013-31912 | UTE TRIBAL 1-26 | 14-20-H62-3444 |
| 43-013-33680 | UTE TRIBAL 1-26D-54 | 14-20-H62-4943 |
| 43-013-32416 | UTE TRIBAL 1-27-55 | 14-20-H62-4753 |
| 43-013-31549 | UTE TRIBAL 1-28 | 14-20-H62-4740 |
| 43-013-33784 | UTE TRIBAL 1-28D-55 | 14-20-H62-5019 |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537 |
| 43-013-32599 | UTE TRIBAL 13-13-55 | 14-20-H62-4845 |
| 43-013-33364 | UTE TRIBAL 13-14-54 | 14-20-H62-5033 |
| 43-013-32600 | UTE TRIBAL 13-14-55 | 14-20-H62-5016 |
| 43-013-32526 | UTE TRIBAL 1-31-54 | 14-20-H62-4946 |
| 43-013-32602 | UTE TRIBAL 13-15-55 | 14-20-H62-5017 |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54 | 14-20-H62-3413 |
| 43-013-31546 | UTE TRIBAL 13-17 | 14-20-H62-4919 |
| 43-013-32571 | UTE TRIBAL 13-18-54 | 14-20-H62-5032 |
| 43-013-31284 | UTE TRIBAL 13-19 | 14-20-H62-3528 |
| 43-013-32206 | UTE TRIBAL 13-20 | 14-20-H62-3529 |
| 43-013-32841 | UTE TRIBAL 13-20-55 | 14-20-H62-5018 |
| 43-013-33113 | UTE TRIBAL 13-21-54 | 14-20-H62-3414 |

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| 43-013-31548 | UTE TRIBAL 13-22 | 14-20-H62-3415 |
| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55 | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24 | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25 | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54 | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54 | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| 43-013-32564 | UTE TRIBAL 13-29-54 | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55 | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33 | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54 | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54 | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54 | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54 | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54 | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34 | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55 | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54 | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55 | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55 | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54 | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55 | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54 | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17 | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55 | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54 | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54 | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54 | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54 | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56 | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54 | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55 | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55 | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54 | 14-20-H62-4947 |

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| 43-013-33093 | UTE TRIBAL 14-33-54 | 14-20-H62-4949 |
| 43-013-33955 | UTE TRIBAL 14-35D-55 | 14-20-H62-4945 |
| 43-013-32355 | UTE TRIBAL 14-36-55 | 14-20-H62-4944 |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740 |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662 |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845 |
| 43-013-32971 | UTE TRIBAL 15-15-54 | 14-20-H62-4661 |
| 43-013-32855 | UTE TRIBAL 15-15-55 | 14-20-H62-5017 |
| 43-013-31648 | UTE TRIBAL 15-16 | 14-20-H62-3413 |
| 43-013-31649 | UTE TRIBAL 15-17 | 14-20-H62-4731 |
| 43-013-32358 | UTE TRIBAL 15-17-55 | 14-20-H62-5025 |
| 43-013-32148 | UTE TRIBAL 15-18 | 14-20-H62-4919 |
| 43-013-31832 | UTE TRIBAL 15-19 | 14-20-H62-3528 |
| 43-013-32386 | UTE TRIBAL 15-20-54 | 14-20-H62-3529 |
| 43-013-33357 | UTE TRIBAL 15-21-55 | 14-20-H62-3414 |
| 43-013-32617 | UTE TRIBAL 15-22-55 | 14-20-H62-4754 |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415 |
| 43-013-31671 | UTE TRIBAL 15-23 | 14-20-H62-3443 |
| 43-013-31129 | UTE TRIBAL 15-24R | 14-20-H62-4749 |
| 43-013-32271 | UTE TRIBAL 15-25-55 | 14-20-H62-3537 |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954 |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444 |
| 43-013-32339 | UTE TRIBAL 15-27-55 | 14-20-H62-4753 |
| 43-013-32389 | UTE TRIBAL 15-28-54 | 14-20-H62-4740 |
| 43-013-32561 | UTE TRIBAL 15-29-54 | 14-20-H62-5036 |
| 43-013-32382 | UTE TRIBAL 15-30-54 | 14-20-H62-4662 |
| 43-013-32743 | UTE TRIBAL 15-31-54 | 14-20-H62-4946 |
| 43-013-32666 | UTE TRIBAL 15-32-54 | 14-20-H62-4947 |
| 43-013-32768 | UTE TRIBAL 15-33-54 | 14-20-H62-4948 |
| 43-013-32804 | UTE TRIBAL 15-35-54 | 14-20-H62-5053 |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945 |
| 43-013-33049 | UTE TRIBAL 15-36-55 | 14-20-H62-4944 |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845 |
| 43-013-32272 | UTE TRIBAL 16-14-55 | 14-20-H62-5016 |
| 43-013-32588 | UTE TRIBAL 16-15-54 | 14-20-H62-4661 |
| 43-013-32757 | UTE TRIBAL 16-16-55 | 14-20-H62-5024 |
| 43-013-33132 | UTE TRIBAL 16-17-54 | 14-20-H62-4731 |
| 43-013-31650 | UTE TRIBAL 16-18 | 14-20-H62-4919 |
| 43-013-32691 | UTE TRIBAL 16-19-54 | 14-20-H62-3528 |
| 43-013-32739 | UTE TRIBAL 16-20-54 | 14-20-H62-3529 |
| 43-013-32381 | UTE TRIBAL 16-21-54 | 14-20-H62-3414 |
| 43-013-32842 | UTE TRIBAL 16-22-54 | 14-20-H62-3415 |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754 |
| 43-013-33046 | UTE TRIBAL 16-23-55 | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54 | 14-20-H62-4716 |
| 43-013-32672 | UTE TRIBAL 16-24-55 | 14-20-H62-3440 |
| 43-013-32759 | UTE TRIBAL 16-25-55 | 14-20-H62-3537 |
| 43-013-34042 | UTE TRIBAL 16-26-54 | 14-20-H62-4954 |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444 |

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| 43-013-33786 | UTE TRIBAL 16-27D-55 | 14-20-H62-4753 |
| 43-013-33041 | UTE TRIBAL 16-28D-54 | 14-20-H62-4740 |
| 43-013-33076 | UTE TRIBAL 16-29-54 | 14-20-H62-5036 |
| 43-013-32349 | UTE TRIBAL 16-29-55 | 14-20-H62-5020 |
| 43-013-32665 | UTE TRIBAL 16-3-54 | 14-20-H62-4778 |
| 43-013-32718 | UTE TRIBAL 16-30-54 | 14-20-H62-4662 |
| 43-013-33326 | UTE TRIBAL 16-31D-54 | 14-20-H62-4946 |
| 43-013-32926 | UTE TRIBAL 16-32D-54 | 14-20-H62-4947 |
| 43-013-33091 | UTE TRIBAL 16-33-54 | 14-20-H62-4948 |
| 43-013-32352 | UTE TRIBAL 16-35-55 | 14-20-H62-4945 |
| 43-013-32356 | UTE TRIBAL 16-36-55 | 14-20-H62-4944 |
| 43-013-33393 | UTE TRIBAL 1A-29-54 | 14-20-H62-5036 |
| 43-013-33186 | UTE TRIBAL 11-36-55 | 14-20-H62-4944 |
| 43-013-33111 | UTE TRIBAL 2-14-54 | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19 | 14-20-H62-4919 |
| 43-013-32974 | UTE TRIBAL 2-20-54 | 14-20-H62-3529 |
| 43-013-33117 | UTE TRIBAL 2-21-55 | 14-20-H62-4825 |
| 43-013-32591 | UTE TRIBAL 2-22-54 | 14-20-H62-3415 |
| 43-013-32604 | UTE TRIBAL 2-22-55 | 14-20-H62-4754 |
| 43-013-33045 | UTE TRIBAL 2-23-55 | 14-20-H62-3443 |
| 43-013-32569 | UTE TRIBAL 2-24-54 | 14-20-H62-4716 |
| 43-013-31833 | UTE TRIBAL 2-25 | 14-20-H62-3537 |
| 43-013-32868 | UTE TRIBAL 2-26-54 | 14-20-H62-4954 |
| 43-013-33979 | UTE TRIBAL 2-26D-55 | 14-20-H62-3444 |
| 43-013-32179 | UTE TRIBAL 2-27 | 14-20-H62-3375 |
| 43-013-33628 | UTE TRIBAL 2-27D-55 | 14-20-H62-4753 |
| 43-013-32763 | UTE TRIBAL 2-28-54 | 14-20-H62-4740 |
| 43-013-33714 | UTE TRIBAL 2-29D-55 | 14-20-H62-5036 |
| 43-013-32680 | UTE TRIBAL 2-30-55 | 14-20-H62-5059 |
| 43-013-32894 | UTE TRIBAL 2-30D-54 | 14-20-H62-4662 |
| 43-013-32762 | UTE TRIBAL 2-31-54 | 14-20-H62-4946 |
| 43-013-32935 | UTE TRIBAL 2-31-55 | 14-20-H62-5060 |
| 43-013-32803 | UTE TRIBAL 2-32-54 | 14-20-H62-4947 |
| 43-013-32350 | UTE TRIBAL 2-32-55 | 14-20-H62-5026 |
| 43-013-32898 | UTE TRIBAL 2-33D-54 | 14-20-H62-4948 |
| 43-013-32187 | UTE TRIBAL 2-35 | 14-20-H62-4945 |
| 43-013-32422 | UTE TRIBAL 2-36-55 | 14-20-H62-4944 |
| 43-013-32663 | UTE TRIBAL 3-10-54 | 14-20-H62-5517 |
| 43-013-50478 | UTE TRIBAL 3-14-55 | 14-20-H62-5016 |
| 43-013-50389 | UTE TRIBAL 3-14D-54 | 14-20-H62-5033 |
| 43-013-31830 | UTE TRIBAL 3-19 | 14-20-H62-3528 |
| 43-013-32377 | UTE TRIBAL 3-20-54 | 14-20-H62-4919 |
| 43-013-32867 | UTE TRIBAL 3-21-54 | 14-20-H62-3414 |
| 43-013-32758 | UTE TRIBAL 3-21-55 | 14-20-H62-4825 |
| 43-013-33208 | UTE TRIBAL 3-22-54 | 14-20-H62-3415 |
| 43-013-32605 | UTE TRIBAL 3-22-55 | 14-20-H62-4754 |
| 43-013-32536 | UTE TRIBAL 3-23-55 | 14-20-H62-3443 |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749 |
| 43-013-31834 | UTE TRIBAL 3-25 | 14-20-H62-3537 |

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| 43-013-32993 | UTE TRIBAL 3-25-56 | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55 | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54 | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55 | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54 | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55 | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54 | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54 | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54 | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55 | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54 | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54 | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54 | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55 | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54 | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55 | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54 | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55 | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54 | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30 | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54 | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54 | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55 | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54 | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55 | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36 | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13 | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54 | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54 | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55 | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55 | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19 | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20 | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54 | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54 | 14-20-H62-3415 |

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| 43-013-32537 | UTE TRIBAL 5-23-55 | 14-20-H62-3443 |
| 43-013-32263 | UTE TRIBAL 5-24-55 | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56 | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54 | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55 | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55 | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28 | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54 | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54 | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31 | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54 | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54 | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54 | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55 | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54 | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54 | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54 | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21 | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22 | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54 | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54 | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55 | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55 | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55 | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54 | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55 | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54 | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55 | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55 | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54 | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55 | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55 | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54 | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54 | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55 | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56 | 14-20-H62-5064 |

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| 43-013-32991 | UTE TRIBAL 7-25-56 | 14-20-H62-5065 |
| 43-013-33621 | UTE TRIBAL 7-26D-54 | 14-20-H62-4954 |
| 43-013-33477 | UTE TRIBAL 7-26D-55 | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55 | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28 | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55 | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54 | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55 | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30 | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54 | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54 | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54 | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55 | 14-20-H62-5028 |
| 43-013-32774 | UTE TRIBAL 7-35-54 | 14-20-H62-5053 |
| 43-013-33048 | UTE TRIBAL 7-35-55 | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55 | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54 | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54 | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54 | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55 | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54 | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55 | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54 | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55 | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54 | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55 | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55 | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54 | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55 | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54 | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55 | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55 | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54 | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55 | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55 | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54 | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54 | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55 | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54 | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55 | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54 | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55 | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55 | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55 | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55 | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54 | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55 | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54 | 14-20-H62-3413 |

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| 43-013-32687 | UTE TRIBAL 9-17-54 | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18 | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19 | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54 | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55 | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54 | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54 | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55 | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55 | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55 | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26 | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55 | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54 | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55 | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54 | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54 | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54 | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55 | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54 | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54 | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54 | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55 | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55 | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54 | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55 | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54 | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56 | FEE |
| 43-013-33150 | WILCOX FEE 1-20-56 | FEE |
| 43-013-33151 | WILCOX FEE 15-16-56 | FEE |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22 | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21 | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19 | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25 | 14-20-H62-3537 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 8. WELL NAME and NUMBER: | |
| 2. NAME OF OPERATOR: Linn Operating, Inc. | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 | PHONE NUMBER: (303) 999-4400 | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 18 2014
Div. of Oil, Gas & Mining

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u> | DATE <u>6/1/2014</u> |

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: Berry Petroleum Company, LLC | | 8. WELL NAME and NUMBER: |
| 3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 | | 9. API NUMBER: |
| PHONE NUMBER: (303) 999-4400 | | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u> | DATE <u>6/1/2014</u> |

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section Township Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated? | <input type="checkbox"/> | <input type="checkbox"/> |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|--|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section: Township Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | |
| <input checked="" type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated? | <input type="checkbox"/> | <input type="checkbox"/> |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

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Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21 | 050S | 040W | 4301331280 | 11130 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | 30 | 050S | 040W | 4301332747 | 14747 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54 | 30 | 050S | 040W | 4301332748 | 14778 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | 30 | 050S | 040W | 4301332893 | 15246 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | 30 | 050S | 040W | 4301332975 | 15300 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | 21 | 050S | 040W | 4301333388 | 15937 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | 050S | 040W | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | OW | APD | |
| LC TRIBAL 14-16D-56 | 16 | 050S | 060W | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | 10 | 060S | 050W | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | 23 | 050S | 060W | 4301350624 | | Indian | OW | APD | |
| FEDERAL 2-1D-64 | 1 | 060S | 040W | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | 1 | 060S | 040W | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | 1 | 060S | 040W | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | 28 | 050S | 060W | 4301350865 | | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | 10 | 050S | 060W | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | 24 | 030S | 080W | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | 26 | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | OW | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | OW | APD | |
| LC TRIBAL 11-34-45 | 34 | 040S | 050W | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 2 | 050S | 060W | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | 18 | 050S | 060W | 4301350989 | | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | 19 | 030S | 080W | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | 1 | 060S | 050W | 4301351016 | | Federal | OW | APD | |
| LC TRIBAL 3-16D-56 | 16 | 050S | 060W | 4301351032 | | Indian | OW | APD | |
| CC FEE 6-21-38 | 21 | 030S | 080W | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | 28 | 040S | 050W | 4301351061 | | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | 23 | 040S | 050W | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | 27 | 040S | 050W | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | 050S | 060W | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | 050S | 060W | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | 19 | 050S | 060W | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | 11 | 050S | 060W | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | 11 | 050S | 060W | 4301351209 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | 31 | 040S | 050W | 4301351261 | | Indian | OW | APD | |
| LC TRIBAL 13H-24-45 | 24 | 040S | 050W | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | 21 | 050S | 050W | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | 16 | 050S | 050W | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | 15 | 050S | 050W | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | 14 | 050S | 040W | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | 050S | 050W | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | 040S | 050W | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | 15 | 050S | 050W | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | 24 | 050S | 050W | 4301351304 | | Indian | OW | APD | |
| LC TRIBAL 11-32D-56 | 32 | 050S | 060W | 4301351315 | | Indian | OW | APD | |
| LC TRIBAL 1-32D-56 | 32 | 050S | 060W | 4301351317 | | Indian | OW | APD | |
| LC TRIBAL 5H-32-56 | 32 | 050S | 060W | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | 33 | 040S | 050W | 4301351338 | | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | 28 | 040S | 050W | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | 32 | 040S | 050W | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | 31 | 040S | 050W | 4301351347 | | Indian | OW | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | 18 | 050S | 060W | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | 23 | 050S | 060W | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | 34 | 040S | 050W | 4301351382 | | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | 21 | 050S | 060W | 4301351383 | | Indian | OW | APD | |
| LC TRIBAL 7-29D-56 | 29 | 050S | 060W | 4301351386 | | Indian | OW | APD | |

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| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56 | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | Fee | OW | APD |
| CC FEE 16-21D-38 | 21 | 030S | 080W | 4301351410 | Fee | OW | APD |
| UTE TRIBAL 5H-10-54 | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57 | 6 | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45 | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56 | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56 | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56 | 1 | 050S | 060W | 4301351457 | Fee | OW | APD |
| LC TRIBAL 5-3D-56 | 3 | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45 | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56 | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56 | 7 | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56 | 2 | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56 | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38 | 2 | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38 | 2 | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48 | 2 | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56 | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56 | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56 | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56 | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55 | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38 | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56 | 36 | 050S | 060W | 4301351622 | Fee | OW | APD |
| Myrin Fee 3-16D-55 | 16 | 050S | 050W | 4301351633 | Fee | OW | APD |
| LC TRIBAL 12H-34-56 | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55 | 16 | 050S | 050W | 4301351635 | Fee | OW | APD |
| LC TRIBAL 15-27-56 | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56 | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56 | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58 | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58 | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56 | 8 | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56 | 11 | 050S | 060W | 4301351712 | Fee | OW | APD |
| LC TRIBAL 3-11D-56 | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56 | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45 | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45 | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45 | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45 | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58 | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58 | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56 | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45 | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57 | 6 | 050S | 070W | 4301351749 | Fee | OW | APD |
| LC Tribal 15-12D-58 | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58 | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58 | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57 | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58 | 2 | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58 | 2 | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58 | 2 | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56 | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56 | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56 | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57 | 7 | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57 | 7 | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57 | 6 | 050S | 070W | 4301351816 | Fee | OW | APD |
| LC Tribal 11-6D-57 | 6 | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56 | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56 | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |

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| LC Fee 7-31D-45 | 31 | 040S | 050W | 4301351857 | Fee | OW | APD |
| LC Tribal 5-31D-45 | 31 | 040S | 050W | 4301351858 | Indian | OW | APD |
| LC Tribal 8-33-45 | 33 | 040S | 050W | 4301351859 | Indian | OW | APD |
| LC Tribal 16-31-45 | 31 | 040S | 050W | 4301351863 | Indian | OW | APD |
| LC Tribal 7-23D-45 | 23 | 040S | 050W | 4301351865 | Indian | OW | APD |
| LC Tribal 1-23D-56 | 23 | 050S | 060W | 4301351866 | Indian | OW | APD |
| LC TRIBAL 1-19-56 | 19 | 050S | 060W | 4301351867 | Indian | OW | APD |
| LC TRIBAL 7-19D-56 | 19 | 050S | 060W | 4301351868 | Indian | OW | APD |
| LC TRIBAL 9-4D-56 | 4 | 050S | 060W | 4301351869 | Indian | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian | OW | APD |
| LC TRIBAL 7-17D-56 | 17 | 050S | 060W | 4301351886 | Indian | OW | APD |
| LC TRIBAL 5-17D-56 | 17 | 050S | 060W | 4301351887 | Indian | OW | APD |
| LC FEE 4-32D-45 | 31 | 040S | 050W | 4301351892 | Fee | OW | APD |
| LC TRIBAL 9-2D-56 | 2 | 050S | 060W | 4301351893 | Indian | OW | APD |
| LC TRIBAL 1-2D-56 | 2 | 050S | 060W | 4301351894 | Indian | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian | OW | APD |
| LC TRIBAL 9-5D-56 | 4 | 050S | 060W | 4301351901 | Indian | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian | OW | APD |
| LC Tribal 3-27D-45 | 27 | 040S | 050W | 4301351911 | Indian | OW | APD |
| LC TRIBAL 9-34D-56 | 34 | 050S | 060W | 4301351914 | Indian | OW | APD |
| CC Fee 8R-9-37 | 9 | 030S | 070W | 4301351937 | Fee | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian | OW | APD |
| LC Tribal 6-33D-45 | 33 | 040S | 050W | 4301351955 | Indian | OW | APD |
| LC Tribal 6-32D-45 | 32 | 040S | 050W | 4301351956 | Indian | OW | APD |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64 | 4 | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64 | 4 | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian | OW | APD |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64 | 9 | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64 | 9 | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64 | 9 | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64 | 9 | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64 | 9 | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64 | 9 | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64 | 9 | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64 | 9 | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian | OW | APD |
| LC Tribal 5-26D-56 | 26 | 050S | 060W | 4301352097 | Indian | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian | OW | APD |

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| LC Tribal 13-26D-56 | 26 | 050S | 060W | 4301352099 | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | 040S | 050W | 4301352100 | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S | 050W | 4301352101 | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S | 060W | 4301352102 | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S | 050W | 4301352135 | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S | 040W | 4301352156 | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S | 040W | 4301352157 | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S | 040W | 4301352173 | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | 050S | 040W | 4301352177 | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | 050S | 050W | 4301352189 | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | 050S | 040W | 4301352304 | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | 050S | 040W | 4301352306 | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | 050S | 040W | 4301352308 | Indian | GW | APD | |
| UTE Tribal 4-13D-54 | 13 | 050S | 040W | 4301352321 | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | 050S | 040W | 4301352322 | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | 050S | 040W | 4301352324 | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | 050S | 040W | 4301352327 | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | 050S | 040W | 4301352347 | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | 050S | 040W | 4301352348 | Indian | GW | APD | |
| State Tribal 7-12D-55 | 12 | 050S | 050W | 4301352369 | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S | 050W | 4301352372 | Indian | OW | APD | |
| State Tribal 11-1D-55 | 1 | 050S | 050W | 4301352373 | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | 050S | 050W | 4301352374 | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | 050S | 050W | 4301352391 | Indian | OW | APD | |
| State Tribal 14-2D-55 | 2 | 050S | 050W | 4301352392 | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | 050S | 050W | 4301352393 | Indian | OW | APD | |
| State Tribal 14-3D-55 | 3 | 050S | 050W | 4301352430 | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | 050S | 050W | 4301352434 | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | 050S | 050W | 4301352435 | Indian | OW | APD | |
| UTE TRIBAL 2-5D-55 | 5 | 050S | 050W | 4301352450 | Indian | OW | APD | |
| Ute Tribal 1-5D-55 | 5 | 050S | 050W | 4301352456 | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | 050S | 050W | 4301352459 | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | 050S | 040W | 4301352467 | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | 050S | 050W | 4301352471 | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | 050S | 050W | 4301352472 | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | 050S | 050W | 4301352473 | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S | 050W | 4301352474 | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S | 040W | 4301352475 | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S | 040W | 4301352476 | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S | 040W | 4301352478 | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S | 040W | 4301352481 | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S | 050W | 4301352495 | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S | 050W | 4301352496 | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S | 050W | 4301352497 | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S | 050W | 4301352498 | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S | 050W | 4301352532 | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | 050S | 050W | 4301352533 | Indian | OW | APD | |
| State Tribal 5-3D-55 | 3 | 050S | 050W | 4301352535 | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S | 050W | 4301352536 | Indian | OW | APD | |
| Federal 2-7D-65 | 7 | 060S | 050W | 4301352537 | Federal | OW | APD | |
| Federal 5-7D-65 | 7 | 060S | 050W | 4301352538 | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S | 050W | 4301352541 | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S | 040W | 4301352544 | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S | 050W | 4301352549 | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S | 050W | 4301352556 | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S | 050W | 4301352557 | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S | 050W | 4301352558 | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S | 050W | 4301352559 | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S | 050W | 4301352560 | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S | 050W | 4301352564 | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S | 050W | 4301352566 | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S | 050W | 4301352567 | Indian | OW | APD | |
| Federal 1-7D-65 | 6 | 060S | 050W | 4301352589 | Federal | OW | APD | |
| Federal 16-6D-65 | 6 | 060S | 050W | 4301352590 | Federal | OW | APD | |

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| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | Indian | OW | APD |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | Indian | OW | APD |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | Indian | OW | APD |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | Indian | OW | APD |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | Indian | OW | APD |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | Indian | OW | APD |
| UTE TRIBAL 14-11D-55 | 11 | 050S | 050W | 4301352610 | Indian | OW | APD |
| UTE TRIBAL 13-11D-55 | 11 | 050S | 050W | 4301352611 | Indian | OW | APD |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | Indian | OW | APD |
| UTE TRIBAL 11-11D-55 | 11 | 050S | 050W | 4301352613 | Indian | OW | APD |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65 | 7 | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65 | 7 | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65 | 7 | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55 | 30 | 050S | 050W | 4301352687 | Indian | OW | APD |
| UTE TRIBAL 13-30D-55 | 30 | 050S | 050W | 4301352688 | Indian | OW | APD |
| UTE TRIBAL 12-30D-55 | 30 | 050S | 050W | 4301352689 | Indian | OW | APD |
| UTE TRIBAL 11-30D-55 | 30 | 050S | 050W | 4301352690 | Indian | OW | APD |
| UTE TRIBAL 7-17D-55 | 17 | 050S | 050W | 4301352691 | Indian | OW | APD |
| UTE TRIBAL 6-17D-55 | 17 | 050S | 050W | 4301352692 | Indian | OW | APD |
| UTE TRIBAL 3-17D-55 | 17 | 050S | 050W | 4301352693 | Indian | OW | APD |
| UTE TRIBAL 2-17D-55 | 17 | 050S | 050W | 4301352694 | Indian | OW | APD |
| UTE TRIBAL 4-17D-55 | 17 | 050S | 050W | 4301352695 | Indian | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian | OW | APD |
| UTE TRIBAL 12-31D-55 | 31 | 050S | 050W | 4301352699 | Indian | OW | APD |
| UTE TRIBAL 13-31D-55 | 31 | 050S | 050W | 4301352700 | Indian | OW | APD |
| UTE TRIBAL 14-31D-55 | 31 | 050S | 050W | 4301352701 | Indian | OW | APD |
| UTE TRIBAL 14-13D-54 | 13 | 050S | 040W | 4301352702 | Indian | OW | APD |
| UTE TRIBAL 11-31-55 | 31 | 050S | 050W | 4301352703 | Indian | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian | OW | APD |
| UTE TRIBAL 9-4D-55 | 4 | 050S | 050W | 4301352713 | Indian | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian | OW | APD |
| UTE TRIBAL 10-4D-55 | 4 | 050S | 050W | 4301352717 | Indian | OW | APD |
| UTE TRIBAL 15-4D-55 | 4 | 050S | 050W | 4301352718 | Indian | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian | OW | APD |
| UTE TRIBAL 16-4D-55 | 4 | 050S | 050W | 4301352721 | Indian | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian | OW | APD |
| UTE TRIBAL 11-5D-55 | 5 | 050S | 050W | 4301352727 | Indian | OW | APD |
| UTE TRIBAL 12-5D-55 | 5 | 050S | 050W | 4301352728 | Indian | OW | APD |
| UTE TRIBAL 13-5D-55 | 5 | 050S | 050W | 4301352729 | Indian | OW | APD |
| UTE TRIBAL 14-5D-55 | 5 | 050S | 050W | 4301352730 | Indian | OW | APD |
| UTE TRIBAL 9-30D-55 | 30 | 050S | 050W | 4301352731 | Indian | OW | APD |
| State Tribal 15-2D-55 | 2 | 050S | 050W | 4301352732 | Indian | OW | APD |
| State Tribal 16-2D-55 | 2 | 050S | 050W | 4301352733 | Indian | OW | APD |
| State Tribal 10-2D-55 | 2 | 050S | 050W | 4301352734 | Indian | OW | APD |
| State Tribal 9-2D-55 | 2 | 050S | 050W | 4301352735 | Indian | OW | APD |
| UTE TRIBAL 10-30D-55 | 30 | 050S | 050W | 4301352736 | Indian | OW | APD |
| UTE TRIBAL 15-30D-55 | 30 | 050S | 050W | 4301352737 | Indian | OW | APD |
| UTE TRIBAL 16-30D-55 | 30 | 050S | 050W | 4301352738 | Indian | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian | OW | APD |
| State Tribal 16-3D-55 | 3 | 050S | 050W | 4301352740 | Indian | OW | APD |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | Indian | OW | APD |

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| State Tribal 10-3D-55 | 3 | 050S | 050W | 4301352742 | | Indian | OW | APD | |
| State Tribal 9-3D-55 | 3 | 050S | 050W | 4301352743 | | Indian | OW | APD | |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 | | Indian | OW | APD | |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 | | Indian | OW | APD | |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 | | Indian | OW | APD | |
| UTE TRIBAL 5-4D-55 | 4 | 050S | 050W | 4301352747 | | Indian | OW | APD | |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W | 4301352748 | | Indian | OW | APD | |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W | 4301352749 | | Indian | OW | APD | |
| UTE TRIBAL 6-4D-55 | 4 | 050S | 050W | 4301352754 | | Indian | OW | APD | |
| UTE TRIBAL 3-31D-55 | 31 | 050S | 050W | 4301352757 | | Indian | OW | APD | |
| UTE TRIBAL 5-31D-55 | 31 | 050S | 050W | 4301352758 | | Indian | OW | APD | |
| UTE TRIBAL 6-31D-55 | 31 | 050S | 050W | 4301352759 | | Indian | OW | APD | |
| UTE TRIBAL 7-31D-55 | 31 | 050S | 050W | 4301352764 | | Indian | OW | APD | |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 | | Indian | OW | APD | |
| Federal 8-14D-65 | 14 | 060S | 050W | 4301352767 | | Federal | OW | APD | |
| Federal 7-14D-65 | 14 | 060S | 050W | 4301352768 | | Federal | OW | APD | |
| Federal 2-14D-65 | 14 | 060S | 050W | 4301352769 | | Federal | OW | APD | |
| Federal 1-14D-65 | 14 | 060S | 050W | 4301352770 | | Federal | OW | APD | |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W | 4301352773 | | Indian | OW | APD | |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W | 4301352795 | | Indian | OW | APD | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W | 4301352796 | | Indian | OW | APD | |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W | 4301352797 | | Indian | OW | APD | |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W | 4301352799 | | Indian | OW | APD | |
| Federal 1-13D-65 | 13 | 060S | 050W | 4301352800 | | Federal | OW | APD | |
| Federal 7-13D-65 | 13 | 060S | 050W | 4301352802 | | Federal | OW | APD | |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W | 4301352809 | | Indian | OW | APD | |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W | 4301352810 | | Indian | OW | APD | |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W | 4301352812 | | Indian | OW | APD | |
| Federal 6-13D-65 | 13 | 060S | 050W | 4301352813 | | Federal | OW | APD | |
| Federal 4-13D-65 | 13 | 060S | 050W | 4301352814 | | Federal | OW | APD | |
| Federal 3-13D-65 | 13 | 060S | 050W | 4301352815 | | Federal | OW | APD | |
| Federal 3-16D-64 | 16 | 060S | 040W | 4301352823 | | Federal | OW | APD | |
| Federal 4-16D-64 | 16 | 060S | 040W | 4301352824 | | Federal | OW | APD | |
| Federal 5-16D-64 | 16 | 060S | 040W | 4301352825 | | Federal | OW | APD | |
| Federal 6-16D-64 | 16 | 060S | 040W | 4301352826 | | Federal | OW | APD | |
| Federal 5-13D-65 | 13 | 060S | 050W | 4301352827 | | Federal | OW | APD | |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W | 4301352835 | | Indian | OW | APD | |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W | 4301352836 | | Indian | OW | APD | |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W | 4301352837 | | Indian | OW | APD | |
| UTE FEE 1-13D-55 | 13 | 050S | 050W | 4301352838 | | Fee | OW | APD | |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W | 4301352840 | | Indian | OW | APD | |
| LC TRIBAL 15-25-56 | 25 | 050S | 060W | 4301352844 | | Indian | OW | APD | |
| Federal 9-5D-65 | 5 | 060S | 050W | 4301352846 | | Federal | OW | APD | |
| Federal 10-5D-65 | 5 | 060S | 050W | 4301352847 | | Federal | OW | APD | |
| LC TRIBAL 16-25D-56 | 25 | 050S | 060W | 4301352848 | | Indian | OW | APD | |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W | 4301352849 | | Indian | OW | APD | |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W | 4301352855 | | Indian | OW | APD | |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W | 4301352870 | | Indian | OW | APD | |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W | 4301352871 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301352872 | | Indian | OW | APD | |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W | 4301352882 | | Indian | OW | APD | |
| UTE TRIBAL 4-29D-55 | 29 | 050S | 050W | 4301352883 | | Indian | OW | APD | |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W | 4301352884 | | Indian | OW | APD | |
| Federal 4-2D-65 | 2 | 060S | 050W | 4301352885 | | Federal | OW | APD | |
| Federal 5-2D-65 | 2 | 060S | 050W | 4301352886 | | Federal | OW | APD | |
| Federal 12-2D-65 | 2 | 060S | 050W | 4301352887 | | Federal | OW | APD | |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W | 4301352888 | | Indian | OW | APD | |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W | 4301352890 | | Indian | OW | APD | |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W | 4301352891 | | Indian | OW | APD | |
| Federal 15-3D-65 | 3 | 060S | 050W | 4301352892 | | Federal | OW | APD | |
| Federal 9-3D-65 | 3 | 060S | 050W | 4301352893 | | Federal | OW | APD | |
| Federal 8-3D-65 | 3 | 060S | 050W | 4301352894 | | Federal | OW | APD | |
| Federal 6-3D-65 | 3 | 060S | 050W | 4301352895 | | Federal | OW | APD | |
| UTE TRIBAL 6-28D-55 | 28 | 050S | 050W | 4301334056 | 18593 | Indian | OW | DRL | |
| MOON TRIBAL 9-27D-54 | 27 | 050S | 040W | 4301334108 | 19095 | Indian | OW | DRL | |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W | 4301350600 | 99999 | Indian | OW | DRL | |

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| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL |
| UTE TRIBAL 9-21D-55 | 21 | 050S | 050W | 4301351258 | 19401 | Indian | OW | DRL |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL |
| UTE TRIBAL 7-10D-54 | 10 | 050S | 040W | 4301351365 | 19391 | Indian | OW | DRL |
| LC TRIBAL 9-26D-56 | 26 | 050S | 060W | 4301351381 | 19433 | Indian | OW | DRL |
| UTE TRIBAL 8-17D-55 | 17 | 050S | 050W | 4301351413 | 19388 | Indian | OW | DRL |
| LC TRIBAL 9-24D-45 | 24 | 040S | 050W | 4301351431 | 18861 | Indian | OW | DRL |
| LC TRIBAL 2-29D-45 | 29 | 040S | 050W | 4301351705 | 99999 | Indian | OW | DRL |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee | OW | DRL |
| LC FEE 14-6D-56 | 6 | 050S | 060W | 4301351787 | 18910 | Fee | OW | DRL |
| LC FEE 15-6-56 | 6 | 050S | 060W | 4301351792 | 19334 | Fee | OW | DRL |
| LC Fee 14-36D-56 | 36 | 050S | 060W | 4301351878 | 19376 | Fee | OW | DRL |
| LC Fee 12-36-56 | 36 | 050S | 060W | 4301351883 | 19377 | Fee | OW | DRL |
| LC Tribal 6-29D-45 | 29 | 040S | 050W | 4301351902 | 19402 | Indian | OW | DRL |
| Federal 4-6D-65 | 6 | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL |
| Federal 12-6D-65 | 6 | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL |
| UTE Tribal 14-18D-54 | 18 | 050S | 040W | 4301352213 | 19509 | Indian | GW | DRL |
| UTE Tribal 15-31D-55 | 31 | 050S | 050W | 4301352309 | 19472 | Indian | GW | DRL |
| UTE Tribal 16-31D-55 | 31 | 050S | 050W | 4301352318 | 19473 | Indian | GW | DRL |
| State Tribal 1-12D-55 | 12 | 050S | 050W | 4301352390 | 19445 | Indian | OW | DRL |
| State Tribal 16-6D-54 | 6 | 050S | 040W | 4301352394 | 19424 | Indian | OW | DRL |
| State Tribal 10-6D-54 | 6 | 050S | 040W | 4301352395 | 19425 | Indian | OW | DRL |
| State Tribal 9-6D-54 | 6 | 050S | 040W | 4301352396 | 19426 | Indian | OW | DRL |
| State Tribal 7-7D-54 | 7 | 050S | 040W | 4301352426 | 19496 | Indian | OW | DRL |
| State Tribal 1-7D-54 | 7 | 050S | 040W | 4301352427 | 19497 | Indian | OW | DRL |
| State Tribal 2-7D-54 | 7 | 050S | 040W | 4301352428 | 19498 | Indian | OW | DRL |
| State Tribal 3-7D-54 | 7 | 050S | 040W | 4301352429 | 19517 | Indian | OW | DRL |
| State Tribal 4-7D-54 | 7 | 050S | 040W | 4301352431 | 99999 | Indian | OW | DRL |
| State Tribal 5-7D-54 | 7 | 050S | 040W | 4301352432 | 99999 | Indian | OW | DRL |
| State Tribal 6-7D-54 | 7 | 050S | 040W | 4301352433 | 19518 | Indian | OW | DRL |
| State Tribal 11-6D-54 | 6 | 050S | 040W | 4301352452 | 19474 | Indian | OW | DRL |
| State Tribal 12-6D-54 | 6 | 050S | 040W | 4301352453 | 19475 | Indian | OW | DRL |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | OW | DRL |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | OW | DRL |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | OW | DRL |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | OW | DRL |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | OW | DRL |
| State Tribal 8-18D-54 | 18 | 050S | 040W | 4301352577 | 19428 | Indian | OW | DRL |
| State Tribal 4-18D-54 | 18 | 050S | 040W | 4301352607 | 19435 | Indian | OW | DRL |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL |
| State Tribal 5-12-55 | 12 | 050S | 050W | 4301352643 | 19446 | Indian | OW | DRL |
| State Tribal 12-12D-55 | 12 | 050S | 050W | 4301352644 | 19447 | Indian | OW | DRL |
| State Tribal 6-12D-55 | 12 | 050S | 050W | 4301352645 | 19438 | Indian | OW | DRL |
| State Tribal 16-1D-55 | 1 | 050S | 050W | 4301352646 | 19483 | Indian | OW | DRL |
| State Tribal 15-1D-55 | 1 | 050S | 050W | 4301352647 | 19484 | Indian | OW | DRL |
| State Tribal 10-1D-55 | 1 | 050S | 050W | 4301352648 | 19485 | Indian | OW | DRL |
| State Tribal 9-1D-55 | 1 | 050S | 050W | 4301352649 | 19486 | Indian | OW | DRL |
| LC FEE 16-15D-56 | 14 | 050S | 060W | 4301352655 | 19520 | Fee | OW | DRL |
| LC Tribal 2-22D-56 | 22 | 050S | 060W | 4301352663 | 99999 | Indian | OW | DRL |
| LC Tribal 3-22D-56 | 22 | 050S | 060W | 4301352664 | 99999 | Indian | OW | DRL |
| Federal 2-13-65 | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL |
| Federal 8-13D-65 | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL |
| Federal 12-8D-64 | 7 | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL |
| Federal 5-8D-64 | 7 | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL |
| Federal 4-8D-64 | 7 | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL |
| Federal 3-8D-64 | 5 | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL |
| LC TRIBAL 4H-31-56 | 31 | 050S | 060W | 4301351738 | | Indian | OW | NEW |
| Federal 14-7D-65 | 31 | 050S | 060W | 4301351910 | | Indian | OW | NEW |
| LC Fee 11-22-57 | 22 | 050S | 070W | 4301352127 | | Fee | OW | NEW |
| LC Fee 13-22D-57 | 22 | 050S | 070W | 4301352131 | | Fee | OW | NEW |

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| LC Tribal 5-22D-57 | 22 | 050S | 070W | 4301352133 | | Indian | OW | NEW | |
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | | Indian | OW | NEW | |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW | |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW | |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW | |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | OW | NEW | |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW | |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | OW | NEW | |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | OW | NEW | |
| LC Tribal 4-19D-56 | 19 | 050S | 060W | 4301352248 | | Indian | OW | NEW | |
| Abbott Fee 3-6D-54 | 6 | 050S | 040W | 4301352325 | | Fee | OW | NEW | |
| LC Fee 9-11D-56 | 11 | 050S | 060W | 4301352479 | | Fee | OW | NEW | |
| Williams Tribal 8-4D-54 | 4 | 050S | 040W | 4301352650 | | Indian | OW | NEW | |
| Williams Tribal 7-4D-54 | 4 | 050S | 040W | 4301352651 | | Indian | OW | NEW | |
| Williams Tribal 2-4D-54 | 4 | 050S | 040W | 4301352652 | | Indian | OW | NEW | |
| Williams Tribal 1-4D-54 | 4 | 050S | 040W | 4301352653 | | Indian | OW | NEW | |
| Federal 9-8D-64 | 9 | 060S | 040W | 4301352880 | | Federal | OW | NEW | |
| Federal 16-8D-64 | 9 | 060S | 040W | 4301352881 | | Federal | OW | NEW | |
| LC Nielsen Tribal 6-33D-56 | 33 | 050S | 060W | 4301352896 | | Indian | OW | NEW | |
| LC Nielsen Tribal 2-33D-56 | 33 | 050S | 060W | 4301352897 | | Indian | OW | NEW | |
| LC Nielsen Tribal 4-33D-56 | 33 | 050S | 060W | 4301352898 | | Indian | OW | NEW | |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | 060W | 4301352899 | | Indian | OW | NEW | |
| UTE FEE 13-9D-54 | 9 | 050S | 040W | 4301352906 | | Fee | OW | NEW | |
| UTE FEE 2-34D-55 | 27 | 050S | 050W | 4301352971 | | Fee | OW | NEW | |
| Federal 13-7D-65 | 7 | 060S | 050W | 4301352974 | | Federal | OW | NEW | |
| Federal 14-7D-65 | 7 | 060S | 050W | 4301352975 | | Federal | OW | NEW | |
| UTE TRIBAL 6-27D-55 | 27 | 050S | 050W | 4301352976 | | Indian | OW | NEW | |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 | | Indian | OW | NEW | |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 | | Indian | OW | NEW | |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 | | Indian | OW | NEW | |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | 060W | 4301352980 | | Fee | OW | NEW | |
| LC FEE 9-36D-56 | 36 | 050S | 060W | 4301352982 | | Fee | OW | NEW | |
| LC FEE 15-36D-56 | 36 | 050S | 060W | 4301352983 | | Fee | OW | NEW | |
| LC TRIBAL 6-36D-56 | 36 | 050S | 060W | 4301352984 | | Indian | OW | NEW | |
| LC TRIBAL 5-36D-56 | 36 | 050S | 060W | 4301352985 | | Indian | OW | NEW | |
| LC TRIBAL 4-36D-56 | 36 | 050S | 060W | 4301352986 | | Indian | OW | NEW | |
| LC TRIBAL 3-36D-56 | 36 | 050S | 060W | 4301352987 | | Indian | OW | NEW | |
| LC TRIBAL 2-35D-56 | 35 | 050S | 060W | 4301352988 | | Indian | OW | NEW | |
| LC TRIBAL 1-35D-56 | 35 | 050S | 060W | 4301352989 | | Indian | OW | NEW | |
| UTE TRIBAL 13-3R-54 | 3 | 050S | 040W | 4301330924 | 9488 | Indian | OW | OPS | |
| UTE TRIBAL 3-20D-55 | 20 | 050S | 050W | 4301333280 | 18424 | Indian | OW | OPS | |
| LC TRIBAL 4H-17-56 | 17 | 050S | 060W | 4301333540 | 18067 | Indian | OW | OPS | |
| LC TRIBAL 16-21-46 | 21 | 040S | 060W | 4301333575 | 16156 | Indian | OW | OPS | |
| UTE TRIBAL 8-20D-55 | 20 | 050S | 050W | 4301333676 | 17308 | Indian | OW | OPS | |
| UTE TRIBAL 14-14D-55 | 14 | 050S | 050W | 4301333699 | 18409 | Indian | OW | OPS | |
| UTE TRIBAL 5-29D-55 | 29 | 050S | 050W | 4301333740 | 17306 | Indian | OW | OPS | |
| UTE TRIBAL 7-32D-55 | 32 | 050S | 050W | 4301333794 | 18359 | Indian | OW | OPS | |
| UTE TRIBAL 12-27D-55 | 27 | 050S | 050W | 4301333798 | 18360 | Indian | OW | OPS | |
| FOY 9-33D-55 | 33 | 050S | 050W | 4301333802 | 17125 | Fee | OW | OPS | |
| BERRY TRIBAL 2-23D-54 | 23 | 050S | 040W | 4301333805 | 18546 | Indian | OW | OPS | |
| UTE TRIBAL 13-29D-55 | 29 | 050S | 050W | 4301333807 | 18378 | Indian | OW | OPS | |
| UTE TRIBAL 16-28D-55 | 28 | 050S | 050W | 4301333887 | 18594 | Indian | OW | OPS | |
| LC FEE 8-15D-56 | 15 | 050S | 060W | 4301350597 | 19347 | Fee | OW | OPS | |
| SFW FEE 13-10D-54 | 10 | 050S | 040W | 4301350892 | 19186 | Fee | OW | OPS | |
| SFW TRIBAL 11-10D-54 | 10 | 050S | 040W | 4301350893 | 19215 | Indian | OW | OPS | |
| LC TRIBAL 5HH-5-56 | 4 | 050S | 060W | 4301350927 | 18463 | Indian | OW | OPS | |
| LC TRIBAL 16-34D-45 | 34 | 040S | 050W | 4301350977 | 18658 | Indian | OW | OPS | |
| LC TRIBAL 3-4D-56 | 4 | 050S | 060W | 4301351000 | 18852 | Indian | OW | OPS | |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS | |
| LC TRIBAL 2-33D-45 | 33 | 040S | 050W | 4301351402 | 18854 | Indian | OW | OPS | |
| LC TRIBAL 9-3D-56 | 3 | 050S | 060W | 4301351514 | 18948 | Indian | OW | OPS | |
| LC Tribal 3-34D-56 | 34 | 050S | 060W | 4301352087 | 19234 | Indian | OW | OPS | |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS | |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS | |
| Ute Tribal 3-9D-54 | 9 | 050S | 040W | 4301352464 | 19355 | Indian | OW | OPS | |
| BC UTE TRIBAL 4-22 | 22 | 050S | 040W | 4301330755 | 2620 | Indian | OW | P | |

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| B C UTE TRIBAL 16-16 | 16 | 050S | 040W | 4301330841 | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | 040W | 4301330842 | 9440 | Indian | OW | P | |
| UTE TRIBAL 1-32R | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | OW | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P | |
| UTE TRIBAL 1-20 | 20 | 050S | 040W | 4301330966 | 9925 | Indian | OW | P | |
| T C UTE TRIBAL 9-23X | 23 | 050S | 050W | 4301330999 | 9720 | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P | |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P | |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P | |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P | |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P | |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P | |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P | |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P | |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P | |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P | |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P | |
| UTE TRIBAL 11-25 | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P | |
| UTE TRIBAL 1-26 | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22 | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P | |
| UTE TRIBAL 6-21 | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P | |
| UTE TRIBAL 7-28 | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P | |
| UTE TRIBAL 11-20 | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P | |
| UTE TRIBAL 1-33 | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P | |
| UTE TRIBAL 1-34 | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P | |
| UTE TRIBAL 2-35 | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P | |
| UTE TRIBAL 4-36 | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P | |
| UTE TRIBAL 5-28 | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P | |
| UTE TRIBAL 5-31 | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P | |
| UTE TRIBAL 3-29 | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P | |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P | |
| UTE TRIBAL 13-20 | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P | |
| UTE TRIBAL 1-24-55 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P | |

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| UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P | |
| UTE TRIBAL 5-26-55 | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P | |
| UTE TRIBAL 6-36-55 | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P | |
| UTE TRIBAL 9-24-55 | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P | |
| UTE TRIBAL 11-23-55 | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P | |
| UTE TRIBAL 15-25-55 | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P | |
| UTE TRIBAL 16-14-55 | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P | |
| UTE TRIBAL 15-27-55 | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P | |
| UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P | |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | |
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P | |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P | |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P | |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P | |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P | |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P | |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P | |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P | |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P | |
| UTE TRIBAL 13-28-54 | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P | |
| UTE TRIBAL 9-28-54 | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P | |
| UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
| UTE TRIBAL 9-25-55 | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P | |
| MOON TRIBAL 6-27-54 | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P | |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P | |
| UTE TRIBAL 3-32-54 | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P | |
| UTE TRIBAL 7-32-54 | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P | |
| UTE TRIBAL 7-33-54 | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P | |
| UTE TRIBAL 11-20-55 | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P | |
| UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P | |
| UTE TRIBAL 6-32-55 | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P | |
| UTE TRIBAL 8-32-55 | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P | |
| UTE TRIBAL 2-36-55 | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P | |
| UTE TRIBAL 8-36-55 | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P | |
| UTE TRIBAL 13-16-54 | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P | |
| UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P | |
| UTE TRIBAL 14-32-54 | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P | |
| UTE TRIBAL 1-23-55 | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P | |
| UTE TRIBAL 5-29-54 | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P | |
| UTE TRIBAL 1-31-54 | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P | |
| UTE TRIBAL 3-31-54 | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 7-31-54 | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P | |
| UTE TRIBAL 11-31-54 | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P | |
| UTE TRIBAL 3-23-55 | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P | |
| UTE TRIBAL 5-23-55 | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P | |
| UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

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| UTE TRIBAL 5-32-54 | 32 | 050S | 040W | 4301332539 | 14112 | Indian | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | 050S | 040W | 4301332540 | 14195 | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | 050S | 040W | 4301332541 | 14161 | Indian | OW | P | |
| MOON TRIBAL 8-27-54 | 27 | 050S | 040W | 4301332543 | 14139 | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | 050S | 040W | 4301332549 | 14162 | Indian | OW | P | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian | OW | P | |
| FEDERAL 6-2-65 | 2 | 060S | 050W | 4301332557 | 14655 | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | 050S | 040W | 4301332561 | 14316 | Indian | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | 050S | 040W | 4301332562 | 14354 | Indian | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | 050S | 040W | 4301332563 | 14337 | Indian | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | 050S | 040W | 4301332564 | 14315 | Indian | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | 050S | 040W | 4301332565 | 14367 | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | 050S | 040W | 4301332566 | 14369 | Indian | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | 050S | 040W | 4301332567 | 14266 | Indian | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | 050S | 040W | 4301332568 | 14281 | Indian | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | 050S | 040W | 4301332570 | 14299 | Indian | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | 050S | 040W | 4301332571 | 14388 | Indian | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W | 4301332572 | 14336 | Indian | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W | 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W | 4301332586 | 15270 | Indian | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W | 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W | 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 050S | 040W | 4301332589 | 14178 | Indian | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | 050S | 040W | 4301332590 | 14219 | Indian | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | 050S | 040W | 4301332591 | 14328 | Indian | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | 050S | 040W | 4301332592 | 14218 | Indian | OW | P | |
| UTE TRIBAL 14-22-54 | 22 | 050S | 040W | 4301332593 | 14220 | Indian | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | 050S | 050W | 4301332599 | 15134 | Indian | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | 050S | 050W | 4301332600 | 14236 | Indian | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | 050S | 050W | 4301332602 | 14263 | Indian | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | 050S | 050W | 4301332603 | 14385 | Indian | OW | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | 050W | 4301332604 | 14268 | Indian | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W | 4301332605 | 14298 | Indian | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | 050S | 050W | 4301332606 | 14330 | Indian | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | 050S | 050W | 4301332607 | 14329 | Indian | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | 050S | 050W | 4301332614 | 14881 | Indian | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | 050S | 050W | 4301332615 | 14882 | Indian | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W | 4301332616 | 14370 | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W | 4301332617 | 14921 | Indian | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | 050S | 050W | 4301332620 | 14365 | Indian | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | 050S | 040W | 4301332621 | 14518 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | 050S | 040W | 4301332622 | 14382 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | 050S | 040W | 4301332624 | 14547 | Indian | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W | 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W | 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W | 4301332664 | 14415 | Indian | OW | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W | 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | 050S | 050W | 4301332673 | 14407 | Indian | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | 050S | 040W | 4301332675 | 14656 | Indian | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | 050S | 050W | 4301332680 | 14427 | Indian | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | 050S | 040W | 4301332687 | 15309 | Indian | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | 050S | 040W | 4301332688 | 14517 | Indian | OW | P | |
| UTE TRIBAL 14-19-54 | 19 | 050S | 040W | 4301332690 | 14546 | Indian | OW | P | |
| UTE TRIBAL 16-19-54 | 19 | 050S | 040W | 4301332691 | 14491 | Indian | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | 050S | 040W | 4301332692 | 14490 | Indian | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | 050S | 050W | 4301332693 | 15136 | Indian | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | 050S | 050W | 4301332694 | 14574 | Indian | OW | P | |
| FEDERAL 6-1-65 | 1 | 060S | 050W | 4301332699 | 15776 | Federal | OW | P | |
| UTE TRIBAL 9-15-55 | 15 | 050S | 050W | 4301332701 | 14573 | Indian | OW | P | |
| UTE TRIBAL 14-20-54 | 20 | 050S | 040W | 4301332702 | 14459 | Indian | OW | P | |
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P | |
| UTE TRIBAL 12-19-54 | 19 | 050S | 040W | 4301332716 | 14627 | Indian | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | 050S | 040W | 4301332717 | 14628 | Indian | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | 050S | 040W | 4301332718 | 14604 | Indian | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W | 4301332721 | 14605 | Indian | OW | P | |

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| NIELSEN MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee | OW | P | |
| TAYLOR HERRICK 10-22-56 | 22 | 050S | 060W | 4301332738 | 15058 | Fee | OW | P | |
| UTE TRIBAL 16-20-54 | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P | |
| UTE TRIBAL 4-28-54 | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P | |
| UTE TRIBAL 13-33-54 | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P | |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P | |
| UTE TRIBAL 8-30-54 | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P | |
| UTE TRIBAL 14-25-55 | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P | |
| UTE TRIBAL 15-35-54 | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P | |
| UTE TRIBAL 5-35-54 | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P | |
| UTE TRIBAL 11-35-54 | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P | |
| UTE TRIBAL 8-19-54 | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55 | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P | |
| UTE TRIBAL 16-22-54 | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P | |
| MOON TRIBAL 6-23-54 | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P | |
| UTE TRIBAL 11-26-54 | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P | |
| MOON TRIBAL 11-27-54 | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P | |
| MOON TRIBAL 15-27-54 | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P | |
| UTE TRIBAL 10-31-54 | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P | |
| ST TRIBAL 6-15-54 | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P | |
| ST TRIBAL 2-15-54 | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P | |
| ST TRIBAL 4-15-54 | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P | |
| ST TRIBAL 8-15-54 | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P | |
| UTE TRIBAL 11-25-54 | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P | |
| UTE TRIBAL 3-30-55 | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P | |
| UTE TRIBAL 7-19-55 | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P | |
| UTE TRIBAL 8-19-55 | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P | |
| UTE TRIBAL 6-19-54 | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P | |
| UTE TRIBAL 12-20-54 | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P | |
| UTE TRIBAL 3-21-54 | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P | |
| UTE TRIBAL 2-26-54 | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P | |
| UTE TRIBAL 8-31-54 | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P | |
| UTE TRIBAL 8-32-54 | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P | |
| UTE TRIBAL 4-33-54 | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P | |
| UTE TRIBAL 6-33-54 | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P | |
| UTE TRIBAL 9-22-54 | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P | |
| UTE TRIBAL 5-26-54 | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P | |
| UTE TRIBAL 13-26-54 | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P | |
| UTE TRIBAL 6-28D-54 | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P | |
| UTE TRIBAL 2-30D-54 | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P | |

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| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P |
| UTE TRIBAL 6-32D-54 | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P |
| UTE TRIBAL 2-20-54 | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P |
| UTE TRIBAL 16-29-54 | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P |
| UTE TRIBAL 10-33-54 | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P |
| UTE TRIBAL 14-33-54 | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P |
| UTE TRIBAL 14-14-54 | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P |
| UTE TRIBAL 13-21-54 | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P |
| UTE TRIBAL 11-21-54 | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P |
| UTE TRIBAL 11-22-54 | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P |
| UTE TRIBAL 2-21-55 | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P |
| UTE TRIBAL 4-28-55 | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P |
| UTE TRIBAL 8-29-55 | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P |
| UTE TRIBAL 6-29-55 | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P |
| TAYLOR FEE 13-22-56 | 22 | 050S | 060W | 4301333121 | 15525 | Fee | OW | P |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee | OW | P |
| UTE TRIBAL 14-16-54 | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P |
| UTE TRIBAL 1-16-54 | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P |
| UTE TRIBAL 7-16-54 | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P |
| UTE TRIBAL 12-16-54 | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P |

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| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P | |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P | |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P | |
| WILCOX FEE 1-20-56 | 20 | 050S | 060W | 4301333150 | 15745 | Fee | OW | P | |
| WILCOX FEE 15-16-56 | 16 | 050S | 060W | 4301333151 | 15527 | Fee | OW | P | |
| NIELSEN FEE 13-11-56 | 11 | 050S | 060W | 4301333152 | 15600 | Fee | OW | P | |
| UTE TRIBAL 2-29-54 | 29 | 050S | 040W | 4301333153 | 15919 | Indian | OW | P | |
| UTE TRIBAL 14-29-54 | 29 | 050S | 040W | 4301333154 | 15831 | Indian | OW | P | |
| UTE TRIBAL 10-29-54 | 29 | 050S | 040W | 4301333155 | 15847 | Indian | OW | P | |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P | |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P | |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P | |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | 050W | 4301333184 | 15744 | Indian | OW | P | |
| UTE TRIBAL 3G-31-54 | 31 | 050S | 040W | 4301333185 | 15746 | Indian | OW | P | |
| UTE TRIBAL 11-36-55 | 36 | 050S | 050W | 4301333186 | 15865 | Indian | OW | P | |
| UTE TRIBAL 6-23D-55 | 23 | 050S | 050W | 4301333187 | 15996 | Indian | OW | P | |
| UTE TRIBAL 8-14-54 | 14 | 050S | 040W | 4301333204 | 15656 | Indian | OW | P | |
| UTE TRIBAL 10-14-54 | 14 | 050S | 040W | 4301333205 | 15680 | Indian | OW | P | |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P | |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P | |
| UTE TRIBAL 3-22-54 | 22 | 050S | 040W | 4301333208 | 15640 | Indian | OW | P | |
| UTE TRIBAL 15-13D-55 | 13 | 050S | 050W | 4301333212 | 15642 | Indian | OW | P | |
| UTE TRIBAL 6-22D-55 | 22 | 050S | 050W | 4301333213 | 16831 | Indian | OW | P | |
| UTE TRIBAL 11-36D-55 | 36 | 050S | 050W | 4301333214 | 15702 | Indian | OW | P | |
| UTE TRIBAL 1-22D-54 | 22 | 050S | 040W | 4301333215 | 15641 | Indian | OW | P | |
| BERRY TRIBAL 1-23-54 | 23 | 050S | 040W | 4301333216 | 15931 | Indian | OW | P | |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P | |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P | |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P | |
| UTE TRIBAL 16-22D-55 | 22 | 050S | 050W | 4301333267 | 15703 | Indian | OW | P | |
| UTE TRIBAL 11-13-55 | 13 | 050S | 050W | 4301333268 | 15692 | Indian | OW | P | |
| UTE TRIBAL 7-14-55 | 14 | 050S | 050W | 4301333269 | 15693 | Indian | OW | P | |
| UTE TRIBAL 4-14D-54 | 14 | 050S | 040W | 4301333270 | 15679 | Indian | OW | P | |
| UTE TRIBAL 9S-19-54 | 19 | 050S | 040W | 4301333276 | 16153 | Indian | OW | P | |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | 040W | 4301333277 | 15818 | Indian | OW | P | |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P | |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P | |
| UTE TRIBAL 10-18-54 | 18 | 050S | 040W | 4301333300 | 15747 | Indian | OW | P | |
| UTE TRIBAL 5-21-54 | 21 | 050S | 040W | 4301333324 | 15748 | Indian | OW | P | |
| UTE TRIBAL 6-31D-54 | 31 | 050S | 040W | 4301333325 | 16185 | Indian | OW | P | |
| UTE TRIBAL 16-31D-54 | 31 | 050S | 040W | 4301333326 | 15800 | Indian | OW | P | |
| UTE TRIBAL 16-13D-55 | 13 | 050S | 050W | 4301333327 | 15891 | Indian | OW | P | |
| UTE TRIBAL 9-13D-55 | 13 | 050S | 050W | 4301333328 | 15892 | Indian | OW | P | |
| UTE TRIBAL 15-21-55 | 21 | 050S | 050W | 4301333357 | 15791 | Indian | OW | P | |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P | |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P | |
| UTE TRIBAL 10-26D-55 | 26 | 050S | 050W | 4301333360 | 15852 | Indian | OW | P | |
| UTE TRIBAL 14-26D-55 | 26 | 050S | 050W | 4301333361 | 15938 | Indian | OW | P | |
| UTE TRIBAL 15-26D-55 | 26 | 050S | 050W | 4301333362 | 15869 | Indian | OW | P | |
| UTE TRIBAL 3-32D-55 | 32 | 050S | 050W | 4301333363 | 15936 | Indian | OW | P | |
| UTE TRIBAL 13-14-54 | 14 | 050S | 040W | 4301333364 | 15790 | Indian | OW | P | |
| MOON TRIBAL 7-27D-54 | 27 | 050S | 040W | 4301333365 | 15935 | Indian | OW | P | |
| 14-11-56 DLB | 11 | 050S | 060W | 4301333378 | 15801 | Fee | OW | P | |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P | |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P | |
| BERRY TRIBAL 7-23-54 | 23 | 050S | 040W | 4301333381 | 15934 | Indian | OW | P | |
| BERRY TRIBAL 9-34-54 | 34 | 050S | 040W | 4301333382 | 16024 | Indian | OW | P | |
| BERRY TRIBAL 7-34-54 | 34 | 050S | 040W | 4301333383 | 16102 | Indian | OW | P | |
| BERRY TRIBAL 4-34-54 | 34 | 050S | 040W | 4301333384 | 16588 | Indian | OW | P | |
| FEDERAL 2-2-65 | 2 | 060S | 050W | 4301333385 | 16150 | Federal | OW | P | |
| FEDERAL 10-3-65 | 3 | 060S | 050W | 4301333386 | 16297 | Federal | OW | P | |
| FEDERAL 5-4-65 | 4 | 060S | 050W | 4301333387 | 17599 | Federal | OW | P | |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P | |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian | OW | P | |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian | OW | P | |
| UTE TRIBAL 12-29D-55 | 29 | 050S | 050W | 4301333418 | 17307 | Indian | OW | P | |

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| UTE TRIBAL 8-24-55 | 24 | 050S | 050W | 4301333420 | 15997 | Indian | OW | P |
| UTE TRIBAL 5-25D-55 | 25 | 050S | 050W | 4301333421 | 16589 | Indian | OW | P |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian | OW | P |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | OW | P |
| FEDERAL 5-3-64 | 3 | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |
| FEDERAL 8-1-64 | 1 | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |
| FEDERAL 5-4-64 | 4 | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |
| FEDERAL 11-10-65 | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian | OW | P |
| BERRY TRIBAL 9-23-54 | 23 | 050S | 040W | 4301333465 | 16590 | Indian | OW | P |
| UTE TRIBAL 6-26D-55 | 26 | 050S | 050W | 4301333476 | 16657 | Indian | OW | P |
| UTE TRIBAL 7-26D-55 | 26 | 050S | 050W | 4301333477 | 16658 | Indian | OW | P |
| UTE TRIBAL 11-26D-55 | 26 | 050S | 050W | 4301333478 | 16659 | Indian | OW | P |
| UTE TRIBAL 14Q-30-54 | 30 | 050S | 040W | 4301333479 | 16151 | Indian | OW | P |
| FEDERAL 5-6-65 | 6 | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |
| FEDERAL 16-5-65 | 5 | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |
| FEDERAL 6-11-65 | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |
| LC TRIBAL 14-2-56 | 2 | 050S | 060W | 4301333492 | 18358 | Indian | OW | P |
| UTE TRIBAL 1-31-55 | 31 | 050S | 050W | 4301333501 | 17104 | Indian | OW | P |
| UTE TRIBAL 9-31-55 | 31 | 050S | 050W | 4301333508 | 17103 | Indian | OW | P |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian | OW | P |
| LC TRIBAL 2-16D-56 | 16 | 050S | 060W | 4301333538 | 17305 | Indian | OW | P |
| LC TRIBAL 4-16-56 | 16 | 050S | 060W | 4301333539 | 16272 | Indian | OW | P |
| LC TRIBAL 3-17-56 | 17 | 050S | 060W | 4301333541 | 16459 | Indian | OW | P |
| FEDERAL 10-2-65 | 2 | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |
| UTE TRIBAL 4-20D-55 | 20 | 050S | 050W | 4301333549 | 18075 | Indian | OW | P |
| UTE TRIBAL 8-23D-55 | 23 | 050S | 050W | 4301333552 | 16662 | Indian | OW | P |
| LC TRIBAL 8-28-46 | 28 | 040S | 060W | 4301333576 | 16155 | Indian | OW | P |
| LC TRIBAL 7-3-56 | 3 | 050S | 060W | 4301333577 | 16379 | Indian | OW | P |
| LC TRIBAL 3-5-56 | 5 | 050S | 060W | 4301333580 | 17082 | Indian | OW | P |
| FEDERAL 8-2D-64 | 2 | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |
| LC TRIBAL 13H-3-56 | 3 | 050S | 060W | 4301333591 | 18129 | Indian | OW | P |
| LC FEE 6-12-57 | 12 | 050S | 070W | 4301333593 | 17083 | Fee | OW | P |
| UTE TRIBAL 4-26D-54 | 26 | 050S | 040W | 4301333595 | 16591 | Indian | OW | P |
| LC TRIBAL 8-4-56 | 4 | 050S | 060W | 4301333605 | 17046 | Indian | OW | P |
| LC TRIBAL 12H-6-56 | 6 | 050S | 060W | 4301333606 | 18037 | Indian | OW | P |
| LC TRIBAL 7-7D-56 | 7 | 050S | 060W | 4301333607 | 18038 | Indian | OW | P |
| LC TRIBAL 1-9-56 | 9 | 050S | 060W | 4301333608 | 16380 | Indian | OW | P |
| UTE TRIBAL 5-14-54 | 14 | 050S | 040W | 4301333619 | 16945 | Indian | OW | P |
| UTE TRIBAL 10-26D-54 | 26 | 050S | 040W | 4301333620 | 16663 | Indian | OW | P |
| UTE TRIBAL 7-26D-54 | 26 | 050S | 040W | 4301333621 | 16664 | Indian | OW | P |
| UTE TRIBAL 13-36D-55 | 36 | 050S | 050W | 4301333624 | 17744 | Indian | OW | P |
| UTE TRIBAL 6-26D-54 | 26 | 050S | 040W | 4301333625 | 16619 | Indian | OW | P |
| UTE TRIBAL 1-22D-55 | 22 | 050S | 050W | 4301333626 | 16777 | Indian | OW | P |
| UTE TRIBAL 4-23D-55 | 23 | 050S | 050W | 4301333627 | 16818 | Indian | OW | P |
| UTE TRIBAL 2-27D-55 | 27 | 050S | 050W | 4301333628 | 16746 | Indian | OW | P |
| UTE TRIBAL 12-28D-55 | 28 | 050S | 050W | 4301333645 | 17999 | Indian | OW | P |
| UTE TRIBAL 13-28D-55 | 28 | 050S | 050W | 4301333646 | 18000 | Indian | OW | P |
| UTE TRIBAL 14-26D-54 | 26 | 050S | 040W | 4301333673 | 16299 | Indian | OW | P |
| UTE FEE 7-13D-55 | 13 | 050S | 050W | 4301333674 | 18089 | Fee | OW | P |
| UTE TRIBAL 9-20D-55 | 20 | 050S | 050W | 4301333675 | 17309 | Indian | OW | P |
| LC TRIBAL 11-17-56 | 17 | 050S | 060W | 4301333677 | 17600 | Indian | OW | P |
| UTE TRIBAL 1-26D-54 | 26 | 050S | 040W | 4301333680 | 16638 | Indian | OW | P |
| UTE TRIBAL 3-26D-54 | 26 | 050S | 040W | 4301333681 | 16665 | Indian | OW | P |
| UTE TRIBAL 8-26D-54 | 26 | 050S | 040W | 4301333682 | 17031 | Indian | OW | P |
| UTE TRIBAL 10-27D-55 | 27 | 050S | 050W | 4301333683 | 16666 | Indian | OW | P |
| UTE TRIBAL 14-27D-55 | 27 | 050S | 050W | 4301333684 | 16667 | Indian | OW | P |
| UTE TRIBAL 12-21D-55 | 21 | 050S | 050W | 4301333694 | 16296 | Indian | OW | P |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W | 4301333706 | 16298 | Indian | OW | P |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W | 4301333714 | 16854 | Indian | OW | P |
| UTE TRIBAL 7-29D-55 | 29 | 050S | 050W | 4301333715 | 16853 | Indian | OW | P |
| UTE TRIBAL 13-22D-55 | 22 | 050S | 050W | 4301333716 | 16668 | Indian | OW | P |
| UTE TRIBAL 14-22D-55 | 22 | 050S | 050W | 4301333717 | 16669 | Indian | OW | P |
| UTE FEE 2-13-55 | 13 | 050S | 050W | 4301333720 | 18659 | Indian | OW | P |
| UTE TRIBAL 7-22D-55 | 22 | 050S | 050W | 4301333721 | 16670 | Indian | OW | P |
| UTE TRIBAL 10-22D-55 | 22 | 050S | 050W | 4301333722 | 16671 | Indian | OW | P |

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| UTE TRIBAL 3-29-55 | 29 | 050S | 050W | 4301333723 | 16857 | Indian | OW | P |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian | OW | P |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian | OW | P |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W | 4301333726 | 16673 | Indian | OW | P |
| FEDERAL 6-6D-64 | 6 | 060S | 040W | 4301333745 | 17084 | Federal | OW | P |
| UTE TRIBAL 15-26D-54 | 26 | 050S | 040W | 4301333768 | 17450 | Indian | OW | P |
| UTE TRIBAL 1-14D-54 | 14 | 050S | 040W | 4301333769 | 17483 | Indian | OW | P |
| UTE TRIBAL 12-35D-55 | 35 | 050S | 050W | 4301333782 | 16856 | Indian | OW | P |
| UTE TRIBAL 11-35-55 | 35 | 050S | 050W | 4301333783 | 16855 | Indian | OW | P |
| UTE TRIBAL 1-28D-55 | 28 | 050S | 050W | 4301333784 | 16852 | Indian | OW | P |
| UTE TRIBAL 16-27D-55 | 27 | 050S | 050W | 4301333786 | 17800 | Indian | OW | P |
| UTE TRIBAL 9-28D-55 | 28 | 050S | 050W | 4301333787 | 16887 | Indian | OW | P |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W | 4301333788 | 16886 | Indian | OW | P |
| UTE TRIBAL 11-32D-54 | 32 | 050S | 040W | 4301333793 | 17003 | Indian | OW | P |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W | 4301333796 | 17482 | Indian | OW | P |
| UTE TRIBAL 4-27D-55 | 27 | 050S | 050W | 4301333797 | 16700 | Indian | OW | P |
| FOY TRIBAL 12H-33-55 | 33 | 050S | 050W | 4301333799 | 18232 | Indian | OW | P |
| UTE TRIBAL 9-32D-55 | 32 | 050S | 050W | 4301333800 | 18361 | Indian | OW | P |
| UTE TRIBAL 12-26D-54 | 26 | 050S | 040W | 4301333801 | 16639 | Indian | OW | P |
| UTE TRIBAL 8-26D-55 | 26 | 050S | 050W | 4301333859 | 17859 | Indian | OW | P |
| BERRY TRIBAL 2-34D-54 | 34 | 050S | 040W | 4301333867 | 17889 | Indian | OW | P |
| UTE TRIBAL 3-35D-55 | 35 | 050S | 050W | 4301333888 | 17421 | Indian | OW | P |
| UTE TRIBAL 10-32-54 | 32 | 050S | 040W | 4301333902 | 16819 | Indian | OW | P |
| UTE TRIBAL 12-31D-54 | 31 | 050S | 040W | 4301333907 | 17480 | Indian | OW | P |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W | 4301333908 | 17814 | Indian | OW | P |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W | 4301333909 | 18559 | Indian | OW | P |
| UTE TRIBAL 6-20D-55 | 20 | 050S | 050W | 4301333910 | 18481 | Indian | OW | P |
| UTE TRIBAL 12-20-55 | 20 | 050S | 050W | 4301333911 | 18520 | Indian | OW | P |
| UTE TRIBAL 14-24D-55 | 24 | 050S | 050W | 4301333912 | 16943 | Indian | OW | P |
| UTE TRIBAL 14-23D-55 | 23 | 050S | 050W | 4301333915 | 17457 | Indian | OW | P |
| ST TRIBAL 1-15D-54 | 15 | 050S | 040W | 4301333916 | 16889 | Indian | OW | P |
| ST TRIBAL 7-15D-54 | 15 | 050S | 040W | 4301333950 | 16972 | Indian | OW | P |
| ST TRIBAL 9-15D-54 | 15 | 050S | 040W | 4301333951 | 16973 | Indian | OW | P |
| UTE TRIBAL 15-35D-55 | 35 | 050S | 050W | 4301333954 | 17417 | Indian | OW | P |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W | 4301333955 | 17416 | Indian | OW | P |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W | 4301333965 | 17418 | Indian | OW | P |
| FEDERAL 1-2D-65 | 2 | 060S | 050W | 4301333966 | 16888 | Federal | OW | P |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W | 4301333967 | 17420 | Indian | OW | P |
| UTE TRIBAL 10-36D-55 | 36 | 050S | 050W | 4301333968 | 17743 | Indian | OW | P |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W | 4301333978 | 17455 | Indian | OW | P |
| UTE TRIBAL 2-26D-55 | 26 | 050S | 050W | 4301333979 | 17456 | Indian | OW | P |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian | OW | P |
| FEDERAL 3-2D-65 | 2 | 060S | 050W | 4301334001 | 16944 | Federal | OW | P |
| UTE TRIBAL 13-26D-55 | 26 | 050S | 050W | 4301334002 | 17481 | Indian | OW | P |
| FEDERAL 7-1D-65 | 1 | 060S | 050W | 4301334015 | 17775 | Federal | OW | P |
| FEDERAL 2-2D-64 | 2 | 060S | 040W | 4301334018 | 17086 | Federal | OW | P |
| FEDERAL 7-6D-64 | 6 | 060S | 040W | 4301334020 | 17085 | Federal | OW | P |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W | 4301334028 | 17785 | Indian | OW | P |
| UTE TRIBAL 16-26-54 | 26 | 050S | 040W | 4301334042 | 17413 | Indian | OW | P |
| BERRY TRIBAL 13-23-54 | 23 | 050S | 040W | 4301334043 | 17100 | Indian | OW | P |
| UTE TRIBAL 11-28-55 | 28 | 050S | 050W | 4301334057 | 18001 | Indian | OW | P |
| UTE TRIBAL 8-27D-55 | 27 | 050S | 050W | 4301334058 | 17842 | Indian | OW | P |
| ST TRIBAL 3-15D-54 | 15 | 050S | 040W | 4301334059 | 17477 | Indian | OW | P |
| ST TRIBAL 5-15D-54 | 15 | 050S | 040W | 4301334060 | 17479 | Indian | OW | P |
| FEDERAL 7-11D-65 | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P |
| FEDERAL 7-3D-65 | 3 | 060S | 050W | 4301334065 | 17124 | Federal | OW | P |
| MOON TRIBAL 16-27D-54 | 27 | 050S | 040W | 4301334109 | 17414 | Indian | OW | P |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W | 4301334116 | 17415 | Indian | OW | P |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W | 4301334117 | 18442 | Indian | OW | P |
| UTE TRIBAL 12-26D-55 | 26 | 050S | 050W | 4301334118 | 17786 | Indian | OW | P |
| LC TRIBAL 13-16D-56 | 16 | 050S | 060W | 4301334282 | 17601 | Indian | OW | P |
| FEDERAL 11-6D-64 | 6 | 060S | 040W | 4301334284 | 17615 | Federal | OW | P |
| FEDERAL 14-6D-64 | 6 | 060S | 040W | 4301334285 | 17616 | Federal | OW | P |
| FEDERAL 2-6D-64 | 6 | 060S | 040W | 4301334286 | 17663 | Federal | OW | P |
| FEDERAL 3-5D-64 | 5 | 060S | 040W | 4301334287 | 17617 | Federal | OW | P |
| FEDERAL 6-5D-64 | 5 | 060S | 040W | 4301334288 | 17649 | Federal | OW | P |

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| SFW TRIBAL 10-10D-54 | 10 | 050S | 040W | 4301334295 | 17564 | Indian | OW | P |
| SFW TRIBAL 9-10D-54 | 10 | 050S | 040W | 4301334296 | 17565 | Indian | OW | P |
| STATE TRIBAL 16-10-54 | 10 | 050S | 040W | 4301350245 | 17553 | Indian | OW | P |
| UTE TRIBAL 6-14D-55 | 14 | 050S | 050W | 4301350246 | 17602 | Indian | OW | P |
| SFW FEE 15-10-54 | 10 | 050S | 040W | 4301350247 | 17566 | Fee | OW | P |
| FEDERAL 5-5D-64 | 5 | 060S | 040W | 4301350259 | 17648 | Federal | OW | P |
| LC TRIBAL 6-22D-56 | 22 | 050S | 060W | 4301350260 | 17567 | Indian | OW | P |
| FEDERAL 12-6D-64 | 6 | 060S | 040W | 4301350261 | 17618 | Federal | OW | P |
| LC TRIBAL 4-27D-56 | 27 | 050S | 060W | 4301350262 | 17568 | Indian | OW | P |
| FEDERAL 4-5D-64 | 5 | 060S | 040W | 4301350263 | 17661 | Federal | OW | P |
| FEDERAL 1-6-64 | 6 | 060S | 040W | 4301350266 | 17662 | Federal | OW | P |
| FEDERAL 4-6D-64 | 6 | 060S | 040W | 4301350267 | 17651 | Federal | OW | P |
| FEDERAL 3-6D-64 | 6 | 060S | 040W | 4301350268 | 17650 | Federal | OW | P |
| FEDERAL 5-6D-64 | 6 | 060S | 040W | 4301350269 | 17652 | Federal | OW | P |
| FEDERAL 8-6D-64 | 6 | 060S | 040W | 4301350325 | 17664 | Federal | OW | P |
| FEDERAL 10-1D-65 | 1 | 060S | 050W | 4301350326 | 18027 | Federal | OW | P |
| FEDERAL 11-1D-65 | 1 | 060S | 050W | 4301350327 | 18039 | Federal | OW | P |
| FEDERAL 12-1D-65 | 1 | 060S | 050W | 4301350328 | 18040 | Federal | OW | P |
| FEDERAL 13-1D-65 | 1 | 060S | 050W | 4301350329 | 18042 | Federal | OW | P |
| FEDERAL 14-1D-65 | 1 | 060S | 050W | 4301350330 | 18041 | Federal | OW | P |
| FEDERAL 13-5D-64 | 5 | 060S | 040W | 4301350337 | 17714 | Federal | OW | P |
| FEDERAL 14-5D-64 | 5 | 060S | 040W | 4301350338 | 17715 | Federal | OW | P |
| FEDERAL 9-1D-65 | 1 | 060S | 050W | 4301350342 | 18026 | Federal | OW | P |
| FEDERAL 13-6D-64 | 6 | 060S | 040W | 4301350347 | 17619 | Federal | OW | P |
| FEDERAL 11-5D-64 | 5 | 060S | 040W | 4301350348 | 17690 | Federal | OW | P |
| FEDERAL 12-5D-64 | 5 | 060S | 040W | 4301350349 | 17713 | Federal | OW | P |
| FEDERAL 8-1D-65 | 1 | 060S | 050W | 4301350350 | 18025 | Federal | OW | P |
| UTE TRIBAL 3-14D-54 | 14 | 050S | 040W | 4301350389 | 17904 | Indian | OW | P |
| UTE TRIBAL 1-34D-55 | 34 | 050S | 050W | 4301350408 | 17931 | Indian | OW | P |
| UTE TRIBAL 7-14-54 | 14 | 050S | 040W | 4301350409 | 17924 | Indian | OW | P |
| UTE TRIBAL 8-21D-55 | 21 | 050S | 050W | 4301350435 | 17963 | Indian | OW | P |
| UTE TRIBAL 8-34D-55 | 34 | 050S | 050W | 4301350436 | 17952 | Indian | OW | P |
| UTE TRIBAL 5-16D-54 | 16 | 050S | 040W | 4301350475 | 17991 | Indian | OW | P |
| UTE TRIBAL 12-14D-55 | 14 | 050S | 050W | 4301350476 | 17973 | Indian | OW | P |
| UTE TRIBAL 8-15D-55 | 15 | 050S | 050W | 4301350477 | 17974 | Indian | OW | P |
| UTE TRIBAL 3-14-55 | 14 | 050S | 050W | 4301350478 | 18002 | Indian | OW | P |
| UTE TRIBAL 5-14-55 | 14 | 050S | 050W | 4301350479 | 18021 | Indian | OW | P |
| UTE TRIBAL 8-10D-54 | 10 | 050S | 040W | 4301350488 | 18099 | Indian | OW | P |
| UTE TRIBAL 7-34-55 | 34 | 050S | 050W | 4301350510 | 17949 | Indian | OW | P |
| FEDERAL 4-4D-65 | 4 | 060S | 050W | 4301350521 | 18557 | Federal | OW | P |
| FEDERAL 6-3D-64 | 3 | 060S | 040W | 4301350522 | 18073 | Federal | OW | P |
| FEDERAL 1-1D-64 | 1 | 060S | 040W | 4301350524 | 18088 | Federal | OW | P |
| FEDERAL 7-2D-65 | 2 | 060S | 050W | 4301350525 | 18100 | Federal | OW | P |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian | OW | P |
| FEDERAL 15-5D-65 | 5 | 060S | 050W | 4301350553 | 18537 | Federal | OW | P |
| FEDERAL 11-4D-64 | 4 | 060S | 040W | 4301350565 | 18043 | Federal | OW | P |
| FEDERAL 6-6D-65 | 6 | 060S | 050W | 4301350566 | 18521 | Federal | OW | P |
| LC TRIBAL 3-15D-56 | 15 | 050S | 060W | 4301350598 | 18097 | Indian | OW | P |
| LC TRIBAL 8-16D-56 | 16 | 050S | 060W | 4301350599 | 18161 | Indian | OW | P |
| LC FEE 16-16D-56 | 16 | 050S | 060W | 4301350601 | 18165 | Fee | OW | P |
| LC TRIBAL 10-16D-56 | 16 | 050S | 060W | 4301350602 | 18586 | Indian | OW | P |
| LC TRIBAL 15-22D-56 | 22 | 050S | 060W | 4301350606 | 18278 | Indian | OW | P |
| LC TRIBAL 5-23D-56 | 23 | 050S | 060W | 4301350625 | 18285 | Indian | OW | P |
| LC TRIBAL 5-14D-56 | 14 | 050S | 060W | 4301350661 | 18219 | Indian | OW | P |
| SFW FEE 14-10D-54 | 10 | 050S | 040W | 4301350686 | 18070 | Fee | OW | P |
| LC FEE 1-22D-56 | 22 | 050S | 060W | 4301350718 | 18101 | Fee | OW | P |
| FEDERAL 8-2D-65 | 2 | 060S | 050W | 4301350719 | 18614 | Federal | OW | P |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P |
| FEDERAL 7-2D-64 | 2 | 060S | 040W | 4301350734 | 18584 | Federal | OW | P |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | 18162 | Federal | OW | P |
| FEDERAL 4-3D-64 | 3 | 060S | 040W | 4301350736 | 18621 | Federal | OW | P |
| FEDERAL 12-3D-64 | 3 | 060S | 040W | 4301350737 | 18620 | Federal | OW | P |
| LC TRIBAL 3-21D-56 | 21 | 050S | 060W | 4301350751 | 18462 | Indian | OW | P |
| LC TRIBAL 5-21D-56 | 21 | 050S | 060W | 4301350752 | 18286 | Indian | OW | P |
| FEDERAL 2-1D-65 | 1 | 060S | 050W | 4301350759 | 18172 | Federal | OW | P |
| FEDERAL 3-1D-65 | 1 | 060S | 050W | 4301350760 | 18173 | Federal | OW | P |

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| FEDERAL 5-1D-65 | 1 | 060S | 050W | 4301350761 | 18174 | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050W | 4301350762 | 18245 | Federal | OW | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050W | 4301350763 | 18589 | Federal | OW | P | |
| FEDERAL 15-2D-65 | 2 | 060S | 050W | 4301350764 | 18590 | Federal | OW | P | |
| LC TRIBAL 14-14D-56 | 14 | 050S | 060W | 4301350776 | 18287 | Indian | OW | P | |
| LC FEE 2-20D-56 | 20 | 050S | 060W | 4301350777 | 18622 | Fee | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | 050S | 060W | 4301350780 | 18341 | Indian | OW | P | |
| FEDERAL 3-4D-65 | 4 | 060S | 050W | 4301350782 | 18556 | Federal | OW | P | |
| FEDERAL 6-4D-65 | 4 | 060S | 050W | 4301350783 | 19162 | Federal | OW | P | |
| FEDERAL 12-4D-65 | 4 | 060S | 050W | 4301350784 | 19171 | Federal | OW | P | |
| LC TRIBAL 14-15D-56 | 15 | 050S | 060W | 4301350834 | 18362 | Indian | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | 040W | 4301350852 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | 040W | 4301350853 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040W | 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060W | 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060W | 4301350867 | 18342 | Fee | OW | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060W | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | 050S | 060W | 4301350870 | 18410 | Fee | OW | P | |
| LC TRIBAL 15-26-56 | 26 | 050S | 060W | 4301350871 | 18377 | Indian | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | 050S | 050W | 4301350888 | 18707 | Indian | OW | P | |
| LC TRIBAL 2-5D-56 | 5 | 050S | 060W | 4301350925 | 18568 | Indian | OW | P | |
| LC TRIBAL 2-9D-56 | 9 | 050S | 060W | 4301350926 | 18425 | Indian | OW | P | |
| LC FEE 8-29-45 | 29 | 040S | 050W | 4301350928 | 18313 | Fee | OW | P | |
| LC FEE 13-29-45 | 29 | 040S | 050W | 4301350929 | 18426 | Fee | OW | P | |
| LC FEE 9-12D-57 | 12 | 050S | 070W | 4301350963 | 18541 | Fee | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070W | 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060W | 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050W | 4301350976 | 18661 | Indian | OW | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060W | 4301350987 | 18944 | Indian | OW | P | |
| LC TRIBAL 10-9D-56 | 9 | 050S | 060W | 4301350990 | 18864 | Indian | OW | P | |
| LC FEE 10-31D-45 | 31 | 040S | 050W | 4301350994 | 18443 | Fee | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | 050S | 040W | 4301350997 | 18747 | Indian | OW | P | |
| LC TRIBAL 10-21-56 | 21 | 050S | 060W | 4301350999 | 18439 | Indian | OW | P | |
| FEDERAL 1-5D-64 | 5 | 060S | 040W | 4301351012 | 18720 | Federal | OW | P | |
| FEDERAL 2-5D-64 | 5 | 060S | 040W | 4301351013 | 18723 | Federal | OW | P | |
| FEDERAL 7-5D-64 | 5 | 060S | 040W | 4301351014 | 18722 | Federal | OW | P | |
| FEDERAL 8-5D-64 | 5 | 060S | 040W | 4301351015 | 18721 | Federal | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | 050S | 060W | 4301351030 | 18440 | Indian | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060W | 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050W | 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P | |
| FEDERAL 8-12D-65 | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P | |
| FEDERAL 2-12D-65 | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | 050S | 060W | 4301351060 | 18862 | Indian | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | 050S | 060W | 4301351069 | 19233 | Indian | OW | P | |
| LC TRIBAL 9-17D-56 | 17 | 050S | 060W | 4301351070 | 18945 | Indian | OW | P | |
| LC TRIBAL 7-27-45 | 27 | 040S | 050W | 4301351073 | 18685 | Indian | OW | P | |
| LC TRIBAL 11-24-45 | 24 | 040S | 050W | 4301351076 | 18745 | Indian | OW | P | |
| FEDERAL 3-12D-65 | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P | |
| FEDERAL 4-12D-65 | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P | |
| LC TRIBAL 9-8D-56 | 8 | 050S | 060W | 4301351112 | 18522 | Indian | OW | P | |
| UTE TRIBAL 4-9-54 | 9 | 050S | 040W | 4301351126 | 19059 | Indian | OW | P | |
| UTE TRIBAL 6-9-54 | 9 | 050S | 040W | 4301351127 | 19017 | Indian | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | 050S | 040W | 4301351128 | 18946 | Indian | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | 050S | 040W | 4301351129 | 18879 | Indian | OW | P | |
| LC TRIBAL 8-30D-56 | 30 | 050S | 060W | 4301351131 | 18539 | Indian | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | 050S | 060W | 4301351132 | 18540 | Indian | OW | P | |
| FEDERAL 1-1D-65 | 1 | 060S | 050W | 4301351142 | 18623 | Federal | OW | P | |
| UTE TRIBAL 8-9-54 | 9 | 050S | 040W | 4301351143 | 18947 | Indian | OW | P | |
| FEDERAL 15-1D-65 | 1 | 060S | 050W | 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | 060S | 050W | 4301351176 | 18655 | Federal | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | 050S | 060W | 4301351183 | 18873 | Indian | OW | P | |

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| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian | OW | P |
| LC TRIBAL 11-20D-56 | 20 | 050S | 060W | 4301351189 | 18819 | Indian | OW | P |
| LC FEE 5-20D-56 | 20 | 050S | 060W | 4301351190 | 18818 | Fee | OW | P |
| LC FEE 9-19-56 | 19 | 050S | 060W | 4301351192 | 18596 | Fee | OW | P |
| LC TRIBAL 9-9D-56 | 9 | 050S | 060W | 4301351198 | 18595 | Indian | OW | P |
| FEDERAL 16-6-64 | 6 | 060S | 040W | 4301351217 | 18792 | Federal | OW | P |
| FEDERAL 9-6D-64 | 6 | 060S | 040W | 4301351218 | 18791 | Federal | OW | P |
| UTE TRIBAL 5-17-55 | 17 | 050S | 050W | 4301351220 | 18841 | Indian | OW | P |
| UTE TRIBAL 16-3-54 | 3 | 050S | 040W | 4301351226 | 18664 | Indian | OW | P |
| STATE TRIBAL 15-6-54 | 6 | 050S | 040W | 4301351227 | 18746 | Indian | OW | P |
| STATE TRIBAL 8-7-54 | 7 | 050S | 040W | 4301351228 | 18743 | Indian | OW | P |
| STATE TRIBAL 12-1-55 | 1 | 050S | 050W | 4301351229 | 18741 | Indian | OW | P |
| STATE TRIBAL 11-2-55 | 2 | 050S | 050W | 4301351230 | 18742 | Indian | OW | P |
| FEDERAL 1-11-65 | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P |
| FEDERAL 8-11D-65 | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P |
| FEDERAL 2-11D-65 | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P |
| STATE TRIBAL 12-3-55 | 3 | 050S | 050W | 4301351236 | 18744 | Indian | OW | P |
| UTE TRIBAL 11-4-55 | 4 | 050S | 050W | 4301351237 | 18663 | Indian | OW | P |
| UTE TRIBAL 4-9-55 | 9 | 050S | 050W | 4301351238 | 18796 | Indian | OW | P |
| UTE TRIBAL 15-5-55 | 5 | 050S | 050W | 4301351239 | 18740 | Indian | OW | P |
| UTE FEE 9-9-54 | 9 | 050S | 040W | 4301351259 | 18642 | Fee | OW | P |
| LC TRIBAL 4-29-45 | 29 | 040S | 050W | 4301351260 | 18719 | Indian | OW | P |
| UTE FEE 14-9D-54 | 9 | 050S | 040W | 4301351271 | 18684 | Fee | OW | P |
| UTE FEE 15-9D-54 | 9 | 050S | 040W | 4301351272 | 18687 | Fee | OW | P |
| LC FEE 10-28D-56 | 28 | 050S | 060W | 4301351288 | 18591 | Fee | OW | P |
| UTE TRIBAL 8-16D-54 | 16 | 050S | 040W | 4301351295 | 19003 | Indian | OW | P |
| FEE TRIBAL 4-5-54 | 5 | 050S | 040W | 4301351303 | 19187 | Indian | OW | P |
| LC TRIBAL 1-26-56 | 26 | 050S | 060W | 4301351306 | 18816 | Indian | OW | P |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 040W | 4301351307 | 19060 | Indian | OW | P |
| LC TRIBAL 7-22D-56 | 22 | 050S | 060W | 4301351308 | 18795 | Indian | OW | P |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060W | 4301351309 | 18794 | Indian | OW | P |
| LC TRIBAL 9-32D-56 | 32 | 050S | 060W | 4301351316 | 19228 | Indian | OW | P |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060W | 4301351319 | 18817 | Indian | OW | P |
| LC FEE 8-6D-56 | 6 | 050S | 060W | 4301351342 | 18657 | Fee | OW | P |
| LC FEE 10-29D-45 | 29 | 040S | 050W | 4301351343 | 18850 | Fee | OW | P |
| LC TRIBAL 1-7D-56 | 7 | 050S | 060W | 4301351344 | 18774 | Indian | OW | P |
| LC TRIBAL 9-7D-56 | 7 | 050S | 060W | 4301351346 | 18773 | Indian | OW | P |
| LC TRIBAL 11-10D-56 | 10 | 050S | 060W | 4301351369 | 18840 | Indian | OW | P |
| LC FEE 1-31D-45 | 31 | 040S | 050W | 4301351371 | 18686 | Fee | OW | P |
| LC TRIBAL 14-21D-56 | 21 | 050S | 060W | 4301351384 | 18877 | Indian | OW | P |
| LC TRIBAL 4-22D-56 | 22 | 050S | 060W | 4301351385 | 18878 | Indian | OW | P |
| LC TRIBAL 8-21D-56 | 21 | 050S | 060W | 4301351392 | 18874 | Indian | OW | P |
| UTE TRIBAL 1-17-55 | 17 | 050S | 050W | 4301351393 | 18848 | Indian | OW | P |
| LC TRIBAL 4-33D-45 | 33 | 040S | 050W | 4301351401 | 18853 | Indian | OW | P |
| LC TRIBAL 16-21D-56 | 21 | 050S | 060W | 4301351407 | 18875 | Indian | OW | P |
| UTE TRIBAL 2-10D-54 | 10 | 050S | 040W | 4301351411 | 19172 | Indian | OW | P |
| UTE TRIBAL 4-10D-54 | 10 | 050S | 040W | 4301351414 | 19069 | Indian | OW | P |
| LC TRIBAL 2-21D-56 | 16 | 050S | 060W | 4301351418 | 19252 | Indian | OW | P |
| LC TRIBAL 1-23D-45 | 23 | 040S | 050W | 4301351425 | 18855 | Indian | OW | P |
| LC TRIBAL 2-28D-45 | 28 | 040S | 050W | 4301351429 | 18701 | Indian | OW | P |
| LC TRIBAL 9-28D-45 | 28 | 040S | 050W | 4301351430 | 18656 | Indian | OW | P |
| LC TRIBAL 1-29-56 | 29 | 050S | 060W | 4301351442 | 18876 | Indian | OW | P |
| LC FEE 1-1-56 | 1 | 050S | 060W | 4301351458 | 18829 | Fee | OW | P |
| LC Tribal 12-32-45 | 32 | 040S | 050W | 4301351465 | 18772 | Indian | OW | P |
| UTE TRIBAL 2-5-54 | 5 | 050S | 040W | 4301351520 | 18880 | Indian | OW | P |
| LC Tribal 3-32D-45 | 32 | 040S | 050W | 4301351561 | 18842 | Indian | OW | P |
| LC TRIBAL 5-15D-56 | 15 | 050S | 060W | 4301351562 | 19253 | Indian | OW | P |
| LC FEE 16-36-56 | 36 | 050S | 060W | 4301351611 | 19096 | Fee | OW | P |
| LC TRIBAL 15-34-56 | 34 | 050S | 060W | 4301351647 | 18962 | Indian | OW | P |
| LC TRIBAL 1-34D-56 | 34 | 050S | 060W | 4301351660 | 18988 | Indian | OW | P |
| LC FEE 13-23-56 | 23 | 050S | 060W | 4301351706 | 18994 | Fee | OW | P |
| LC FEE 11-23D-56 | 23 | 050S | 060W | 4301351707 | 18995 | Fee | OW | P |
| LC TRIBAL 3-33-56 | 33 | 050S | 060W | 4301351711 | 19242 | Indian | OW | P |
| LC FEE 11-29D-45 | 29 | 040S | 050W | 4301351743 | 19188 | Fee | OW | P |
| LC FEE 4-28D-45 | 29 | 040S | 050W | 4301351745 | 18849 | Fee | OW | P |
| CC Fee 7R-28-38 | 28 | 030S | 080W | 4301351852 | 18863 | Fee | OW | P |

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| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | OW | P |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | OW | P |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | OW | P |
| FEDERAL 2-7-64 | 7 | 060S | 040W | 4301351919 | 19139 | Federal | OW | P |
| FEDERAL 1-7D-64 | 7 | 060S | 040W | 4301351920 | 19140 | Federal | OW | P |
| FEDERAL 12-7D-64 | 7 | 060S | 040W | 4301351924 | 19025 | Federal | OW | P |
| FEDERAL 11-7D-64 | 7 | 060S | 040W | 4301351925 | 19039 | Federal | OW | P |
| FEDERAL 13-7D-64 | 7 | 060S | 040W | 4301351926 | 19026 | Federal | OW | P |
| FEDERAL 14-7D-64 | 7 | 060S | 040W | 4301351927 | 19040 | Federal | OW | P |
| FEDERAL 7-7D-64 | 7 | 060S | 040W | 4301351933 | 19141 | Federal | OW | P |
| FEDERAL 8-7D-64 | 7 | 060S | 040W | 4301351934 | 19142 | Federal | OW | P |
| FEDERAL 9-7D-64 | 7 | 060S | 040W | 4301351935 | 19143 | Federal | OW | P |
| FEDERAL 10-7D-64 | 7 | 060S | 040W | 4301351936 | 19144 | Federal | OW | P |
| ABBOTT FEE 2-6D-54 | 6 | 050S | 040W | 4301351949 | 18974 | Fee | OW | P |
| ABBOTT FEE 8-6D-54 | 6 | 050S | 040W | 4301351950 | 18964 | Fee | OW | P |
| ABBOTT FEE 4-6-54 | 6 | 050S | 040W | 4301351952 | 18965 | Fee | OW | P |
| Federal 15-12D-65 | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P |
| Federal 1-6D-65 | 6 | 060S | 050W | 4301352012 | 19189 | Federal | OW | P |
| Federal 3-6D-65 | 6 | 060S | 050W | 4301352014 | 19190 | Federal | OW | P |
| Federal 2-6-65 | 6 | 060S | 050W | 4301352017 | 19191 | Federal | OW | P |
| Federal 7-6D-65 | 6 | 060S | 050W | 4301352018 | 19192 | Federal | OW | P |
| Federal 16-11D-65 | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P |
| Federal 15-11D-65 | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P |
| Federal 10-11D-65 | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P |
| Federal 9-11D-65 | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P |
| Federal 11-12D-65 | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P |
| Federal 12-12D-65 | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P |
| Federal 13-12D-65 | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P |
| Federal 14-12D-65 | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P |
| Vieira Tribal 5-4D-54 | 4 | 050S | 040W | 4301352146 | 19193 | Indian | OW | P |
| Vieira Tribal 6-4D-54 | 4 | 050S | 040W | 4301352147 | 19216 | Indian | OW | P |
| Lamplugh Tribal 6-3D-54 | 3 | 050S | 040W | 4301352148 | 19289 | Indian | OW | P |
| Lamplugh Tribal 5-3D-54 | 3 | 050S | 040W | 4301352149 | 19290 | Indian | GW | P |
| Lamplugh Tribal 4-3D-54 | 3 | 050S | 040W | 4301352150 | 19291 | Indian | OW | P |
| Lamplugh Tribal 3-3D-54 | 3 | 050S | 040W | 4301352151 | 19292 | Indian | OW | P |
| UTE Tribal 6-35D-54 | 35 | 050S | 040W | 4301352158 | 19254 | Indian | GW | P |
| UTE Tribal 4-35D-54 | 35 | 050S | 040W | 4301352159 | 19255 | Indian | GW | P |
| Heiner Tribal 3-11D-54 | 11 | 050S | 040W | 4301352165 | 19194 | Indian | OW | P |
| Heiner Tribal 4-11-54 | 11 | 050S | 040W | 4301352166 | 19195 | Indian | OW | P |
| Heiner Tribal 5-11D-54 | 11 | 050S | 040W | 4301352167 | 19196 | Indian | OW | P |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian | OW | P |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian | OW | P |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | OW | P |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | OW | P |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P |
| Fee Tribal 3-5D-54 | 5 | 050S | 040W | 4301352184 | 19201 | Indian | OW | P |
| Casper Tribal 7-5D-54 | 5 | 050S | 040W | 4301352185 | 19202 | Indian | OW | P |
| UTE Tribal 10-35D-54 | 35 | 050S | 040W | 4301352198 | 19320 | Indian | OW | P |
| UTE Tribal 14-35D-54 | 35 | 050S | 040W | 4301352199 | 19311 | Indian | GW | P |
| UTE Tribal 12-35D-54 | 35 | 050S | 040W | 4301352200 | 19312 | Indian | OW | P |
| UTE Tribal 16-35D-54 | 35 | 050S | 040W | 4301352230 | 19321 | Indian | OW | P |
| Evans Tribal 1-3-54 | 3 | 050S | 040W | 4301352234 | 19264 | Indian | OW | P |
| Evans Tribal 2-3D-54 | 3 | 050S | 040W | 4301352235 | 19265 | Indian | OW | P |
| Evans Tribal 7-3D-54 | 3 | 050S | 040W | 4301352236 | 19256 | Indian | OW | P |
| Evans Tribal 8-3D-54 | 3 | 050S | 040W | 4301352237 | 19257 | Indian | OW | P |
| Ute Tribal 9-3D-54 | 3 | 050S | 040W | 4301352249 | 19236 | Indian | OW | P |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|---------------------------------|----|------|------|------------|-------|---------|----|----|------------------------|
| Ute Tribal 15-3D-54 | 3 | 050S | 040W | 4301352250 | 19237 | Indian | OW | P | |
| Ute Tribal 10-3-54 | 3 | 050S | 040W | 4301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W | 4301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W | 4301352299 | 19259 | Indian | OW | P | |
| Ute Tribal 11-3D-54 | 3 | 050S | 040W | 4301352300 | 19260 | Indian | OW | P | |
| Ute Tribal 16-4D-54 | 4 | 050S | 040W | 4301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | 050S | 040W | 4301352303 | 19293 | Indian | OW | P | |
| Ute Tribal 9-4D-54 | 4 | 050S | 040W | 4301352305 | 19304 | Indian | OW | P | |
| Ute Tribal 10-4D-54 | 4 | 050S | 040W | 4301352307 | 19294 | Indian | OW | P | |
| UTE Tribal 2-35D-54 | 35 | 050S | 040W | 4301352319 | 19322 | Indian | OW | P | |
| UTE Tribal 8-35D-54 | 35 | 050S | 040W | 4301352320 | 19323 | Indian | OW | P | |
| Abbott Fee 5-6D-54 | 6 | 050S | 040W | 4301352326 | 19351 | Fee | OW | P | |
| Ute Tribal 6-11D-54 | 11 | 050S | 040W | 4301352330 | 19243 | Indian | OW | P | |
| Ute Tribal 12-11D-54 | 11 | 050S | 040W | 4301352331 | 19244 | Indian | OW | P | |
| Ute Tribal 14-11D-54 | 11 | 050S | 040W | 4301352332 | 19245 | Indian | OW | P | |
| Ute Tribal 11-4D-54 | 4 | 050S | 040W | 4301352343 | 19305 | Indian | OW | P | |
| Ute Tribal 12-4D-54 | 4 | 050S | 040W | 4301352344 | 19352 | Indian | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W | 4301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W | 4301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W | 4301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W | 4301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W | 4301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | 040W | 4301352548 | 99999 | Indian | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | 120S | 070E | 4300730987 | 15218 | Fee | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | 120S | 070E | 4300730990 | 14922 | Fee | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 120S | 070E | 4300730999 | 15172 | Fee | D | PA | |
| CC FEE 7-28-38 | 28 | 030S | 080W | 4301350887 | 18288 | Fee | D | PA | |
| CC FEE 8-9-37 | 9 | 030S | 070W | 4301350896 | 18660 | Fee | D | PA | |
| ST LOST CREEK 32-44 | 32 | 110S | 070E | 4304930023 | 14450 | State | D | PA | |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | 070E | 4300730991 | 14846 | Fee | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | 070E | 4300731001 | 14923 | Fee | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | 040W | 4301330403 | 8231 | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | 050W | 4301330404 | 8233 | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | 050W | 4301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W | 4301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W | 4301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | S | |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | S | |
| UTE TRIBAL 7-30 | 30 | 050S | 040W | 4301332167 | 12945 | Indian | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | 050S | 050W | 4301332267 | 13571 | Indian | OW | S | |
| UTE TRIBAL 10-16-55 | 16 | 050S | 050W | 4301332345 | 13693 | Indian | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | S | |
| UTE TRIBAL 13-30-54 | 30 | 050S | 040W | 4301332409 | 13968 | Indian | OW | S | |
| UTE TRIBAL 3-33-54 | 33 | 050S | 040W | 4301332412 | 13938 | Indian | OW | S | |
| UTE TRIBAL 1-20-55 | 20 | 050S | 050W | 4301332414 | 14548 | Indian | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | 050S | 040W | 4301332512 | 13982 | Indian | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | 050S | 040W | 4301332569 | 14314 | Indian | OW | S | |
| UTE TRIBAL 10-14-55 | 14 | 050S | 050W | 4301332601 | 14331 | Indian | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | 050S | 040W | 4301332613 | 14416 | Indian | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | 050S | 040W | 4301332623 | 14383 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W | 4301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W | 4301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W | 4301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | 050S | 040W | 4301332801 | 15057 | Indian | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | 050S | 050W | 4301332855 | 15114 | Indian | OW | S | |
| UTE TRIBAL 5-36-55 | 36 | 050S | 050W | 4301332930 | 15301 | Indian | OW | S | |
| UTE TRIBAL 8-24-54 | 24 | 050S | 040W | 4301332933 | 15402 | Indian | OW | S | |
| UTE TRIBAL 12-15-55 | 15 | 050S | 050W | 4301332981 | 15348 | Indian | OW | S | |
| UTE TRIBAL 9-21-54 | 21 | 050S | 040W | 4301333040 | 15360 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54 | 21 | 050S | 040W | 4301333114 | 15441 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54 | 16 | 050S | 040W | 4301333129 | 15454 | Indian | OW | S | |
| TAYLOR FEE 7-14-56 | 14 | 050S | 060W | 4301333140 | 15601 | Fee | OW | S | |
| UTE TRIBAL 9S-25-55 | 25 | 050S | 050W | 4301333245 | 15962 | Indian | OW | S | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|-------------------|---|------|------|------------|-------|--------|----|---|--|
| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 3/1/2017

| | |
|---|--|
| FORMER OPERATOR: | NEW OPERATOR: |
| Linn Operating, Inc. 600 Travis Street, Suite 140 Houston, TX 77002 | Linn Operating, LLC 600 Travis Street, Suite 140 Houston, TX 77002 |
| CA Number(s): | Unit(s): Bradford Canyon Berry Pilot EOR 246-02 Brundage Canyon |

WELL INFORMATION:

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|-------------------|-----|-----|-----|-----|--------|---------|---------|------|--------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 4/11/2017
- Sundry or legal documentation was received from the **NEW** operator on: 4/11/2017
- New operator Division of Corporations Business Number: 9031632-0161

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 4/11/2017
- Receipt of Acceptance of Drilling Procedures for APD on: 4/11/2017
- Reports current for Production/Disposition & Sundries: 6/13/2017
- OPS/SI/TA well(s) reviewed for full cost bonding: 6/13/2017
- UIC5 on all disposal/injection/storage well(s) approved on: Per DJJ, not required
- Surface Facility(s) included in operator change: See Attached List
- Inspections of PA state/fee well sites complete on (only upon operators request): 6/13/2017

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM8898781
- Indian well(s) covered by Bond Number: LPM9149926
- State/fee well(s) covered by Bond Number(s): K0915367-Blanket
K09515434
K09515409
K09515392
K09622597
K09622615
K09622603
K09622627

DATA ENTRY:

- Well(s) moved in RBDMS on: 6/14/2017
- Entity Number(s) updated in **RBDMS** on: 6/14/2017
- Unit(s) update in **RBDMS** on: 6/14/2017
- Surface Facilities moved in RBDMS on: 6/14/2017
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 6/14/2017
- Surface Facilities attached to bond(s) in **RBDMS** on: 6/14/2017

COMMENTS:

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

| Well Name | Sec | Town | Twp Dir | Range | Rng Dir | API | Entity Number | Well Type | Well Status |
|--------------------------|-----|------|---------|-------|---------|------------|---------------|----------------------|-----------------|
| SWD 4-11A2 | 11 | 1 | S | 2 | W | 4301320255 | 99990 | Water Disposal Well | Active |
| VIRGIL MECHAM 1-11A2 | 11 | 1 | S | 2 | W | 4301330009 | 5760 | Water Disposal Well | Active |
| 1-3A2 | 3 | 1 | S | 2 | W | 4301330021 | 99990 | Water Disposal Well | Active |
| BLUEBELL 2-28A2 | 28 | 1 | S | 2 | W | 4301330346 | 99990 | Water Disposal Well | Active |
| SALERATUS 2-17C5 | 17 | 3 | S | 5 | W | 4301330388 | 99990 | Water Disposal Well | Active |
| CENTRAL BLUEBELL 2-26A2 | 26 | 1 | S | 2 | W | 4301330389 | 99990 | Water Disposal Well | Active |
| Z and T UTE TRIBAL 2-21 | 21 | 5 | S | 4 | W | 4301331280 | 11130 | Water Injection Well | Active |
| Z and T UTE TRIBAL 10-21 | 21 | 5 | S | 4 | W | 4301331283 | 11133 | Water Injection Well | Active |
| UTE TRIBAL 16-21-54 | 21 | 5 | S | 4 | W | 4301332381 | 13912 | Water Injection Well | Active |
| UTE TRIBAL 7-21-54 | 21 | 5 | S | 4 | W | 4301332623 | 14383 | Water Injection Well | Active |
| UTE TRIBAL 12-30-54 | 30 | 5 | S | 4 | W | 4301332747 | 14747 | Water Injection Well | Active |
| UTE TRIBAL 14-30-54 | 30 | 5 | S | 4 | W | 4301332748 | 14778 | Water Injection Well | Active |
| UTE TRIBAL 10-30D-54 | 30 | 5 | S | 4 | W | 4301332893 | 15246 | Water Injection Well | Active |
| UTE TRIBAL 6-30-54 | 30 | 5 | S | 4 | W | 4301332975 | 15300 | Water Injection Well | Active |
| UTE TRIBAL 9-21-54 | 21 | 5 | S | 4 | W | 4301333040 | 15360 | Water Injection Well | Active |
| UTE TRIBAL 15-21-54 | 21 | 5 | S | 4 | W | 4301333114 | 15441 | Water Injection Well | Active |
| UTE TRIBAL 1-21-54 | 21 | 5 | S | 4 | W | 4301333388 | 15937 | Water Injection Well | Active |
| BALLARD 2-15B1 | 15 | 2 | S | 1 | W | 4304732351 | 11476 | Water Disposal Well | Active |
| UTE TRIBAL 15-28D-55 | 28 | 5 | S | 5 | W | 4301333623 | | Oil Well | Approved Permit |
| LC TRIBAL 13H-9-56 | 10 | 5 | S | 6 | W | 4301350874 | | Oil Well | Approved Permit |
| LC TRIBAL 4H-26-56 | 26 | 5 | S | 6 | W | 4301350951 | | Oil Well | Approved Permit |
| LC TRIBAL 5H-34-45 | 34 | 4 | S | 5 | W | 4301350974 | | Oil Well | Approved Permit |
| LC TRIBAL 11-34-45 | 34 | 4 | S | 5 | W | 4301350975 | | Oil Well | Approved Permit |
| CC TRIBAL 4-30D-38 | 19 | 3 | S | 8 | W | 4301350993 | | Oil Well | Approved Permit |
| FEDERAL 4-1-65 | 1 | 6 | S | 5 | W | 4301351016 | | Oil Well | Approved Permit |
| LC TRIBAL 13H-28-45 | 28 | 4 | S | 5 | W | 4301351061 | | Oil Well | Approved Permit |
| LC TRIBAL 5H-23-45 | 23 | 4 | S | 5 | W | 4301351071 | | Oil Well | Approved Permit |
| LC TRIBAL 4H-27-45 | 27 | 4 | S | 5 | W | 4301351072 | | Oil Well | Approved Permit |
| LC TRIBAL 16-27-45 | 27 | 4 | S | 5 | W | 4301351074 | | Oil Well | Approved Permit |
| LC TRIBAL 12-27-45 | 27 | 4 | S | 5 | W | 4301351075 | | Oil Well | Approved Permit |
| LC TRIBAL 16-23-45 | 23 | 4 | S | 5 | W | 4301351077 | | Oil Well | Approved Permit |
| LC TRIBAL 12H-30-56 | 30 | 5 | S | 6 | W | 4301351133 | | Oil Well | Approved Permit |
| LC TRIBAL 5H-33-45 | 33 | 4 | S | 5 | W | 4301351338 | | Oil Well | Approved Permit |
| LC TRIBAL 6-16D-56 | 16 | 5 | S | 6 | W | 4301351406 | | Oil Well | Approved Permit |
| LC TRIBAL 3-14D-56 | 14 | 5 | S | 6 | W | 4301351408 | | Oil Well | Approved Permit |
| LC TRIBAL 13-6D-57 | 6 | 5 | S | 7 | W | 4301351417 | | Oil Well | Approved Permit |
| LC TRIBAL 9-23-45 | 23 | 4 | S | 5 | W | 4301351432 | | Oil Well | Approved Permit |
| LC TRIBAL 5-28D-56 | 29 | 5 | S | 6 | W | 4301351441 | | Oil Well | Approved Permit |
| LC TRIBAL 15-20D-56 | 29 | 5 | S | 6 | W | 4301351443 | | Oil Well | Approved Permit |
| LC Tribal 16-33-45 | 33 | 4 | S | 5 | W | 4301351463 | | Oil Well | Approved Permit |
| LC TRIBAL 7-23D-56 | 23 | 5 | S | 6 | W | 4301351479 | | Oil Well | Approved Permit |
| LC TRIBAL 4-7-56 | 7 | 5 | S | 6 | W | 4301351482 | | Oil Well | Approved Permit |
| LC TRIBAL 3-2-56 | 2 | 5 | S | 6 | W | 4301351483 | | Oil Well | Approved Permit |
| CC TRIBAL 15-34D-38 | 2 | 4 | S | 8 | W | 4301351490 | | Oil Well | Approved Permit |

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

| | | | | | | | | |
|---------------------|----|---|---|---|---|------------|----------|-----------------|
| CC TRIBAL 14-35D-38 | 2 | 4 | S | 8 | W | 4301351491 | Oil Well | Approved Permit |
| CC TRIBAL 8-3D-48 | 2 | 4 | S | 8 | W | 4301351493 | Oil Well | Approved Permit |
| LC TRIBAL 1-10D-56 | 10 | 5 | S | 6 | W | 4301351510 | Oil Well | Approved Permit |
| LC TRIBAL 3-10D-56 | 10 | 5 | S | 6 | W | 4301351511 | Oil Well | Approved Permit |
| LC TRIBAL 7-10D-56 | 10 | 5 | S | 6 | W | 4301351512 | Oil Well | Approved Permit |
| LC TRIBAL 9-29D-56 | 29 | 5 | S | 6 | W | 4301351513 | Oil Well | Approved Permit |
| UTE TRIBAL 1-16-55 | 16 | 5 | S | 5 | W | 4301351519 | Oil Well | Approved Permit |
| LC TRIBAL 1-17-56 | 17 | 5 | S | 6 | W | 4301351704 | Oil Well | Approved Permit |
| LC Tribal 4HW-8-56 | 8 | 5 | S | 6 | W | 4301351710 | Oil Well | Approved Permit |
| LC TRIBAL 3-11D-56 | 11 | 5 | S | 6 | W | 4301351713 | Oil Well | Approved Permit |
| LC TRIBAL 7-11D-56 | 11 | 5 | S | 6 | W | 4301351714 | Oil Well | Approved Permit |
| LC TRIBAL 9-34D-45 | 34 | 4 | S | 5 | W | 4301351717 | Oil Well | Approved Permit |
| LC TRIBAL 4-34D-45 | 34 | 4 | S | 5 | W | 4301351723 | Oil Well | Approved Permit |
| LC TRIBAL 7-34D-45 | 34 | 4 | S | 5 | W | 4301351724 | Oil Well | Approved Permit |
| LC TRIBAL 13-34D-45 | 34 | 4 | S | 5 | W | 4301351747 | Oil Well | Approved Permit |
| LC TRIBAL 12-31D-56 | 31 | 5 | S | 6 | W | 4301351799 | Oil Well | Approved Permit |
| LC TRIBAL 8-20D-56 | 20 | 5 | S | 6 | W | 4301351800 | Oil Well | Approved Permit |
| LC TRIBAL 6-31D-56 | 31 | 5 | S | 6 | W | 4301351801 | Oil Well | Approved Permit |
| LC Tribal 11-7D-57 | 7 | 5 | S | 7 | W | 4301351814 | Oil Well | Approved Permit |
| LC Tribal 5-7D-57 | 7 | 5 | S | 7 | W | 4301351815 | Oil Well | Approved Permit |
| LC Tribal 11-6D-57 | 6 | 5 | S | 7 | W | 4301351817 | Oil Well | Approved Permit |
| LC Tribal 8-33-45 | 33 | 4 | S | 5 | W | 4301351859 | Oil Well | Approved Permit |
| LC Tribal 7-23D-45 | 23 | 4 | S | 5 | W | 4301351865 | Oil Well | Approved Permit |
| LC Tribal 1-23D-56 | 23 | 5 | S | 6 | W | 4301351866 | Oil Well | Approved Permit |
| LC TRIBAL 1-19-56 | 19 | 5 | S | 6 | W | 4301351867 | Oil Well | Approved Permit |
| LC TRIBAL 7-19D-56 | 19 | 5 | S | 6 | W | 4301351868 | Oil Well | Approved Permit |
| LC TRIBAL 9-4D-56 | 4 | 5 | S | 6 | W | 4301351869 | Oil Well | Approved Permit |
| LC Tribal 14-32D-45 | 32 | 4 | S | 5 | W | 4301351879 | Oil Well | Approved Permit |
| LC TRIBAL 7-17D-56 | 17 | 5 | S | 6 | W | 4301351886 | Oil Well | Approved Permit |
| LC TRIBAL 5-17D-56 | 17 | 5 | S | 6 | W | 4301351887 | Oil Well | Approved Permit |
| LC TRIBAL 9-2D-56 | 2 | 5 | S | 6 | W | 4301351893 | Oil Well | Approved Permit |
| LC TRIBAL 1-2D-56 | 2 | 5 | S | 6 | W | 4301351894 | Oil Well | Approved Permit |
| LC Tribal 15-23D-45 | 23 | 4 | S | 5 | W | 4301351895 | Oil Well | Approved Permit |
| LC TRIBAL 11-34D-56 | 34 | 5 | S | 6 | W | 4301351900 | Oil Well | Approved Permit |
| LC TRIBAL 9-5D-56 | 4 | 5 | S | 6 | W | 4301351901 | Oil Well | Approved Permit |
| LC Tribal 10-28D-45 | 28 | 4 | S | 5 | W | 4301351903 | Oil Well | Approved Permit |
| LC TRIBAL 13-20D-56 | 20 | 5 | S | 6 | W | 4301351904 | Oil Well | Approved Permit |
| Ute Tribal 14-17-55 | 17 | 5 | S | 5 | W | 4301351908 | Oil Well | Approved Permit |
| Federal 14-7D-65 | 31 | 5 | S | 6 | W | 4301351910 | Oil Well | Approved Permit |
| LC Tribal 3-27D-45 | 27 | 4 | S | 5 | W | 4301351911 | Oil Well | Approved Permit |
| LC TRIBAL 9-34D-56 | 34 | 5 | S | 6 | W | 4301351914 | Oil Well | Approved Permit |
| LC Tribal 10-33D-45 | 33 | 4 | S | 5 | W | 4301351939 | Oil Well | Approved Permit |
| LC Tribal 14-33D-45 | 33 | 4 | S | 5 | W | 4301351940 | Oil Well | Approved Permit |
| LC Tribal 10-27D-45 | 27 | 4 | S | 5 | W | 4301351941 | Oil Well | Approved Permit |
| LC Tribal 14-27D-45 | 27 | 4 | S | 5 | W | 4301351951 | Oil Well | Approved Permit |

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

| | | | | | | | | |
|------------------------|----|---|---|---|---|------------|----------|-----------------|
| LC Tribal 6-33D-45 | 33 | 4 | S | 5 | W | 4301351955 | Oil Well | Approved Permit |
| LC Tribal 6-32D-45 | 32 | 4 | S | 5 | W | 4301351956 | Oil Well | Approved Permit |
| Federal 3-11D-65 | 11 | 6 | S | 5 | W | 4301351982 | Oil Well | Approved Permit |
| Federal 2-4-64 | 4 | 6 | S | 4 | W | 4301351983 | Oil Well | Approved Permit |
| Federal 5-11D-65 | 11 | 6 | S | 5 | W | 4301351984 | Oil Well | Approved Permit |
| Federal 7-4D-64 | 4 | 6 | S | 4 | W | 4301351985 | Oil Well | Approved Permit |
| Federal 3-4D-64 | 4 | 6 | S | 4 | W | 4301351986 | Oil Well | Approved Permit |
| Federal 8-4D-64 | 4 | 6 | S | 4 | W | 4301351988 | Oil Well | Approved Permit |
| Federal 6-4D-64 | 4 | 6 | S | 4 | W | 4301351989 | Oil Well | Approved Permit |
| Federal 4-4D-64 | 4 | 6 | S | 4 | W | 4301351991 | Oil Well | Approved Permit |
| Federal 9-4D-64 | 4 | 6 | S | 4 | W | 4301352004 | Oil Well | Approved Permit |
| Federal 10-4D-64 | 4 | 6 | S | 4 | W | 4301352011 | Oil Well | Approved Permit |
| Federal 1-4D-64 | 4 | 6 | S | 4 | W | 4301352025 | Oil Well | Approved Permit |
| Federal 16-4D-64 | 4 | 6 | S | 4 | W | 4301352026 | Oil Well | Approved Permit |
| LC Tribal 10-23D-45 | 23 | 4 | S | 5 | W | 4301352029 | Oil Well | Approved Permit |
| Federal 15-4D-64 | 4 | 6 | S | 4 | W | 4301352032 | Oil Well | Approved Permit |
| Federal 9-9D-64 | 9 | 6 | S | 4 | W | 4301352036 | Oil Well | Approved Permit |
| Federal 10-9D-64 | 9 | 6 | S | 4 | W | 4301352041 | Oil Well | Approved Permit |
| Federal 15-9D-64 | 9 | 6 | S | 4 | W | 4301352043 | Oil Well | Approved Permit |
| Federal 16-9D-64 | 9 | 6 | S | 4 | W | 4301352044 | Oil Well | Approved Permit |
| LC Tribal 10-32D-45 | 32 | 4 | S | 5 | W | 4301352065 | Oil Well | Approved Permit |
| LC Tribal 16-28D-45 | 28 | 4 | S | 5 | W | 4301352073 | Oil Well | Approved Permit |
| LC Tribal 15-24D-45 | 24 | 4 | S | 5 | W | 4301352074 | Oil Well | Approved Permit |
| LC Tribal 13-17D-56 | 17 | 5 | S | 6 | W | 4301352076 | Oil Well | Approved Permit |
| LC Tribal 15-17D-56 | 17 | 5 | S | 6 | W | 4301352077 | Oil Well | Approved Permit |
| LC Tribal 5-26D-56 | 26 | 5 | S | 6 | W | 4301352097 | Oil Well | Approved Permit |
| LC Tribal 11-26D-56 | 26 | 5 | S | 6 | W | 4301352098 | Oil Well | Approved Permit |
| LC Tribal 4-9D-56 | 9 | 5 | S | 6 | W | 4301352102 | Oil Well | Approved Permit |
| LC Tribal 8-32D-45 | 32 | 4 | S | 5 | W | 4301352135 | Oil Well | Approved Permit |
| UTE Tribal 15-24D-54 | 24 | 5 | S | 4 | W | 4301352156 | Gas Well | Approved Permit |
| UTE Tribal 9-24D-54 | 24 | 5 | S | 4 | W | 4301352157 | Gas Well | Approved Permit |
| UTE Tribal 1-25D-54 | 25 | 5 | S | 4 | W | 4301352173 | Gas Well | Approved Permit |
| UTE Tribal 9-25D-54 | 25 | 5 | S | 4 | W | 4301352177 | Gas Well | Approved Permit |
| Myrin Tribal 9-10D-55 | 10 | 5 | S | 5 | W | 4301352189 | Oil Well | Approved Permit |
| Myrin Tribal 16-10D-55 | 10 | 5 | S | 5 | W | 4301352190 | Oil Well | Approved Permit |
| Myrin Tribal 10-10D-55 | 10 | 5 | S | 5 | W | 4301352191 | Oil Well | Approved Permit |
| UTE Tribal 1-24D-54 | 24 | 5 | S | 4 | W | 4301352304 | Gas Well | Approved Permit |
| UTE Tribal 7-24D-54 | 24 | 5 | S | 4 | W | 4301352306 | Gas Well | Approved Permit |
| UTE Tribal 12-25D-54 | 25 | 5 | S | 4 | W | 4301352308 | Gas Well | Approved Permit |
| UTE Tribal 4-13D-54 | 13 | 5 | S | 4 | W | 4301352321 | Gas Well | Approved Permit |
| UTE Tribal 13-25D-54 | 25 | 5 | S | 4 | W | 4301352322 | Gas Well | Approved Permit |
| UTE Tribal 3-24D-54 | 24 | 5 | S | 4 | W | 4301352347 | Gas Well | Approved Permit |
| UTE Tribal 5-24D-54 | 24 | 5 | S | 4 | W | 4301352348 | Gas Well | Approved Permit |
| State Tribal 14-1D-55 | 1 | 5 | S | 5 | W | 4301352372 | Oil Well | Approved Permit |
| State Tribal 11-1D-55 | 1 | 5 | S | 5 | W | 4301352373 | Oil Well | Approved Permit |

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| State Tribal 13-1D-55 | 1 | 5 | S | 5 | W | 4301352374 | Oil Well | Approved Permit |
| State Tribal 12-2D-55 | 2 | 5 | S | 5 | W | 4301352391 | Oil Well | Approved Permit |
| State Tribal 14-2D-55 | 2 | 5 | S | 5 | W | 4301352392 | Oil Well | Approved Permit |
| State Tribal 13-2D-55 | 2 | 5 | S | 5 | W | 4301352393 | Oil Well | Approved Permit |
| State Tribal 14-3D-55 | 3 | 5 | S | 5 | W | 4301352430 | Oil Well | Approved Permit |
| State Tribal 11-3D-55 | 3 | 5 | S | 5 | W | 4301352434 | Oil Well | Approved Permit |
| State Tribal 13-3D-55 | 3 | 5 | S | 5 | W | 4301352435 | Oil Well | Approved Permit |
| UTE TRIBAL 2-5D-55 | 5 | 5 | S | 5 | W | 4301352450 | Oil Well | Approved Permit |
| Ute Tribal 1-5D-55 | 5 | 5 | S | 5 | W | 4301352456 | Oil Well | Approved Permit |
| Ute Tribal 7-5-55 | 5 | 5 | S | 5 | W | 4301352459 | Oil Well | Approved Permit |
| Ute Tribal 3-16D-54 | 9 | 5 | S | 4 | W | 4301352467 | Oil Well | Approved Permit |
| State Tribal 1-3D-55 | 3 | 5 | S | 5 | W | 4301352471 | Oil Well | Approved Permit |
| State Tribal 2-3D-55 | 3 | 5 | S | 5 | W | 4301352472 | Oil Well | Approved Permit |
| State Tribal 7-3D-55 | 3 | 5 | S | 5 | W | 4301352473 | Oil Well | Approved Permit |
| State Tribal 8-3D-55 | 3 | 5 | S | 5 | W | 4301352474 | Oil Well | Approved Permit |
| Ute Tribal 2-16D-54 | 9 | 5 | S | 4 | W | 4301352481 | Oil Well | Approved Permit |
| State Tribal 3-3D-55 | 3 | 5 | S | 5 | W | 4301352532 | Oil Well | Approved Permit |
| State Tribal 4-3D-55 | 3 | 5 | S | 5 | W | 4301352533 | Oil Well | Approved Permit |
| State Tribal 5-3D-55 | 3 | 5 | S | 5 | W | 4301352535 | Oil Well | Approved Permit |
| State Tribal 6-3D-55 | 3 | 5 | S | 5 | W | 4301352536 | Oil Well | Approved Permit |
| UTE TRIBAL 15-12D-55 | 12 | 5 | S | 5 | W | 4301352549 | Oil Well | Approved Permit |
| Ute Tribal 9-11D-55 | 11 | 5 | S | 5 | W | 4301352564 | Oil Well | Approved Permit |
| UTE TRIBAL 10-11D-55 | 11 | 5 | S | 5 | W | 4301352566 | Oil Well | Approved Permit |
| UTE TRIBAL 15-11D-55 | 11 | 5 | S | 5 | W | 4301352567 | Oil Well | Approved Permit |
| UTE TRIBAL 14-12D-55 | 12 | 5 | S | 5 | W | 4301352592 | Oil Well | Approved Permit |
| UTE TRIBAL 13-12D-55 | 12 | 5 | S | 5 | W | 4301352593 | Oil Well | Approved Permit |
| UTE TRIBAL 10-11D-54 | 11 | 5 | S | 4 | W | 4301352603 | Oil Well | Approved Permit |
| UTE TRIBAL 9-11D-54 | 11 | 5 | S | 4 | W | 4301352604 | Oil Well | Approved Permit |
| UTE TRIBAL 15-11-54 | 11 | 5 | S | 4 | W | 4301352605 | Oil Well | Approved Permit |
| UTE TRIBAL 16-11D-54 | 11 | 5 | S | 4 | W | 4301352606 | Oil Well | Approved Permit |
| UTE TRIBAL 14-11D-55 | 11 | 5 | S | 5 | W | 4301352610 | Oil Well | Approved Permit |
| UTE TRIBAL 13-11D-55 | 11 | 5 | S | 5 | W | 4301352611 | Oil Well | Approved Permit |
| UTE TRIBAL 12-11D-55 | 11 | 5 | S | 5 | W | 4301352612 | Oil Well | Approved Permit |
| UTE TRIBAL 11-11D-55 | 11 | 5 | S | 5 | W | 4301352613 | Oil Well | Approved Permit |
| Federal 6-7D-65 | 7 | 6 | S | 5 | W | 4301352682 | Oil Well | Approved Permit |
| Federal 11-7D-65 | 7 | 6 | S | 5 | W | 4301352683 | Oil Well | Approved Permit |
| Federal 10-7D-65 | 7 | 6 | S | 5 | W | 4301352684 | Oil Well | Approved Permit |
| Federal 7-7D-65 | 7 | 6 | S | 5 | W | 4301352685 | Oil Well | Approved Permit |
| UTE TRIBAL 4-17D-55 | 17 | 5 | S | 5 | W | 4301352695 | Oil Well | Approved Permit |
| UTE TRIBAL 14-13D-54 | 13 | 5 | S | 4 | W | 4301352702 | Oil Well | Approved Permit |
| State Tribal 3-11D-55 | 11 | 5 | S | 5 | W | 4301352704 | Oil Well | Approved Permit |
| State Tribal 4-11D-55 | 11 | 5 | S | 5 | W | 4301352705 | Oil Well | Approved Permit |
| State Tribal 5-11D-55 | 11 | 5 | S | 5 | W | 4301352706 | Oil Well | Approved Permit |
| State Tribal 6-11D-55 | 11 | 5 | S | 5 | W | 4301352707 | Oil Well | Approved Permit |
| State Tribal 8-11D-55 | 11 | 5 | S | 5 | W | 4301352708 | Oil Well | Approved Permit |

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|------------------------|----|---|---|---|---|------------|----------|-----------------|
| State Tribal 7-11D-55 | 11 | 5 | S | 5 | W | 4301352709 | Oil Well | Approved Permit |
| State Tribal 2-11D-55 | 11 | 5 | S | 5 | W | 4301352710 | Oil Well | Approved Permit |
| State Tribal 1-11D-55 | 11 | 5 | S | 5 | W | 4301352711 | Oil Well | Approved Permit |
| UTE TRIBAL 9-4D-55 | 4 | 5 | S | 5 | W | 4301352713 | Oil Well | Approved Permit |
| State Tribal 2-10D-55 | 10 | 5 | S | 5 | W | 4301352714 | Oil Well | Approved Permit |
| State Tribal 7-10D-55 | 10 | 5 | S | 5 | W | 4301352715 | Oil Well | Approved Permit |
| State Tribal 8-10D-55 | 10 | 5 | S | 5 | W | 4301352716 | Oil Well | Approved Permit |
| UTE TRIBAL 10-4D-55 | 4 | 5 | S | 5 | W | 4301352717 | Oil Well | Approved Permit |
| UTE TRIBAL 15-4D-55 | 4 | 5 | S | 5 | W | 4301352718 | Oil Well | Approved Permit |
| State Tribal 1-10D-55 | 10 | 5 | S | 5 | W | 4301352720 | Oil Well | Approved Permit |
| UTE TRIBAL 16-4D-55 | 4 | 5 | S | 5 | W | 4301352721 | Oil Well | Approved Permit |
| State Tribal 3-10D-55 | 10 | 5 | S | 5 | W | 4301352723 | Oil Well | Approved Permit |
| State Tribal 4-10D-55 | 10 | 5 | S | 5 | W | 4301352724 | Oil Well | Approved Permit |
| State Tribal 5-10D-55 | 10 | 5 | S | 5 | W | 4301352725 | Oil Well | Approved Permit |
| State Tribal 6-10D-55 | 10 | 5 | S | 5 | W | 4301352726 | Oil Well | Approved Permit |
| UTE TRIBAL 11-5D-55 | 5 | 5 | S | 5 | W | 4301352727 | Oil Well | Approved Permit |
| UTE TRIBAL 12-5D-55 | 5 | 5 | S | 5 | W | 4301352728 | Oil Well | Approved Permit |
| UTE TRIBAL 13-5D-55 | 5 | 5 | S | 5 | W | 4301352729 | Oil Well | Approved Permit |
| UTE TRIBAL 14-5D-55 | 5 | 5 | S | 5 | W | 4301352730 | Oil Well | Approved Permit |
| State Tribal 15-2D-55 | 2 | 5 | S | 5 | W | 4301352732 | Oil Well | Approved Permit |
| State Tribal 16-2D-55 | 2 | 5 | S | 5 | W | 4301352733 | Oil Well | Approved Permit |
| State Tribal 9-2D-55 | 2 | 5 | S | 5 | W | 4301352735 | Oil Well | Approved Permit |
| UTE TRIBAL 16-30D-55 | 30 | 5 | S | 5 | W | 4301352738 | Oil Well | Approved Permit |
| Myrin Tribal 9-19D-55 | 19 | 5 | S | 5 | W | 4301352739 | Oil Well | Approved Permit |
| State Tribal 16-3D-55 | 3 | 5 | S | 5 | W | 4301352740 | Oil Well | Approved Permit |
| State Tribal 15-3D-55 | 3 | 5 | S | 5 | W | 4301352741 | Oil Well | Approved Permit |
| State Tribal 10-3D-55 | 3 | 5 | S | 5 | W | 4301352742 | Oil Well | Approved Permit |
| State Tribal 9-3D-55 | 3 | 5 | S | 5 | W | 4301352743 | Oil Well | Approved Permit |
| Myrin Tribal 15-19D-55 | 19 | 5 | S | 5 | W | 4301352744 | Oil Well | Approved Permit |
| Myrin Tribal 13-19D-55 | 19 | 5 | S | 5 | W | 4301352745 | Oil Well | Approved Permit |
| Myrin Tribal 12-19D-55 | 19 | 5 | S | 5 | W | 4301352746 | Oil Well | Approved Permit |
| UTE TRIBAL 5-4D-55 | 4 | 5 | S | 5 | W | 4301352747 | Oil Well | Approved Permit |
| UTE TRIBAL 4-4D-55 | 4 | 5 | S | 5 | W | 4301352748 | Oil Well | Approved Permit |
| UTE TRIBAL 3-4D-55 | 4 | 5 | S | 5 | W | 4301352749 | Oil Well | Approved Permit |
| UTE TRIBAL 6-4D-55 | 4 | 5 | S | 5 | W | 4301352754 | Oil Well | Approved Permit |
| UTE TRIBAL 7-31D-55 | 31 | 5 | S | 5 | W | 4301352764 | Oil Well | Approved Permit |
| Myrin Tribal 11-19D-55 | 19 | 5 | S | 5 | W | 4301352765 | Oil Well | Approved Permit |
| UTE TRIBAL 4-30D-55 | 30 | 5 | S | 5 | W | 4301352796 | Oil Well | Approved Permit |
| UTE TRIBAL 5-30D-55 | 30 | 5 | S | 5 | W | 4301352797 | Oil Well | Approved Permit |
| UTE TRIBAL 7-30D-55 | 30 | 5 | S | 5 | W | 4301352799 | Oil Well | Approved Permit |
| UTE TRIBAL 1-30D-55 | 30 | 5 | S | 5 | W | 4301352809 | Oil Well | Approved Permit |
| LC TRIBAL 6-25D-56 | 25 | 5 | S | 6 | W | 4301352810 | Oil Well | Approved Permit |
| LC TRIBAL 4-25D-56 | 25 | 5 | S | 6 | W | 4301352812 | Oil Well | Approved Permit |
| Federal 6-13D-65 | 13 | 6 | S | 5 | W | 4301352813 | Oil Well | Approved Permit |
| Federal 4-13D-65 | 13 | 6 | S | 5 | W | 4301352814 | Oil Well | Approved Permit |

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| Federal 3-13D-65 | 13 | 6 | S | 5 | W | 4301352815 | Oil Well | Approved Permit |
| Federal 3-16D-64 | 16 | 6 | S | 4 | W | 4301352823 | Oil Well | Approved Permit |
| Federal 4-16D-64 | 16 | 6 | S | 4 | W | 4301352824 | Oil Well | Approved Permit |
| Federal 5-16D-64 | 16 | 6 | S | 4 | W | 4301352825 | Oil Well | Approved Permit |
| Federal 6-16D-64 | 16 | 6 | S | 4 | W | 4301352826 | Oil Well | Approved Permit |
| Federal 5-13D-65 | 13 | 6 | S | 5 | W | 4301352827 | Oil Well | Approved Permit |
| LC TRIBAL 1-25D-56 | 25 | 5 | S | 6 | W | 4301352835 | Oil Well | Approved Permit |
| LC TRIBAL 2-25D-56 | 25 | 5 | S | 6 | W | 4301352836 | Oil Well | Approved Permit |
| LC TRIBAL 8-25D-56 | 25 | 5 | S | 6 | W | 4301352837 | Oil Well | Approved Permit |
| LC TRIBAL 9-25D-56 | 25 | 5 | S | 6 | W | 4301352840 | Oil Well | Approved Permit |
| LC TRIBAL 15-25-56 | 25 | 5 | S | 6 | W | 4301352844 | Oil Well | Approved Permit |
| Federal 9-5D-65 | 5 | 6 | S | 5 | W | 4301352846 | Oil Well | Approved Permit |
| Federal 10-5D-65 | 5 | 6 | S | 5 | W | 4301352847 | Oil Well | Approved Permit |
| LC TRIBAL 16-25D-56 | 25 | 5 | S | 6 | W | 4301352848 | Oil Well | Approved Permit |
| LC TRIBAL 10-25D-56 | 25 | 5 | S | 6 | W | 4301352849 | Oil Well | Approved Permit |
| UTE TRIBAL 8-30D-55 | 29 | 5 | S | 5 | W | 4301352855 | Oil Well | Approved Permit |
| UTE TRIBAL 9-29D-55 | 29 | 5 | S | 5 | W | 4301352870 | Oil Well | Approved Permit |
| UTE TRIBAL 6-24D-55 | 24 | 5 | S | 5 | W | 4301352871 | Oil Well | Approved Permit |
| UTE TRIBAL 16-17D-55 | 17 | 5 | S | 5 | W | 4301352872 | Oil Well | Approved Permit |
| Federal 9-8D-64 | 9 | 6 | S | 4 | W | 4301352880 | Oil Well | Approved Permit |
| Federal 16-8D-64 | 9 | 6 | S | 4 | W | 4301352881 | Oil Well | Approved Permit |
| UTE TRIBAL 13-27D-55 | 27 | 5 | S | 5 | W | 4301352882 | Oil Well | Approved Permit |
| UTE TRIBAL 4-29D-55 | 29 | 5 | S | 5 | W | 4301352883 | Oil Well | Approved Permit |
| UTE TRIBAL 1-29D-55 | 29 | 5 | S | 5 | W | 4301352884 | Oil Well | Approved Permit |
| Federal 4-2D-65 | 2 | 6 | S | 5 | W | 4301352885 | Oil Well | Approved Permit |
| Federal 5-2D-65 | 2 | 6 | S | 5 | W | 4301352886 | Oil Well | Approved Permit |
| Federal 12-2D-65 | 2 | 6 | S | 5 | W | 4301352887 | Oil Well | Approved Permit |
| LC TRIBAL 12-25D-56 | 25 | 5 | S | 6 | W | 4301352888 | Oil Well | Approved Permit |
| LC TRIBAL 13-25D-56 | 25 | 5 | S | 6 | W | 4301352890 | Oil Well | Approved Permit |
| LC TRIBAL 14-25D-56 | 25 | 5 | S | 6 | W | 4301352891 | Oil Well | Approved Permit |
| Federal 15-3D-65 | 3 | 6 | S | 5 | W | 4301352892 | Oil Well | Approved Permit |
| Federal 9-3D-65 | 3 | 6 | S | 5 | W | 4301352893 | Oil Well | Approved Permit |
| Federal 8-3D-65 | 3 | 6 | S | 5 | W | 4301352894 | Oil Well | Approved Permit |
| Federal 6-3D-65 | 3 | 6 | S | 5 | W | 4301352895 | Oil Well | Approved Permit |
| LC Nielsen Tribal 6-33D-56 | 33 | 5 | S | 6 | W | 4301352896 | Oil Well | Approved Permit |
| LC Nielsen Tribal 2-33D-56 | 33 | 5 | S | 6 | W | 4301352897 | Oil Well | Approved Permit |
| LC Nielsen Tribal 4-33D-56 | 33 | 5 | S | 6 | W | 4301352898 | Oil Well | Approved Permit |
| LC Nielsen Tribal 5-33D-56 | 33 | 5 | S | 6 | W | 4301352899 | Oil Well | Approved Permit |
| UTE FEE 13-9D-54 | 9 | 5 | S | 4 | W | 4301352906 | Oil Well | Approved Permit |
| UTE FEE 2-34D-55 | 27 | 5 | S | 5 | W | 4301352971 | Oil Well | Approved Permit |
| Federal 13-7D-65 | 7 | 6 | S | 5 | W | 4301352974 | Oil Well | Approved Permit |
| Federal 14-7D-65 | 7 | 6 | S | 5 | W | 4301352975 | Oil Well | Approved Permit |
| UTE TRIBAL 6-27D-55 | 27 | 5 | S | 5 | W | 4301352976 | Oil Well | Approved Permit |
| LC Nielsen Tribal 12-27D-56 | 27 | 5 | S | 6 | W | 4301352977 | Oil Well | Approved Permit |
| LC Nielsen Tribal 13-27D-56 | 27 | 5 | S | 6 | W | 4301352978 | Oil Well | Approved Permit |

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| LC Nielsen Tribal 16-28D-56 | 27 | 5 | S | 6 | W | 4301352979 | | Oil Well | Approved Permit |
| LC Nielsen Fee 9-28D-56 | 27 | 5 | S | 6 | W | 4301352980 | | Oil Well | Approved Permit |
| LC FEE 9-36D-56 | 36 | 5 | S | 6 | W | 4301352982 | | Oil Well | Approved Permit |
| LC FEE 15-36D-56 | 36 | 5 | S | 6 | W | 4301352983 | | Oil Well | Approved Permit |
| LC TRIBAL 6-36D-56 | 36 | 5 | S | 6 | W | 4301352984 | | Oil Well | Approved Permit |
| LC TRIBAL 5-36D-56 | 36 | 5 | S | 6 | W | 4301352985 | | Oil Well | Approved Permit |
| LC TRIBAL 4-36D-56 | 36 | 5 | S | 6 | W | 4301352986 | | Oil Well | Approved Permit |
| LC TRIBAL 3-36D-56 | 36 | 5 | S | 6 | W | 4301352987 | | Oil Well | Approved Permit |
| LC TRIBAL 2-35D-56 | 35 | 5 | S | 6 | W | 4301352988 | | Oil Well | Approved Permit |
| LC TRIBAL 1-35D-56 | 35 | 5 | S | 6 | W | 4301352989 | | Oil Well | Approved Permit |
| LC TRIBAL 9-35D-56 | 35 | 5 | S | 6 | W | 4301353018 | | Oil Well | Approved Permit |
| LC TRIBAL 6-35D-56 | 35 | 5 | S | 6 | W | 4301353019 | | Oil Well | Approved Permit |
| LC TRIBAL 10-35D-56 | 35 | 5 | S | 6 | W | 4301353020 | | Oil Well | Approved Permit |
| UTE TRIBAL 9-17D-55 | 17 | 5 | S | 5 | W | 4301353022 | | Oil Well | Approved Permit |
| LC TRIBAL 8-35D-56 | 35 | 5 | S | 6 | W | 4301353023 | | Oil Well | Approved Permit |
| UTE TRIBAL 10-17D-55 | 17 | 5 | S | 5 | W | 4301353024 | | Oil Well | Approved Permit |
| LC TRIBAL 7-35D-56 | 35 | 5 | S | 6 | W | 4301353025 | | Oil Well | Approved Permit |
| LC TRIBAL 5-35D-56 | 35 | 5 | S | 6 | W | 4301353026 | | Oil Well | Approved Permit |
| LC TRIBAL 15-35D-56 | 35 | 5 | S | 6 | W | 4301353027 | | Oil Well | Approved Permit |
| LC TRIBAL 16-35D-56 | 35 | 5 | S | 6 | W | 4301353028 | | Oil Well | Approved Permit |
| LC TRIBAL 3-35D-56 | 35 | 5 | S | 6 | W | 4301353029 | | Oil Well | Approved Permit |
| LC TRIBAL 4-35D-56 | 35 | 5 | S | 6 | W | 4301353030 | | Oil Well | Approved Permit |
| LC TRIBAL 14-35D-56 | 35 | 5 | S | 6 | W | 4301353036 | | Oil Well | Approved Permit |
| LC TRIBAL 13-35D-56 | 35 | 5 | S | 6 | W | 4301353038 | | Oil Well | Approved Permit |
| LC TRIBAL 12-35D-56 | 35 | 5 | S | 6 | W | 4301353039 | | Oil Well | Approved Permit |
| LC TRIBAL 11-35D-56 | 35 | 5 | S | 6 | W | 4301353040 | | Oil Well | Approved Permit |
| UTE TRIBAL 8-14D-55 | 14 | 5 | S | 5 | W | 4301353099 | | Oil Well | Approved Permit |
| LC FEE 13-36D-56 | 36 | 5 | S | 6 | W | 4301353114 | | Oil Well | Approved Permit |
| LC FEE 11-36D-56 | 36 | 5 | S | 6 | W | 4301353115 | | Oil Well | Approved Permit |
| LC Nielsen Fee 15-28D-56 | 28 | 5 | S | 6 | W | 4301353131 | | Oil Well | Approved Permit |
| UTE TRIBAL 3-20D-55 | 20 | 5 | S | 5 | W | 4301333280 | 18424 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 4H-17-56 | 17 | 5 | S | 6 | W | 4301333540 | 18067 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 8-20D-55 | 20 | 5 | S | 5 | W | 4301333676 | 17308 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 14-14D-55 | 14 | 5 | S | 5 | W | 4301333699 | 18409 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 5-29D-55 | 29 | 5 | S | 5 | W | 4301333740 | 17306 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 7-32D-55 | 32 | 5 | S | 5 | W | 4301333794 | 18359 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 12-27D-55 | 27 | 5 | S | 5 | W | 4301333798 | 18360 | Oil Well | Drilling Operations Suspended |
| BERRY TRIBAL 2-23D-54 | 23 | 5 | S | 4 | W | 4301333805 | 18546 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 13-29D-55 | 29 | 5 | S | 5 | W | 4301333807 | 18378 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 16-28D-55 | 28 | 5 | S | 5 | W | 4301333887 | 18594 | Oil Well | Drilling Operations Suspended |
| FEDERAL 10-10D-65 | 10 | 6 | S | 5 | W | 4301350523 | 19773 | Oil Well | Drilling Operations Suspended |
| LC FEE 8-15D-56 | 15 | 5 | S | 6 | W | 4301350597 | 19347 | Oil Well | Drilling Operations Suspended |
| SFW FEE 13-10D-54 | 10 | 5 | S | 4 | W | 4301350892 | 19186 | Oil Well | Drilling Operations Suspended |
| SFW TRIBAL 11-10D-54 | 10 | 5 | S | 4 | W | 4301350893 | 19215 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 16-34D-45 | 34 | 4 | S | 5 | W | 4301350977 | 18658 | Oil Well | Drilling Operations Suspended |

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| LC TRIBAL 5-29D-56 | 29 | 5 | S | 6 | W | 4301351184 | | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 2-33D-45 | 33 | 4 | S | 5 | W | 4301351402 | 18854 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 9-24D-45 | 24 | 4 | S | 5 | W | 4301351431 | 18861 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 9-3D-56 | 3 | 5 | S | 6 | W | 4301351514 | 18948 | Oil Well | Drilling Operations Suspended |
| GALLOWAY #2-14B2 | 14 | 2 | S | 2 | W | 4301351739 | 19044 | Oil Well | Drilling Operations Suspended |
| LC Tribal 3-34D-56 | 34 | 5 | S | 6 | W | 4301352087 | 19234 | Oil Well | Drilling Operations Suspended |
| LC Tribal 7-34D-56 | 34 | 5 | S | 6 | W | 4301352088 | 19235 | Oil Well | Drilling Operations Suspended |
| Ute Tribal 5-9D-54 | 9 | 5 | S | 4 | W | 4301352463 | 19354 | Oil Well | Drilling Operations Suspended |
| Ute Tribal 3-9D-54 | 9 | 5 | S | 4 | W | 4301352464 | 19355 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 7-17D-55 | 17 | 5 | S | 5 | W | 4301352691 | 19691 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 6-17D-55 | 17 | 5 | S | 5 | W | 4301352692 | 19708 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 3-17D-55 | 17 | 5 | S | 5 | W | 4301352693 | 19709 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 2-17D-55 | 17 | 5 | S | 5 | W | 4301352694 | 19692 | Oil Well | Drilling Operations Suspended |
| State Tribal 3-12D-55 | 12 | 5 | S | 5 | W | 4301352697 | 19667 | Oil Well | Drilling Operations Suspended |
| State Tribal 4-12D-55 | 12 | 5 | S | 5 | W | 4301352698 | 19668 | Oil Well | Drilling Operations Suspended |
| State Tribal 10-2D-55 | 2 | 5 | S | 5 | W | 4301352734 | 19710 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 1-36D-56 | 36 | 5 | S | 6 | W | 4301353021 | | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 8-36D-56 | 36 | 5 | S | 6 | W | 4301353034 | | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 7-36D-56 | 36 | 5 | S | 6 | W | 4301353035 | | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 2-36D-56 | 36 | 5 | S | 6 | W | 4301353037 | | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 13-17D-55 | 17 | 5 | S | 5 | W | 4301333550 | | Oil Well | Location Abandoned |
| UTE TRIBAL 11-14D-54 | 14 | 5 | S | 4 | W | 4301333596 | | Oil Well | Location Abandoned |
| UTE TRIBAL 16-17D-55 | 17 | 5 | S | 5 | W | 4301333622 | | Oil Well | Location Abandoned |
| LC TRIBAL 14-16D-56 | 16 | 5 | S | 6 | W | 4301334283 | | Oil Well | Location Abandoned |
| LC TRIBAL 3-23D-56 | 23 | 5 | S | 6 | W | 4301350624 | | Oil Well | Location Abandoned |
| FEDERAL 2-1D-64 | 1 | 6 | S | 4 | W | 4301350765 | | Oil Well | Location Abandoned |
| FEDERAL 7-1D-64 | 1 | 6 | S | 4 | W | 4301350766 | | Oil Well | Location Abandoned |
| FEDERAL 9-1D-64 | 1 | 6 | S | 4 | W | 4301350767 | | Oil Well | Location Abandoned |
| CC FEE 8-24-38 | 24 | 3 | S | 8 | W | 4301350885 | | Oil Well | Location Abandoned |
| LC FEE 4H-12-57 | 12 | 5 | S | 7 | W | 4301350952 | | Oil Well | Location Abandoned |
| CC TRIBAL 4-2-48 | 2 | 4 | S | 8 | W | 4301350964 | | Oil Well | Location Abandoned |
| LC TRIBAL 7-2D-56 | 2 | 5 | S | 6 | W | 4301350988 | | Oil Well | Location Abandoned |
| LC TRIBAL 10-18D-56 | 18 | 5 | S | 6 | W | 4301350989 | | Oil Well | Location Abandoned |
| LC TRIBAL 3-16D-56 | 16 | 5 | S | 6 | W | 4301351032 | | Oil Well | Location Abandoned |
| CC FEE 6-21-38 | 21 | 3 | S | 8 | W | 4301351059 | | Oil Well | Location Abandoned |
| LC TRIBAL 12H-19-56 | 19 | 5 | S | 6 | W | 4301351193 | | Oil Well | Location Abandoned |
| LC FEE 15-11D-56 | 11 | 5 | S | 6 | W | 4301351197 | | Oil Well | Location Abandoned |
| LC TRIBAL 13H-10-56 | 11 | 5 | S | 6 | W | 4301351209 | | Oil Well | Location Abandoned |
| LC TRIBAL 2-31D-45 | 31 | 4 | S | 5 | W | 4301351261 | | Oil Well | Location Abandoned |
| LC TRIBAL 13H-24-45 | 24 | 4 | S | 5 | W | 4301351273 | | Oil Well | Location Abandoned |
| UTE TRIBAL 6-21D-55 | 21 | 5 | S | 5 | W | 4301351274 | | Oil Well | Location Abandoned |
| UTE TRIBAL 15-16D-55 | 16 | 5 | S | 5 | W | 4301351284 | | Oil Well | Location Abandoned |
| UTE TRIBAL 4H-15-55 | 15 | 5 | S | 5 | W | 4301351292 | | Oil Well | Location Abandoned |
| UTE TRIBAL 13H-14-54 | 14 | 5 | S | 4 | W | 4301351297 | | Oil Well | Location Abandoned |
| UTE TRIBAL 1-32-55 | 32 | 5 | S | 5 | W | 4301351298 | | Oil Well | Location Abandoned |

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| UTE TRIBAL 4-21D-55 | 21 | 5 | S | 5 | W | 4301351299 | Oil Well | Location Abandoned |
| LC TRIBAL 12-33-45 | 33 | 4 | S | 5 | W | 4301351301 | Oil Well | Location Abandoned |
| UTE TRIBAL 16-15D-55 | 15 | 5 | S | 5 | W | 4301351302 | Oil Well | Location Abandoned |
| UTE TRIBAL 2-24-55 | 24 | 5 | S | 5 | W | 4301351304 | Oil Well | Location Abandoned |
| LC TRIBAL 11-32D-56 | 32 | 5 | S | 6 | W | 4301351315 | Oil Well | Location Abandoned |
| LC TRIBAL 1-32D-56 | 32 | 5 | S | 6 | W | 4301351317 | Oil Well | Location Abandoned |
| LC TRIBAL 5H-32-56 | 32 | 5 | S | 6 | W | 4301351318 | Oil Well | Location Abandoned |
| LC TRIBAL 14-28-45 | 28 | 4 | S | 5 | W | 4301351339 | Oil Well | Location Abandoned |
| LC TRIBAL 16-32D-45 | 32 | 4 | S | 5 | W | 4301351340 | Oil Well | Location Abandoned |
| LC TRIBAL 3-31-45 | 31 | 4 | S | 5 | W | 4301351347 | Oil Well | Location Abandoned |
| LC TRIBAL 1-18D-56 | 18 | 5 | S | 6 | W | 4301351367 | Oil Well | Location Abandoned |
| LC TRIBAL 9-18D-56 | 18 | 5 | S | 6 | W | 4301351368 | Oil Well | Location Abandoned |
| LC FEE 9-23D-56 | 23 | 5 | S | 6 | W | 4301351380 | Oil Well | Location Abandoned |
| LC TRIBAL 1-34D-45 | 34 | 4 | S | 5 | W | 4301351382 | Oil Well | Location Abandoned |
| LC TRIBAL 12-21D-56 | 21 | 5 | S | 6 | W | 4301351383 | Oil Well | Location Abandoned |
| LC TRIBAL 7-29D-56 | 29 | 5 | S | 6 | W | 4301351386 | Oil Well | Location Abandoned |
| UTE TRIBAL 6-15-55 | 15 | 5 | S | 5 | W | 4301351399 | Oil Well | Location Abandoned |
| UTE TRIBAL7-21D-55 | 21 | 5 | S | 5 | W | 4301351403 | Oil Well | Location Abandoned |
| CC FEE 13-9D-37 | 9 | 3 | S | 7 | W | 4301351409 | Oil Well | Location Abandoned |
| CC FEE 16-21D-38 | 21 | 3 | S | 8 | W | 4301351410 | Oil Well | Location Abandoned |
| UTE TRIBAL 5H-10-54 | 10 | 5 | S | 4 | W | 4301351415 | Oil Well | Location Abandoned |
| LC FEE 14-1-56 | 1 | 5 | S | 6 | W | 4301351457 | Oil Well | Location Abandoned |
| LC TRIBAL 5-3D-56 | 3 | 5 | S | 6 | W | 4301351459 | Oil Well | Location Abandoned |
| LC TRIBAL 12H-23-56 | 23 | 5 | S | 6 | W | 4301351488 | Oil Well | Location Abandoned |
| LC TRIBAL 12HH-31-45 | 32 | 4 | S | 5 | W | 4301351499 | Oil Well | Location Abandoned |
| CC Tribal 3-27D-38 | 27 | 3 | S | 8 | W | 4301351604 | Oil Well | Location Abandoned |
| Myrin Fee 3-16D-55 | 16 | 5 | S | 5 | W | 4301351633 | Oil Well | Location Abandoned |
| LC TRIBAL 12H-34-56 | 34 | 5 | S | 6 | W | 4301351634 | Oil Well | Location Abandoned |
| UTE FEE 12-16D-55 | 16 | 5 | S | 5 | W | 4301351635 | Oil Well | Location Abandoned |
| LC Tribal 13-11D-58 | 11 | 5 | S | 8 | W | 4301351708 | Oil Well | Location Abandoned |
| LC Tribal 15-11D-58 | 11 | 5 | S | 8 | W | 4301351709 | Oil Well | Location Abandoned |
| LC FEE 1-11D-56 | 11 | 5 | S | 6 | W | 4301351712 | Oil Well | Location Abandoned |
| LC Tribal 8M-23-45 | 23 | 4 | S | 5 | W | 4301351722 | Oil Well | Location Abandoned |
| LC Tribal 3-14D-58 | 11 | 5 | S | 8 | W | 4301351726 | Oil Well | Location Abandoned |
| LC Tribal 11-11D-58 | 11 | 5 | S | 8 | W | 4301351729 | Oil Well | Location Abandoned |
| GALLOWAY #3-12B2 | 12 | 2 | S | 2 | W | 4301351742 | Oil Well | Location Abandoned |
| LC TRIBAL 8-31D-56 | 31 | 5 | S | 6 | W | 4301351746 | Oil Well | Location Abandoned |
| LC Fee 2-6D-57 | 6 | 5 | S | 7 | W | 4301351749 | Oil Well | Location Abandoned |
| LC Tribal 15-12D-58 | 12 | 5 | S | 8 | W | 4301351783 | Oil Well | Location Abandoned |
| LC Tribal 9-12D-58 | 12 | 5 | S | 8 | W | 4301351784 | Oil Well | Location Abandoned |
| LC Tribal 1-13D-58 | 12 | 5 | S | 8 | W | 4301351785 | Oil Well | Location Abandoned |
| LC Tribal 13-7D-57 | 12 | 5 | S | 8 | W | 4301351786 | Oil Well | Location Abandoned |
| LC Tribal 9-2D-58 | 2 | 5 | S | 8 | W | 4301351788 | Oil Well | Location Abandoned |
| LC Tribal 1-2D-58 | 2 | 5 | S | 8 | W | 4301351789 | Oil Well | Location Abandoned |
| LC Tribal 5-1D-58 | 2 | 5 | S | 8 | W | 4301351790 | Oil Well | Location Abandoned |

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| LC Fee 15-6D-57 | 6 | 5 | S | 7 | W | 4301351816 | | Oil Well | Location Abandoned |
| GALLOWAY 4-14B2 | 14 | 2 | S | 2 | W | 4301351818 | | Oil Well | Location Abandoned |
| MORRIS #3-8B1 | 8 | 2 | S | 1 | W | 4301351836 | | Oil Well | Location Abandoned |
| FRITZ #3-24A2 | 24 | 1 | S | 2 | W | 4301351837 | | Oil Well | Location Abandoned |
| LC Fee 7-31D-45 | 31 | 4 | S | 5 | W | 4301351857 | | Oil Well | Location Abandoned |
| LC Tribal 5-31D-45 | 31 | 4 | S | 5 | W | 4301351858 | | Oil Well | Location Abandoned |
| LC Tribal 16-31-45 | 31 | 4 | S | 5 | W | 4301351863 | | Oil Well | Location Abandoned |
| LC FEE 4-32D-45 | 31 | 4 | S | 5 | W | 4301351892 | | Oil Well | Location Abandoned |
| CC Fee 8R-9-37 | 9 | 3 | S | 7 | W | 4301351937 | | Oil Well | Location Abandoned |
| LC Tribal 13-26D-56 | 26 | 5 | S | 6 | W | 4301352099 | | Oil Well | Location Abandoned |
| LC Tribal 2-27D-45 | 27 | 4 | S | 5 | W | 4301352100 | | Oil Well | Location Abandoned |
| LC Tribal 8-27D-45 | 27 | 4 | S | 5 | W | 4301352101 | | Oil Well | Location Abandoned |
| Abbott Fee 1-6D-54 | 6 | 5 | S | 4 | W | 4301352324 | | Oil Well | Location Abandoned |
| Abbott Fee 7-6D-54 | 6 | 5 | S | 4 | W | 4301352327 | | Oil Well | Location Abandoned |
| UTE FEE 10-9D-54 | 9 | 5 | S | 4 | W | 4301352475 | | Oil Well | Location Abandoned |
| UTE FEE 12-9D-54 | 9 | 5 | S | 4 | W | 4301352476 | | Oil Well | Location Abandoned |
| UTE FEE 16-9D-54 | 9 | 5 | S | 4 | W | 4301352478 | | Oil Well | Location Abandoned |
| UTE FEE 11-9D-54 | 9 | 5 | S | 4 | W | 4301352544 | | Oil Well | Location Abandoned |
| UTE TRIBAL 6-5D-55 | 5 | 5 | S | 5 | W | 4301352556 | | Oil Well | Location Abandoned |
| UTE TRIBAL 5-5D-55 | 5 | 5 | S | 5 | W | 4301352557 | | Oil Well | Location Abandoned |
| UTE TRIBAL 4-5D-55 | 5 | 5 | S | 5 | W | 4301352558 | | Oil Well | Location Abandoned |
| UTE TRIBAL 3-5D-55 | 5 | 5 | S | 5 | W | 4301352559 | | Oil Well | Location Abandoned |
| UTE TRIBAL 10-30D-55 | 30 | 5 | S | 5 | W | 4301352736 | | Oil Well | Location Abandoned |
| UTE TRIBAL 8-5D-55 | 5 | 5 | S | 5 | W | 4301352773 | | Oil Well | Location Abandoned |
| UTE FEE 1-13D-55 | 13 | 5 | S | 5 | W | 4301352838 | | Oil Well | Location Abandoned |
| SCOFIELD-THORPE 26-31 | 26 | 12 | S | 7 | E | 4300730987 | | Dry Hole | Plugged & Abandoned |
| SCOFIELD-THORPE 26-43 | 26 | 12 | S | 7 | E | 4300730990 | | Dry Hole | Plugged & Abandoned |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 12 | S | 7 | E | 4300730999 | | Dry Hole | Plugged & Abandoned |
| MAUREL TAYLOR FEE 1-36A2 | 36 | 1 | S | 2 | W | 4301330143 | 5525 | Oil Well | Plugged & Abandoned |
| NUTTERS RIDGE FED 5-1 | 5 | 6 | S | 4 | W | 4301330403 | 8231 | Oil Well | Plugged & Abandoned |
| ANTELOPE RIDGE 24-1 | 24 | 6 | S | 5 | W | 4301330426 | | Dry Hole | Plugged & Abandoned |
| B C UTE TRIBAL 8-21 | 21 | 5 | S | 4 | W | 4301330829 | 8414 | Water Injection Well | Plugged & Abandoned |
| LC TRIBAL 16-21-46 | 21 | 4 | S | 6 | W | 4301333575 | | Dry Hole | Plugged & Abandoned |
| LC TRIBAL 8-4-56 | 4 | 5 | S | 6 | W | 4301333605 | 17046 | Oil Well | Plugged & Abandoned |
| FOY 9-33D-55 | 33 | 5 | S | 5 | W | 4301333802 | | Dry Hole | Plugged & Abandoned |
| EMERALD 2-32A1 | 32 | 1 | S | 1 | W | 4301350059 | | Dry Hole | Plugged & Abandoned |
| CC FEE 7-28-38 | 28 | 3 | S | 8 | W | 4301350887 | | Dry Hole | Plugged & Abandoned |
| CC FEE 8-9-37 | 9 | 3 | S | 7 | W | 4301350896 | | Dry Hole | Plugged & Abandoned |
| LC TRIBAL 5HH-5-56 | 4 | 5 | S | 6 | W | 4301350927 | | Dry Hole | Plugged & Abandoned |
| LC TRIBAL 3-4D-56 | 4 | 5 | S | 6 | W | 4301351000 | | Dry Hole | Plugged & Abandoned |
| GALLOWAY #3-14B2 | 14 | 2 | S | 2 | W | 4301351741 | | Dry Hole | Plugged & Abandoned |
| ST LOST CREEK 32-44 | 32 | 11 | S | 7 | E | 4304930023 | | Dry Hole | Plugged & Abandoned |
| CLYDE MURRAY 1-2A2 | 2 | 1 | S | 2 | W | 4301330005 | 5876 | Oil Well | Producing |
| VICTOR C BROWN 1-4A2 | 4 | 1 | S | 2 | W | 4301330011 | 5780 | Oil Well | Producing |
| L BOREN U 3-15A2 | 15 | 1 | S | 2 | W | 4301330086 | 5755 | Oil Well | Producing |

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| LAMICQ-URTY U 3-17A2 | 17 | 1 | S | 2 | W | 4301330099 | 5745 | Oil Well | Producing |
| L BOREN U 4-23A2 | 23 | 1 | S | 2 | W | 4301330115 | 5905 | Oil Well | Producing |
| TOMLINSON FED 1-25A2 | 25 | 1 | S | 2 | W | 4301330120 | 5535 | Oil Well | Producing |
| WOODWARD 1-21A2 | 21 | 1 | S | 2 | W | 4301330130 | 5665 | Oil Well | Producing |
| LAMICQ 1-20A2 | 20 | 1 | S | 2 | W | 4301330133 | 5400 | Gas Well | Producing |
| L RBRTSN ST 1-1B2 | 1 | 2 | S | 2 | W | 4301330200 | 5410 | Oil Well | Producing |
| SMITH ALBERT 1-8C5 | 8 | 3 | S | 5 | W | 4301330245 | 5490 | Oil Well | Producing |
| FRESTON ST 1-8B1 | 8 | 2 | S | 1 | W | 4301330294 | 5345 | Oil Well | Producing |
| GEORGE MURRAY 1-16B1 | 16 | 2 | S | 1 | W | 4301330297 | 5950 | Oil Well | Producing |
| LAMICQ-URTY U 4-5A2 | 5 | 1 | S | 2 | W | 4301330347 | 5845 | Oil Well | Producing |
| H G COLTHARP 1-15B1 | 15 | 2 | S | 1 | W | 4301330359 | 5945 | Oil Well | Producing |
| STATE 3-18A1 | 18 | 1 | S | 1 | W | 4301330369 | 5810 | Oil Well | Producing |
| BC UTE TRIBAL 4-22 | 22 | 5 | S | 4 | W | 4301330755 | 2620 | Oil Well | Producing |
| DILLMAN 2-28A2 | 28 | 1 | S | 2 | W | 4301330821 | 5666 | Oil Well | Producing |
| B C UTE TRIBAL 16-16 | 16 | 5 | S | 4 | W | 4301330841 | 9489 | Oil Well | Producing |
| B C UTE TRIBAL 14-15 | 15 | 5 | S | 4 | W | 4301330842 | 9440 | Oil Well | Producing |
| UTE TRIBAL 1-32R | 32 | 5 | S | 4 | W | 4301330872 | 13020 | Oil Well | Producing |
| UTE TRIBAL 23-3R | 23 | 5 | S | 4 | W | 4301330886 | 13034 | Oil Well | Producing |
| UTE TRIBAL 13-3R-54 | 3 | 5 | S | 4 | W | 4301330924 | 9488 | Oil Well | Producing |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 5 | S | 4 | W | 4301330933 | 9845 | Oil Well | Producing |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 5 | S | 5 | W | 4301330945 | 9722 | Oil Well | Producing |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 5 | S | 4 | W | 4301330948 | 9850 | Oil Well | Producing |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 5 | S | 5 | W | 4301330955 | 10423 | Oil Well | Producing |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 5 | S | 5 | W | 4301330960 | 15173 | Oil Well | Producing |
| UTE TRIBAL 1-20 | 20 | 5 | S | 4 | W | 4301330966 | 9925 | Oil Well | Producing |
| JOHN 2-3-B2 | 3 | 2 | S | 2 | W | 4301330975 | 5387 | Oil Well | Producing |
| LAMICQ-ROBERTSON ST 2-1B2 | 1 | 2 | S | 2 | W | 4301330995 | 5412 | Oil Well | Producing |
| T C UTE TRIBAL 9-23X | 23 | 5 | S | 5 | W | 4301330999 | 9720 | Oil Well | Producing |
| UTE TRIBAL 2-7A2 | 7 | 1 | S | 2 | W | 4301331009 | 5836 | Oil Well | Producing |
| UTE TRIBAL 15-24R | 24 | 5 | S | 5 | W | 4301331129 | 11985 | Oil Well | Producing |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 5 | S | 4 | W | 4301331131 | 9851 | Oil Well | Producing |
| HATCH 2-3B1 | 3 | 2 | S | 1 | W | 4301331147 | 10615 | Oil Well | Producing |
| NORLING 2-9B1 | 9 | 2 | S | 1 | W | 4301331151 | 10616 | Oil Well | Producing |
| UTE TRIBAL 5-13 | 13 | 5 | S | 5 | W | 4301331152 | 10421 | Oil Well | Producing |
| SHAW 2-27A2 | 27 | 1 | S | 2 | W | 4301331184 | 10753 | Oil Well | Producing |
| LAMICQ-URRITY 4-17A2 | 17 | 1 | S | 2 | W | 4301331190 | 10764 | Oil Well | Producing |
| FRESTON 2-8B1 | 8 | 2 | S | 1 | W | 4301331203 | 10851 | Oil Well | Producing |
| WISSE 3-35A2 | 35 | 1 | S | 2 | W | 4301331215 | 10925 | Oil Well | Producing |
| MECCA 2-8A2 | 8 | 1 | S | 2 | W | 4301331231 | 10981 | Oil Well | Producing |
| SWYKES 2-21A2 | 21 | 1 | S | 2 | W | 4301331235 | 10998 | Oil Well | Producing |
| SHERMAN 2-12B2 | 12 | 2 | S | 2 | W | 4301331238 | 11009 | Oil Well | Producing |
| DUNCAN 4-2A2 | 2 | 1 | S | 2 | W | 4301331276 | 11258 | Gas Well | Producing |
| HAMBLIN 3-9A2 | 9 | 1 | S | 2 | W | 4301331278 | 11094 | Gas Well | Producing |
| UTE TRIBAL 7-20R-54 | 20 | 5 | S | 4 | W | 4301331281 | 14088 | Oil Well | Producing |
| Z and T UTE TRIBAL 7-19 | 19 | 5 | S | 4 | W | 4301331282 | 11131 | Oil Well | Producing |

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| UTE TRIBAL 13-19 | 19 | 5 | S | 4 | W | 4301331284 | 11134 | Oil Well | Producing |
| BAR-F 2-5B1 | 5 | 2 | S | 1 | W | 4301331286 | 11113 | Oil Well | Producing |
| Z and T UTE TRIBAL 7-25 | 25 | 5 | S | 5 | W | 4301331310 | 11416 | Oil Well | Producing |
| SMITH 2-9C5 | 9 | 3 | S | 5 | W | 4301331321 | 11245 | Oil Well | Producing |
| LORANGER 2-24A2 | 24 | 1 | S | 2 | W | 4301331322 | 11244 | Oil Well | Producing |
| UTE 2-6B3 | 6 | 2 | S | 3 | W | 4301331325 | 11446 | Oil Well | Producing |
| MCELPRANG 2-30A1 | 30 | 1 | S | 1 | W | 4301331326 | 11252 | Oil Well | Producing |
| SMITH 2-7C5 | 7 | 3 | S | 5 | W | 4301331327 | 11324 | Oil Well | Producing |
| SMITH 2-18C5 | 18 | 3 | S | 5 | W | 4301331328 | 11336 | Oil Well | Producing |
| UTE 2-24A3 | 24 | 1 | S | 3 | W | 4301331329 | 11339 | Oil Well | Producing |
| UTE 5-19A2 | 19 | 1 | S | 2 | W | 4301331330 | 11277 | Oil Well | Producing |
| EDWARDS 3-10B1 | 10 | 2 | S | 1 | W | 4301331332 | 11264 | Oil Well | Producing |
| SUNDANCE 4-15A2 | 15 | 1 | S | 2 | W | 4301331333 | 11269 | Oil Well | Producing |
| LORANGER 6-22A2 | 22 | 1 | S | 2 | W | 4301331334 | 11335 | Oil Well | Producing |
| COX 2-36A2 | 36 | 1 | S | 2 | W | 4301331335 | 11330 | Oil Well | Producing |
| SMITH 2-6C5 | 6 | 3 | S | 5 | W | 4301331338 | 11367 | Oil Well | Producing |
| FRESTON 2-7B1 | 7 | 2 | S | 1 | W | 4301331341 | 11338 | Oil Well | Producing |
| PEARSON 2-11B2 | 11 | 2 | S | 2 | W | 4301331356 | 11359 | Oil Well | Producing |
| LAMB 2-16A2 | 16 | 1 | S | 2 | W | 4301331390 | 11487 | Oil Well | Producing |
| LABRUM 2-23A2 | 23 | 1 | S | 2 | W | 4301331393 | 11514 | Oil Well | Producing |
| UTE TRIBAL 13-17 | 17 | 5 | S | 4 | W | 4301331546 | 11921 | Oil Well | Producing |
| UTE TRIBAL 11-19 | 19 | 5 | S | 4 | W | 4301331547 | 11920 | Oil Well | Producing |
| UTE TRIBAL 13-22 | 22 | 5 | S | 4 | W | 4301331548 | 11926 | Oil Well | Producing |
| UTE TRIBAL 1-28 | 28 | 5 | S | 4 | W | 4301331549 | 11925 | Oil Well | Producing |
| UTE TRIBAL 4-30 | 30 | 5 | S | 4 | W | 4301331550 | 11914 | Oil Well | Producing |
| UTE TRIBAL 15-16 | 16 | 5 | S | 4 | W | 4301331648 | 11951 | Oil Well | Producing |
| UTE TRIBAL 16-18 | 18 | 5 | S | 4 | W | 4301331650 | 11946 | Oil Well | Producing |
| UTE TRIBAL 5-20 | 20 | 5 | S | 4 | W | 4301331651 | 11957 | Oil Well | Producing |
| UTE TRIBAL 15-23 | 23 | 5 | S | 5 | W | 4301331671 | 11989 | Oil Well | Producing |
| TABBY CANYON 1-21 | 21 | 5 | S | 5 | W | 4301331699 | 12225 | Oil Well | Producing |
| TABBY CANYON 8-22 | 22 | 5 | S | 5 | W | 4301331700 | 12008 | Oil Well | Producing |
| SOWERS CANYON 9-27 | 27 | 5 | S | 5 | W | 4301331701 | 11997 | Oil Well | Producing |
| UTE TRIBAL 9-19 | 19 | 5 | S | 4 | W | 4301331831 | 12175 | Oil Well | Producing |
| UTE TRIBAL 15-19 | 19 | 5 | S | 4 | W | 4301331832 | 12180 | Oil Well | Producing |
| UTE TRIBAL 2-25 | 25 | 5 | S | 5 | W | 4301331833 | 12153 | Oil Well | Producing |
| UTE TRIBAL 3-25 | 25 | 5 | S | 5 | W | 4301331834 | 12152 | Oil Well | Producing |
| UTE TRIBAL 11-24 | 24 | 5 | S | 5 | W | 4301331909 | 12190 | Oil Well | Producing |
| UTE TRIBAL 13-24 | 24 | 5 | S | 5 | W | 4301331910 | 12217 | Oil Well | Producing |
| UTE TRIBAL 11-25 | 25 | 5 | S | 5 | W | 4301331911 | 12182 | Oil Well | Producing |
| UTE TRIBAL 1-26 | 26 | 5 | S | 5 | W | 4301331912 | 12235 | Oil Well | Producing |
| UTE TRIBAL 2-19 | 19 | 5 | S | 4 | W | 4301332140 | 12795 | Oil Well | Producing |
| UTE TRIBAL 6-25H | 25 | 5 | S | 5 | W | 4301332143 | 12750 | Oil Well | Producing |
| UTE TRIBAL 9-18 | 18 | 5 | S | 4 | W | 4301332144 | 12746 | Oil Well | Producing |
| UTE TRIBAL 11-17 | 17 | 5 | S | 4 | W | 4301332145 | 12747 | Oil Well | Producing |
| UTE TRIBAL 12-17 | 17 | 5 | S | 4 | W | 4301332146 | 12745 | Oil Well | Producing |

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| UTE TRIBAL 15-18 | 18 | 5 | S | 4 | W | 4301332148 | 12794 | Oil Well | Producing |
| UTE TRIBAL 6-22 | 22 | 5 | S | 4 | W | 4301332163 | 12974 | Oil Well | Producing |
| UTE TRIBAL 6-21 | 21 | 5 | S | 4 | W | 4301332164 | 12994 | Oil Well | Producing |
| UTE TRIBAL 7-28 | 28 | 5 | S | 4 | W | 4301332166 | 12995 | Oil Well | Producing |
| UTE TRIBAL 11-20 | 20 | 5 | S | 4 | W | 4301332168 | 12946 | Oil Well | Producing |
| UTE TRIBAL 13-25 | 25 | 5 | S | 5 | W | 4301332169 | 12857 | Oil Well | Producing |
| UTE TRIBAL 2-27 | 27 | 5 | S | 4 | W | 4301332179 | 12975 | Oil Well | Producing |
| UTE TRIBAL 1-34 | 34 | 5 | S | 4 | W | 4301332186 | 13121 | Oil Well | Producing |
| UTE TRIBAL 2-35 | 35 | 5 | S | 5 | W | 4301332187 | 13021 | Oil Well | Producing |
| UTE TRIBAL 4-36 | 36 | 5 | S | 5 | W | 4301332188 | 13063 | Oil Well | Producing |
| UTE TRIBAL 5-28 | 28 | 5 | S | 4 | W | 4301332189 | 13026 | Oil Well | Producing |
| UTE TRIBAL 5-31 | 31 | 5 | S | 4 | W | 4301332190 | 13080 | Oil Well | Producing |
| UTE TRIBAL 9-26 | 26 | 5 | S | 4 | W | 4301332191 | 13101 | Oil Well | Producing |
| UTE TRIBAL 11-28 | 28 | 5 | S | 4 | W | 4301332192 | 13022 | Oil Well | Producing |
| UTE TRIBAL 3-29 | 29 | 5 | S | 4 | W | 4301332193 | 13042 | Oil Well | Producing |
| BOWMAN 5-5A2 | 5 | 1 | S | 2 | W | 4301332202 | 13043 | Oil Well | Producing |
| BOREN 4-9A2 | 9 | 1 | S | 2 | W | 4301332203 | 13079 | Oil Well | Producing |
| UTE TRIBAL 5-19 | 19 | 5 | S | 4 | W | 4301332204 | 13090 | Oil Well | Producing |
| UTE TRIBAL 12-15 | 15 | 5 | S | 4 | W | 4301332205 | 13100 | Oil Well | Producing |
| UTE TRIBAL 13-20 | 20 | 5 | S | 4 | W | 4301332206 | 13048 | Oil Well | Producing |
| BLANCHARD 3-10A2 | 10 | 1 | S | 2 | W | 4301332223 | 13149 | Oil Well | Producing |
| SQUIRES 3-8A2 | 8 | 1 | S | 2 | W | 4301332227 | 13176 | Oil Well | Producing |
| UTE TRIBAL 1-24-55 | 24 | 5 | S | 5 | W | 4301332259 | 13618 | Oil Well | Producing |
| UTE TRIBAL 3-28-54 | 28 | 5 | S | 4 | W | 4301332261 | 13644 | Oil Well | Producing |
| UTE TRIBAL 5-26-55 | 26 | 5 | S | 5 | W | 4301332264 | 13642 | Oil Well | Producing |
| UTE TRIBAL 6-36-55 | 36 | 5 | S | 5 | W | 4301332265 | 13600 | Oil Well | Producing |
| UTE TRIBAL 8-35-55 | 35 | 5 | S | 5 | W | 4301332267 | 13571 | Oil Well | Producing |
| UTE TRIBAL 9-24-55 | 24 | 5 | S | 5 | W | 4301332268 | 13620 | Oil Well | Producing |
| UTE TRIBAL 11-23-55 | 23 | 5 | S | 5 | W | 4301332269 | 13572 | Oil Well | Producing |
| UTE TRIBAL 15-25-55 | 25 | 5 | S | 5 | W | 4301332271 | 13566 | Oil Well | Producing |
| UTE TRIBAL 16-14-55 | 14 | 5 | S | 5 | W | 4301332272 | 13567 | Oil Well | Producing |
| UTE TRIBAL 15-27-55 | 27 | 5 | S | 5 | W | 4301332339 | 14020 | Oil Well | Producing |
| UTE TRIBAL 5-15-55 | 15 | 5 | S | 5 | W | 4301332344 | 13606 | Oil Well | Producing |
| UTE TRIBAL 7-20-55 | 20 | 5 | S | 5 | W | 4301332346 | 13607 | Oil Well | Producing |
| MOON TRIBAL 12-23-54 | 23 | 5 | S | 4 | W | 4301332347 | 14008 | Oil Well | Producing |
| UTE TRIBAL 14-28-55 | 28 | 5 | S | 5 | W | 4301332348 | 13580 | Oil Well | Producing |
| UTE TRIBAL 16-29-55 | 29 | 5 | S | 5 | W | 4301332349 | 13581 | Oil Well | Producing |
| UTE TRIBAL 2-32-55 | 32 | 5 | S | 5 | W | 4301332350 | 13695 | Oil Well | Producing |
| FOY TRIBAL 11-34-55 | 34 | 5 | S | 5 | W | 4301332351 | 13648 | Oil Well | Producing |
| UTE TRIBAL 16-35-55 | 35 | 5 | S | 5 | W | 4301332352 | 14267 | Oil Well | Producing |
| UTE TRIBAL 10-35-55 | 35 | 5 | S | 5 | W | 4301332353 | 13645 | Oil Well | Producing |
| UTE TRIBAL 12-36-55 | 36 | 5 | S | 5 | W | 4301332354 | 13643 | Oil Well | Producing |
| UTE TRIBAL 14-36-55 | 36 | 5 | S | 5 | W | 4301332355 | 14262 | Oil Well | Producing |
| UTE TRIBAL 16-36-55 | 36 | 5 | S | 5 | W | 4301332356 | 14122 | Oil Well | Producing |
| UTE TRIBAL 4-33-55 | 33 | 5 | S | 5 | W | 4301332357 | 13685 | Oil Well | Producing |

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| UTE TRIBAL 15-17-55 | 17 | 5 | S | 5 | W | 4301332358 | 13698 | Oil Well | Producing |
| UTE TRIBAL 12-14-54 | 14 | 5 | S | 4 | W | 4301332369 | 13647 | Oil Well | Producing |
| UTE TRIBAL 3-20-54 | 20 | 5 | S | 4 | W | 4301332377 | 13955 | Oil Well | Producing |
| UTE TRIBAL 4-21-54 | 21 | 5 | S | 4 | W | 4301332378 | 13907 | Oil Well | Producing |
| UTE TRIBAL 9-20-54 | 20 | 5 | S | 4 | W | 4301332379 | 13906 | Oil Well | Producing |
| UTE TRIBAL 5-30-54 | 30 | 5 | S | 4 | W | 4301332380 | 13905 | Oil Well | Producing |
| UTE TRIBAL 9-30-54 | 30 | 5 | S | 4 | W | 4301332383 | 14050 | Oil Well | Producing |
| UTE TRIBAL 12-21-54 | 21 | 5 | S | 4 | W | 4301332385 | 13928 | Oil Well | Producing |
| UTE TRIBAL 15-20-54 | 20 | 5 | S | 4 | W | 4301332386 | 13911 | Oil Well | Producing |
| UTE TRIBAL 13-28-54 | 28 | 5 | S | 4 | W | 4301332387 | 13908 | Oil Well | Producing |
| UTE TRIBAL 9-28-54 | 28 | 5 | S | 4 | W | 4301332388 | 13910 | Oil Well | Producing |
| UTE TRIBAL 15-28-54 | 28 | 5 | S | 4 | W | 4301332389 | 13909 | Oil Well | Producing |
| UTE TRIBAL 9-25-55 | 25 | 5 | S | 5 | W | 4301332390 | 13715 | Oil Well | Producing |
| MOON TRIBAL 6-27-54 | 27 | 5 | S | 4 | W | 4301332407 | 13969 | Oil Well | Producing |
| MOON TRIBAL 14-27-54 | 27 | 5 | S | 4 | W | 4301332408 | 13998 | Oil Well | Producing |
| UTE TRIBAL 3-32-54 | 32 | 5 | S | 4 | W | 4301332410 | 13949 | Oil Well | Producing |
| UTE TRIBAL 7-32-54 | 32 | 5 | S | 4 | W | 4301332411 | 13936 | Oil Well | Producing |
| UTE TRIBAL 7-33-54 | 33 | 5 | S | 4 | W | 4301332413 | 13945 | Oil Well | Producing |
| UTE TRIBAL 11-20-55 | 20 | 5 | S | 5 | W | 4301332415 | 14269 | Oil Well | Producing |
| UTE TRIBAL 1-27-55 | 27 | 5 | S | 5 | W | 4301332416 | 13947 | Oil Well | Producing |
| UTE TRIBAL 3-27-55 | 27 | 5 | S | 5 | W | 4301332417 | 14022 | Oil Well | Producing |
| UTE TRIBAL 7-27-55 | 27 | 5 | S | 5 | W | 4301332418 | 13948 | Oil Well | Producing |
| UTE TRIBAL 10-28-55 | 28 | 5 | S | 5 | W | 4301332419 | 14580 | Oil Well | Producing |
| UTE TRIBAL 6-32-55 | 32 | 5 | S | 5 | W | 4301332420 | 14895 | Oil Well | Producing |
| UTE TRIBAL 8-32-55 | 32 | 5 | S | 5 | W | 4301332421 | 14896 | Oil Well | Producing |
| UTE TRIBAL 2-36-55 | 36 | 5 | S | 5 | W | 4301332422 | 13937 | Oil Well | Producing |
| UTE TRIBAL 8-36-55 | 36 | 5 | S | 5 | W | 4301332423 | 14021 | Oil Well | Producing |
| UTE TRIBAL 13-16-54 | 16 | 5 | S | 4 | W | 4301332511 | 13981 | Oil Well | Producing |
| UTE TRIBAL 11-30-54 | 30 | 5 | S | 4 | W | 4301332512 | 13982 | Oil Well | Producing |
| UTE TRIBAL 13-23-55 | 23 | 5 | S | 5 | W | 4301332513 | 13975 | Oil Well | Producing |
| UTE TRIBAL 7-23-55 | 23 | 5 | S | 5 | W | 4301332514 | 13976 | Oil Well | Producing |
| UTE TRIBAL 5-33-54 | 33 | 5 | S | 4 | W | 4301332521 | 14060 | Oil Well | Producing |
| UTE TRIBAL 11-33-54 | 33 | 5 | S | 4 | W | 4301332522 | 14061 | Oil Well | Producing |
| UTE TRIBAL 14-32-54 | 32 | 5 | S | 4 | W | 4301332523 | 14062 | Oil Well | Producing |
| UTE TRIBAL 1-23-55 | 23 | 5 | S | 5 | W | 4301332524 | 14044 | Oil Well | Producing |
| UTE TRIBAL 5-29-54 | 29 | 5 | S | 4 | W | 4301332525 | 14045 | Oil Well | Producing |
| UTE TRIBAL 1-31-54 | 31 | 5 | S | 4 | W | 4301332526 | 14116 | Oil Well | Producing |
| UTE TRIBAL 3-31-54 | 31 | 5 | S | 4 | W | 4301332527 | 14109 | Oil Well | Producing |
| UTE TRIBAL 7-31-54 | 31 | 5 | S | 4 | W | 4301332528 | 14160 | Oil Well | Producing |
| UTE TRIBAL 9-31-54 | 31 | 5 | S | 4 | W | 4301332529 | 14177 | Oil Well | Producing |
| UTE TRIBAL 11-31-54 | 31 | 5 | S | 4 | W | 4301332530 | 14163 | Oil Well | Producing |
| UTE TRIBAL 3-23-55 | 23 | 5 | S | 5 | W | 4301332536 | 14077 | Oil Well | Producing |
| UTE TRIBAL 5-23-55 | 23 | 5 | S | 5 | W | 4301332537 | 14108 | Oil Well | Producing |
| UTE TRIBAL 9-32-54 | 32 | 5 | S | 4 | W | 4301332538 | 14199 | Oil Well | Producing |
| UTE TRIBAL 5-32-54 | 32 | 5 | S | 4 | W | 4301332539 | 14112 | Oil Well | Producing |

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| MOON TRIBAL 10-27-54 | 27 | 5 | S | 4 | W | 4301332540 | 14195 | Oil Well | Producing |
| MOON TRIBAL 12-27-54 | 27 | 5 | S | 4 | W | 4301332541 | 14161 | Oil Well | Producing |
| MOON TRIBAL 8-27-54 | 27 | 5 | S | 4 | W | 4301332543 | 14139 | Oil Well | Producing |
| UTE TRIBAL 9-33-54 | 33 | 5 | S | 4 | W | 4301332549 | 14162 | Oil Well | Producing |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 5 | S | 4 | W | 4301332550 | 14222 | Oil Well | Producing |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 5 | S | 4 | W | 4301332551 | 14235 | Oil Well | Producing |
| FEDERAL 6-2-65 | 2 | 6 | S | 5 | W | 4301332557 | 14655 | Oil Well | Producing |
| UTE TRIBAL 15-29-54 | 29 | 5 | S | 4 | W | 4301332561 | 14316 | Oil Well | Producing |
| UTE TRIBAL 7-29-54 | 29 | 5 | S | 4 | W | 4301332562 | 14354 | Oil Well | Producing |
| UTE TRIBAL 11-29-54 | 29 | 5 | S | 4 | W | 4301332563 | 14337 | Oil Well | Producing |
| UTE TRIBAL 13-29-54 | 29 | 5 | S | 4 | W | 4301332564 | 14315 | Oil Well | Producing |
| UTE TRIBAL 4-29-54 | 29 | 5 | S | 4 | W | 4301332565 | 14367 | Oil Well | Producing |
| UTE TRIBAL 1-35-54 | 35 | 5 | S | 4 | W | 4301332567 | 14266 | Oil Well | Producing |
| UTE TRIBAL 11-13-54 | 13 | 5 | S | 4 | W | 4301332568 | 14281 | Oil Well | Producing |
| UTE TRIBAL 2-24-54 | 24 | 5 | S | 4 | W | 4301332569 | 14314 | Oil Well | Producing |
| UTE TRIBAL 13-18-54 | 18 | 5 | S | 4 | W | 4301332571 | 14388 | Oil Well | Producing |
| UTE TRIBAL 12-29-54 | 29 | 5 | S | 4 | W | 4301332572 | 14336 | Oil Well | Producing |
| UTE TRIBAL 4-24-54 | 24 | 5 | S | 4 | W | 4301332573 | 14247 | Oil Well | Producing |
| UTE TRIBAL 6-14-54 | 14 | 5 | S | 4 | W | 4301332586 | 15270 | Oil Well | Producing |
| UTE TRIBAL 10-15-54 | 15 | 5 | S | 4 | W | 4301332587 | 14194 | Oil Well | Producing |
| UTE TRIBAL 16-15-54 | 15 | 5 | S | 4 | W | 4301332588 | 14311 | Oil Well | Producing |
| UTE TRIBAL 11-16-54 | 16 | 5 | S | 4 | W | 4301332589 | 14178 | Oil Well | Producing |
| UTE TRIBAL 8-22-54 | 22 | 5 | S | 4 | W | 4301332590 | 14219 | Oil Well | Producing |
| UTE TRIBAL 2-22-54 | 22 | 5 | S | 4 | W | 4301332591 | 14328 | Oil Well | Producing |
| UTE TRIBAL 10-22-54 | 22 | 5 | S | 4 | W | 4301332592 | 14218 | Oil Well | Producing |
| UTE TRIBAL 14-22-54 | 22 | 5 | S | 4 | W | 4301332593 | 14220 | Oil Well | Producing |
| UTE TRIBAL 13-13-55 | 13 | 5 | S | 5 | W | 4301332599 | 15134 | Oil Well | Producing |
| UTE TRIBAL 13-14-55 | 14 | 5 | S | 5 | W | 4301332600 | 14236 | Oil Well | Producing |
| UTE TRIBAL 13-15-55 | 15 | 5 | S | 5 | W | 4301332602 | 14263 | Oil Well | Producing |
| UTE TRIBAL 10-21-55 | 21 | 5 | S | 5 | W | 4301332603 | 14385 | Oil Well | Producing |
| UTE TRIBAL 2-22-55 | 22 | 5 | S | 5 | W | 4301332604 | 14268 | Oil Well | Producing |
| UTE TRIBAL 3-22-55 | 22 | 5 | S | 5 | W | 4301332605 | 14298 | Oil Well | Producing |
| UTE TRIBAL 9-22-55 | 22 | 5 | S | 5 | W | 4301332606 | 14330 | Oil Well | Producing |
| UTE TRIBAL 11-22-55 | 22 | 5 | S | 5 | W | 4301332607 | 14329 | Oil Well | Producing |
| MOON TRIBAL 3-27-54 | 27 | 5 | S | 4 | W | 4301332613 | 14416 | Oil Well | Producing |
| UTE TRIBAL 5-27-55 | 27 | 5 | S | 5 | W | 4301332614 | 14881 | Oil Well | Producing |
| UTE TRIBAL 11-27-55 | 27 | 5 | S | 5 | W | 4301332615 | 14882 | Oil Well | Producing |
| UTE TRIBAL 12-22-55 | 22 | 5 | S | 5 | W | 4301332616 | 14370 | Oil Well | Producing |
| UTE TRIBAL 15-22-55 | 22 | 5 | S | 5 | W | 4301332617 | 14921 | Oil Well | Producing |
| UTE TRIBAL 8-25-55 | 25 | 5 | S | 5 | W | 4301332620 | 14365 | Oil Well | Producing |
| UTE TRIBAL 4-20-54 | 20 | 5 | S | 4 | W | 4301332621 | 14518 | Oil Well | Producing |
| UTE TRIBAL 6-20-54 | 20 | 5 | S | 4 | W | 4301332622 | 14382 | Oil Well | Producing |
| UTE TRIBAL 5-22-54 | 22 | 5 | S | 4 | W | 4301332624 | 14547 | Oil Well | Producing |
| UTE TRIBAL 3-30-54 | 30 | 5 | S | 4 | W | 4301332625 | 14364 | Oil Well | Producing |
| UTE TRIBAL 3-10-54 | 10 | 5 | S | 4 | W | 4301332663 | 14414 | Oil Well | Producing |

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| UTE TRIBAL 15-32-54 | 32 | 5 | S | 4 | W | 4301332666 | 14460 | Oil Well | Producing |
| UTE TRIBAL 8-31-55 | 31 | 5 | S | 5 | W | 4301332673 | 14407 | Oil Well | Producing |
| UTE TRIBAL 3-35-54 | 35 | 5 | S | 4 | W | 4301332675 | 14656 | Oil Well | Producing |
| UTE TRIBAL 2-30-55 | 30 | 5 | S | 5 | W | 4301332680 | 14427 | Oil Well | Producing |
| BROWN 3-4A2 | 4 | 1 | S | 2 | W | 4301332684 | 14673 | Oil Well | Producing |
| UTE TRIBAL 9-17-54 | 17 | 5 | S | 4 | W | 4301332687 | 15309 | Oil Well | Producing |
| UTE TRIBAL 13-31-54 | 31 | 5 | S | 4 | W | 4301332688 | 14517 | Oil Well | Producing |
| UTE TRIBAL 14-19-54 | 19 | 5 | S | 4 | W | 4301332690 | 14546 | Oil Well | Producing |
| UTE TRIBAL 16-19-54 | 19 | 5 | S | 4 | W | 4301332691 | 14491 | Oil Well | Producing |
| UTE TRIBAL 13-32-54 | 32 | 5 | S | 4 | W | 4301332692 | 14490 | Oil Well | Producing |
| UTE TRIBAL 11-14-55 | 14 | 5 | S | 5 | W | 4301332693 | 15136 | Oil Well | Producing |
| UTE TRIBAL 8-28-55 | 28 | 5 | S | 5 | W | 4301332694 | 14574 | Oil Well | Producing |
| FEDERAL 6-1-65 | 1 | 6 | S | 5 | W | 4301332699 | 15776 | Oil Well | Producing |
| UTE TRIBAL 9-15-55 | 15 | 5 | S | 5 | W | 4301332701 | 14573 | Oil Well | Producing |
| UTE TRIBAL 14-20-54 | 20 | 5 | S | 4 | W | 4301332702 | 14459 | Oil Well | Producing |
| #1 DLB 12-15-56 | 15 | 5 | S | 6 | W | 4301332710 | 14943 | Gas Well | Producing |
| UTE TRIBAL 12-19-54 | 19 | 5 | S | 4 | W | 4301332716 | 14627 | Oil Well | Producing |
| UTE TRIBAL 10-19-54 | 19 | 5 | S | 4 | W | 4301332717 | 14628 | Oil Well | Producing |
| UTE TRIBAL 16-30-54 | 30 | 5 | S | 4 | W | 4301332718 | 14604 | Oil Well | Producing |
| UTE TRIBAL 11-12-55 | 12 | 5 | S | 5 | W | 4301332721 | 14605 | Oil Well | Producing |
| NIELSEN MARSING 13-14-56 | 14 | 5 | S | 6 | W | 4301332737 | 15060 | Oil Well | Producing |
| TAYLOR HERRICK 10-22-56 | 22 | 5 | S | 6 | W | 4301332738 | 15058 | Oil Well | Producing |
| UTE TRIBAL 16-20-54 | 20 | 5 | S | 4 | W | 4301332739 | 14671 | Oil Well | Producing |
| UTE TRIBAL 10-20-54 | 20 | 5 | S | 4 | W | 4301332740 | 14691 | Oil Well | Producing |
| UTE TRIBAL 4-28-54 | 28 | 5 | S | 4 | W | 4301332741 | 14672 | Oil Well | Producing |
| UTE TRIBAL 13-33-54 | 33 | 5 | S | 4 | W | 4301332742 | 14736 | Oil Well | Producing |
| UTE TRIBAL 15-31-54 | 31 | 5 | S | 4 | W | 4301332743 | 14690 | Oil Well | Producing |
| UTE TRIBAL 8-30-54 | 30 | 5 | S | 4 | W | 4301332746 | 15583 | Oil Well | Producing |
| UTE TRIBAL 10-25-55 | 25 | 5 | S | 5 | W | 4301332749 | 14758 | Oil Well | Producing |
| UTE TRIBAL 14-25-55 | 25 | 5 | S | 5 | W | 4301332750 | 14798 | Oil Well | Producing |
| UTE TRIBAL 3-36-55 | 36 | 5 | S | 5 | W | 4301332751 | 14842 | Oil Well | Producing |
| UTE TRIBAL 16-16-55 | 16 | 5 | S | 5 | W | 4301332757 | 14865 | Oil Well | Producing |
| UTE TRIBAL 3-21-55 | 21 | 5 | S | 5 | W | 4301332758 | 15112 | Oil Well | Producing |
| UTE TRIBAL 16-25-55 | 25 | 5 | S | 5 | W | 4301332759 | 14821 | Oil Well | Producing |
| UTE TRIBAL 1-36-55 | 36 | 5 | S | 5 | W | 4301332760 | 14822 | Oil Well | Producing |
| UTE TRIBAL 7-22-54 | 22 | 5 | S | 4 | W | 4301332761 | 15661 | Oil Well | Producing |
| UTE TRIBAL 2-31-54 | 31 | 5 | S | 4 | W | 4301332762 | 14845 | Oil Well | Producing |
| UTE TRIBAL 2-28-54 | 28 | 5 | S | 4 | W | 4301332763 | 14723 | Oil Well | Producing |
| UTE TRIBAL 10-28-54 | 28 | 5 | S | 4 | W | 4301332764 | 14722 | Oil Well | Producing |
| UTE TRIBAL 12-28-54 | 28 | 5 | S | 4 | W | 4301332765 | 14701 | Oil Well | Producing |
| UTE TRIBAL 8-28-54 | 28 | 5 | S | 4 | W | 4301332766 | 14777 | Oil Well | Producing |
| UTE TRIBAL 4-31-54 | 31 | 5 | S | 4 | W | 4301332767 | 14494 | Oil Well | Producing |
| UTE TRIBAL 15-33-54 | 33 | 5 | S | 4 | W | 4301332768 | 15210 | Oil Well | Producing |
| UTE TRIBAL 12-25-55 | 25 | 5 | S | 5 | W | 4301332769 | 14799 | Oil Well | Producing |
| UTE TRIBAL 7-35-54 | 35 | 5 | S | 4 | W | 4301332774 | 15019 | Oil Well | Producing |

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| UTE TRIBAL 16-24-54 | 24 | 5 | S | 4 | W | 4301332775 | 14762 | Oil Well | Producing |
| UTE TRIBAL 14-25-54 | 25 | 5 | S | 4 | W | 4301332776 | 14753 | Oil Well | Producing |
| UTE TRIBAL 16-25-54 | 25 | 5 | S | 4 | W | 4301332779 | 15078 | Oil Well | Producing |
| UTE TRIBAL 8-25-54 | 25 | 5 | S | 4 | W | 4301332780 | 15280 | Oil Well | Producing |
| UTE TRIBAL 9-35-54 | 35 | 5 | S | 4 | W | 4301332781 | 15535 | Oil Well | Producing |
| UTE TRIBAL 6-30-55 | 30 | 5 | S | 5 | W | 4301332783 | 15163 | Oil Well | Producing |
| MOON TRIBAL 4-23-54 | 23 | 5 | S | 4 | W | 4301332800 | 14985 | Oil Well | Producing |
| MOON TRIBAL 5-27-54 | 27 | 5 | S | 4 | W | 4301332802 | 14984 | Oil Well | Producing |
| UTE TRIBAL 2-32-54 | 32 | 5 | S | 4 | W | 4301332803 | 15151 | Oil Well | Producing |
| UTE TRIBAL 15-35-54 | 35 | 5 | S | 4 | W | 4301332804 | 15185 | Oil Well | Producing |
| UTE TRIBAL 5-35-54 | 35 | 5 | S | 4 | W | 4301332805 | 15485 | Oil Well | Producing |
| UTE TRIBAL 13-35-54 | 35 | 5 | S | 4 | W | 4301332806 | 15292 | Oil Well | Producing |
| UTE TRIBAL 11-35-54 | 35 | 5 | S | 4 | W | 4301332807 | 15317 | Oil Well | Producing |
| UTE TRIBAL 8-19-54 | 19 | 5 | S | 4 | W | 4301332840 | 14946 | Oil Well | Producing |
| UTE TRIBAL 13-20-55 | 20 | 5 | S | 5 | W | 4301332841 | 15097 | Oil Well | Producing |
| UTE TRIBAL 16-22-54 | 22 | 5 | S | 4 | W | 4301332842 | 15015 | Oil Well | Producing |
| MOON TRIBAL 6-23-54 | 23 | 5 | S | 4 | W | 4301332843 | 15113 | Oil Well | Producing |
| UTE TRIBAL 11-26-54 | 26 | 5 | S | 4 | W | 4301332844 | 15233 | Oil Well | Producing |
| MOON TRIBAL 15-27-54 | 27 | 5 | S | 4 | W | 4301332846 | 15115 | Oil Well | Producing |
| UTE TRIBAL 10-31-54 | 31 | 5 | S | 4 | W | 4301332847 | 14956 | Oil Well | Producing |
| ST TRIBAL 6-15-54 | 15 | 5 | S | 4 | W | 4301332848 | 16656 | Oil Well | Producing |
| ST TRIBAL 2-15-54 | 15 | 5 | S | 4 | W | 4301332849 | 16959 | Oil Well | Producing |
| ST TRIBAL 4-15-54 | 15 | 5 | S | 4 | W | 4301332850 | 17478 | Oil Well | Producing |
| ST TRIBAL 8-15-54 | 15 | 5 | S | 4 | W | 4301332851 | 16279 | Oil Well | Producing |
| UTE TRIBAL 11-25-54 | 25 | 5 | S | 4 | W | 4301332856 | 15430 | Oil Well | Producing |
| UTE TRIBAL 3-30-55 | 30 | 5 | S | 5 | W | 4301332862 | 15340 | Oil Well | Producing |
| UTE TRIBAL 7-19-55 | 19 | 5 | S | 5 | W | 4301332863 | 15279 | Oil Well | Producing |
| UTE TRIBAL 8-19-55 | 19 | 5 | S | 5 | W | 4301332864 | 15241 | Oil Well | Producing |
| UTE TRIBAL 6-19-54 | 19 | 5 | S | 4 | W | 4301332865 | 14947 | Oil Well | Producing |
| UTE TRIBAL 12-20-54 | 20 | 5 | S | 4 | W | 4301332866 | 14924 | Oil Well | Producing |
| UTE TRIBAL 3-21-54 | 21 | 5 | S | 4 | W | 4301332867 | 15554 | Oil Well | Producing |
| UTE TRIBAL 2-26-54 | 26 | 5 | S | 4 | W | 4301332868 | 15231 | Oil Well | Producing |
| UTE TRIBAL 8-31-54 | 31 | 5 | S | 4 | W | 4301332869 | 14970 | Oil Well | Producing |
| UTE TRIBAL 8-32-54 | 32 | 5 | S | 4 | W | 4301332870 | 15152 | Oil Well | Producing |
| UTE TRIBAL 4-33-54 | 33 | 5 | S | 4 | W | 4301332871 | 15040 | Oil Well | Producing |
| UTE TRIBAL 6-33-54 | 33 | 5 | S | 4 | W | 4301332872 | 15059 | Oil Well | Producing |
| UTE TRIBAL 9-22-54 | 22 | 5 | S | 4 | W | 4301332889 | 15607 | Oil Well | Producing |
| UTE TRIBAL 5-26-54 | 26 | 5 | S | 4 | W | 4301332890 | 15268 | Oil Well | Producing |
| UTE TRIBAL 13-26-54 | 26 | 5 | S | 4 | W | 4301332891 | 15287 | Oil Well | Producing |
| UTE TRIBAL 6-28D-54 | 28 | 5 | S | 4 | W | 4301332892 | 15232 | Oil Well | Producing |
| UTE TRIBAL 2-30D-54 | 30 | 5 | S | 4 | W | 4301332894 | 15298 | Oil Well | Producing |
| UTE TRIBAL 4-32-54 | 32 | 5 | S | 4 | W | 4301332896 | 15555 | Oil Well | Producing |
| UTE TRIBAL 6-32D-54 | 32 | 5 | S | 4 | W | 4301332897 | 15312 | Oil Well | Producing |
| UTE TRIBAL 2-33D-54 | 33 | 5 | S | 4 | W | 4301332898 | 15271 | Oil Well | Producing |
| UTE TRIBAL 12-32-54 | 32 | 5 | S | 4 | W | 4301332925 | 15503 | Oil Well | Producing |

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| UTE TRIBAL 16-32D-54 | 32 | 5 | S | 4 | W | 4301332926 | 16971 | Oil Well | Producing |
| MOON TRIBAL 16-23-54 | 23 | 5 | S | 4 | W | 4301332927 | 15219 | Oil Well | Producing |
| UTE TRIBAL 4-25-55 | 25 | 5 | S | 5 | W | 4301332928 | 15421 | Oil Well | Producing |
| UTE TRIBAL 7-36-55 | 36 | 5 | S | 5 | W | 4301332929 | 15341 | Oil Well | Producing |
| UTE TRIBAL 5-36-55 | 36 | 5 | S | 5 | W | 4301332930 | 15301 | Oil Well | Producing |
| MOON TRIBAL 10-2-54 | 2 | 5 | S | 4 | W | 4301332931 | 15429 | Oil Well | Producing |
| MYRIN TRIBAL 16-19-55 | 19 | 5 | S | 5 | W | 4301332934 | 15339 | Oil Well | Producing |
| UTE TRIBAL 2-31-55 | 31 | 5 | S | 5 | W | 4301332935 | 15428 | Oil Well | Producing |
| UTE TRIBAL 10-31-55 | 31 | 5 | S | 5 | W | 4301332936 | 15354 | Oil Well | Producing |
| MOON TRIBAL 1-27-54 | 27 | 5 | S | 4 | W | 4301332937 | 15308 | Oil Well | Producing |
| MOON TRIBAL 5-23-54 | 23 | 5 | S | 4 | W | 4301332938 | 15584 | Oil Well | Producing |
| ST TRIBAL 7-18-54 | 18 | 5 | S | 4 | W | 4301332952 | 15724 | Oil Well | Producing |
| ST TRIBAL 5-18-54 | 18 | 5 | S | 4 | W | 4301332953 | 15781 | Oil Well | Producing |
| UTE TRIBAL 15-15-54 | 15 | 5 | S | 4 | W | 4301332971 | 15310 | Oil Well | Producing |
| UTE TRIBAL 4-19-54 | 19 | 5 | S | 4 | W | 4301332972 | 15382 | Oil Well | Producing |
| UTE TRIBAL 8-20-54 | 20 | 5 | S | 4 | W | 4301332973 | 15245 | Oil Well | Producing |
| UTE TRIBAL 2-20-54 | 20 | 5 | S | 4 | W | 4301332974 | 15269 | Oil Well | Producing |
| UTE TRIBAL 7-15-55 | 15 | 5 | S | 5 | W | 4301332976 | 15311 | Oil Well | Producing |
| UTE TRIBAL 10-15-55 | 15 | 5 | S | 5 | W | 4301332977 | 15380 | Oil Well | Producing |
| UTE TRIBAL 1-15-55 | 15 | 5 | S | 5 | W | 4301332978 | 15299 | Oil Well | Producing |
| UTE TRIBAL 14-15-55 | 15 | 5 | S | 5 | W | 4301332979 | 15369 | Oil Well | Producing |
| UTE TRIBAL 11-15-55 | 15 | 5 | S | 5 | W | 4301332980 | 15342 | Oil Well | Producing |
| UTE TRIBAL 14-18-55 | 18 | 5 | S | 5 | W | 4301332984 | 15671 | Oil Well | Producing |
| UTE TRIBAL 14-24-56 | 24 | 5 | S | 6 | W | 4301332988 | 15740 | Oil Well | Producing |
| UTE TRIBAL 7-24-56 | 24 | 5 | S | 6 | W | 4301332989 | 15782 | Oil Well | Producing |
| UTE TRIBAL 11-25-56 | 25 | 5 | S | 6 | W | 4301332990 | 15627 | Oil Well | Producing |
| UTE TRIBAL 7-25-56 | 25 | 5 | S | 6 | W | 4301332991 | 15617 | Oil Well | Producing |
| UTE TRIBAL 5-25-56 | 25 | 5 | S | 6 | W | 4301332992 | 15648 | Oil Well | Producing |
| UTE TRIBAL 3-25-56 | 25 | 5 | S | 6 | W | 4301332993 | 15561 | Oil Well | Producing |
| UTE TRIBAL 13-15D-54 | 15 | 5 | S | 4 | W | 4301333039 | 15368 | Oil Well | Producing |
| UTE TRIBAL 16-28D-54 | 28 | 5 | S | 4 | W | 4301333041 | 15377 | Oil Well | Producing |
| UTE TRIBAL 14-31D-54 | 31 | 5 | S | 4 | W | 4301333042 | 15419 | Oil Well | Producing |
| UTE TRIBAL 4-22-55 | 22 | 5 | S | 5 | W | 4301333044 | 15381 | Oil Well | Producing |
| UTE TRIBAL 16-23-55 | 23 | 5 | S | 5 | W | 4301333046 | 15211 | Oil Well | Producing |
| UTE TRIBAL 9-35-55 | 35 | 5 | S | 5 | W | 4301333047 | 15378 | Oil Well | Producing |
| UTE TRIBAL 7-35-55 | 35 | 5 | S | 5 | W | 4301333048 | 15367 | Oil Well | Producing |
| UTE TRIBAL 15-36-55 | 36 | 5 | S | 5 | W | 4301333049 | 15379 | Oil Well | Producing |
| UTE TRIBAL 10-12-55 | 12 | 5 | S | 5 | W | 4301333055 | 15618 | Oil Well | Producing |
| UTE TRIBAL 5-13-54 | 13 | 5 | S | 4 | W | 4301333075 | 15873 | Oil Well | Producing |
| UTE TRIBAL 16-29-54 | 29 | 5 | S | 4 | W | 4301333076 | 17074 | Oil Well | Producing |
| UTE TRIBAL 12-18-54 | 18 | 5 | S | 4 | W | 4301333077 | 15575 | Oil Well | Producing |
| UTE TRIBAL 8-33-54 | 33 | 5 | S | 4 | W | 4301333089 | 15398 | Oil Well | Producing |
| UTE TRIBAL 12-33-54 | 33 | 5 | S | 4 | W | 4301333090 | 15417 | Oil Well | Producing |
| UTE TRIBAL 16-33-54 | 33 | 5 | S | 4 | W | 4301333091 | 15397 | Oil Well | Producing |
| UTE TRIBAL 10-33-54 | 33 | 5 | S | 4 | W | 4301333092 | 15418 | Oil Well | Producing |

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|------------------------|----|---|---|---|---|------------|-------|----------|-----------|
| UTE TRIBAL 14-33-54 | 33 | 5 | S | 4 | W | 4301333093 | 15399 | Oil Well | Producing |
| UTE TRIBAL 2-14-54 | 14 | 5 | S | 4 | W | 4301333111 | 16832 | Oil Well | Producing |
| UTE TRIBAL 14-14-54 | 14 | 5 | S | 4 | W | 4301333112 | 15440 | Oil Well | Producing |
| UTE TRIBAL 13-21-54 | 21 | 5 | S | 4 | W | 4301333113 | 15471 | Oil Well | Producing |
| UTE TRIBAL 11-21-54 | 21 | 5 | S | 4 | W | 4301333115 | 15470 | Oil Well | Producing |
| UTE TRIBAL 11-22-54 | 22 | 5 | S | 4 | W | 4301333116 | 15662 | Oil Well | Producing |
| UTE TRIBAL 2-21-55 | 21 | 5 | S | 5 | W | 4301333117 | 15582 | Oil Well | Producing |
| UTE TRIBAL 4-28-55 | 28 | 5 | S | 5 | W | 4301333118 | 15506 | Oil Well | Producing |
| UTE TRIBAL 8-29-55 | 29 | 5 | S | 5 | W | 4301333119 | 15507 | Oil Well | Producing |
| UTE TRIBAL 6-29-55 | 29 | 5 | S | 5 | W | 4301333120 | 15504 | Oil Well | Producing |
| TAYLOR FEE 13-22-56 | 22 | 5 | S | 6 | W | 4301333121 | 15525 | Oil Well | Producing |
| WILCOX ELIASON 7-15-56 | 15 | 5 | S | 6 | W | 4301333122 | 15526 | Oil Well | Producing |
| UTE TRIBAL 14-16-54 | 16 | 5 | S | 4 | W | 4301333123 | 15639 | Oil Well | Producing |
| UTE TRIBAL 1-16-54 | 16 | 5 | S | 4 | W | 4301333128 | 15420 | Oil Well | Producing |
| UTE TRIBAL 10-16-54 | 16 | 5 | S | 4 | W | 4301333129 | 15454 | Oil Well | Producing |
| UTE TRIBAL 7-16-54 | 16 | 5 | S | 4 | W | 4301333130 | 15455 | Oil Well | Producing |
| UTE TRIBAL 12-16-54 | 16 | 5 | S | 4 | W | 4301333131 | 15456 | Oil Well | Producing |
| UTE TRIBAL 16-17-54 | 17 | 5 | S | 4 | W | 4301333132 | 15524 | Oil Well | Producing |
| UTE TRIBAL 10-17-54 | 17 | 5 | S | 4 | W | 4301333133 | 15581 | Oil Well | Producing |
| UTE TRIBAL 12-24D-55 | 24 | 5 | S | 5 | W | 4301333134 | 15567 | Oil Well | Producing |
| WILCOX FEE 1-20-56 | 20 | 5 | S | 6 | W | 4301333150 | 15745 | Oil Well | Producing |
| NIELSEN FEE 13-11-56 | 11 | 5 | S | 6 | W | 4301333152 | 15600 | Oil Well | Producing |
| UTE TRIBAL 2-29-54 | 29 | 5 | S | 4 | W | 4301333153 | 15919 | Oil Well | Producing |
| UTE TRIBAL 14-29-54 | 29 | 5 | S | 4 | W | 4301333154 | 15831 | Oil Well | Producing |
| UTE TRIBAL 10-29-54 | 29 | 5 | S | 4 | W | 4301333155 | 15847 | Oil Well | Producing |
| UTE TRIBAL 10-24D-55 | 24 | 5 | S | 5 | W | 4301333156 | 15556 | Oil Well | Producing |
| UTE TRIBAL 10-29D-55 | 29 | 5 | S | 5 | W | 4301333157 | 15505 | Oil Well | Producing |
| UTE TRIBAL 6-29-54 | 29 | 5 | S | 4 | W | 4301333172 | 15846 | Oil Well | Producing |
| UTE TRIBAL 12Q-25-55 | 25 | 5 | S | 5 | W | 4301333184 | 15744 | Oil Well | Producing |
| UTE TRIBAL 3G-31-54 | 31 | 5 | S | 4 | W | 4301333185 | 15746 | Oil Well | Producing |
| UTE TRIBAL 11-36-55 | 36 | 5 | S | 5 | W | 4301333186 | 15865 | Oil Well | Producing |
| UTE TRIBAL 6-23D-55 | 23 | 5 | S | 5 | W | 4301333187 | 15996 | Oil Well | Producing |
| UTE TRIBAL 8-14-54 | 14 | 5 | S | 4 | W | 4301333204 | 15656 | Oil Well | Producing |
| UTE TRIBAL 10-14-54 | 14 | 5 | S | 4 | W | 4301333205 | 15680 | Oil Well | Producing |
| UTE TRIBAL 11-15-54 | 15 | 5 | S | 4 | W | 4301333206 | 15643 | Oil Well | Producing |
| UTE TRIBAL 9-16-54 | 16 | 5 | S | 4 | W | 4301333207 | 15660 | Oil Well | Producing |
| UTE TRIBAL 3-22-54 | 22 | 5 | S | 4 | W | 4301333208 | 15640 | Oil Well | Producing |
| UTE TRIBAL 15-13D-55 | 13 | 5 | S | 5 | W | 4301333212 | 15642 | Oil Well | Producing |
| UTE TRIBAL 6-22D-55 | 22 | 5 | S | 5 | W | 4301333213 | 16831 | Oil Well | Producing |
| UTE TRIBAL 11-36D-55 | 36 | 5 | S | 5 | W | 4301333214 | 15702 | Oil Well | Producing |
| UTE TRIBAL 1-22D-54 | 22 | 5 | S | 4 | W | 4301333215 | 15641 | Oil Well | Producing |
| BERRY TRIBAL 1-23-54 | 23 | 5 | S | 4 | W | 4301333216 | 15931 | Oil Well | Producing |
| BERRY TRIBAL 15-23-54 | 23 | 5 | S | 4 | W | 4301333217 | 15932 | Oil Well | Producing |
| UTE TRIBAL 9-36D-55 | 36 | 5 | S | 5 | W | 4301333239 | 15933 | Oil Well | Producing |
| UTE TRIBAL 9S-25-55 | 25 | 5 | S | 5 | W | 4301333245 | 15962 | Oil Well | Producing |

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| UTE TRIBAL 12-32-55 | 32 | 5 | S | 5 | W | 4301333266 | 15681 | Oil Well | Producing |
| UTE TRIBAL 16-22D-55 | 22 | 5 | S | 5 | W | 4301333267 | 15703 | Oil Well | Producing |
| UTE TRIBAL 4-14D-54 | 14 | 5 | S | 4 | W | 4301333270 | 15679 | Oil Well | Producing |
| UTE TRIBAL 9S-19-54 | 19 | 5 | S | 4 | W | 4301333276 | 16153 | Oil Well | Producing |
| UTE TRIBAL 14Q-28-54 | 28 | 5 | S | 4 | W | 4301333277 | 15818 | Oil Well | Producing |
| UTE TRIBAL 14-28D-54 | 28 | 5 | S | 4 | W | 4301333278 | 15817 | Oil Well | Producing |
| UTE TRIBAL 1-14D-55 | 14 | 5 | S | 5 | W | 4301333279 | 18408 | Oil Well | Producing |
| UTE TRIBAL 10-18-54 | 18 | 5 | S | 4 | W | 4301333300 | 15747 | Oil Well | Producing |
| UTE TRIBAL 5-21-54 | 21 | 5 | S | 4 | W | 4301333324 | 15748 | Oil Well | Producing |
| UTE TRIBAL 6-31D-54 | 31 | 5 | S | 4 | W | 4301333325 | 16185 | Oil Well | Producing |
| UTE TRIBAL 16-31D-54 | 31 | 5 | S | 4 | W | 4301333326 | 15800 | Oil Well | Producing |
| UTE TRIBAL 16-13D-55 | 13 | 5 | S | 5 | W | 4301333327 | 15891 | Oil Well | Producing |
| UTE TRIBAL 9-13D-55 | 13 | 5 | S | 5 | W | 4301333328 | 15892 | Oil Well | Producing |
| UTE TRIBAL 15-21-55 | 21 | 5 | S | 5 | W | 4301333357 | 15791 | Oil Well | Producing |
| UTE TRIBAL 10-23D-55 | 23 | 5 | S | 5 | W | 4301333358 | 15799 | Oil Well | Producing |
| UTE TRIBAL 9-26D-55 | 26 | 5 | S | 5 | W | 4301333359 | 15853 | Oil Well | Producing |
| UTE TRIBAL 10-26D-55 | 26 | 5 | S | 5 | W | 4301333360 | 15852 | Oil Well | Producing |
| UTE TRIBAL 14-26D-55 | 26 | 5 | S | 5 | W | 4301333361 | 15938 | Oil Well | Producing |
| UTE TRIBAL 15-26D-55 | 26 | 5 | S | 5 | W | 4301333362 | 15869 | Oil Well | Producing |
| UTE TRIBAL 3-32D-55 | 32 | 5 | S | 5 | W | 4301333363 | 15936 | Oil Well | Producing |
| UTE TRIBAL 13-14-54 | 14 | 5 | S | 4 | W | 4301333364 | 15790 | Oil Well | Producing |
| MOON TRIBAL 7-27D-54 | 27 | 5 | S | 4 | W | 4301333365 | 15935 | Oil Well | Producing |
| UTE TRIBAL 4-32-55 | 32 | 5 | S | 5 | W | 4301333379 | 15819 | Oil Well | Producing |
| UTE TRIBAL 13H-16-55 | 16 | 5 | S | 5 | W | 4301333380 | 18357 | Oil Well | Producing |
| BERRY TRIBAL 7-23-54 | 23 | 5 | S | 4 | W | 4301333381 | 15934 | Oil Well | Producing |
| BERRY TRIBAL 9-34-54 | 34 | 5 | S | 4 | W | 4301333382 | 16024 | Oil Well | Producing |
| BERRY TRIBAL 7-34-54 | 34 | 5 | S | 4 | W | 4301333383 | 16102 | Oil Well | Producing |
| BERRY TRIBAL 4-34-54 | 34 | 5 | S | 4 | W | 4301333384 | 16588 | Oil Well | Producing |
| FEDERAL 2-2-65 | 2 | 6 | S | 5 | W | 4301333385 | 16150 | Oil Well | Producing |
| FEDERAL 5-4-65 | 4 | 6 | S | 5 | W | 4301333387 | 17599 | Oil Well | Producing |
| UTE TRIBAL 1A-29-54 | 29 | 5 | S | 4 | W | 4301333393 | 17075 | Oil Well | Producing |
| BERRY TRIBAL 15-34-54 | 34 | 5 | S | 4 | W | 4301333411 | 16037 | Oil Well | Producing |
| BERRY TRIBAL 8-23D-54 | 23 | 5 | S | 4 | W | 4301333417 | 16101 | Oil Well | Producing |
| UTE TRIBAL 12-29D-55 | 29 | 5 | S | 5 | W | 4301333418 | 17307 | Oil Well | Producing |
| UTE TRIBAL 8-24-55 | 24 | 5 | S | 5 | W | 4301333420 | 15997 | Oil Well | Producing |
| UTE TRIBAL 5-25D-55 | 25 | 5 | S | 5 | W | 4301333421 | 16589 | Oil Well | Producing |
| BERRY TRIBAL 10-34D-54 | 34 | 5 | S | 4 | W | 4301333422 | 16038 | Oil Well | Producing |
| 1-15-56 DLB | 15 | 5 | S | 6 | W | 4301333447 | 15854 | Oil Well | Producing |
| FEDERAL 5-3-64 | 3 | 6 | S | 4 | W | 4301333448 | 16098 | Oil Well | Producing |
| FEDERAL 8-1-64 | 1 | 6 | S | 4 | W | 4301333449 | 16152 | Oil Well | Producing |
| FEDERAL 5-4-64 | 4 | 6 | S | 4 | W | 4301333450 | 17851 | Oil Well | Producing |
| FEDERAL 11-10-65 | 10 | 6 | S | 5 | W | 4301333451 | 16281 | Oil Well | Producing |
| BERRY TRIBAL 9-23-54 | 23 | 5 | S | 4 | W | 4301333465 | 16590 | Oil Well | Producing |
| UTE TRIBAL 6-26D-55 | 26 | 5 | S | 5 | W | 4301333476 | 16657 | Oil Well | Producing |
| UTE TRIBAL 7-26D-55 | 26 | 5 | S | 5 | W | 4301333477 | 16658 | Oil Well | Producing |

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| UTE TRIBAL 11-26D-55 | 26 | 5 | S | 5 | W | 4301333478 | 16659 | Oil Well | Producing |
| UTE TRIBAL 14Q-30-54 | 30 | 5 | S | 4 | W | 4301333479 | 16151 | Oil Well | Producing |
| FEDERAL 5-6-65 | 6 | 6 | S | 5 | W | 4301333489 | 17852 | Oil Well | Producing |
| FEDERAL 16-5-65 | 5 | 6 | S | 5 | W | 4301333490 | 16833 | Oil Well | Producing |
| FEDERAL 6-11-65 | 11 | 6 | S | 5 | W | 4301333491 | 16335 | Oil Well | Producing |
| LC TRIBAL 14-2-56 | 2 | 5 | S | 6 | W | 4301333492 | 18358 | Oil Well | Producing |
| UTE TRIBAL 1-31-55 | 31 | 5 | S | 5 | W | 4301333501 | 17104 | Oil Well | Producing |
| UTE TRIBAL 9-31-55 | 31 | 5 | S | 5 | W | 4301333508 | 17103 | Oil Well | Producing |
| BERRY TRIBAL 11-34D-54 | 34 | 5 | S | 4 | W | 4301333529 | 16099 | Oil Well | Producing |
| LC TRIBAL 2-16D-56 | 16 | 5 | S | 6 | W | 4301333538 | 17305 | Oil Well | Producing |
| LC TRIBAL 4-16-56 | 16 | 5 | S | 6 | W | 4301333539 | 16272 | Oil Well | Producing |
| LC TRIBAL 3-17-56 | 17 | 5 | S | 6 | W | 4301333541 | 16459 | Oil Well | Producing |
| UTE TRIBAL 4-20D-55 | 20 | 5 | S | 5 | W | 4301333549 | 18075 | Oil Well | Producing |
| UTE TRIBAL 8-23D-55 | 23 | 5 | S | 5 | W | 4301333552 | 16662 | Oil Well | Producing |
| LC TRIBAL 8-28-46 | 28 | 4 | S | 6 | W | 4301333576 | 16155 | Oil Well | Producing |
| LC TRIBAL 7-3-56 | 3 | 5 | S | 6 | W | 4301333577 | 16379 | Oil Well | Producing |
| LC TRIBAL 3-5-56 | 5 | 5 | S | 6 | W | 4301333580 | 17082 | Oil Well | Producing |
| FEDERAL 8-2D-64 | 2 | 6 | S | 4 | W | 4301333581 | 16100 | Oil Well | Producing |
| LC TRIBAL 13H-3-56 | 3 | 5 | S | 6 | W | 4301333591 | 18129 | Oil Well | Producing |
| LC FEE 6-12-57 | 12 | 5 | S | 7 | W | 4301333593 | 17083 | Oil Well | Producing |
| UTE TRIBAL 4-26D-54 | 26 | 5 | S | 4 | W | 4301333595 | 16591 | Oil Well | Producing |
| LC FEE 12H-6-56 | 6 | 5 | S | 6 | W | 4301333606 | 18037 | Oil Well | Producing |
| LC TRIBAL 7-7D-56 | 7 | 5 | S | 6 | W | 4301333607 | 18038 | Oil Well | Producing |
| LC TRIBAL 1-9-56 | 9 | 5 | S | 6 | W | 4301333608 | 16380 | Oil Well | Producing |
| UTE TRIBAL 5-14-54 | 14 | 5 | S | 4 | W | 4301333619 | 16945 | Oil Well | Producing |
| UTE TRIBAL 10-26D-54 | 26 | 5 | S | 4 | W | 4301333620 | 16663 | Oil Well | Producing |
| UTE TRIBAL 7-26D-54 | 26 | 5 | S | 4 | W | 4301333621 | 16664 | Oil Well | Producing |
| UTE TRIBAL 13-36D-55 | 36 | 5 | S | 5 | W | 4301333624 | 17744 | Oil Well | Producing |
| UTE TRIBAL 6-26D-54 | 26 | 5 | S | 4 | W | 4301333625 | 16619 | Oil Well | Producing |
| UTE TRIBAL 1-22D-55 | 22 | 5 | S | 5 | W | 4301333626 | 16777 | Oil Well | Producing |
| UTE TRIBAL 4-23D-55 | 23 | 5 | S | 5 | W | 4301333627 | 16818 | Oil Well | Producing |
| UTE TRIBAL 2-27D-55 | 27 | 5 | S | 5 | W | 4301333628 | 16746 | Oil Well | Producing |
| UTE TRIBAL 12-28D-55 | 28 | 5 | S | 5 | W | 4301333645 | 17999 | Oil Well | Producing |
| UTE TRIBAL 13-28D-55 | 28 | 5 | S | 5 | W | 4301333646 | 18000 | Oil Well | Producing |
| UTE TRIBAL 14-26D-54 | 26 | 5 | S | 4 | W | 4301333673 | 16299 | Oil Well | Producing |
| UTE FEE 7-13D-55 | 13 | 5 | S | 5 | W | 4301333674 | 18089 | Oil Well | Producing |
| UTE TRIBAL 9-20D-55 | 20 | 5 | S | 5 | W | 4301333675 | 17309 | Oil Well | Producing |
| LC TRIBAL 11-17-56 | 17 | 5 | S | 6 | W | 4301333677 | 17600 | Oil Well | Producing |
| UTE TRIBAL 1-26D-54 | 26 | 5 | S | 4 | W | 4301333680 | 16638 | Oil Well | Producing |
| UTE TRIBAL 3-26D-54 | 26 | 5 | S | 4 | W | 4301333681 | 16665 | Oil Well | Producing |
| UTE TRIBAL 8-26D-54 | 26 | 5 | S | 4 | W | 4301333682 | 17031 | Oil Well | Producing |
| UTE TRIBAL 10-27D-55 | 27 | 5 | S | 5 | W | 4301333683 | 16666 | Oil Well | Producing |
| UTE TRIBAL 14-27D-55 | 27 | 5 | S | 5 | W | 4301333684 | 16667 | Oil Well | Producing |
| UTE TRIBAL 12-21D-55 | 21 | 5 | S | 5 | W | 4301333694 | 16296 | Oil Well | Producing |
| UTE TRIBAL 5-21D-55 | 21 | 5 | S | 5 | W | 4301333706 | 16298 | Oil Well | Producing |

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 To: Linn Operation, LLC
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|------------------------|----|---|---|---|---|------------|-------|----------|-----------|
| UTE TRIBAL 2-29D-55 | 29 | 5 | S | 5 | W | 4301333714 | 16854 | Oil Well | Producing |
| UTE TRIBAL 7-29D-55 | 29 | 5 | S | 5 | W | 4301333715 | 16853 | Oil Well | Producing |
| UTE TRIBAL 13-22D-55 | 22 | 5 | S | 5 | W | 4301333716 | 16668 | Oil Well | Producing |
| UTE TRIBAL 14-22D-55 | 22 | 5 | S | 5 | W | 4301333717 | 16669 | Oil Well | Producing |
| UTE TRIBAL 7-22D-55 | 22 | 5 | S | 5 | W | 4301333721 | 16670 | Oil Well | Producing |
| UTE TRIBAL 10-22D-55 | 22 | 5 | S | 5 | W | 4301333722 | 16671 | Oil Well | Producing |
| UTE TRIBAL 3-29-55 | 29 | 5 | S | 5 | W | 4301333723 | 16857 | Oil Well | Producing |
| BERRY TRIBAL 10-23D-54 | 23 | 5 | S | 4 | W | 4301333724 | 16592 | Oil Well | Producing |
| BERRY TRIBAL 11-23D-54 | 23 | 5 | S | 4 | W | 4301333725 | 16672 | Oil Well | Producing |
| UTE TRIBAL 4-24D-55 | 24 | 5 | S | 5 | W | 4301333726 | 16673 | Oil Well | Producing |
| FEDERAL 6-6D-64 | 6 | 6 | S | 4 | W | 4301333745 | 17084 | Oil Well | Producing |
| UTE TRIBAL 15-26D-54 | 26 | 5 | S | 4 | W | 4301333768 | 17450 | Oil Well | Producing |
| UTE TRIBAL 1-14D-54 | 14 | 5 | S | 4 | W | 4301333769 | 17483 | Oil Well | Producing |
| UTE TRIBAL 12-35D-55 | 35 | 5 | S | 5 | W | 4301333782 | 16856 | Oil Well | Producing |
| UTE TRIBAL 11-35-55 | 35 | 5 | S | 5 | W | 4301333783 | 16855 | Oil Well | Producing |
| UTE TRIBAL 1-28D-55 | 28 | 5 | S | 5 | W | 4301333784 | 16852 | Oil Well | Producing |
| UTE TRIBAL 16-27D-55 | 27 | 5 | S | 5 | W | 4301333786 | 17800 | Oil Well | Producing |
| UTE TRIBAL 9-28D-55 | 28 | 5 | S | 5 | W | 4301333787 | 16887 | Oil Well | Producing |
| UTE TRIBAL 7-28D-55 | 28 | 5 | S | 5 | W | 4301333788 | 16886 | Oil Well | Producing |
| UTE TRIBAL 11-32D-54 | 32 | 5 | S | 4 | W | 4301333793 | 17003 | Oil Well | Producing |
| UTE TRIBAL 9-14D-54 | 14 | 5 | S | 4 | W | 4301333796 | 17482 | Oil Well | Producing |
| UTE TRIBAL 4-27D-55 | 27 | 5 | S | 5 | W | 4301333797 | 16700 | Oil Well | Producing |
| FOY TRIBAL 12H-33-55 | 33 | 5 | S | 5 | W | 4301333799 | 18232 | Oil Well | Producing |
| UTE TRIBAL 9-32D-55 | 32 | 5 | S | 5 | W | 4301333800 | 18361 | Oil Well | Producing |
| UTE TRIBAL 12-26D-54 | 26 | 5 | S | 4 | W | 4301333801 | 16639 | Oil Well | Producing |
| UTE TRIBAL 8-26D-55 | 26 | 5 | S | 5 | W | 4301333859 | 17859 | Oil Well | Producing |
| BERRY TRIBAL 2-34D-54 | 34 | 5 | S | 4 | W | 4301333867 | 17889 | Oil Well | Producing |
| UTE TRIBAL 3-35D-55 | 35 | 5 | S | 5 | W | 4301333888 | 17421 | Oil Well | Producing |
| UTE TRIBAL 10-32-54 | 32 | 5 | S | 4 | W | 4301333902 | 16819 | Oil Well | Producing |
| UTE TRIBAL 12-31D-54 | 31 | 5 | S | 4 | W | 4301333907 | 17480 | Oil Well | Producing |
| UTE TRIBAL 12-23D-55 | 23 | 5 | S | 5 | W | 4301333908 | 17814 | Oil Well | Producing |
| UTE TRIBAL 14-20D-55 | 20 | 5 | S | 5 | W | 4301333909 | 18559 | Oil Well | Producing |
| UTE TRIBAL 6-20D-55 | 20 | 5 | S | 5 | W | 4301333910 | 18481 | Oil Well | Producing |
| UTE TRIBAL 12-20-55 | 20 | 5 | S | 5 | W | 4301333911 | 18520 | Oil Well | Producing |
| UTE TRIBAL 14-24D-55 | 24 | 5 | S | 5 | W | 4301333912 | 16943 | Oil Well | Producing |
| UTE TRIBAL 14-23D-55 | 23 | 5 | S | 5 | W | 4301333915 | 17457 | Oil Well | Producing |
| ST TRIBAL 1-15D-54 | 15 | 5 | S | 4 | W | 4301333916 | 16889 | Oil Well | Producing |
| ST TRIBAL 7-15D-54 | 15 | 5 | S | 4 | W | 4301333950 | 16972 | Oil Well | Producing |
| ST TRIBAL 9-15D-54 | 15 | 5 | S | 4 | W | 4301333951 | 16973 | Oil Well | Producing |
| UTE TRIBAL 15-35D-55 | 35 | 5 | S | 5 | W | 4301333954 | 17417 | Oil Well | Producing |
| UTE TRIBAL 14-35D-55 | 35 | 5 | S | 5 | W | 4301333955 | 17416 | Oil Well | Producing |
| UTE TRIBAL 16-26D-55 | 26 | 5 | S | 5 | W | 4301333965 | 17418 | Oil Well | Producing |
| FEDERAL 1-2D-65 | 2 | 6 | S | 5 | W | 4301333966 | 16888 | Oil Well | Producing |
| UTE TRIBAL 1-35D-55 | 35 | 5 | S | 5 | W | 4301333967 | 17420 | Oil Well | Producing |
| UTE TRIBAL 10-36D-55 | 36 | 5 | S | 5 | W | 4301333968 | 17743 | Oil Well | Producing |

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| UTE TRIBAL 4-26D-55 | 26 | 5 | S | 5 | W | 4301333978 | 17455 | Oil Well | Producing |
| UTE TRIBAL 2-26D-55 | 26 | 5 | S | 5 | W | 4301333979 | 17456 | Oil Well | Producing |
| BERRY TRIBAL 14-23D-54 | 23 | 5 | S | 4 | W | 4301333989 | 17903 | Oil Well | Producing |
| FEDERAL 3-2D-65 | 2 | 6 | S | 5 | W | 4301334001 | 16944 | Oil Well | Producing |
| UTE TRIBAL 13-26D-55 | 26 | 5 | S | 5 | W | 4301334002 | 17481 | Oil Well | Producing |
| FEDERAL 7-1D-65 | 1 | 6 | S | 5 | W | 4301334015 | 17775 | Oil Well | Producing |
| FEDERAL 2-2D-64 | 2 | 6 | S | 4 | W | 4301334018 | 17086 | Oil Well | Producing |
| FEDERAL 7-6D-64 | 6 | 6 | S | 4 | W | 4301334020 | 17085 | Oil Well | Producing |
| UTE TRIBAL 6-35D-55 | 35 | 5 | S | 5 | W | 4301334028 | 17785 | Oil Well | Producing |
| UTE TRIBAL 16-26-54 | 26 | 5 | S | 4 | W | 4301334042 | 17413 | Oil Well | Producing |
| BERRY TRIBAL 13-23-54 | 23 | 5 | S | 4 | W | 4301334043 | 17100 | Oil Well | Producing |
| UTE TRIBAL 6-28D-55 | 28 | 5 | S | 5 | W | 4301334056 | 18593 | Oil Well | Producing |
| UTE TRIBAL 11-28-55 | 28 | 5 | S | 5 | W | 4301334057 | 18001 | Oil Well | Producing |
| UTE TRIBAL 8-27D-55 | 27 | 5 | S | 5 | W | 4301334058 | 17842 | Oil Well | Producing |
| ST TRIBAL 3-15D-54 | 15 | 5 | S | 4 | W | 4301334059 | 17477 | Oil Well | Producing |
| ST TRIBAL 5-15D-54 | 15 | 5 | S | 4 | W | 4301334060 | 17479 | Oil Well | Producing |
| FEDERAL 7-11D-65 | 11 | 6 | S | 5 | W | 4301334061 | 17776 | Oil Well | Producing |
| FEDERAL 7-3D-65 | 3 | 6 | S | 5 | W | 4301334065 | 17124 | Oil Well | Producing |
| MOON TRIBAL 9-27D-54 | 27 | 5 | S | 4 | W | 4301334108 | 19095 | Oil Well | Producing |
| MOON TRIBAL 16-27D-54 | 27 | 5 | S | 4 | W | 4301334109 | 17414 | Oil Well | Producing |
| UTE TRIBAL 15-22D-54 | 22 | 5 | S | 4 | W | 4301334116 | 17415 | Oil Well | Producing |
| UTE TRIBAL 13-35D-55 | 35 | 5 | S | 5 | W | 4301334117 | 18442 | Oil Well | Producing |
| UTE TRIBAL 12-26D-55 | 26 | 5 | S | 5 | W | 4301334118 | 17786 | Oil Well | Producing |
| FEDERAL 11-6D-64 | 6 | 6 | S | 4 | W | 4301334284 | 17615 | Oil Well | Producing |
| FEDERAL 14-6D-64 | 6 | 6 | S | 4 | W | 4301334285 | 17616 | Oil Well | Producing |
| FEDERAL 2-6D-64 | 6 | 6 | S | 4 | W | 4301334286 | 17663 | Oil Well | Producing |
| FEDERAL 3-5D-64 | 5 | 6 | S | 4 | W | 4301334287 | 17617 | Oil Well | Producing |
| FEDERAL 6-5D-64 | 5 | 6 | S | 4 | W | 4301334288 | 17649 | Oil Well | Producing |
| SFW TRIBAL 10-10D-54 | 10 | 5 | S | 4 | W | 4301334295 | 17564 | Oil Well | Producing |
| SFW TRIBAL 9-10D-54 | 10 | 5 | S | 4 | W | 4301334296 | 17565 | Oil Well | Producing |
| GALLOWAY 3-11B2 | 11 | 2 | S | 2 | W | 4301334304 | 18527 | Oil Well | Producing |
| STATE TRIBAL 16-10-54 | 10 | 5 | S | 4 | W | 4301350245 | 17553 | Oil Well | Producing |
| UTE TRIBAL 6-14D-55 | 14 | 5 | S | 5 | W | 4301350246 | 17602 | Oil Well | Producing |
| SFW FEE 15-10-54 | 10 | 5 | S | 4 | W | 4301350247 | 17566 | Oil Well | Producing |
| FEDERAL 5-5D-64 | 5 | 6 | S | 4 | W | 4301350259 | 17648 | Oil Well | Producing |
| LC TRIBAL 6-22D-56 | 22 | 5 | S | 6 | W | 4301350260 | 17567 | Oil Well | Producing |
| FEDERAL 12-6D-64 | 6 | 6 | S | 4 | W | 4301350261 | 17618 | Oil Well | Producing |
| FEDERAL 4-5D-64 | 5 | 6 | S | 4 | W | 4301350263 | 17661 | Oil Well | Producing |
| FEDERAL 1-6-64 | 6 | 6 | S | 4 | W | 4301350266 | 17662 | Oil Well | Producing |
| FEDERAL 4-6D-64 | 6 | 6 | S | 4 | W | 4301350267 | 17651 | Oil Well | Producing |
| FEDERAL 3-6D-64 | 6 | 6 | S | 4 | W | 4301350268 | 17650 | Oil Well | Producing |
| FEDERAL 5-6D-64 | 6 | 6 | S | 4 | W | 4301350269 | 17652 | Oil Well | Producing |
| FEDERAL 8-6D-64 | 6 | 6 | S | 4 | W | 4301350325 | 17664 | Oil Well | Producing |
| FEDERAL 10-1D-65 | 1 | 6 | S | 5 | W | 4301350326 | 18027 | Oil Well | Producing |
| FEDERAL 11-1D-65 | 1 | 6 | S | 5 | W | 4301350327 | 18039 | Oil Well | Producing |

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| FEDERAL 12-1D-65 | 1 | 6 | S | 5 | W | 4301350328 | 18040 | Oil Well | Producing |
| FEDERAL 13-1D-65 | 1 | 6 | S | 5 | W | 4301350329 | 18042 | Oil Well | Producing |
| FEDERAL 14-1D-65 | 1 | 6 | S | 5 | W | 4301350330 | 18041 | Oil Well | Producing |
| FEDERAL 13-5D-64 | 5 | 6 | S | 4 | W | 4301350337 | 17714 | Oil Well | Producing |
| FEDERAL 14-5D-64 | 5 | 6 | S | 4 | W | 4301350338 | 17715 | Oil Well | Producing |
| FEDERAL 9-1D-65 | 1 | 6 | S | 5 | W | 4301350342 | 18026 | Oil Well | Producing |
| FEDERAL 13-6D-64 | 6 | 6 | S | 4 | W | 4301350347 | 17619 | Oil Well | Producing |
| FEDERAL 11-5D-64 | 5 | 6 | S | 4 | W | 4301350348 | 17690 | Oil Well | Producing |
| FEDERAL 12-5D-64 | 5 | 6 | S | 4 | W | 4301350349 | 17713 | Oil Well | Producing |
| FEDERAL 8-1D-65 | 1 | 6 | S | 5 | W | 4301350350 | 18025 | Oil Well | Producing |
| UTE TRIBAL 3-14D-54 | 14 | 5 | S | 4 | W | 4301350389 | 17904 | Oil Well | Producing |
| UTE TRIBAL 1-34D-55 | 34 | 5 | S | 5 | W | 4301350408 | 17931 | Oil Well | Producing |
| UTE TRIBAL 7-14-54 | 14 | 5 | S | 4 | W | 4301350409 | 17924 | Oil Well | Producing |
| UTE TRIBAL 8-21D-55 | 21 | 5 | S | 5 | W | 4301350435 | 17963 | Oil Well | Producing |
| UTE TRIBAL 8-34D-55 | 34 | 5 | S | 5 | W | 4301350436 | 17952 | Oil Well | Producing |
| UTE TRIBAL 5-16D-54 | 16 | 5 | S | 4 | W | 4301350475 | 17991 | Oil Well | Producing |
| UTE TRIBAL 12-14D-55 | 14 | 5 | S | 5 | W | 4301350476 | 17973 | Oil Well | Producing |
| UTE TRIBAL 8-15D-55 | 15 | 5 | S | 5 | W | 4301350477 | 17974 | Oil Well | Producing |
| UTE TRIBAL 3-14-55 | 14 | 5 | S | 5 | W | 4301350478 | 18002 | Oil Well | Producing |
| UTE TRIBAL 5-14-55 | 14 | 5 | S | 5 | W | 4301350479 | 18021 | Oil Well | Producing |
| UTE TRIBAL 8-10D-54 | 10 | 5 | S | 4 | W | 4301350488 | 18099 | Oil Well | Producing |
| UTE TRIBAL 7-34-55 | 34 | 5 | S | 5 | W | 4301350510 | 17949 | Oil Well | Producing |
| FEDERAL 4-4D-65 | 4 | 6 | S | 5 | W | 4301350521 | 18557 | Oil Well | Producing |
| FEDERAL 6-3D-64 | 3 | 6 | S | 4 | W | 4301350522 | 18073 | Oil Well | Producing |
| FEDERAL 1-1D-64 | 1 | 6 | S | 4 | W | 4301350524 | 18088 | Oil Well | Producing |
| FEDERAL 7-2D-65 | 2 | 6 | S | 5 | W | 4301350525 | 18100 | Oil Well | Producing |
| BERRY TRIBAL 12-34D-54 | 34 | 5 | S | 4 | W | 4301350527 | 17998 | Oil Well | Producing |
| FEDERAL 15-5D-65 | 5 | 6 | S | 5 | W | 4301350553 | 18537 | Oil Well | Producing |
| FEDERAL 11-4D-64 | 4 | 6 | S | 4 | W | 4301350565 | 18043 | Oil Well | Producing |
| FEDERAL 6-6D-65 | 6 | 6 | S | 5 | W | 4301350566 | 18521 | Oil Well | Producing |
| LC TRIBAL 3-15D-56 | 15 | 5 | S | 6 | W | 4301350598 | 18097 | Oil Well | Producing |
| LC TRIBAL 9-16D-56 | 16 | 5 | S | 6 | W | 4301350600 | 19544 | Oil Well | Producing |
| LC FEE 16-16D-56 | 16 | 5 | S | 6 | W | 4301350601 | 18165 | Oil Well | Producing |
| LC TRIBAL 10-16D-56 | 16 | 5 | S | 6 | W | 4301350602 | 18586 | Oil Well | Producing |
| LC TRIBAL 15-22D-56 | 22 | 5 | S | 6 | W | 4301350606 | 18278 | Oil Well | Producing |
| LC TRIBAL 5-23D-56 | 23 | 5 | S | 6 | W | 4301350625 | 18285 | Oil Well | Producing |
| LC TRIBAL 5-14D-56 | 14 | 5 | S | 6 | W | 4301350661 | 18219 | Oil Well | Producing |
| SFW FEE 14-10D-54 | 10 | 5 | S | 4 | W | 4301350686 | 18070 | Oil Well | Producing |
| LC FEE 1-22D-56 | 22 | 5 | S | 6 | W | 4301350718 | 18101 | Oil Well | Producing |
| FEDERAL 8-2D-65 | 2 | 6 | S | 5 | W | 4301350719 | 18614 | Oil Well | Producing |
| FEDERAL 1-2D-64 | 2 | 6 | S | 4 | W | 4301350730 | 18585 | Oil Well | Producing |
| FEDERAL 7-2D-64 | 2 | 6 | S | 4 | W | 4301350734 | 18584 | Oil Well | Producing |
| FEDERAL 10-6D-64 | 6 | 6 | S | 4 | W | 4301350735 | 18162 | Oil Well | Producing |
| FEDERAL 4-3D-64 | 3 | 6 | S | 4 | W | 4301350736 | 18621 | Oil Well | Producing |
| FEDERAL 12-3D-64 | 3 | 6 | S | 4 | W | 4301350737 | 18620 | Oil Well | Producing |

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| LC TRIBAL 3-21D-56 | 21 | 5 | S | 6 | W | 4301350751 | 18462 | Oil Well | Producing |
| LC TRIBAL 5-21D-56 | 21 | 5 | S | 6 | W | 4301350752 | 18286 | Oil Well | Producing |
| FEDERAL 2-1D-65 | 1 | 6 | S | 5 | W | 4301350759 | 18172 | Oil Well | Producing |
| FEDERAL 3-1D-65 | 1 | 6 | S | 5 | W | 4301350760 | 18173 | Oil Well | Producing |
| FEDERAL 5-1D-65 | 1 | 6 | S | 5 | W | 4301350761 | 18174 | Oil Well | Producing |
| FEDERAL 9-2D-65 | 2 | 6 | S | 5 | W | 4301350762 | 18245 | Oil Well | Producing |
| FEDERAL 11-2D-65 | 2 | 6 | S | 5 | W | 4301350763 | 18589 | Oil Well | Producing |
| FEDERAL 15-2D-65 | 2 | 6 | S | 5 | W | 4301350764 | 18590 | Oil Well | Producing |
| LC TRIBAL 14-14D-56 | 14 | 5 | S | 6 | W | 4301350776 | 18287 | Oil Well | Producing |
| LC FEE 2-20D-56 | 20 | 5 | S | 6 | W | 4301350777 | 18622 | Oil Well | Producing |
| LC TRIBAL 12-22D-56 | 22 | 5 | S | 6 | W | 4301350780 | 18341 | Oil Well | Producing |
| FEDERAL 3-4D-65 | 4 | 6 | S | 5 | W | 4301350782 | 18556 | Oil Well | Producing |
| FEDERAL 6-4D-65 | 4 | 6 | S | 5 | W | 4301350783 | 19162 | Oil Well | Producing |
| FEDERAL 12-4D-65 | 4 | 6 | S | 5 | W | 4301350784 | 19171 | Oil Well | Producing |
| LC TRIBAL 14-15D-56 | 15 | 5 | S | 6 | W | 4301350834 | 18362 | Oil Well | Producing |
| UTE TRIBAL 7I-21D-54 | 21 | 5 | S | 4 | W | 4301350852 | 18423 | Oil Well | Producing |
| UTE TRIBAL 8L-21D-54 | 21 | 5 | S | 4 | W | 4301350853 | 18423 | Oil Well | Producing |
| UTE TRIBAL 10S-21D-54 | 21 | 5 | S | 4 | W | 4301350854 | 18423 | Oil Well | Producing |
| UTE TRIBAL 11-11-54 | 11 | 5 | S | 4 | W | 4301350861 | 18775 | Oil Well | Producing |
| LC TRIBAL 1-28D-56 | 28 | 5 | S | 6 | W | 4301350865 | 19575 | Oil Well | Producing |
| LC TRIBAL 2-28D-56 | 28 | 5 | S | 6 | W | 4301350866 | 18592 | Oil Well | Producing |
| LC FEE 8-28D-56 | 28 | 5 | S | 6 | W | 4301350867 | 18342 | Oil Well | Producing |
| LC TRIBAL 6-27D-56 | 27 | 5 | S | 6 | W | 4301350868 | 18480 | Oil Well | Producing |
| LC FEE 15-23D-56 | 23 | 5 | S | 6 | W | 4301350870 | 18410 | Oil Well | Producing |
| LC TRIBAL 15-26-56 | 26 | 5 | S | 6 | W | 4301350871 | 18377 | Oil Well | Producing |
| UTE TRIBAL 16-11-55 | 11 | 5 | S | 5 | W | 4301350888 | 18707 | Oil Well | Producing |
| LC TRIBAL 2-5D-56 | 5 | 5 | S | 6 | W | 4301350925 | 18568 | Oil Well | Producing |
| LC TRIBAL 2-9D-56 | 9 | 5 | S | 6 | W | 4301350926 | 18425 | Oil Well | Producing |
| LC FEE 8-29-45 | 29 | 4 | S | 5 | W | 4301350928 | 18313 | Oil Well | Producing |
| LC FEE 13-29-45 | 29 | 4 | S | 5 | W | 4301350929 | 18426 | Oil Well | Producing |
| LC FEE 9-12D-57 | 12 | 5 | S | 7 | W | 4301350963 | 18541 | Oil Well | Producing |
| LC FEE 1-22-57 | 22 | 5 | S | 7 | W | 4301350965 | 18558 | Oil Well | Producing |
| LC TRIBAL 11-3D-56 | 3 | 5 | S | 6 | W | 4301350966 | 18464 | Oil Well | Producing |
| LC TRIBAL 3-34-45 | 34 | 4 | S | 5 | W | 4301350976 | 18661 | Oil Well | Producing |
| LC TRIBAL 9-10D-56 | 10 | 5 | S | 6 | W | 4301350987 | 18944 | Oil Well | Producing |
| LC TRIBAL 10-9D-56 | 9 | 5 | S | 6 | W | 4301350990 | 18864 | Oil Well | Producing |
| LC FEE 10-31D-45 | 31 | 4 | S | 5 | W | 4301350994 | 18443 | Oil Well | Producing |
| VIEIRA TRIBAL 4-4-54 | 4 | 5 | S | 4 | W | 4301350997 | 18747 | Oil Well | Producing |
| LC TRIBAL 10-21-56 | 21 | 5 | S | 6 | W | 4301350999 | 18439 | Oil Well | Producing |
| FEDERAL 1-5D-64 | 5 | 6 | S | 4 | W | 4301351012 | 18720 | Oil Well | Producing |
| FEDERAL 2-5D-64 | 5 | 6 | S | 4 | W | 4301351013 | 18723 | Oil Well | Producing |
| FEDERAL 7-5D-64 | 5 | 6 | S | 4 | W | 4301351014 | 18722 | Oil Well | Producing |
| FEDERAL 8-5D-64 | 5 | 6 | S | 4 | W | 4301351015 | 18721 | Oil Well | Producing |
| MYRIN TRIBAL 15-10-55 | 10 | 5 | S | 5 | W | 4301351024 | 18771 | Oil Well | Producing |
| LC TRIBAL 15-15D-56 | 15 | 5 | S | 6 | W | 4301351030 | 18440 | Oil Well | Producing |

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| LC TRIBAL 9-15D-56 | 15 | 5 | S | 6 | W | 4301351031 | 18441 | Oil Well | Producing |
| LC TRIBAL 6-28-45 | 28 | 4 | S | 5 | W | 4301351034 | 18700 | Oil Well | Producing |
| FEDERAL 1-12D-65 | 12 | 6 | S | 5 | W | 4301351055 | 18739 | Oil Well | Producing |
| FEDERAL 8-12D-65 | 12 | 6 | S | 5 | W | 4301351056 | 18718 | Oil Well | Producing |
| FEDERAL 2-12D-65 | 12 | 6 | S | 5 | W | 4301351057 | 18738 | Oil Well | Producing |
| FEDERAL 7-12D-65 | 12 | 6 | S | 5 | W | 4301351058 | 18717 | Oil Well | Producing |
| LC TRIBAL 8-22D-56 | 22 | 5 | S | 6 | W | 4301351069 | 19233 | Oil Well | Producing |
| LC TRIBAL 9-17D-56 | 17 | 5 | S | 6 | W | 4301351070 | 18945 | Oil Well | Producing |
| LC TRIBAL 7-27-45 | 27 | 4 | S | 5 | W | 4301351073 | 18685 | Oil Well | Producing |
| LC TRIBAL 11-24-45 | 24 | 4 | S | 5 | W | 4301351076 | 18745 | Oil Well | Producing |
| FEDERAL 3-12D-65 | 12 | 6 | S | 5 | W | 4301351093 | 18705 | Oil Well | Producing |
| FEDERAL 4-12D-65 | 12 | 6 | S | 5 | W | 4301351094 | 18704 | Oil Well | Producing |
| FEDERAL 5-12D-65 | 12 | 6 | S | 5 | W | 4301351095 | 18702 | Oil Well | Producing |
| FEDERAL 6-12D-65 | 12 | 6 | S | 5 | W | 4301351096 | 18703 | Oil Well | Producing |
| UTE TRIBAL 9-5-54 | 5 | 5 | S | 4 | W | 4301351111 | 18909 | Oil Well | Producing |
| LC TRIBAL 9-8D-56 | 8 | 5 | S | 6 | W | 4301351112 | 18522 | Oil Well | Producing |
| UTE TRIBAL 4-9-54 | 9 | 5 | S | 4 | W | 4301351126 | 19059 | Oil Well | Producing |
| UTE TRIBAL 2-9-54 | 9 | 5 | S | 4 | W | 4301351128 | 18946 | Oil Well | Producing |
| UTE TRIBAL 1-10-54 | 10 | 5 | S | 4 | W | 4301351129 | 18879 | Oil Well | Producing |
| LC TRIBAL 8-30D-56 | 30 | 5 | S | 6 | W | 4301351131 | 18539 | Oil Well | Producing |
| FEDERAL 1-1D-65 | 1 | 6 | S | 5 | W | 4301351142 | 18623 | Oil Well | Producing |
| UTE TRIBAL 8-9-54 | 9 | 5 | S | 4 | W | 4301351143 | 18947 | Oil Well | Producing |
| FEDERAL 15-1D-65 | 1 | 6 | S | 5 | W | 4301351175 | 18654 | Oil Well | Producing |
| FEDERAL 16-1D-65 | 1 | 6 | S | 5 | W | 4301351176 | 18655 | Oil Well | Producing |
| LC TRIBAL 11-29D-56 | 29 | 5 | S | 6 | W | 4301351183 | 18873 | Oil Well | Producing |
| STATE TRIBAL 8-12-55 | 12 | 5 | S | 5 | W | 4301351188 | 18986 | Oil Well | Producing |
| LC TRIBAL 11-20D-56 | 20 | 5 | S | 6 | W | 4301351189 | 18819 | Oil Well | Producing |
| LC FEE 5-20D-56 | 20 | 5 | S | 6 | W | 4301351190 | 18818 | Oil Well | Producing |
| LC FEE 9-19-56 | 19 | 5 | S | 6 | W | 4301351192 | 18596 | Oil Well | Producing |
| LC TRIBAL 9-9D-56 | 9 | 5 | S | 6 | W | 4301351198 | 18595 | Oil Well | Producing |
| OWL AND THE HAWK 3-9C5 | 9 | 3 | S | 5 | W | 4301351214 | 18649 | Oil Well | Producing |
| FEDERAL 16-6-64 | 6 | 6 | S | 4 | W | 4301351217 | 18792 | Oil Well | Producing |
| FEDERAL 9-6D-64 | 6 | 6 | S | 4 | W | 4301351218 | 18791 | Oil Well | Producing |
| FEDERAL 15-6D-64 | 6 | 6 | S | 4 | W | 4301351219 | 18793 | Oil Well | Producing |
| UTE TRIBAL 5-17-55 | 17 | 5 | S | 5 | W | 4301351220 | 18841 | Oil Well | Producing |
| UTE TRIBAL 16-3-54 | 3 | 5 | S | 4 | W | 4301351226 | 18664 | Oil Well | Producing |
| STATE TRIBAL 8-7-54 | 7 | 5 | S | 4 | W | 4301351228 | 18743 | Oil Well | Producing |
| STATE TRIBAL 12-1-55 | 1 | 5 | S | 5 | W | 4301351229 | 18741 | Oil Well | Producing |
| STATE TRIBAL 11-2-55 | 2 | 5 | S | 5 | W | 4301351230 | 18742 | Oil Well | Producing |
| FEDERAL 1-11-65 | 11 | 6 | S | 5 | W | 4301351231 | 18689 | Oil Well | Producing |
| FEDERAL 8-11D-65 | 11 | 6 | S | 5 | W | 4301351232 | 18688 | Oil Well | Producing |
| FEDERAL 2-11D-65 | 11 | 6 | S | 5 | W | 4301351233 | 18690 | Oil Well | Producing |
| STATE TRIBAL 12-3-55 | 3 | 5 | S | 5 | W | 4301351236 | 18744 | Oil Well | Producing |
| UTE TRIBAL 11-4-55 | 4 | 5 | S | 5 | W | 4301351237 | 18663 | Oil Well | Producing |
| UTE TRIBAL 4-9-55 | 9 | 5 | S | 5 | W | 4301351238 | 18796 | Oil Well | Producing |

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| UTE TRIBAL 15-5-55 | 5 | 5 | S | 5 | W | 4301351239 | 18740 | Oil Well | Producing |
| UTE TRIBAL 9-21D-55 | 21 | 5 | S | 5 | W | 4301351258 | 19401 | Oil Well | Producing |
| UTE FEE 9-9-54 | 9 | 5 | S | 4 | W | 4301351259 | 18642 | Oil Well | Producing |
| LC TRIBAL 4-29-45 | 29 | 4 | S | 5 | W | 4301351260 | 18719 | Oil Well | Producing |
| UTE FEE 14-9D-54 | 9 | 5 | S | 4 | W | 4301351271 | 18684 | Oil Well | Producing |
| UTE FEE 15-9D-54 | 9 | 5 | S | 4 | W | 4301351272 | 18687 | Oil Well | Producing |
| LC FEE 10-28D-56 | 28 | 5 | S | 6 | W | 4301351288 | 18591 | Oil Well | Producing |
| UTE TRIBAL 8-16D-54 | 16 | 5 | S | 4 | W | 4301351295 | 19003 | Oil Well | Producing |
| FEE TRIBAL 4-5-54 | 5 | 5 | S | 4 | W | 4301351303 | 19187 | Oil Well | Producing |
| LC TRIBAL 1-26-56 | 26 | 5 | S | 6 | W | 4301351306 | 18816 | Oil Well | Producing |
| UTE TRIBAL 6-16D-54 | 16 | 5 | S | 4 | W | 4301351307 | 19060 | Oil Well | Producing |
| LC TRIBAL 7-22D-56 | 22 | 5 | S | 6 | W | 4301351308 | 18795 | Oil Well | Producing |
| LC TRIBAL 9-22D-56 | 22 | 5 | S | 6 | W | 4301351309 | 18794 | Oil Well | Producing |
| STATE TRIBAL 2-12D-55 | 12 | 5 | S | 5 | W | 4301351310 | 19444 | Oil Well | Producing |
| LC TRIBAL 9-32D-56 | 32 | 5 | S | 6 | W | 4301351316 | 19228 | Oil Well | Producing |
| LC TRIBAL 7-26D-56 | 26 | 5 | S | 6 | W | 4301351319 | 18817 | Oil Well | Producing |
| LC FEE 8-6D-56 | 6 | 5 | S | 6 | W | 4301351342 | 18657 | Oil Well | Producing |
| LC FEE 10-29D-45 | 29 | 4 | S | 5 | W | 4301351343 | 18850 | Oil Well | Producing |
| LC TRIBAL 1-7D-56 | 7 | 5 | S | 6 | W | 4301351344 | 18774 | Oil Well | Producing |
| LC TRIBAL 9-7D-56 | 7 | 5 | S | 6 | W | 4301351346 | 18773 | Oil Well | Producing |
| UTE TRIBAL 7-10D-54 | 10 | 5 | S | 4 | W | 4301351365 | 19391 | Oil Well | Producing |
| LC TRIBAL 11-10D-56 | 10 | 5 | S | 6 | W | 4301351369 | 18840 | Oil Well | Producing |
| LC FEE 1-31D-45 | 31 | 4 | S | 5 | W | 4301351371 | 18686 | Oil Well | Producing |
| LC TRIBAL 9-26D-56 | 26 | 5 | S | 6 | W | 4301351381 | 19433 | Oil Well | Producing |
| LC TRIBAL 14-21D-56 | 21 | 5 | S | 6 | W | 4301351384 | 18877 | Oil Well | Producing |
| LC TRIBAL 4-22D-56 | 22 | 5 | S | 6 | W | 4301351385 | 18878 | Oil Well | Producing |
| LC TRIBAL 8-21D-56 | 21 | 5 | S | 6 | W | 4301351392 | 18874 | Oil Well | Producing |
| UTE TRIBAL 1-17-55 | 17 | 5 | S | 5 | W | 4301351393 | 18848 | Oil Well | Producing |
| LC TRIBAL 4-33D-45 | 33 | 4 | S | 5 | W | 4301351401 | 18853 | Oil Well | Producing |
| LC TRIBAL 16-21D-56 | 21 | 5 | S | 6 | W | 4301351407 | 18875 | Oil Well | Producing |
| UTE TRIBAL 2-10D-54 | 10 | 5 | S | 4 | W | 4301351411 | 19172 | Oil Well | Producing |
| UTE TRIBAL 8-17D-55 | 17 | 5 | S | 5 | W | 4301351413 | 19388 | Oil Well | Producing |
| UTE TRIBAL 4-10D-54 | 10 | 5 | S | 4 | W | 4301351414 | 19069 | Oil Well | Producing |
| LC TRIBAL 2-21D-56 | 16 | 5 | S | 6 | W | 4301351418 | 19252 | Oil Well | Producing |
| LC TRIBAL 1-23D-45 | 23 | 4 | S | 5 | W | 4301351425 | 18855 | Oil Well | Producing |
| LC TRIBAL 2-28D-45 | 28 | 4 | S | 5 | W | 4301351429 | 18701 | Oil Well | Producing |
| LC TRIBAL 9-28D-45 | 28 | 4 | S | 5 | W | 4301351430 | 18656 | Oil Well | Producing |
| LC FEE 1-1-56 | 1 | 5 | S | 6 | W | 4301351458 | 18829 | Oil Well | Producing |
| Bingham #3-4B1 | 4 | 2 | S | 1 | W | 4301351464 | 18825 | Oil Well | Producing |
| LC Tribal 12-32-45 | 32 | 4 | S | 5 | W | 4301351465 | 18772 | Oil Well | Producing |
| UTE TRIBAL 2-5-54 | 5 | 5 | S | 4 | W | 4301351520 | 18880 | Oil Well | Producing |
| LC Tribal 3-32D-45 | 32 | 4 | S | 5 | W | 4301351561 | 18842 | Oil Well | Producing |
| LC TRIBAL 5-15D-56 | 15 | 5 | S | 6 | W | 4301351562 | 19253 | Oil Well | Producing |
| LC FEE 16-36-56 | 36 | 5 | S | 6 | W | 4301351611 | 19096 | Oil Well | Producing |
| LC FEE 10-36D-56 | 36 | 5 | S | 6 | W | 4301351622 | 19583 | Oil Well | Producing |

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| RED MOUNTAIN 3-5B1 | 5 | 2 | S | 1 | W | 4301351632 | 18954 | Oil Well | Producing |
| LC TRIBAL 15-34-56 | 34 | 5 | S | 6 | W | 4301351647 | 18962 | Oil Well | Producing |
| LC TRIBAL 15-27-56 | 27 | 5 | S | 6 | W | 4301351649 | 19605 | Oil Well | Producing |
| LC TRIBAL 11-27D-56 | 27 | 5 | S | 6 | W | 4301351650 | 19606 | Oil Well | Producing |
| LC TRIBAL 1-34D-56 | 34 | 5 | S | 6 | W | 4301351660 | 18988 | Oil Well | Producing |
| LC TRIBAL 2-29D-45 | 29 | 4 | S | 5 | W | 4301351705 | 19545 | Oil Well | Producing |
| LC FEE 13-23-56 | 23 | 5 | S | 6 | W | 4301351706 | 18994 | Oil Well | Producing |
| LC FEE 11-23D-56 | 23 | 5 | S | 6 | W | 4301351707 | 18995 | Oil Well | Producing |
| LC TRIBAL 3-33-56 | 33 | 5 | S | 6 | W | 4301351711 | 19242 | Oil Well | Producing |
| LC FEE 11-29D-45 | 29 | 4 | S | 5 | W | 4301351743 | 19188 | Oil Well | Producing |
| LC TAYLOR FEE 14-22D-56 | 22 | 5 | S | 6 | W | 4301351744 | 19508 | Oil Well | Producing |
| LC FEE 4-28D-45 | 29 | 4 | S | 5 | W | 4301351745 | 18849 | Oil Well | Producing |
| LC FEE 14-6D-56 | 6 | 5 | S | 6 | W | 4301351787 | 18910 | Oil Well | Producing |
| LC FEE 15-6-56 | 6 | 5 | S | 6 | W | 4301351792 | 19334 | Oil Well | Producing |
| LC TRIBAL 9-27-56 | 27 | 5 | S | 6 | W | 4301351822 | 19607 | Oil Well | Producing |
| LC TRIBAL 7-27D-56 | 27 | 5 | S | 6 | W | 4301351823 | 19608 | Oil Well | Producing |
| MECHAM #3-1B2 | 1 | 2 | S | 2 | W | 4301351844 | 19082 | Oil Well | Producing |
| MIKE AND SHELLEY #3-4B2 | 4 | 2 | S | 2 | W | 4301351845 | 19083 | Oil Well | Producing |
| LC Fee 14-36D-56 | 36 | 5 | S | 6 | W | 4301351878 | 19376 | Oil Well | Producing |
| LC Fee 12-36-56 | 36 | 5 | S | 6 | W | 4301351883 | 19377 | Oil Well | Producing |
| LC Tribal 6-29D-45 | 29 | 4 | S | 5 | W | 4301351902 | 19402 | Oil Well | Producing |
| FEDERAL 6-7-64 | 7 | 6 | S | 4 | W | 4301351915 | 19117 | Oil Well | Producing |
| FEDERAL 3-7D-64 | 7 | 6 | S | 4 | W | 4301351916 | 19115 | Oil Well | Producing |
| FEDERAL 4-7D-64 | 7 | 6 | S | 4 | W | 4301351917 | 19110 | Oil Well | Producing |
| FEDERAL 5-7D-64 | 7 | 6 | S | 4 | W | 4301351918 | 19111 | Oil Well | Producing |
| FEDERAL 2-7-64 | 7 | 6 | S | 4 | W | 4301351919 | 19139 | Oil Well | Producing |
| FEDERAL 1-7D-64 | 7 | 6 | S | 4 | W | 4301351920 | 19140 | Oil Well | Producing |
| FEDERAL 12-7D-64 | 7 | 6 | S | 4 | W | 4301351924 | 19025 | Oil Well | Producing |
| FEDERAL 11-7D-64 | 7 | 6 | S | 4 | W | 4301351925 | 19039 | Oil Well | Producing |
| FEDERAL 13-7D-64 | 7 | 6 | S | 4 | W | 4301351926 | 19026 | Oil Well | Producing |
| FEDERAL 14-7D-64 | 7 | 6 | S | 4 | W | 4301351927 | 19040 | Oil Well | Producing |
| FEDERAL 7-7D-64 | 7 | 6 | S | 4 | W | 4301351933 | 19141 | Oil Well | Producing |
| FEDERAL 8-7D-64 | 7 | 6 | S | 4 | W | 4301351934 | 19142 | Oil Well | Producing |
| FEDERAL 9-7D-64 | 7 | 6 | S | 4 | W | 4301351935 | 19143 | Oil Well | Producing |
| FEDERAL 10-7D-64 | 7 | 6 | S | 4 | W | 4301351936 | 19144 | Oil Well | Producing |
| ABBOTT FEE 6-6-54 | 6 | 5 | S | 4 | W | 4301351948 | 18963 | Oil Well | Producing |
| ABBOTT FEE 2-6D-54 | 6 | 5 | S | 4 | W | 4301351949 | 18974 | Oil Well | Producing |
| ABBOTT FEE 4-6-54 | 6 | 5 | S | 4 | W | 4301351952 | 18965 | Oil Well | Producing |
| Federal 7-9D-64 | 9 | 6 | S | 4 | W | 4301351990 | 19721 | Oil Well | Producing |
| Federal 15-12D-65 | 12 | 6 | S | 5 | W | 4301351992 | 19051 | Oil Well | Producing |
| Federal 10-12D-65 | 12 | 6 | S | 5 | W | 4301351999 | 19052 | Oil Well | Producing |
| Federal 9-12D-65 | 12 | 6 | S | 5 | W | 4301352000 | 19053 | Oil Well | Producing |
| Federal 16-12D-65 | 12 | 6 | S | 5 | W | 4301352003 | 19054 | Oil Well | Producing |
| Federal 4-6D-65 | 6 | 6 | S | 5 | W | 4301352005 | 19173 | Oil Well | Producing |
| Federal 12-6D-65 | 6 | 6 | S | 5 | W | 4301352006 | 19174 | Oil Well | Producing |

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| Federal 1-6D-65 | 6 | 6 | S | 5 | W | 4301352012 | 19189 | Oil Well | Producing |
| Federal 3-6D-65 | 6 | 6 | S | 5 | W | 4301352014 | 19190 | Oil Well | Producing |
| Federal 3-9D-64 | 9 | 6 | S | 4 | W | 4301352015 | 19678 | Oil Well | Producing |
| Federal 2-6-65 | 6 | 6 | S | 5 | W | 4301352017 | 19191 | Oil Well | Producing |
| Federal 7-6D-65 | 6 | 6 | S | 5 | W | 4301352018 | 19192 | Oil Well | Producing |
| Federal 6-9-64 | 9 | 6 | S | 4 | W | 4301352021 | 19679 | Oil Well | Producing |
| Federal 8-9D-64 | 9 | 6 | S | 4 | W | 4301352023 | 19723 | Oil Well | Producing |
| Federal 5-9D-64 | 9 | 6 | S | 4 | W | 4301352035 | 19680 | Oil Well | Producing |
| Federal 11-9D-64 | 9 | 6 | S | 4 | W | 4301352037 | 19687 | Oil Well | Producing |
| Federal 12-9D-64 | 9 | 6 | S | 4 | W | 4301352038 | 19688 | Oil Well | Producing |
| Federal 13-9D-64 | 9 | 6 | S | 4 | W | 4301352039 | 19689 | Oil Well | Producing |
| Federal 2-9D-64 | 9 | 6 | S | 4 | W | 4301352042 | 19724 | Oil Well | Producing |
| Federal 16-11D-65 | 11 | 6 | S | 5 | W | 4301352045 | 19070 | Oil Well | Producing |
| Federal 15-11D-65 | 11 | 6 | S | 5 | W | 4301352046 | 19076 | Oil Well | Producing |
| Federal 10-11D-65 | 11 | 6 | S | 5 | W | 4301352047 | 19077 | Oil Well | Producing |
| Federal 9-11D-65 | 11 | 6 | S | 5 | W | 4301352048 | 19071 | Oil Well | Producing |
| Federal 11-12D-65 | 12 | 6 | S | 5 | W | 4301352049 | 19121 | Oil Well | Producing |
| Federal 12-12D-65 | 12 | 6 | S | 5 | W | 4301352050 | 19122 | Oil Well | Producing |
| Federal 13-12D-65 | 12 | 6 | S | 5 | W | 4301352052 | 19123 | Oil Well | Producing |
| Federal 14-12D-65 | 12 | 6 | S | 5 | W | 4301352053 | 19124 | Oil Well | Producing |
| LC Tribal 12-28D-45 | 28 | 4 | S | 5 | W | 4301352089 | 19378 | Oil Well | Producing |
| LC Tribal 2-32D-45 | 32 | 4 | S | 5 | W | 4301352113 | 19348 | Oil Well | Producing |
| LC Tribal 16-29D-45 | 32 | 4 | S | 5 | W | 4301352114 | 19349 | Oil Well | Producing |
| Vieira Tribal 3-4D-54 | 4 | 5 | S | 4 | W | 4301352145 | 19210 | Oil Well | Producing |
| Vieira Tribal 5-4D-54 | 4 | 5 | S | 4 | W | 4301352146 | 19193 | Oil Well | Producing |
| Vieira Tribal 6-4D-54 | 4 | 5 | S | 4 | W | 4301352147 | 19216 | Oil Well | Producing |
| Lamplugh Tribal 6-3D-54 | 3 | 5 | S | 4 | W | 4301352148 | 19289 | Oil Well | Producing |
| Lamplugh Tribal 5-3D-54 | 3 | 5 | S | 4 | W | 4301352149 | 19290 | Gas Well | Producing |
| Lamplugh Tribal 4-3D-54 | 3 | 5 | S | 4 | W | 4301352150 | 19291 | Oil Well | Producing |
| Lamplugh Tribal 3-3D-54 | 3 | 5 | S | 4 | W | 4301352151 | 19292 | Oil Well | Producing |
| UTE Tribal 6-35D-54 | 35 | 5 | S | 4 | W | 4301352158 | 19254 | Gas Well | Producing |
| UTE Tribal 4-35D-54 | 35 | 5 | S | 4 | W | 4301352159 | 19255 | Gas Well | Producing |
| Heiner Tribal 3-11D-54 | 11 | 5 | S | 4 | W | 4301352165 | 19194 | Oil Well | Producing |
| Heiner Tribal 4-11-54 | 11 | 5 | S | 4 | W | 4301352166 | 19195 | Oil Well | Producing |
| Heiner Tribal 5-11D-54 | 11 | 5 | S | 4 | W | 4301352167 | 19196 | Oil Well | Producing |
| Conolly Tribal 1-11D-54 | 11 | 5 | S | 4 | W | 4301352168 | 19270 | Oil Well | Producing |
| Conolly Tribal 2-11D-54 | 11 | 5 | S | 4 | W | 4301352169 | 19197 | Oil Well | Producing |
| Conolly Tribal 7-11D-54 | 11 | 5 | S | 4 | W | 4301352170 | 19280 | Oil Well | Producing |
| Conolly Tribal 8-11D-54 | 11 | 5 | S | 4 | W | 4301352171 | 19281 | Oil Well | Producing |
| Casper Tribal 1-5D-54 | 5 | 5 | S | 4 | W | 4301352180 | 19198 | Oil Well | Producing |
| Fee Tribal 6-5D-54 | 5 | 5 | S | 4 | W | 4301352181 | 19199 | Oil Well | Producing |
| Fee Tribal 5-5D-54 | 5 | 5 | S | 4 | W | 4301352182 | 19200 | Oil Well | Producing |
| Fee Tribal 3-5D-54 | 5 | 5 | S | 4 | W | 4301352184 | 19201 | Oil Well | Producing |
| Casper Tribal 7-5D-54 | 5 | 5 | S | 4 | W | 4301352185 | 19202 | Oil Well | Producing |
| UTE Tribal 10-35D-54 | 35 | 5 | S | 4 | W | 4301352198 | 19320 | Oil Well | Producing |

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| UTE Tribal 14-35D-54 | 35 | 5 | S | 4 | W | 4301352199 | 19311 | Gas Well | Producing |
| UTE Tribal 12-35D-54 | 35 | 5 | S | 4 | W | 4301352200 | 19312 | Oil Well | Producing |
| UTE Tribal 14-18D-54 | 18 | 5 | S | 4 | W | 4301352213 | 19509 | Gas Well | Producing |
| UTE Tribal 16-35D-54 | 35 | 5 | S | 4 | W | 4301352230 | 19321 | Oil Well | Producing |
| Evans Tribal 1-3-54 | 3 | 5 | S | 4 | W | 4301352234 | 19264 | Oil Well | Producing |
| Evans Tribal 2-3D-54 | 3 | 5 | S | 4 | W | 4301352235 | 19265 | Oil Well | Producing |
| Evans Tribal 7-3D-54 | 3 | 5 | S | 4 | W | 4301352236 | 19256 | Oil Well | Producing |
| Evans Tribal 8-3D-54 | 3 | 5 | S | 4 | W | 4301352237 | 19257 | Oil Well | Producing |
| Ute Tribal 9-3D-54 | 3 | 5 | S | 4 | W | 4301352249 | 19236 | Oil Well | Producing |
| Ute Tribal 15-3D-54 | 3 | 5 | S | 4 | W | 4301352250 | 19237 | Oil Well | Producing |
| Ute Tribal 10-3-54 | 3 | 5 | S | 4 | W | 4301352251 | 19238 | Oil Well | Producing |
| Ute Tribal 14-3D-54 | 3 | 5 | S | 4 | W | 4301352298 | 19258 | Oil Well | Producing |
| Ute Tribal 12-3D-54 | 3 | 5 | S | 4 | W | 4301352299 | 19259 | Oil Well | Producing |
| Ute Tribal 11-3D-54 | 3 | 5 | S | 4 | W | 4301352300 | 19260 | Oil Well | Producing |
| Ute Tribal 16-4D-54 | 4 | 5 | S | 4 | W | 4301352302 | 19350 | Oil Well | Producing |
| Ute Tribal 15-4D-54 | 4 | 5 | S | 4 | W | 4301352303 | 19293 | Oil Well | Producing |
| Ute Tribal 9-4D-54 | 4 | 5 | S | 4 | W | 4301352305 | 19304 | Oil Well | Producing |
| Ute Tribal 10-4D-54 | 4 | 5 | S | 4 | W | 4301352307 | 19294 | Oil Well | Producing |
| UTE Tribal 15-31D-55 | 31 | 5 | S | 5 | W | 4301352309 | 19472 | Gas Well | Producing |
| UTE Tribal 16-31D-55 | 31 | 5 | S | 5 | W | 4301352318 | 19473 | Gas Well | Producing |
| UTE Tribal 2-35D-54 | 35 | 5 | S | 4 | W | 4301352319 | 19322 | Oil Well | Producing |
| UTE Tribal 8-35D-54 | 35 | 5 | S | 4 | W | 4301352320 | 19323 | Oil Well | Producing |
| Abbott Fee 5-6D-54 | 6 | 5 | S | 4 | W | 4301352326 | 19351 | Oil Well | Producing |
| Ute Tribal 6-11D-54 | 11 | 5 | S | 4 | W | 4301352330 | 19243 | Oil Well | Producing |
| Ute Tribal 12-11D-54 | 11 | 5 | S | 4 | W | 4301352331 | 19244 | Oil Well | Producing |
| Ute Tribal 14-11D-54 | 11 | 5 | S | 4 | W | 4301352332 | 19245 | Oil Well | Producing |
| Ute Tribal 11-4D-54 | 4 | 5 | S | 4 | W | 4301352343 | 19305 | Oil Well | Producing |
| Ute Tribal 13-4D-54 | 4 | 5 | S | 4 | W | 4301352345 | 19353 | Oil Well | Producing |
| Ute Tribal 14-4D-54 | 4 | 5 | S | 4 | W | 4301352346 | 19306 | Oil Well | Producing |
| State Tribal 7-12D-55 | 12 | 5 | S | 5 | W | 4301352369 | 19651 | Oil Well | Producing |
| State Tribal 1-12D-55 | 12 | 5 | S | 5 | W | 4301352390 | 19445 | Oil Well | Producing |
| State Tribal 16-6D-54 | 6 | 5 | S | 4 | W | 4301352394 | 19424 | Oil Well | Producing |
| State Tribal 9-6D-54 | 6 | 5 | S | 4 | W | 4301352396 | 19426 | Oil Well | Producing |
| State Tribal 7-7D-54 | 7 | 5 | S | 4 | W | 4301352426 | 19496 | Oil Well | Producing |
| State Tribal 1-7D-54 | 7 | 5 | S | 4 | W | 4301352427 | 19497 | Oil Well | Producing |
| State Tribal 2-7D-54 | 7 | 5 | S | 4 | W | 4301352428 | 19498 | Oil Well | Producing |
| State Tribal 3-7D-54 | 7 | 5 | S | 4 | W | 4301352429 | 19517 | Oil Well | Producing |
| State Tribal 4-7D-54 | 7 | 5 | S | 4 | W | 4301352431 | 19546 | Oil Well | Producing |
| State Tribal 5-7D-54 | 7 | 5 | S | 4 | W | 4301352432 | 19547 | Oil Well | Producing |
| State Tribal 6-7D-54 | 7 | 5 | S | 4 | W | 4301352433 | 19518 | Oil Well | Producing |
| State Tribal 11-6D-54 | 6 | 5 | S | 4 | W | 4301352452 | 19474 | Oil Well | Producing |
| State Tribal 12-6D-54 | 6 | 5 | S | 4 | W | 4301352453 | 19475 | Oil Well | Producing |
| State Tribal 13-6D-54 | 6 | 5 | S | 4 | W | 4301352454 | 19476 | Oil Well | Producing |
| Ute Tribal 1-9D-54 | 9 | 5 | S | 4 | W | 4301352465 | 19356 | Oil Well | Producing |
| Ute Tribal 7-9D-54 | 9 | 5 | S | 4 | W | 4301352466 | 19357 | Oil Well | Producing |

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| UTE TRIBAL 12-5D-54 | 5 | 5 | S | 4 | W | 4301352480 | 19499 | Oil Well | Producing |
| UTE TRIBAL 13-5D-54 | 5 | 5 | S | 4 | W | 4301352484 | 19500 | Oil Well | Producing |
| UTE TRIBAL 14-5D-54 | 5 | 5 | S | 4 | W | 4301352493 | 19510 | Oil Well | Producing |
| Federal 14-6D-65 | 6 | 6 | S | 5 | W | 4301352495 | 19610 | Oil Well | Producing |
| Federal 13-6D-65 | 6 | 6 | S | 5 | W | 4301352496 | 19611 | Oil Well | Producing |
| Federal 11-6D-65 | 6 | 6 | S | 5 | W | 4301352497 | 19591 | Oil Well | Producing |
| Ute Tribal 16-5D-54 | 5 | 5 | S | 4 | W | 4301352545 | 19335 | Oil Well | Producing |
| Ute Tribal 15-5D-54 | 5 | 5 | S | 4 | W | 4301352546 | 19358 | Oil Well | Producing |
| Ute Tribal 10-5D-54 | 5 | 5 | S | 4 | W | 4301352547 | 19359 | Oil Well | Producing |
| Ute Tribal 8-5D-54 | 5 | 5 | S | 4 | W | 4301352548 | 19336 | Oil Well | Producing |
| State Tribal 13-11D-54 | 10 | 5 | S | 4 | W | 4301352561 | 19519 | Oil Well | Producing |
| State Tribal 1-18D-54 | 18 | 5 | S | 4 | W | 4301352568 | 19434 | Oil Well | Producing |
| State Tribal 2-18D-54 | 18 | 5 | S | 4 | W | 4301352576 | 19427 | Oil Well | Producing |
| State Tribal 8-18D-54 | 18 | 5 | S | 4 | W | 4301352577 | 19428 | Oil Well | Producing |
| Federal 16-6D-65 | 6 | 6 | S | 5 | W | 4301352590 | 19616 | Oil Well | Producing |
| Federal 15-6D-65 | 6 | 6 | S | 5 | W | 4301352591 | 19617 | Oil Well | Producing |
| State Tribal 4-18D-54 | 18 | 5 | S | 4 | W | 4301352607 | 19435 | Oil Well | Producing |
| State Tribal 3-18D-54 | 18 | 5 | S | 4 | W | 4301352608 | 19436 | Oil Well | Producing |
| State Tribal 6-18D-54 | 18 | 5 | S | 4 | W | 4301352609 | 19437 | Oil Well | Producing |
| State Tribal 5-12-55 | 12 | 5 | S | 5 | W | 4301352643 | 19446 | Oil Well | Producing |
| State Tribal 12-12D-55 | 12 | 5 | S | 5 | W | 4301352644 | 19447 | Oil Well | Producing |
| State Tribal 6-12D-55 | 12 | 5 | S | 5 | W | 4301352645 | 19438 | Oil Well | Producing |
| State Tribal 16-1D-55 | 1 | 5 | S | 5 | W | 4301352646 | 19483 | Oil Well | Producing |
| State Tribal 15-1D-55 | 1 | 5 | S | 5 | W | 4301352647 | 19484 | Oil Well | Producing |
| State Tribal 10-1D-55 | 1 | 5 | S | 5 | W | 4301352648 | 19485 | Oil Well | Producing |
| State Tribal 9-1D-55 | 1 | 5 | S | 5 | W | 4301352649 | 19486 | Oil Well | Producing |
| LC FEE 16-15D-56 | 14 | 5 | S | 6 | W | 4301352655 | 19520 | Oil Well | Producing |
| LC Tribal 2-22D-56 | 22 | 5 | S | 6 | W | 4301352663 | 19548 | Oil Well | Producing |
| LC Tribal 3-22D-56 | 22 | 5 | S | 6 | W | 4301352664 | 19549 | Oil Well | Producing |
| UTE TRIBAL 14-30D-55 | 30 | 5 | S | 5 | W | 4301352687 | 19836 | Oil Well | Producing |
| UTE TRIBAL 13-30D-55 | 30 | 5 | S | 5 | W | 4301352688 | 19743 | Oil Well | Producing |
| UTE TRIBAL 12-30D-55 | 30 | 5 | S | 5 | W | 4301352689 | 19744 | Oil Well | Producing |
| UTE TRIBAL 11-30D-55 | 30 | 5 | S | 5 | W | 4301352690 | 19745 | Oil Well | Producing |
| UTE TRIBAL 12-31D-55 | 31 | 5 | S | 5 | W | 4301352699 | 19774 | Oil Well | Producing |
| UTE TRIBAL 13-31D-55 | 31 | 5 | S | 5 | W | 4301352700 | 19775 | Oil Well | Producing |
| UTE TRIBAL 14-31D-55 | 31 | 5 | S | 5 | W | 4301352701 | 19776 | Oil Well | Producing |
| UTE TRIBAL 11-31-55 | 31 | 5 | S | 5 | W | 4301352703 | 19777 | Oil Well | Producing |
| UTE TRIBAL 9-30D-55 | 30 | 5 | S | 5 | W | 4301352731 | 19732 | Oil Well | Producing |
| UTE TRIBAL 15-30D-55 | 30 | 5 | S | 5 | W | 4301352737 | 19725 | Oil Well | Producing |
| UTE TRIBAL 3-31D-55 | 31 | 5 | S | 5 | W | 4301352757 | 19778 | Oil Well | Producing |
| UTE TRIBAL 5-31D-55 | 31 | 5 | S | 5 | W | 4301352758 | 19779 | Oil Well | Producing |
| UTE TRIBAL 6-31D-55 | 31 | 5 | S | 5 | W | 4301352759 | 19746 | Oil Well | Producing |
| Federal 8-14D-65 | 14 | 6 | S | 5 | W | 4301352767 | 19592 | Oil Well | Producing |
| Federal 7-14D-65 | 14 | 6 | S | 5 | W | 4301352768 | 19593 | Oil Well | Producing |
| Federal 2-14D-65 | 14 | 6 | S | 5 | W | 4301352769 | 19594 | Oil Well | Producing |

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

| | | | | | | | | | |
|-------------------------|----|---|---|---|---|------------|-------|----------|---------------------------|
| Federal 1-14D-65 | 14 | 6 | S | 5 | W | 4301352770 | 19595 | Oil Well | Producing |
| UTE TRIBAL 4-31D-55 | 31 | 5 | S | 5 | W | 4301352795 | 19780 | Oil Well | Producing |
| Federal 1-13D-65 | 13 | 6 | S | 5 | W | 4301352800 | 19596 | Oil Well | Producing |
| Federal 2-13-65 | 13 | 6 | S | 5 | W | 4301352801 | 19501 | Oil Well | Producing |
| Federal 7-13D-65 | 13 | 6 | S | 5 | W | 4301352802 | 19597 | Oil Well | Producing |
| Federal 8-13D-65 | 13 | 6 | S | 5 | W | 4301352803 | 19502 | Oil Well | Producing |
| Federal 12-8D-64 | 7 | 6 | S | 4 | W | 4301352832 | 19550 | Oil Well | Producing |
| Federal 5-8D-64 | 7 | 6 | S | 4 | W | 4301352833 | 19551 | Oil Well | Producing |
| Federal 4-8D-64 | 7 | 6 | S | 4 | W | 4301352834 | 19552 | Oil Well | Producing |
| Federal 3-8D-64 | 5 | 6 | S | 4 | W | 4301352845 | 19503 | Oil Well | Producing |
| MAY UTE FED 1-13B1 | 13 | 2 | S | 1 | W | 4304730176 | 5435 | Oil Well | Producing |
| COOK 1-26B1 | 26 | 2 | S | 1 | W | 4304731981 | 11212 | Oil Well | Producing |
| CHRISTIANSEN 2-12B1 | 12 | 2 | S | 1 | W | 4304732178 | 11350 | Oil Well | Producing |
| RICH 2-13B1 | 13 | 2 | S | 1 | W | 4304732744 | 12046 | Oil Well | Producing |
| THOMAS 4-10B1 | 10 | 2 | S | 1 | W | 4304734080 | 13284 | Oil Well | Producing |
| HAMAKER 3-12B1 | 12 | 2 | S | 1 | W | 4304752294 | 18650 | Oil Well | Producing |
| BETTS 2-26B1 | 26 | 2 | S | 1 | W | 4304752435 | 18698 | Oil Well | Producing |
| LC TRIBAL 4H-31-56 | 31 | 5 | S | 6 | W | 4301351738 | | Oil Well | Returned APD (Unapproved) |
| LC Fee 11-22-57 | 22 | 5 | S | 7 | W | 4301352127 | | Oil Well | Returned APD (Unapproved) |
| LC Fee 13-22D-57 | 22 | 5 | S | 7 | W | 4301352131 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 5-22D-57 | 22 | 5 | S | 7 | W | 4301352133 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 15-22D-57 | 22 | 5 | S | 7 | W | 4301352134 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 11-18D-56 | 18 | 5 | S | 6 | W | 4301352140 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 13-18D-56 | 18 | 5 | S | 6 | W | 4301352141 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 15-18D-56 | 18 | 5 | S | 6 | W | 4301352142 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 7-18D-56 | 18 | 5 | S | 6 | W | 4301352153 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 5-18D-56 | 18 | 5 | S | 6 | W | 4301352154 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 3-18-56 | 18 | 5 | S | 6 | W | 4301352155 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 6-19D-56 | 19 | 5 | S | 6 | W | 4301352247 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 4-19D-56 | 19 | 5 | S | 6 | W | 4301352248 | | Oil Well | Returned APD (Unapproved) |
| Abbott Fee 3-6D-54 | 6 | 5 | S | 4 | W | 4301352325 | | Oil Well | Returned APD (Unapproved) |
| LC Fee 9-11D-56 | 11 | 5 | S | 6 | W | 4301352479 | | Oil Well | Returned APD (Unapproved) |
| Williams Tribal 8-4D-54 | 4 | 5 | S | 4 | W | 4301352650 | | Oil Well | Returned APD (Unapproved) |
| Williams Tribal 7-4D-54 | 4 | 5 | S | 4 | W | 4301352651 | | Oil Well | Returned APD (Unapproved) |
| Williams Tribal 2-4D-54 | 4 | 5 | S | 4 | W | 4301352652 | | Oil Well | Returned APD (Unapproved) |
| Williams Tribal 1-4D-54 | 4 | 5 | S | 4 | W | 4301352653 | | Oil Well | Returned APD (Unapproved) |
| Foy Fee 12-34D-55 | 34 | 5 | S | 5 | W | 4301353087 | | Oil Well | Returned APD (Unapproved) |
| Foy Fee 6-34D-55 | 34 | 5 | S | 5 | W | 4301353088 | | Oil Well | Returned APD (Unapproved) |
| Foy Fee 5-34D-55 | 34 | 5 | S | 5 | W | 4301353089 | | Oil Well | Returned APD (Unapproved) |
| Foy Fee 3-34D-55 | 34 | 5 | S | 5 | W | 4301353090 | | Oil Well | Returned APD (Unapproved) |
| Foy Tribal 13-34D-55 | 34 | 5 | S | 5 | W | 4301353119 | | Oil Well | Returned APD (Unapproved) |
| Foy Tribal 14-34-55 | 34 | 5 | S | 5 | W | 4301353120 | | Oil Well | Returned APD (Unapproved) |
| UTE FEE 10-13D-55 | 13 | 5 | S | 5 | W | 4301353129 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 10-15D-56 | 15 | 5 | S | 6 | W | 4301353163 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 9-21D-56 | 21 | 5 | S | 6 | W | 4301353164 | | Oil Well | Returned APD (Unapproved) |

Well Transfer

From: Linn Operating, Inc.

To: Linn Operation, LLC

Effective: 3/1/2017

| | | | | | | | | | |
|---------------------------------|----|----|---|---|---|------------|-------|----------|---------------------------|
| LC Tribal 7-21D-56 | 21 | 5 | S | 6 | W | 4301353165 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 11-15D-56 | 15 | 5 | S | 6 | W | 4301353189 | | Oil Well | Returned APD (Unapproved) |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 12 | S | 7 | E | 4300730890 | 13719 | Gas Well | Shut-in |
| SCOFIELD-THORPE 35-13 | 35 | 12 | S | 7 | E | 4300730991 | 14846 | Gas Well | Shut-in |
| SCOFIELD-THORPE 23-31 | 23 | 12 | S | 7 | E | 4300731001 | 14923 | Gas Well | Shut-in |
| STATE 1-10A2 (3-10C) | 10 | 1 | S | 2 | W | 4301330006 | 5860 | Gas Well | Shut-in |
| DOUG BROWN 2-4A2 | 4 | 1 | S | 2 | W | 4301330017 | 5840 | Oil Well | Shut-in |
| L BOREN U 5-22A2 | 22 | 1 | S | 2 | W | 4301330107 | 5900 | Oil Well | Shut-in |
| L BOREN U 6-16A2 | 16 | 1 | S | 2 | W | 4301330123 | 5750 | Oil Well | Shut-in |
| UTE TRIBAL 1-6B3 | 6 | 2 | S | 3 | W | 4301330136 | 5705 | Oil Well | Shut-in |
| CAMPBELL UTE ST 1-7B1 | 7 | 2 | S | 1 | W | 4301330236 | 5295 | Oil Well | Shut-in |
| WIRE FENCE CYN FED 15-1 | 15 | 6 | S | 5 | W | 4301330404 | 8233 | Gas Well | Shut-in |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 6 | S | 5 | W | 4301330406 | 8234 | Oil Well | Shut-in |
| WOLF HOLLOW 22-1 | 22 | 6 | S | 5 | W | 4301330425 | 10370 | Gas Well | Shut-in |
| D L GALLOWAY 1-14B2 | 14 | 2 | S | 2 | W | 4301330564 | 5965 | Oil Well | Shut-in |
| LAMICQ 2-6B1 | 6 | 2 | S | 1 | W | 4301330809 | 2301 | Oil Well | Shut-in |
| HAMBLIN 2-26-A2 | 26 | 1 | S | 2 | W | 4301330903 | 5361 | Oil Well | Shut-in |
| LAMICQ 2-20A2 | 20 | 1 | S | 2 | W | 4301331191 | 10794 | Oil Well | Shut-in |
| MARK 2-25A2 | 25 | 1 | S | 2 | W | 4301331232 | 10986 | Oil Well | Shut-in |
| Z and T UTE TRIBAL 12-22 | 22 | 5 | S | 4 | W | 4301331311 | 11421 | Oil Well | Shut-in |
| MITCHELL 2-4B1 | 4 | 2 | S | 1 | W | 4301331317 | 11231 | Oil Well | Shut-in |
| CHAPMAN 2-4B2 | 4 | 2 | S | 2 | W | 4301331378 | 11485 | Oil Well | Shut-in |
| UTE TRIBAL 15-17 | 17 | 5 | S | 4 | W | 4301331649 | 11956 | Oil Well | Shut-in |
| POWELL 2-16B1 | 16 | 2 | S | 1 | W | 4301331820 | 12342 | Oil Well | Shut-in |
| UTE TRIBAL 3-19 | 19 | 5 | S | 4 | W | 4301331830 | 12197 | Oil Well | Shut-in |
| UTE TRIBAL 14-17 | 17 | 5 | S | 4 | W | 4301332147 | 12755 | Oil Well | Shut-in |
| UTE TRIBAL 7-30 | 30 | 5 | S | 4 | W | 4301332167 | 12945 | Oil Well | Shut-in |
| UTE TRIBAL 1-33 | 33 | 5 | S | 4 | W | 4301332185 | 13024 | Oil Well | Shut-in |
| UTE TRIBAL 5-24-55 | 24 | 5 | S | 5 | W | 4301332263 | 13621 | Oil Well | Shut-in |
| UTE TRIBAL 10-16-55 | 16 | 5 | S | 5 | W | 4301332345 | 13693 | Oil Well | Shut-in |
| UTE TRIBAL 15-30-54 | 30 | 5 | S | 4 | W | 4301332382 | 13944 | Oil Well | Shut-in |
| UTE TRIBAL 14-21-54 | 21 | 5 | S | 4 | W | 4301332384 | 13946 | Oil Well | Shut-in |
| UTE TRIBAL 13-30-54 | 30 | 5 | S | 4 | W | 4301332409 | 13968 | Oil Well | Shut-in |
| UTE TRIBAL 3-33-54 | 33 | 5 | S | 4 | W | 4301332412 | 13938 | Oil Well | Shut-in |
| UTE TRIBAL 1-20-55 | 20 | 5 | S | 5 | W | 4301332414 | 14548 | Oil Well | Shut-in |
| UTE TRIBAL 9-29-54 | 29 | 5 | S | 4 | W | 4301332566 | 14369 | Oil Well | Shut-in |
| UTE TRIBAL 6-24-54 | 24 | 5 | S | 4 | W | 4301332570 | 14299 | Oil Well | Shut-in |
| UTE TRIBAL 10-14-55 | 14 | 5 | S | 5 | W | 4301332601 | 14331 | Oil Well | Shut-in |
| UTE TRIBAL 11-5-54 | 5 | 5 | S | 4 | W | 4301332664 | 14415 | Oil Well | Shut-in |
| UTE TRIBAL 16-24-55 | 24 | 5 | S | 5 | W | 4301332672 | 14384 | Gas Well | Shut-in |
| MYRIN TRIBAL 14-19-55 | 19 | 5 | S | 5 | W | 4301332782 | 15184 | Oil Well | Shut-in |
| MOON TRIBAL 13-27-54 | 27 | 5 | S | 4 | W | 4301332801 | 15057 | Oil Well | Shut-in |
| MOON TRIBAL 11-27-54 | 27 | 5 | S | 4 | W | 4301332845 | 15135 | Oil Well | Shut-in |
| UTE TRIBAL 15-15-55 | 15 | 5 | S | 5 | W | 4301332855 | 15114 | Oil Well | Shut-in |
| UTE TRIBAL 10-24-54 | 24 | 5 | S | 4 | W | 4301332932 | 15364 | Oil Well | Shut-in |

Well Transfer
 From: Linn Operating, Inc.
 To: Linn Operation, LLC
 Effective: 3/1/2017

| | | | | | | | | | |
|------------------------|----|---|---|---|---|------------|-------|----------|---------|
| UTE TRIBAL 8-24-54 | 24 | 5 | S | 4 | W | 4301332933 | 15402 | Oil Well | Shut-in |
| UTE TRIBAL 12-15-55 | 15 | 5 | S | 5 | W | 4301332981 | 15348 | Oil Well | Shut-in |
| UTE TRIBAL 2-23-55 | 23 | 5 | S | 5 | W | 4301333045 | 15416 | Oil Well | Shut-in |
| TAYLOR FEE 7-14-56 | 14 | 5 | S | 6 | W | 4301333140 | 15601 | Oil Well | Shut-in |
| WILCOX FEE 15-16-56 | 16 | 5 | S | 6 | W | 4301333151 | 15527 | Oil Well | Shut-in |
| UTE TRIBAL 11-13-55 | 13 | 5 | S | 5 | W | 4301333268 | 15692 | Oil Well | Shut-in |
| UTE TRIBAL 7-14-55 | 14 | 5 | S | 5 | W | 4301333269 | 15693 | Oil Well | Shut-in |
| 14-11-56 DLB | 11 | 5 | S | 6 | W | 4301333378 | 15801 | Oil Well | Shut-in |
| FEDERAL 10-3-65 | 3 | 6 | S | 5 | W | 4301333386 | 16297 | Oil Well | Shut-in |
| BERRY TRIBAL 16-34D-54 | 34 | 5 | S | 4 | W | 4301333464 | 16280 | Oil Well | Shut-in |
| FEDERAL 10-2-65 | 2 | 6 | S | 5 | W | 4301333542 | 16181 | Oil Well | Shut-in |
| UTE FEE 2-13-55 | 13 | 5 | S | 5 | W | 4301333720 | 18659 | Oil Well | Shut-in |
| LC TRIBAL 13-16D-56 | 16 | 5 | S | 6 | W | 4301334282 | 17601 | Oil Well | Shut-in |
| LC TRIBAL 4-27D-56 | 27 | 5 | S | 6 | W | 4301350262 | 17568 | Oil Well | Shut-in |
| LC TRIBAL 8-16D-56 | 16 | 5 | S | 6 | W | 4301350599 | 18161 | Oil Well | Shut-in |
| LC TRIBAL 15-8D-56 | 8 | 5 | S | 6 | W | 4301351060 | 18862 | Oil Well | Shut-in |
| UTE TRIBAL 6-9-54 | 9 | 5 | S | 4 | W | 4301351127 | 19017 | Oil Well | Shut-in |
| LC TRIBAL 16-30D-56 | 30 | 5 | S | 6 | W | 4301351132 | 18540 | Oil Well | Shut-in |
| STATE TRIBAL 15-6-54 | 6 | 5 | S | 4 | W | 4301351227 | 18746 | Oil Well | Shut-in |
| LC TRIBAL 1-29-56 | 29 | 5 | S | 6 | W | 4301351442 | 18876 | Oil Well | Shut-in |
| CC Fee 7R-28-38 | 28 | 3 | S | 8 | W | 4301351852 | 18863 | Oil Well | Shut-in |
| ABBOTT FEE 8-6D-54 | 6 | 5 | S | 4 | W | 4301351950 | 18964 | Oil Well | Shut-in |
| Federal 1-9D-64 | 9 | 6 | S | 4 | W | 4301352020 | 19722 | Oil Well | Shut-in |
| FEDERAL 14-9D-64 | 9 | 6 | S | 4 | W | 4301352040 | 19690 | Oil Well | Shut-in |
| Ute Tribal 12-4D-54 | 4 | 5 | S | 4 | W | 4301352344 | 19352 | Oil Well | Shut-in |
| State Tribal 10-6D-54 | 6 | 5 | S | 4 | W | 4301352395 | 19425 | Oil Well | Shut-in |
| State Tribal 14-6D-54 | 6 | 5 | S | 4 | W | 4301352455 | 19477 | Oil Well | Shut-in |
| Federal 10-6D-65 | 6 | 6 | S | 5 | W | 4301352498 | 19612 | Oil Well | Shut-in |
| Federal 2-7D-65 | 7 | 6 | S | 5 | W | 4301352537 | 19630 | Oil Well | Shut-in |
| Federal 5-7D-65 | 7 | 6 | S | 5 | W | 4301352538 | 19613 | Oil Well | Shut-in |
| Federal 4-7D-65 | 7 | 6 | S | 5 | W | 4301352541 | 19614 | Oil Well | Shut-in |
| Federal 3-7-65 | 7 | 6 | S | 5 | W | 4301352560 | 19609 | Oil Well | Shut-in |
| Federal 1-7D-65 | 6 | 6 | S | 5 | W | 4301352589 | 19615 | Oil Well | Shut-in |
| RBRTSN UTE ST 1-12B1 | 12 | 2 | S | 1 | W | 4304730164 | 5475 | Oil Well | Shut-in |

Facility Transfer
 From: Linn Operating, Inc.
 To: Linn Operating, LLC
 Effective: March 1, 2017

| Facility Name | Facility Status | Facility Type | Sec | TWN | RNG | Qtr/Qtr |
|----------------------|-----------------|--------------------|-----|-----|-----|---------|
| Boren | Active | Tank Battery | 23 | 1 | 2 | NENW |
| Chevron Pump Station | Active | Tank Battery | 22 | 1 | 2 | |
| Davis Hollow | Active | Compressor Station | | 5 | 6 | SESW |
| LINN ENERGY, LLC | Active | Gas Plant | | | | |
| Scofield | Active | Compressor Station | 26 | 12 | 7 | |
| Section 21 | Active | Compressor Station | 21 | 5 | 5 | NENE |
| Section 22 | Active | Compressor Station | 22 | 5 | 4 | NWSW |
| Section 23 | Active | Compressor Station | 23 | 5 | 4 | NESE |
| Section 34 | Active | Compressor Station | 34 | 5 | 4 | NENW |
| Section 7 | Active | Compressor Station | 7 | 5 | 4 | NWSW |
| Skitzzy | Active | Compressor Station | 3 | 5 | 6 | SWSW |
| Ute Pipeline | Active | Compressor Station | 22 | 5 | 4 | NWSW |
| Ute Pipeline 21 | Active | Compressor Station | 21 | 5 | 5 | NENE |
| Ute Pipeline 7 | Active | Compressor Station | 7 | 5 | 5 | NESW |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>see attached</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: <u>see attached list</u> |
| 2. NAME OF OPERATOR: LINN OPERATING, LLC <u>N4365</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 600 TRAVIS ST., SUITE 140 CITY HOUSTON STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (281) 840-4000 | | 8. WELL NAME and NUMBER: <u>see attached list</u> |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: <u>Duchesne</u> | | |
| STATE: <u>UTAH</u> | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2017, we respectfully submit for your review a Change of Operator from Linn Operating, Inc. to Linn Operating, LLC.

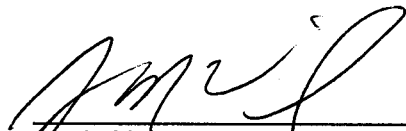
Attached is a list of wells that are associated with this Change of Operator. The bonds covering these wells are State of Utah Surety Bond #K09515367, BIA Bond #B004292, BLM Bond #K09515124. All lease agreements remain in place, unchanged.

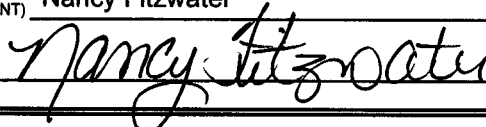
Linn Operating, Inc. (N4115)
600 Travis St., Suite 1400
Houston, Texas 77002
281-840-4000

RECEIVED

APR 11 2017

DIV. OF OIL, GAS & MINING

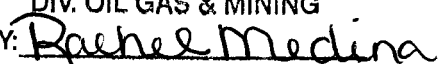

Jamin McNeil
Vice President, Sr. Operations

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Nancy Fitzwater</u> | TITLE <u>Regulatory Supervisor</u> |
| SIGNATURE  | DATE <u>4/6/2017</u> |

(This space for State use only)

APPROVED

JUN 14 2017

DIV. OIL GAS & MINING
BY: 

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER see attached

8. WELL NAME and NUMBER:
see attached list

2. NAME OF OPERATOR:
LINN OPERATING, LLC (N4365)

9. API NUMBER:

3. ADDRESS OF OPERATOR:
600 TRAVIS ST., SUITE 140 CITY **HOUSTON** STATE **TX** ZIP **77002**

PHONE NUMBER:
(281) 840-4000

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: **Duchesne**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2017, we respectfully submit for your review a Change of Operator from Linn Operating, Inc. to Linn Operating, LLC.

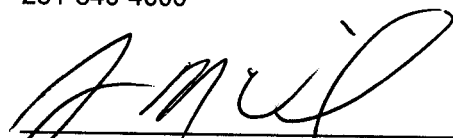
Attached is a list of surface facilities that are associated with this Change of Operator. The bonds covering these facilities are State of Utah Surety Bond #K09515367, BIA Bond #B004292, BLM Bond #K09515124. All lease agreements remain in place, unchanged.

Linn Operating, Inc. (N4115)
600 Travis St., Suite 1400
Houston, Texas 77002
281-840-4000

RECEIVED

APR 11 2017

DIV. OF OIL, GAS & MINING



Jamin McNeil
Vice President, Sr. Operations

NAME (PLEASE PRINT) Nancy Fitzwater

TITLE Regulatory Supervisor

SIGNATURE 

DATE 4/6/2017

(This space for State use only)

APPROVED

JUN 14 2017

DIV. OIL GAS & MINING
BY: Rachel Medina

UPDATE ON SI WELLS FOR NAME CHANGE

4/10/17

Future Berry Petroleum Wells

Scofield Thorpe 22-41X Rig Skid:

Future Berry Petroleum well as of May 1st, 2017.

Scofield Thorpe 35-13

Future Berry Petroleum well as of May 1st, 2017.

Scofield Thorpe 23-31

Future Berry Petroleum well as of May 1st, 2017.

Wilcox Fee 15-16-56

Future Berry Petroleum well as of May 1st, 2017.

LC Fee 8-15D-56

Future Berry Petroleum well as of May 1st, 2017.

CC Fee 7R-28-38

Future Berry Petroleum well as of May 1st, 2017.

Taylor Fee 7-14-56

Future Berry Petroleum well as of May 1st, 2017.

SFW Fee 13-10D-54

Future Berry Petroleum well as of May 1st, 2017.

LINN Energy Wells

Mark 2-25A2

Received approved LINN Energy budget this month. Repair work under review.

Mitchell 2-4B1

Received approved LINN Energy budget this month. Repair work under review.

Galloway #2-14B2

Reclaim existing pit in Q2 2017. Project delayed due to winter weather.

Hamblin 2-26-A2

Received approved LINN Energy budget this month. Repair work under review.



STATE OF UTAH SHUT IN LIST ESTIMATED P/A COSTS

4/10/2017

| WELLNAME | FUTURE OPERATOR | ESTIMATED P/A COSTS | |
|--------------------------------------|-------------------------|---------------------|----------------|
| Scofield Thorpe 22-41X Rig Skid | Berry Petroleum Company | \$ | 45,000 |
| Scofield Thorpe 35-13 | Berry Petroleum Company | \$ | 45,000 |
| Scofield Thorpe 23-31 | Berry Petroleum Company | \$ | 45,000 |
| SFW Fee 13-10D-54 | Berry Petroleum Company | \$ | 35,000 |
| Wilcox Fee 15-16-56 | Berry Petroleum Company | \$ | 35,000 |
| LC Fee 8-15D-56 | Berry Petroleum Company | \$ | 35,000 |
| CC Fee 7R-28-38 | Berry Petroleum Company | \$ | 75,000 |
| Taylor Fee 7-14-56 | Berry Petroleum Company | \$ | 35,000 |
| Berry Petroleum Company TOTAL | | \$ | 350,000 |
| Mark 2-25A2 | LINN Operating | \$ | 75,000 |
| Mitchell 2-4B1 | LINN Operating | \$ | 75,000 |
| Galloway 2-14B2 | LINN Operating | \$ | 30,000 |
| Hamblin 2-26A2 | LINN Operating | \$ | 75,000 |
| LINN Operating TOTAL | | \$ | 255,000 |



Rachel Medina <rachelmedina@utah.gov>

Linn Name Change and Berry Operator Change

2 messages

Rachel Medina <rachelmedina@utah.gov>

Thu, Apr 20, 2017 at 11:58 AM

To: Dustin Doucet <dustindoucet@utah.gov>, Randy Thackeray <randythackeray@utah.gov>


Dustin,

Linn is planning on moving all the wells from Linn Inc. to Linn LLC, then complete an operator change for the Berry wells. Eight of the wells on the non-compliance list will be move to Berry. Are you okay with us moving all the wells to Berry, putting the eight wells on the blanket bond, then getting the shut in plans and full cost bond when the move to Berry is complete?

The blanket bond and full cost bonding for the Linn wells will of course be in place before we complete the move.

Attached is the plugging estimates for all twelve wells, as well as a list of which wells are going to the new Linn and Berry. They have some details on what they plan to do with the wells on the Update list. Will this be acceptable for a shut in plan and plugging estimates?

--
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260

 **20170420110137.pdf**
58K**Dustin Doucet** <dustindoucet@utah.gov>

Thu, Apr 27, 2017 at 10:40 AM

To: Rachel Medina <rachelmedina@utah.gov>

Cc: Randy Thackeray <randythackeray@utah.gov>

I'm o.k. with those amounts. They should send in their plans for the wells.

[Quoted text hidden]

--
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov



600 TRAVIS, SUITE 1400
HOUSTON, TX 77002
PHONE: (281) 840-4000
FAX: (281) 840-4001

RECEIVED

MAY 30 2017

DIV. OF OIL, GAS & MINING

May 25, 2017

Mr. Dustin Doucet
State of Utah – DNR
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, Utah 84116

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
Four (4) Fee Lease Wells (see attachment A)

Dear Mr. Doucet:

In response to your request for more detailed six (6) month plans, Linn respectfully submits the following plans to bring these wells into compliance:

Mark 2-25A2

Plan to P/A this well. A sundry will be submitted in June 2017 and the P/A work will be completed by September 30, 2017.

Mitchell 2-4B1

Plan to return well to production. This repair work will be completed by June 30, 2017.

Galloway #2-14B2

The existing pit will be reclaimed in May 2017. We are requesting a T/A extension through December 2018 on this well to maintain the constructed surface location and surface pipe. This will allow for review of results from planned horizontal drilling this year to provide a detailed plan for this wellbore.

Hamblin 2-26-A2

Plan to P/A this well. A sundry will be submitted in June 2017 and the P/A work will be completed by September 30, 2017.

Linn appreciates your time and consideration. If you require any additional information please do not hesitate to contact me at 281-840-4266 or by e-mail at nfitzwater@linnenergy.com.

LINN OPERATING, LLC


Nancy Fitzwater
Regulatory Supervisor



Rachel Medina <rachelmedina@utah.gov>

Linn's Shut-In Plan

2 messages

Rachel Medina <rachelmedina@utah.gov>
To: Dustin Doucet <dustindoucet@utah.gov>

Fri, Jun 2, 2017 at 9:56 AM

Hi Dustin,

Attached is the shut in plan that Linn has for the four wells they will be keeping. Is this enough for me to complete the Linn, Inc, to Linn, LLC operator change?

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260

 **20170602090508.pdf**
56K

Dustin Doucet <dustindoucet@utah.gov>
To: Rachel Medina <rachelmedina@utah.gov>

Mon, Jun 5, 2017 at 11:26 AM

Looks good.
[Quoted text hidden]

—
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 5/1/2017

| | |
|--|--|
| FORMER OPERATOR: Linn Operating, LLC 600 Travis Street, Suite 1400 Houston, TX 77002 | NEW OPERATOR: Berry Petroleum Company, LLC 5201 Truxtun Avenue Bakersfield, CA 93309 |
| CA Number(s): | Unit(s): Bradford Canyon, Berry Pilot EOR, Brundage Canyon |

WELL INFORMATION:

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|-------------------|-----|-----|-----|-----|--------|---------|---------|------|--------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2017
- Sundry or legal documentation was received from the **NEW** operator on: 4/21/2017
- New operator Division of Corporations Business Number: 9783541-0161

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 4/21/2017
- Receipt of Acceptance of Drilling Procedures for APD on: 4/21/2017
- Reports current for Production/Disposition & Sundries: 6/27/2017
- OPS/SI/TA well(s) reviewed for full cost bonding: 4/22/2017
- UIC5 on all disposal/injection/storage well(s) approved on: 5/25/2017
- Surface Facility(s) included in operator change:

Section 23
~~Unnamed~~ Section 7
 Section 22
 Section 21
 Davis Hollow
 Scofield
 Section 34
 Ute Pipeline
 Ute Pipeline 21
 Ute Pipeline 7
 Skitzzy
 Linn Energy, LLC-Gas Plant

- Inspections of PA state/fee well sites complete on (only upon operators request): All bonded

NEW OPERATOR BOND VERIFICATION:

- State/fee well(s) covered by Bond Number(s):
 B010538-Blanket
 B010630
 B010629
 B010628
 B010627
 B010626
 B010625
 B010624
 B010623

DATA ENTRY:

- Well(s) update in the RBDMS on: 6/27/2017
- Group(s) update in RDBMS on: 6/27/2017
- Surface Facilities update in RBDMS on: 6/29/2017

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5 LEASE DESIGNATION AND SERIAL NUMBER see attached list |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7 UNIT or CA AGREEMENT NAME |
| 1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER see attached | | 8 WELL NAME and NUMBER see attached list |
| 2 NAME OF OPERATOR BERRY PETROLEUM COMPANY, LLC | | 9 API NUMBER |
| 3 ADDRESS OF OPERATOR 5201 TRUXTUN AVENUE BAKERSFIELD CA 93309 | PHONE NUMBER (661) 616-3900 | 10 FIELD AND POOL, OR WILDCAT |
| 4 LOCATION OF WELL FOOTAGES AT SURFACE | | COUNTY Duchesne |
| QTR/QTR, SECTION TOWNSHIP RANGE MERIDIAN | | STATE UTAH |

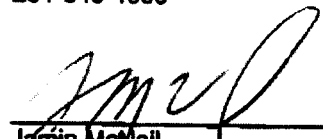
| 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates depths volumes, etc.
Effective May 1, 2017, we respectfully submit for your review a Change of Operator from Linn Operating, LLC (N4365) to Berry Petroleum Company, LLC (N4075).

Attached is a list of surface facilities that are associated with this Change of Operator. The bonds covering these facilities are State of Utah Surety Bond #B010538, BIA Bond #B010546, BLM Bond #B010580.

Linn Operating, LLC (N4365)
600 Travis St., Suite 1400
Houston, Texas 77002
281-840-4000

RECEIVED
APR 21 2017
DIV. OF OIL, GAS & MINING


Jamin McNeil
Vice President, Sr. Operations

NAME (PLEASE PRINT) Steve Wilson TITLE CFO
SIGNATURE  DATE April 20 2017

(This space for State use only)

APPROVED
JUN 27 2017

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

| Well Name | API | Town | Twp Dir | Range | Rng Dir | Sec | Entity Number | Well Type | Well Status |
|--------------------------|------------|------|---------|-------|---------|-----|---------------|----------------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 4301331280 | 5 | S | 4 | W | 21 | 11130 | Water Injection Well | Active |
| Z and T UTE TRIBAL 10-21 | 4301331283 | 5 | S | 4 | W | 21 | 11133 | Water Injection Well | Active |
| UTE TRIBAL 16-21-54 | 4301332381 | 5 | S | 4 | W | 21 | 13912 | Water Injection Well | Active |
| UTE TRIBAL 7-21-54 | 4301332623 | 5 | S | 4 | W | 21 | 14383 | Water Injection Well | Active |
| UTE TRIBAL 12-30-54 | 4301332747 | 5 | S | 4 | W | 30 | 14747 | Water Injection Well | Active |
| UTE TRIBAL 14-30-54 | 4301332748 | 5 | S | 4 | W | 30 | 14778 | Water Injection Well | Active |
| UTE TRIBAL 10-30D-54 | 4301332893 | 5 | S | 4 | W | 30 | 15246 | Water Injection Well | Active |
| UTE TRIBAL 6-30-54 | 4301332975 | 5 | S | 4 | W | 30 | 15300 | Water Injection Well | Active |
| UTE TRIBAL 9-21-54 | 4301333040 | 5 | S | 4 | W | 21 | 15360 | Water Injection Well | Active |
| UTE TRIBAL 15-21-54 | 4301333114 | 5 | S | 4 | W | 21 | 15441 | Water Injection Well | Active |
| UTE TRIBAL 1-21-54 | 4301333388 | 5 | S | 4 | W | 21 | 15937 | Water Injection Well | Active |
| UTE TRIBAL 15-28D-55 | 4301333623 | 5 | S | 5 | W | 28 | | Oil Well | Approved Permit |
| LC TRIBAL 13H-9-56 | 4301350874 | 5 | S | 6 | W | 10 | | Oil Well | Approved Permit |
| LC TRIBAL 4H-26-56 | 4301350951 | 5 | S | 6 | W | 26 | | Oil Well | Approved Permit |
| LC TRIBAL 5H-34-45 | 4301350974 | 4 | S | 5 | W | 34 | | Oil Well | Approved Permit |
| LC TRIBAL 11-34-45 | 4301350975 | 4 | S | 5 | W | 34 | | Oil Well | Approved Permit |
| CC TRIBAL 4-30D-38 | 4301350993 | 3 | S | 8 | W | 19 | | Oil Well | Approved Permit |
| FEDERAL 4-1-65 | 4301351016 | 6 | S | 5 | W | 1 | | Oil Well | Approved Permit |
| LC TRIBAL 13H-28-45 | 4301351061 | 4 | S | 5 | W | 28 | | Oil Well | Approved Permit |
| LC TRIBAL 5H-23-45 | 4301351071 | 4 | S | 5 | W | 23 | | Oil Well | Approved Permit |
| LC TRIBAL 4H-27-45 | 4301351072 | 4 | S | 5 | W | 27 | | Oil Well | Approved Permit |
| LC TRIBAL 16-27-45 | 4301351074 | 4 | S | 5 | W | 27 | | Oil Well | Approved Permit |
| LC TRIBAL 12-27-45 | 4301351075 | 4 | S | 5 | W | 27 | | Oil Well | Approved Permit |
| LC TRIBAL 16-23-45 | 4301351077 | 4 | S | 5 | W | 23 | | Oil Well | Approved Permit |
| LC TRIBAL 12H-30-56 | 4301351133 | 5 | S | 6 | W | 30 | | Oil Well | Approved Permit |
| LC TRIBAL 5H-33-45 | 4301351338 | 4 | S | 5 | W | 33 | | Oil Well | Approved Permit |
| LC TRIBAL 6-16D-56 | 4301351406 | 5 | S | 6 | W | 16 | | Oil Well | Approved Permit |
| LC TRIBAL 3-14D-56 | 4301351408 | 5 | S | 6 | W | 14 | | Oil Well | Approved Permit |
| LC TRIBAL 13-6D-57 | 4301351417 | 5 | S | 7 | W | 6 | | Oil Well | Approved Permit |
| LC TRIBAL 9-23-45 | 4301351432 | 4 | S | 5 | W | 23 | | Oil Well | Approved Permit |
| LC TRIBAL 5-28D-56 | 4301351441 | 5 | S | 6 | W | 29 | | Oil Well | Approved Permit |
| LC TRIBAL 15-20D-56 | 4301351443 | 5 | S | 6 | W | 29 | | Oil Well | Approved Permit |
| LC Tribal 16-33-45 | 4301351463 | 4 | S | 5 | W | 33 | | Oil Well | Approved Permit |
| LC TRIBAL 7-23D-56 | 4301351479 | 5 | S | 6 | W | 23 | | Oil Well | Approved Permit |
| LC TRIBAL 4-7-56 | 4301351482 | 5 | S | 6 | W | 7 | | Oil Well | Approved Permit |
| LC TRIBAL 3-2-56 | 4301351483 | 5 | S | 6 | W | 2 | | Oil Well | Approved Permit |
| CC TRIBAL 15-34D-38 | 4301351490 | 4 | S | 8 | W | 2 | | Oil Well | Approved Permit |
| CC TRIBAL 14-35D-38 | 4301351491 | 4 | S | 8 | W | 2 | | Oil Well | Approved Permit |
| CC TRIBAL 8-3D-48 | 4301351493 | 4 | S | 8 | W | 2 | | Oil Well | Approved Permit |
| LC TRIBAL 1-10D-56 | 4301351510 | 5 | S | 6 | W | 10 | | Oil Well | Approved Permit |
| LC TRIBAL 3-10D-56 | 4301351511 | 5 | S | 6 | W | 10 | | Oil Well | Approved Permit |
| LC TRIBAL 7-10D-56 | 4301351512 | 5 | S | 6 | W | 10 | | Oil Well | Approved Permit |
| LC TRIBAL 9-29D-56 | 4301351513 | 5 | S | 6 | W | 29 | | Oil Well | Approved Permit |

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

| | | | | | | | | |
|---------------------|------------|---|---|---|---|----|----------|-----------------|
| UTE TRIBAL 1-16-55 | 4301351519 | 5 | S | 5 | W | 16 | Oil Well | Approved Permit |
| LC TRIBAL 1-17-56 | 4301351704 | 5 | S | 6 | W | 17 | Oil Well | Approved Permit |
| LC Tribal 4HW-8-56 | 4301351710 | 5 | S | 6 | W | 8 | Oil Well | Approved Permit |
| LC TRIBAL 3-11D-56 | 4301351713 | 5 | S | 6 | W | 11 | Oil Well | Approved Permit |
| LC TRIBAL 7-11D-56 | 4301351714 | 5 | S | 6 | W | 11 | Oil Well | Approved Permit |
| LC TRIBAL 9-34D-45 | 4301351717 | 4 | S | 5 | W | 34 | Oil Well | Approved Permit |
| LC TRIBAL 4-34D-45 | 4301351723 | 4 | S | 5 | W | 34 | Oil Well | Approved Permit |
| LC TRIBAL 7-34D-45 | 4301351724 | 4 | S | 5 | W | 34 | Oil Well | Approved Permit |
| LC TRIBAL 13-34D-45 | 4301351747 | 4 | S | 5 | W | 34 | Oil Well | Approved Permit |
| LC TRIBAL 12-31D-56 | 4301351799 | 5 | S | 6 | W | 31 | Oil Well | Approved Permit |
| LC TRIBAL 8-20D-56 | 4301351800 | 5 | S | 6 | W | 20 | Oil Well | Approved Permit |
| LC TRIBAL 6-31D-56 | 4301351801 | 5 | S | 6 | W | 31 | Oil Well | Approved Permit |
| LC Tribal 11-7D-57 | 4301351814 | 5 | S | 7 | W | 7 | Oil Well | Approved Permit |
| LC Tribal 5-7D-57 | 4301351815 | 5 | S | 7 | W | 7 | Oil Well | Approved Permit |
| LC Tribal 11-6D-57 | 4301351817 | 5 | S | 7 | W | 6 | Oil Well | Approved Permit |
| LC Tribal 8-33-45 | 4301351859 | 4 | S | 5 | W | 33 | Oil Well | Approved Permit |
| LC Tribal 7-23D-45 | 4301351865 | 4 | S | 5 | W | 23 | Oil Well | Approved Permit |
| LC Tribal 1-23D-56 | 4301351866 | 5 | S | 6 | W | 23 | Oil Well | Approved Permit |
| LC TRIBAL 1-19-56 | 4301351867 | 5 | S | 6 | W | 19 | Oil Well | Approved Permit |
| LC TRIBAL 7-19D-56 | 4301351868 | 5 | S | 6 | W | 19 | Oil Well | Approved Permit |
| LC TRIBAL 9-4D-56 | 4301351869 | 5 | S | 6 | W | 4 | Oil Well | Approved Permit |
| LC Tribal 14-32D-45 | 4301351879 | 4 | S | 5 | W | 32 | Oil Well | Approved Permit |
| LC TRIBAL 7-17D-56 | 4301351886 | 5 | S | 6 | W | 17 | Oil Well | Approved Permit |
| LC TRIBAL 5-17D-56 | 4301351887 | 5 | S | 6 | W | 17 | Oil Well | Approved Permit |
| LC TRIBAL 9-2D-56 | 4301351893 | 5 | S | 6 | W | 2 | Oil Well | Approved Permit |
| LC TRIBAL 1-2D-56 | 4301351894 | 5 | S | 6 | W | 2 | Oil Well | Approved Permit |
| LC Tribal 15-23D-45 | 4301351895 | 4 | S | 5 | W | 23 | Oil Well | Approved Permit |
| LC TRIBAL 11-34D-56 | 4301351900 | 5 | S | 6 | W | 34 | Oil Well | Approved Permit |
| LC TRIBAL 9-5D-56 | 4301351901 | 5 | S | 6 | W | 4 | Oil Well | Approved Permit |
| LC Tribal 10-28D-45 | 4301351903 | 4 | S | 5 | W | 28 | Oil Well | Approved Permit |
| LC TRIBAL 13-20D-56 | 4301351904 | 5 | S | 6 | W | 20 | Oil Well | Approved Permit |
| Ute Tribal 14-17-55 | 4301351908 | 5 | S | 5 | W | 17 | Oil Well | Approved Permit |
| Federal 14-7D-65 | 4301351910 | 5 | S | 6 | W | 31 | Oil Well | Approved Permit |
| LC Tribal 3-27D-45 | 4301351911 | 4 | S | 5 | W | 27 | Oil Well | Approved Permit |
| LC TRIBAL 9-34D-56 | 4301351914 | 5 | S | 6 | W | 34 | Oil Well | Approved Permit |
| LC Tribal 10-33D-45 | 4301351939 | 4 | S | 5 | W | 33 | Oil Well | Approved Permit |
| LC Tribal 14-33D-45 | 4301351940 | 4 | S | 5 | W | 33 | Oil Well | Approved Permit |
| LC Tribal 10-27D-45 | 4301351941 | 4 | S | 5 | W | 27 | Oil Well | Approved Permit |
| LC Tribal 14-27D-45 | 4301351951 | 4 | S | 5 | W | 27 | Oil Well | Approved Permit |
| LC Tribal 6-33D-45 | 4301351955 | 4 | S | 5 | W | 33 | Oil Well | Approved Permit |
| LC Tribal 6-32D-45 | 4301351956 | 4 | S | 5 | W | 32 | Oil Well | Approved Permit |
| Federal 3-11D-65 | 4301351982 | 6 | S | 5 | W | 11 | Oil Well | Approved Permit |
| Federal 2-4-64 | 4301351983 | 6 | S | 4 | W | 4 | Oil Well | Approved Permit |
| Federal 5-11D-65 | 4301351984 | 6 | S | 5 | W | 11 | Oil Well | Approved Permit |

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| Federal 7-4D-64 | 4301351985 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| Federal 3-4D-64 | 4301351986 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| Federal 8-4D-64 | 4301351988 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| Federal 6-4D-64 | 4301351989 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| Federal 4-4D-64 | 4301351991 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| Federal 9-4D-64 | 4301352004 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| Federal 10-4D-64 | 4301352011 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| Federal 1-4D-64 | 4301352025 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| Federal 16-4D-64 | 4301352026 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| LC Tribal 10-23D-45 | 4301352029 | 4 | S | 5 | W | 23 | | Oil Well | Approved Permit |
| Federal 15-4D-64 | 4301352032 | 6 | S | 4 | W | 4 | | Oil Well | Approved Permit |
| Federal 9-9D-64 | 4301352036 | 6 | S | 4 | W | 9 | | Oil Well | Approved Permit |
| Federal 10-9D-64 | 4301352041 | 6 | S | 4 | W | 9 | | Oil Well | Approved Permit |
| Federal 15-9D-64 | 4301352043 | 6 | S | 4 | W | 9 | | Oil Well | Approved Permit |
| Federal 16-9D-64 | 4301352044 | 6 | S | 4 | W | 9 | | Oil Well | Approved Permit |
| LC Tribal 10-32D-45 | 4301352065 | 4 | S | 5 | W | 32 | | Oil Well | Approved Permit |
| LC Tribal 16-28D-45 | 4301352073 | 4 | S | 5 | W | 28 | | Oil Well | Approved Permit |
| LC Tribal 15-24D-45 | 4301352074 | 4 | S | 5 | W | 24 | | Oil Well | Approved Permit |
| LC Tribal 13-17D-56 | 4301352076 | 5 | S | 6 | W | 17 | | Oil Well | Approved Permit |
| LC Tribal 15-17D-56 | 4301352077 | 5 | S | 6 | W | 17 | | Oil Well | Approved Permit |
| LC Tribal 5-26D-56 | 4301352097 | 5 | S | 6 | W | 26 | | Oil Well | Approved Permit |
| LC Tribal 11-26D-56 | 4301352098 | 5 | S | 6 | W | 26 | | Oil Well | Approved Permit |
| LC Tribal 4-9D-56 | 4301352102 | 5 | S | 6 | W | 9 | | Oil Well | Approved Permit |
| LC Tribal 8-32D-45 | 4301352135 | 4 | S | 5 | W | 32 | | Oil Well | Approved Permit |
| UTE Tribal 15-24D-54 | 4301352156 | 5 | S | 4 | W | 24 | | Gas Well | Approved Permit |
| UTE Tribal 9-24D-54 | 4301352157 | 5 | S | 4 | W | 24 | | Gas Well | Approved Permit |
| UTE Tribal 1-25D-54 | 4301352173 | 5 | S | 4 | W | 25 | | Gas Well | Approved Permit |
| UTE Tribal 9-25D-54 | 4301352177 | 5 | S | 4 | W | 25 | | Gas Well | Approved Permit |
| Myrin Tribal 9-10D-55 | 4301352189 | 5 | S | 5 | W | 10 | | Oil Well | Approved Permit |
| Myrin Tribal 16-10D-55 | 4301352190 | 5 | S | 5 | W | 10 | | Oil Well | Approved Permit |
| Myrin Tribal 10-10D-55 | 4301352191 | 5 | S | 5 | W | 10 | | Oil Well | Approved Permit |
| UTE Tribal 1-24D-54 | 4301352304 | 5 | S | 4 | W | 24 | | Gas Well | Approved Permit |
| UTE Tribal 7-24D-54 | 4301352306 | 5 | S | 4 | W | 24 | | Gas Well | Approved Permit |
| UTE Tribal 12-25D-54 | 4301352308 | 5 | S | 4 | W | 25 | | Gas Well | Approved Permit |
| UTE Tribal 4-13D-54 | 4301352321 | 5 | S | 4 | W | 13 | | Gas Well | Approved Permit |
| UTE Tribal 13-25D-54 | 4301352322 | 5 | S | 4 | W | 25 | | Gas Well | Approved Permit |
| UTE Tribal 3-24D-54 | 4301352347 | 5 | S | 4 | W | 24 | | Gas Well | Approved Permit |
| UTE Tribal 5-24D-54 | 4301352348 | 5 | S | 4 | W | 24 | | Gas Well | Approved Permit |
| State Tribal 14-1D-55 | 4301352372 | 5 | S | 5 | W | 1 | | Oil Well | Approved Permit |
| State Tribal 11-1D-55 | 4301352373 | 5 | S | 5 | W | 1 | | Oil Well | Approved Permit |
| State Tribal 13-1D-55 | 4301352374 | 5 | S | 5 | W | 1 | | Oil Well | Approved Permit |
| State Tribal 12-2D-55 | 4301352391 | 5 | S | 5 | W | 2 | | Oil Well | Approved Permit |
| State Tribal 14-2D-55 | 4301352392 | 5 | S | 5 | W | 2 | | Oil Well | Approved Permit |
| State Tribal 13-2D-55 | 4301352393 | 5 | S | 5 | W | 2 | | Oil Well | Approved Permit |

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

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| State Tribal 14-3D-55 | 4301352430 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| State Tribal 11-3D-55 | 4301352434 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| State Tribal 13-3D-55 | 4301352435 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| UTE TRIBAL 2-5D-55 | 4301352450 | 5 | S | 5 | W | 5 | | Oil Well | Approved Permit |
| Ute Tribal 1-5D-55 | 4301352456 | 5 | S | 5 | W | 5 | | Oil Well | Approved Permit |
| Ute Tribal 7-5-55 | 4301352459 | 5 | S | 5 | W | 5 | | Oil Well | Approved Permit |
| Ute Tribal 3-16D-54 | 4301352467 | 5 | S | 4 | W | 9 | | Oil Well | Approved Permit |
| State Tribal 1-3D-55 | 4301352471 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| State Tribal 2-3D-55 | 4301352472 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| State Tribal 7-3D-55 | 4301352473 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| State Tribal 8-3D-55 | 4301352474 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| Ute Tribal 2-16D-54 | 4301352481 | 5 | S | 4 | W | 9 | | Oil Well | Approved Permit |
| State Tribal 3-3D-55 | 4301352532 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| State Tribal 4-3D-55 | 4301352533 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| State Tribal 5-3D-55 | 4301352535 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| State Tribal 6-3D-55 | 4301352536 | 5 | S | 5 | W | 3 | | Oil Well | Approved Permit |
| UTE TRIBAL 15-12D-55 | 4301352549 | 5 | S | 5 | W | 12 | | Oil Well | Approved Permit |
| Ute Tribal 9-11D-55 | 4301352564 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 10-11D-55 | 4301352566 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 15-11D-55 | 4301352567 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 14-12D-55 | 4301352592 | 5 | S | 5 | W | 12 | | Oil Well | Approved Permit |
| UTE TRIBAL 13-12D-55 | 4301352593 | 5 | S | 5 | W | 12 | | Oil Well | Approved Permit |
| UTE TRIBAL 10-11D-54 | 4301352603 | 5 | S | 4 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 9-11D-54 | 4301352604 | 5 | S | 4 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 15-11-54 | 4301352605 | 5 | S | 4 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 16-11D-54 | 4301352606 | 5 | S | 4 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 14-11D-55 | 4301352610 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 13-11D-55 | 4301352611 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 12-11D-55 | 4301352612 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| UTE TRIBAL 11-11D-55 | 4301352613 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| Federal 6-7D-65 | 4301352682 | 6 | S | 5 | W | 7 | | Oil Well | Approved Permit |
| Federal 11-7D-65 | 4301352683 | 6 | S | 5 | W | 7 | | Oil Well | Approved Permit |
| Federal 10-7D-65 | 4301352684 | 6 | S | 5 | W | 7 | | Oil Well | Approved Permit |
| Federal 7-7D-65 | 4301352685 | 6 | S | 5 | W | 7 | | Oil Well | Approved Permit |
| UTE TRIBAL 4-17D-55 | 4301352695 | 5 | S | 5 | W | 17 | | Oil Well | Approved Permit |
| UTE TRIBAL 14-13D-54 | 4301352702 | 5 | S | 4 | W | 13 | | Oil Well | Approved Permit |
| State Tribal 3-11D-55 | 4301352704 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| State Tribal 4-11D-55 | 4301352705 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| State Tribal 5-11D-55 | 4301352706 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| State Tribal 6-11D-55 | 4301352707 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| State Tribal 8-11D-55 | 4301352708 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| State Tribal 7-11D-55 | 4301352709 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| State Tribal 2-11D-55 | 4301352710 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |
| State Tribal 1-11D-55 | 4301352711 | 5 | S | 5 | W | 11 | | Oil Well | Approved Permit |

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

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|------------------------|------------|---|---|---|---|----|----------|-----------------|
| UTE TRIBAL 9-4D-55 | 4301352713 | 5 | S | 5 | W | 4 | Oil Well | Approved Permit |
| State Tribal 2-10D-55 | 4301352714 | 5 | S | 5 | W | 10 | Oil Well | Approved Permit |
| State Tribal 7-10D-55 | 4301352715 | 5 | S | 5 | W | 10 | Oil Well | Approved Permit |
| State Tribal 8-10D-55 | 4301352716 | 5 | S | 5 | W | 10 | Oil Well | Approved Permit |
| UTE TRIBAL 10-4D-55 | 4301352717 | 5 | S | 5 | W | 4 | Oil Well | Approved Permit |
| UTE TRIBAL 15-4D-55 | 4301352718 | 5 | S | 5 | W | 4 | Oil Well | Approved Permit |
| State Tribal 1-10D-55 | 4301352720 | 5 | S | 5 | W | 10 | Oil Well | Approved Permit |
| UTE TRIBAL 16-4D-55 | 4301352721 | 5 | S | 5 | W | 4 | Oil Well | Approved Permit |
| State Tribal 3-10D-55 | 4301352723 | 5 | S | 5 | W | 10 | Oil Well | Approved Permit |
| State Tribal 4-10D-55 | 4301352724 | 5 | S | 5 | W | 10 | Oil Well | Approved Permit |
| State Tribal 5-10D-55 | 4301352725 | 5 | S | 5 | W | 10 | Oil Well | Approved Permit |
| State Tribal 6-10D-55 | 4301352726 | 5 | S | 5 | W | 10 | Oil Well | Approved Permit |
| UTE TRIBAL 11-5D-55 | 4301352727 | 5 | S | 5 | W | 5 | Oil Well | Approved Permit |
| UTE TRIBAL 12-5D-55 | 4301352728 | 5 | S | 5 | W | 5 | Oil Well | Approved Permit |
| UTE TRIBAL 13-5D-55 | 4301352729 | 5 | S | 5 | W | 5 | Oil Well | Approved Permit |
| UTE TRIBAL 14-5D-55 | 4301352730 | 5 | S | 5 | W | 5 | Oil Well | Approved Permit |
| State Tribal 15-2D-55 | 4301352732 | 5 | S | 5 | W | 2 | Oil Well | Approved Permit |
| State Tribal 16-2D-55 | 4301352733 | 5 | S | 5 | W | 2 | Oil Well | Approved Permit |
| State Tribal 9-2D-55 | 4301352735 | 5 | S | 5 | W | 2 | Oil Well | Approved Permit |
| UTE TRIBAL 16-30D-55 | 4301352738 | 5 | S | 5 | W | 30 | Oil Well | Approved Permit |
| Myrin Tribal 9-19D-55 | 4301352739 | 5 | S | 5 | W | 19 | Oil Well | Approved Permit |
| State Tribal 16-3D-55 | 4301352740 | 5 | S | 5 | W | 3 | Oil Well | Approved Permit |
| State Tribal 15-3D-55 | 4301352741 | 5 | S | 5 | W | 3 | Oil Well | Approved Permit |
| State Tribal 10-3D-55 | 4301352742 | 5 | S | 5 | W | 3 | Oil Well | Approved Permit |
| State Tribal 9-3D-55 | 4301352743 | 5 | S | 5 | W | 3 | Oil Well | Approved Permit |
| Myrin Tribal 15-19D-55 | 4301352744 | 5 | S | 5 | W | 19 | Oil Well | Approved Permit |
| Myrin Tribal 13-19D-55 | 4301352745 | 5 | S | 5 | W | 19 | Oil Well | Approved Permit |
| Myrin Tribal 12-19D-55 | 4301352746 | 5 | S | 5 | W | 19 | Oil Well | Approved Permit |
| UTE TRIBAL 5-4D-55 | 4301352747 | 5 | S | 5 | W | 4 | Oil Well | Approved Permit |
| UTE TRIBAL 4-4D-55 | 4301352748 | 5 | S | 5 | W | 4 | Oil Well | Approved Permit |
| UTE TRIBAL 3-4D-55 | 4301352749 | 5 | S | 5 | W | 4 | Oil Well | Approved Permit |
| UTE TRIBAL 6-4D-55 | 4301352754 | 5 | S | 5 | W | 4 | Oil Well | Approved Permit |
| UTE TRIBAL 7-31D-55 | 4301352764 | 5 | S | 5 | W | 31 | Oil Well | Approved Permit |
| Myrin Tribal 11-19D-55 | 4301352765 | 5 | S | 5 | W | 19 | Oil Well | Approved Permit |
| UTE TRIBAL 4-30D-55 | 4301352796 | 5 | S | 5 | W | 30 | Oil Well | Approved Permit |
| UTE TRIBAL 5-30D-55 | 4301352797 | 5 | S | 5 | W | 30 | Oil Well | Approved Permit |
| UTE TRIBAL 7-30D-55 | 4301352799 | 5 | S | 5 | W | 30 | Oil Well | Approved Permit |
| UTE TRIBAL 1-30D-55 | 4301352809 | 5 | S | 5 | W | 30 | Oil Well | Approved Permit |
| LC TRIBAL 6-25D-56 | 4301352810 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| LC TRIBAL 4-25D-56 | 4301352812 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| Federal 6-13D-65 | 4301352813 | 6 | S | 5 | W | 13 | Oil Well | Approved Permit |
| Federal 4-13D-65 | 4301352814 | 6 | S | 5 | W | 13 | Oil Well | Approved Permit |
| Federal 3-13D-65 | 4301352815 | 6 | S | 5 | W | 13 | Oil Well | Approved Permit |
| Federal 3-16D-64 | 4301352823 | 6 | S | 4 | W | 16 | Oil Well | Approved Permit |

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 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

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| Federal 4-16D-64 | 4301352824 | 6 | S | 4 | W | 16 | Oil Well | Approved Permit |
| Federal 5-16D-64 | 4301352825 | 6 | S | 4 | W | 16 | Oil Well | Approved Permit |
| Federal 6-16D-64 | 4301352826 | 6 | S | 4 | W | 16 | Oil Well | Approved Permit |
| Federal 5-13D-65 | 4301352827 | 6 | S | 5 | W | 13 | Oil Well | Approved Permit |
| LC TRIBAL 1-25D-56 | 4301352835 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| LC TRIBAL 2-25D-56 | 4301352836 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| LC TRIBAL 8-25D-56 | 4301352837 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| LC TRIBAL 9-25D-56 | 4301352840 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| LC TRIBAL 15-25-56 | 4301352844 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| Federal 9-5D-65 | 4301352846 | 6 | S | 5 | W | 5 | Oil Well | Approved Permit |
| Federal 10-5D-65 | 4301352847 | 6 | S | 5 | W | 5 | Oil Well | Approved Permit |
| LC TRIBAL 16-25D-56 | 4301352848 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| LC TRIBAL 10-25D-56 | 4301352849 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| UTE TRIBAL 8-30D-55 | 4301352855 | 5 | S | 5 | W | 29 | Oil Well | Approved Permit |
| UTE TRIBAL 9-29D-55 | 4301352870 | 5 | S | 5 | W | 29 | Oil Well | Approved Permit |
| UTE TRIBAL 6-24D-55 | 4301352871 | 5 | S | 5 | W | 24 | Oil Well | Approved Permit |
| UTE TRIBAL 16-17D-55 | 4301352872 | 5 | S | 5 | W | 17 | Oil Well | Approved Permit |
| Federal 9-8D-64 | 4301352880 | 6 | S | 4 | W | 9 | Oil Well | Approved Permit |
| Federal 16-8D-64 | 4301352881 | 6 | S | 4 | W | 9 | Oil Well | Approved Permit |
| UTE TRIBAL 13-27D-55 | 4301352882 | 5 | S | 5 | W | 27 | Oil Well | Approved Permit |
| UTE TRIBAL 4-29D-55 | 4301352883 | 5 | S | 5 | W | 29 | Oil Well | Approved Permit |
| UTE TRIBAL 1-29D-55 | 4301352884 | 5 | S | 5 | W | 29 | Oil Well | Approved Permit |
| Federal 4-2D-65 | 4301352885 | 6 | S | 5 | W | 2 | Oil Well | Approved Permit |
| Federal 5-2D-65 | 4301352886 | 6 | S | 5 | W | 2 | Oil Well | Approved Permit |
| Federal 12-2D-65 | 4301352887 | 6 | S | 5 | W | 2 | Oil Well | Approved Permit |
| LC TRIBAL 12-25D-56 | 4301352888 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| LC TRIBAL 13-25D-56 | 4301352890 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| LC TRIBAL 14-25D-56 | 4301352891 | 5 | S | 6 | W | 25 | Oil Well | Approved Permit |
| Federal 15-3D-65 | 4301352892 | 6 | S | 5 | W | 3 | Oil Well | Approved Permit |
| Federal 9-3D-65 | 4301352893 | 6 | S | 5 | W | 3 | Oil Well | Approved Permit |
| Federal 8-3D-65 | 4301352894 | 6 | S | 5 | W | 3 | Oil Well | Approved Permit |
| Federal 6-3D-65 | 4301352895 | 6 | S | 5 | W | 3 | Oil Well | Approved Permit |
| LC Nielsen Tribal 6-33D-56 | 4301352896 | 5 | S | 6 | W | 33 | Oil Well | Approved Permit |
| LC Nielsen Tribal 2-33D-56 | 4301352897 | 5 | S | 6 | W | 33 | Oil Well | Approved Permit |
| LC Nielsen Tribal 4-33D-56 | 4301352898 | 5 | S | 6 | W | 33 | Oil Well | Approved Permit |
| LC Nielsen Tribal 5-33D-56 | 4301352899 | 5 | S | 6 | W | 33 | Oil Well | Approved Permit |
| UTE FEE 13-9D-54 | 4301352906 | 5 | S | 4 | W | 9 | Oil Well | Approved Permit |
| UTE FEE 2-34D-55 | 4301352971 | 5 | S | 5 | W | 27 | Oil Well | Approved Permit |
| Federal 13-7D-65 | 4301352974 | 6 | S | 5 | W | 7 | Oil Well | Approved Permit |
| Federal 14-7D-65 | 4301352975 | 6 | S | 5 | W | 7 | Oil Well | Approved Permit |
| UTE TRIBAL 6-27D-55 | 4301352976 | 5 | S | 5 | W | 27 | Oil Well | Approved Permit |
| LC Nielsen Tribal 12-27D-56 | 4301352977 | 5 | S | 6 | W | 27 | Oil Well | Approved Permit |
| LC Nielsen Tribal 13-27D-56 | 4301352978 | 5 | S | 6 | W | 27 | Oil Well | Approved Permit |
| LC Nielsen Tribal 16-28D-56 | 4301352979 | 5 | S | 6 | W | 27 | Oil Well | Approved Permit |

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

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| LC Nielsen Fee 9-28D-56 | 4301352980 | 5 | S | 6 | W | 27 | | Oil Well | Approved Permit |
| LC FEE 9-36D-56 | 4301352982 | 5 | S | 6 | W | 36 | | Oil Well | Approved Permit |
| LC FEE 15-36D-56 | 4301352983 | 5 | S | 6 | W | 36 | | Oil Well | Approved Permit |
| LC TRIBAL 6-36D-56 | 4301352984 | 5 | S | 6 | W | 36 | | Oil Well | Approved Permit |
| LC TRIBAL 5-36D-56 | 4301352985 | 5 | S | 6 | W | 36 | | Oil Well | Approved Permit |
| LC TRIBAL 4-36D-56 | 4301352986 | 5 | S | 6 | W | 36 | | Oil Well | Approved Permit |
| LC TRIBAL 3-36D-56 | 4301352987 | 5 | S | 6 | W | 36 | | Oil Well | Approved Permit |
| LC TRIBAL 2-35D-56 | 4301352988 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 1-35D-56 | 4301352989 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 9-35D-56 | 4301353018 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 6-35D-56 | 4301353019 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 10-35D-56 | 4301353020 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| UTE TRIBAL 9-17D-55 | 4301353022 | 5 | S | 5 | W | 17 | | Oil Well | Approved Permit |
| LC TRIBAL 8-35D-56 | 4301353023 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| UTE TRIBAL 10-17D-55 | 4301353024 | 5 | S | 5 | W | 17 | | Oil Well | Approved Permit |
| LC TRIBAL 7-35D-56 | 4301353025 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 5-35D-56 | 4301353026 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 15-35D-56 | 4301353027 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 16-35D-56 | 4301353028 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 3-35D-56 | 4301353029 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 4-35D-56 | 4301353030 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 14-35D-56 | 4301353036 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 13-35D-56 | 4301353038 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 12-35D-56 | 4301353039 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| LC TRIBAL 11-35D-56 | 4301353040 | 5 | S | 6 | W | 35 | | Oil Well | Approved Permit |
| UTE TRIBAL 8-14D-55 | 4301353099 | 5 | S | 5 | W | 14 | | Oil Well | Approved Permit |
| LC FEE 13-36D-56 | 4301353114 | 5 | S | 6 | W | 36 | | Oil Well | Approved Permit |
| LC FEE 11-36D-56 | 4301353115 | 5 | S | 6 | W | 36 | | Oil Well | Approved Permit |
| LC Nielsen Fee 15-28D-56 | 4301353131 | 5 | S | 6 | W | 28 | | Oil Well | Approved Permit |
| UTE TRIBAL 3-20D-55 | 4301333280 | 5 | S | 5 | W | 20 | 18424 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 4H-17-56 | 4301333540 | 5 | S | 6 | W | 17 | 18067 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 8-20D-55 | 4301333676 | 5 | S | 5 | W | 20 | 17308 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 14-14D-55 | 4301333699 | 5 | S | 5 | W | 14 | 18409 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 5-29D-55 | 4301333740 | 5 | S | 5 | W | 29 | 17306 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 7-32D-55 | 4301333794 | 5 | S | 5 | W | 32 | 18359 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 12-27D-55 | 4301333798 | 5 | S | 5 | W | 27 | 18360 | Oil Well | Drilling Operations Suspended |
| BERRY TRIBAL 2-23D-54 | 4301333805 | 5 | S | 4 | W | 23 | 18546 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 13-29D-55 | 4301333807 | 5 | S | 5 | W | 29 | 18378 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 16-28D-55 | 4301333887 | 5 | S | 5 | W | 28 | 18594 | Oil Well | Drilling Operations Suspended |
| FEDERAL 10-10D-65 | 4301350523 | 6 | S | 5 | W | 10 | 19773 | Oil Well | Drilling Operations Suspended |
| LC FEE 8-15D-56 | 4301350597 | 5 | S | 6 | W | 15 | 19347 | Oil Well | Drilling Operations Suspended |
| SFW FEE 13-10D-54 | 4301350892 | 5 | S | 4 | W | 10 | 19186 | Oil Well | Drilling Operations Suspended |
| SFW TRIBAL 11-10D-54 | 4301350893 | 5 | S | 4 | W | 10 | 19215 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 16-34D-45 | 4301350977 | 4 | S | 5 | W | 34 | 18658 | Oil Well | Drilling Operations Suspended |

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| LC TRIBAL 5-29D-56 | 4301351184 | 5 | S | 6 | W | 29 | | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 2-33D-45 | 4301351402 | 4 | S | 5 | W | 33 | 18854 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 9-24D-45 | 4301351431 | 4 | S | 5 | W | 24 | 18861 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 9-3D-56 | 4301351514 | 5 | S | 6 | W | 3 | 18948 | Oil Well | Drilling Operations Suspended |
| LC Tribal 3-34D-56 | 4301352087 | 5 | S | 6 | W | 34 | 19234 | Oil Well | Drilling Operations Suspended |
| LC Tribal 7-34D-56 | 4301352088 | 5 | S | 6 | W | 34 | 19235 | Oil Well | Drilling Operations Suspended |
| Ute Tribal 5-9D-54 | 4301352463 | 5 | S | 4 | W | 9 | 19354 | Oil Well | Drilling Operations Suspended |
| Ute Tribal 3-9D-54 | 4301352464 | 5 | S | 4 | W | 9 | 19355 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 7-17D-55 | 4301352691 | 5 | S | 5 | W | 17 | 19691 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 6-17D-55 | 4301352692 | 5 | S | 5 | W | 17 | 19708 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 3-17D-55 | 4301352693 | 5 | S | 5 | W | 17 | 19709 | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 2-17D-55 | 4301352694 | 5 | S | 5 | W | 17 | 19692 | Oil Well | Drilling Operations Suspended |
| State Tribal 3-12D-55 | 4301352697 | 5 | S | 5 | W | 12 | 19667 | Oil Well | Drilling Operations Suspended |
| State Tribal 4-12D-55 | 4301352698 | 5 | S | 5 | W | 12 | 19668 | Oil Well | Drilling Operations Suspended |
| State Tribal 10-2D-55 | 4301352734 | 5 | S | 5 | W | 2 | 19710 | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 1-36D-56 | 4301353021 | 5 | S | 6 | W | 36 | | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 8-36D-56 | 4301353034 | 5 | S | 6 | W | 36 | | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 7-36D-56 | 4301353035 | 5 | S | 6 | W | 36 | | Oil Well | Drilling Operations Suspended |
| LC TRIBAL 2-36D-56 | 4301353037 | 5 | S | 6 | W | 36 | | Oil Well | Drilling Operations Suspended |
| UTE TRIBAL 13-17D-55 | 4301333550 | 5 | S | 5 | W | 17 | | Oil Well | Location Abandoned |
| UTE TRIBAL 11-14D-54 | 4301333596 | 5 | S | 4 | W | 14 | | Oil Well | Location Abandoned |
| UTE TRIBAL 16-17D-55 | 4301333622 | 5 | S | 5 | W | 17 | | Oil Well | Location Abandoned |
| LC TRIBAL 14-16D-56 | 4301334283 | 5 | S | 6 | W | 16 | | Oil Well | Location Abandoned |
| LC TRIBAL 3-23D-56 | 4301350624 | 5 | S | 6 | W | 23 | | Oil Well | Location Abandoned |
| FEDERAL 2-1D-64 | 4301350765 | 6 | S | 4 | W | 1 | | Oil Well | Location Abandoned |
| FEDERAL 7-1D-64 | 4301350766 | 6 | S | 4 | W | 1 | | Oil Well | Location Abandoned |
| FEDERAL 9-1D-64 | 4301350767 | 6 | S | 4 | W | 1 | | Oil Well | Location Abandoned |
| CC FEE 8-24-38 | 4301350885 | 3 | S | 8 | W | 24 | | Oil Well | Location Abandoned |
| LC FEE 4H-12-57 | 4301350952 | 5 | S | 7 | W | 12 | | Oil Well | Location Abandoned |
| CC TRIBAL 4-2-48 | 4301350964 | 4 | S | 8 | W | 2 | | Oil Well | Location Abandoned |
| LC TRIBAL 7-2D-56 | 4301350988 | 5 | S | 6 | W | 2 | | Oil Well | Location Abandoned |
| LC TRIBAL 10-18D-56 | 4301350989 | 5 | S | 6 | W | 18 | | Oil Well | Location Abandoned |
| LC TRIBAL 3-16D-56 | 4301351032 | 5 | S | 6 | W | 16 | | Oil Well | Location Abandoned |
| CC FEE 6-21-38 | 4301351059 | 3 | S | 8 | W | 21 | | Oil Well | Location Abandoned |
| LC TRIBAL 12H-19-56 | 4301351193 | 5 | S | 6 | W | 19 | | Oil Well | Location Abandoned |
| LC FEE 15-11D-56 | 4301351197 | 5 | S | 6 | W | 11 | | Oil Well | Location Abandoned |
| LC TRIBAL 13H-10-56 | 4301351209 | 5 | S | 6 | W | 11 | | Oil Well | Location Abandoned |
| LC TRIBAL 2-31D-45 | 4301351261 | 4 | S | 5 | W | 31 | | Oil Well | Location Abandoned |
| LC TRIBAL 13H-24-45 | 4301351273 | 4 | S | 5 | W | 24 | | Oil Well | Location Abandoned |
| UTE TRIBAL 6-21D-55 | 4301351274 | 5 | S | 5 | W | 21 | | Oil Well | Location Abandoned |
| UTE TRIBAL 15-16D-55 | 4301351284 | 5 | S | 5 | W | 16 | | Oil Well | Location Abandoned |
| UTE TRIBAL 4H-15-55 | 4301351292 | 5 | S | 5 | W | 15 | | Oil Well | Location Abandoned |
| UTE TRIBAL 13H-14-54 | 4301351297 | 5 | S | 4 | W | 14 | | Oil Well | Location Abandoned |
| UTE TRIBAL 1-32-55 | 4301351298 | 5 | S | 5 | W | 32 | | Oil Well | Location Abandoned |

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| UTE TRIBAL 4-21D-55 | 4301351299 | 5 | S | 5 | W | 21 | Oil Well | Location Abandoned |
| LC TRIBAL 12-33-45 | 4301351301 | 4 | S | 5 | W | 33 | Oil Well | Location Abandoned |
| UTE TRIBAL 16-15D-55 | 4301351302 | 5 | S | 5 | W | 15 | Oil Well | Location Abandoned |
| UTE TRIBAL 2-24-55 | 4301351304 | 5 | S | 5 | W | 24 | Oil Well | Location Abandoned |
| LC TRIBAL 11-32D-56 | 4301351315 | 5 | S | 6 | W | 32 | Oil Well | Location Abandoned |
| LC TRIBAL 1-32D-56 | 4301351317 | 5 | S | 6 | W | 32 | Oil Well | Location Abandoned |
| LC TRIBAL 5H-32-56 | 4301351318 | 5 | S | 6 | W | 32 | Oil Well | Location Abandoned |
| LC TRIBAL 14-28-45 | 4301351339 | 4 | S | 5 | W | 28 | Oil Well | Location Abandoned |
| LC TRIBAL 16-32D-45 | 4301351340 | 4 | S | 5 | W | 32 | Oil Well | Location Abandoned |
| LC TRIBAL 3-31-45 | 4301351347 | 4 | S | 5 | W | 31 | Oil Well | Location Abandoned |
| LC TRIBAL 1-18D-56 | 4301351367 | 5 | S | 6 | W | 18 | Oil Well | Location Abandoned |
| LC TRIBAL 9-18D-56 | 4301351368 | 5 | S | 6 | W | 18 | Oil Well | Location Abandoned |
| LC FEE 9-23D-56 | 4301351380 | 5 | S | 6 | W | 23 | Oil Well | Location Abandoned |
| LC TRIBAL 1-34D-45 | 4301351382 | 4 | S | 5 | W | 34 | Oil Well | Location Abandoned |
| LC TRIBAL 12-21D-56 | 4301351383 | 5 | S | 6 | W | 21 | Oil Well | Location Abandoned |
| LC TRIBAL 7-29D-56 | 4301351386 | 5 | S | 6 | W | 29 | Oil Well | Location Abandoned |
| UTE TRIBAL 6-15-55 | 4301351399 | 5 | S | 5 | W | 15 | Oil Well | Location Abandoned |
| UTE TRIBAL 7-21D-55 | 4301351403 | 5 | S | 5 | W | 21 | Oil Well | Location Abandoned |
| CC FEE 13-9D-37 | 4301351409 | 3 | S | 7 | W | 9 | Oil Well | Location Abandoned |
| CC FEE 16-21D-38 | 4301351410 | 3 | S | 8 | W | 21 | Oil Well | Location Abandoned |
| UTE TRIBAL 5H-10-54 | 4301351415 | 5 | S | 4 | W | 10 | Oil Well | Location Abandoned |
| LC FEE 14-1-56 | 4301351457 | 5 | S | 6 | W | 1 | Oil Well | Location Abandoned |
| LC TRIBAL 5-3D-56 | 4301351459 | 5 | S | 6 | W | 3 | Oil Well | Location Abandoned |
| LC TRIBAL 12H-23-56 | 4301351488 | 5 | S | 6 | W | 23 | Oil Well | Location Abandoned |
| LC TRIBAL 12HH-31-45 | 4301351499 | 4 | S | 5 | W | 32 | Oil Well | Location Abandoned |
| CC Tribal 3-27D-38 | 4301351604 | 3 | S | 8 | W | 27 | Oil Well | Location Abandoned |
| Myrin Fee 3-16D-55 | 4301351633 | 5 | S | 5 | W | 16 | Oil Well | Location Abandoned |
| LC TRIBAL 12H-34-56 | 4301351634 | 5 | S | 6 | W | 34 | Oil Well | Location Abandoned |
| UTE FEE 12-16D-55 | 4301351635 | 5 | S | 5 | W | 16 | Oil Well | Location Abandoned |
| LC Tribal 13-11D-58 | 4301351708 | 5 | S | 8 | W | 11 | Oil Well | Location Abandoned |
| LC Tribal 15-11D-58 | 4301351709 | 5 | S | 8 | W | 11 | Oil Well | Location Abandoned |
| LC FEE 1-11D-56 | 4301351712 | 5 | S | 6 | W | 11 | Oil Well | Location Abandoned |
| LC Tribal 8M-23-45 | 4301351722 | 4 | S | 5 | W | 23 | Oil Well | Location Abandoned |
| LC Tribal 3-14D-58 | 4301351726 | 5 | S | 8 | W | 11 | Oil Well | Location Abandoned |
| LC Tribal 11-11D-58 | 4301351729 | 5 | S | 8 | W | 11 | Oil Well | Location Abandoned |
| LC TRIBAL 8-31D-56 | 4301351746 | 5 | S | 6 | W | 31 | Oil Well | Location Abandoned |
| LC Fee 2-6D-57 | 4301351749 | 5 | S | 7 | W | 6 | Oil Well | Location Abandoned |
| LC Tribal 15-12D-58 | 4301351783 | 5 | S | 8 | W | 12 | Oil Well | Location Abandoned |
| LC Tribal 9-12D-58 | 4301351784 | 5 | S | 8 | W | 12 | Oil Well | Location Abandoned |
| LC Tribal 1-13D-58 | 4301351785 | 5 | S | 8 | W | 12 | Oil Well | Location Abandoned |
| LC Tribal 13-7D-57 | 4301351786 | 5 | S | 8 | W | 12 | Oil Well | Location Abandoned |
| LC Tribal 9-2D-58 | 4301351788 | 5 | S | 8 | W | 2 | Oil Well | Location Abandoned |
| LC Tribal 1-2D-58 | 4301351789 | 5 | S | 8 | W | 2 | Oil Well | Location Abandoned |
| LC Tribal 5-1D-58 | 4301351790 | 5 | S | 8 | W | 2 | Oil Well | Location Abandoned |

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| LC Fee 15-6D-57 | 4301351816 | 5 | S | 7 | W | 6 | | Oil Well | Location Abandoned |
| LC Fee 7-31D-45 | 4301351857 | 4 | S | 5 | W | 31 | | Oil Well | Location Abandoned |
| LC Tribal 5-31D-45 | 4301351858 | 4 | S | 5 | W | 31 | | Oil Well | Location Abandoned |
| LC Tribal 16-31-45 | 4301351863 | 4 | S | 5 | W | 31 | | Oil Well | Location Abandoned |
| LC FEE 4-32D-45 | 4301351892 | 4 | S | 5 | W | 31 | | Oil Well | Location Abandoned |
| CC Fee 8R-9-37 | 4301351937 | 3 | S | 7 | W | 9 | | Oil Well | Location Abandoned |
| LC Tribal 13-26D-56 | 4301352099 | 5 | S | 6 | W | 26 | | Oil Well | Location Abandoned |
| LC Tribal 2-27D-45 | 4301352100 | 4 | S | 5 | W | 27 | | Oil Well | Location Abandoned |
| LC Tribal 8-27D-45 | 4301352101 | 4 | S | 5 | W | 27 | | Oil Well | Location Abandoned |
| Abbott Fee 1-6D-54 | 4301352324 | 5 | S | 4 | W | 6 | | Oil Well | Location Abandoned |
| Abbott Fee 7-6D-54 | 4301352327 | 5 | S | 4 | W | 6 | | Oil Well | Location Abandoned |
| UTE FEE 10-9D-54 | 4301352475 | 5 | S | 4 | W | 9 | | Oil Well | Location Abandoned |
| UTE FEE 12-9D-54 | 4301352476 | 5 | S | 4 | W | 9 | | Oil Well | Location Abandoned |
| UTE FEE 16-9D-54 | 4301352478 | 5 | S | 4 | W | 9 | | Oil Well | Location Abandoned |
| UTE FEE 11-9D-54 | 4301352544 | 5 | S | 4 | W | 9 | | Oil Well | Location Abandoned |
| UTE TRIBAL 6-5D-55 | 4301352556 | 5 | S | 5 | W | 5 | | Oil Well | Location Abandoned |
| UTE TRIBAL 5-5D-55 | 4301352557 | 5 | S | 5 | W | 5 | | Oil Well | Location Abandoned |
| UTE TRIBAL 4-5D-55 | 4301352558 | 5 | S | 5 | W | 5 | | Oil Well | Location Abandoned |
| UTE TRIBAL 3-5D-55 | 4301352559 | 5 | S | 5 | W | 5 | | Oil Well | Location Abandoned |
| UTE TRIBAL 10-30D-55 | 4301352736 | 5 | S | 5 | W | 30 | | Oil Well | Location Abandoned |
| UTE TRIBAL 8-5D-55 | 4301352773 | 5 | S | 5 | W | 5 | | Oil Well | Location Abandoned |
| UTE FEE 1-13D-55 | 4301352838 | 5 | S | 5 | W | 13 | | Oil Well | Location Abandoned |
| SCOFIELD-THORPE 26-31 | 4300730987 | 12 | S | 7 | E | 26 | | Dry Hole | Plugged & Abandoned |
| SCOFIELD-THORPE 26-43 | 4300730990 | 12 | S | 7 | E | 26 | | Dry Hole | Plugged & Abandoned |
| SCOFIELD CHRISTIANSEN 8-23 | 4300730999 | 12 | S | 7 | E | 8 | | Dry Hole | Plugged & Abandoned |
| NUTTERS RIDGE FED 5-1 | 4301330403 | 6 | S | 4 | W | 5 | 8231 | Oil Well | Plugged & Abandoned |
| ANTELOPE RIDGE 24-1 | 4301330426 | 6 | S | 5 | W | 24 | | Dry Hole | Plugged & Abandoned |
| B C UTE TRIBAL 8-21 | 4301330829 | 5 | S | 4 | W | 21 | 8414 | Water Injection Well | Plugged & Abandoned |
| LC TRIBAL 16-21-46 | 4301333575 | 4 | S | 6 | W | 21 | | Dry Hole | Plugged & Abandoned |
| LC TRIBAL 8-4-56 | 4301333605 | 5 | S | 6 | W | 4 | 17046 | Oil Well | Plugged & Abandoned |
| FOY 9-33D-55 | 4301333802 | 5 | S | 5 | W | 33 | | Dry Hole | Plugged & Abandoned |
| CC FEE 7-28-38 | 4301350887 | 3 | S | 8 | W | 28 | | Dry Hole | Plugged & Abandoned |
| CC FEE 8-9-37 | 4301350896 | 3 | S | 7 | W | 9 | | Dry Hole | Plugged & Abandoned |
| LC TRIBAL 5HH-5-56 | 4301350927 | 5 | S | 6 | W | 4 | | Dry Hole | Plugged & Abandoned |
| LC TRIBAL 3-4D-56 | 4301351000 | 5 | S | 6 | W | 4 | | Dry Hole | Plugged & Abandoned |
| ST LOST CREEK 32-44 | 4304930023 | 11 | S | 7 | E | 32 | | Dry Hole | Plugged & Abandoned |
| BC UTE TRIBAL 4-22 | 4301330755 | 5 | S | 4 | W | 22 | 2620 | Oil Well | Producing |
| B C UTE TRIBAL 16-16 | 4301330841 | 5 | S | 4 | W | 16 | 9489 | Oil Well | Producing |
| B C UTE TRIBAL 14-15 | 4301330842 | 5 | S | 4 | W | 15 | 9440 | Oil Well | Producing |
| UTE TRIBAL 1-32R | 4301330872 | 5 | S | 4 | W | 32 | 13020 | Oil Well | Producing |
| UTE TRIBAL 23-3R | 4301330886 | 5 | S | 4 | W | 23 | 13034 | Oil Well | Producing |
| UTE TRIBAL 13-3R-54 | 4301330924 | 5 | S | 4 | W | 3 | 9488 | Oil Well | Producing |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 4301330933 | 5 | S | 4 | W | 19 | 9845 | Oil Well | Producing |
| TABBY CYN UTE TRIBAL 1-25 | 4301330945 | 5 | S | 5 | W | 25 | 9722 | Oil Well | Producing |

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| S BRUNDAGE UTE TRIBAL 1-30 | 4301330948 | 5 | S | 4 | W | 30 | 9850 | Oil Well | Producing |
| SOWERS CYN UTE TRIBAL 3-26 | 4301330955 | 5 | S | 5 | W | 26 | 10423 | Oil Well | Producing |
| UTE TRIBAL 3-24R-55 (REENTRY) | 4301330960 | 5 | S | 5 | W | 24 | 15173 | Oil Well | Producing |
| UTE TRIBAL 1-20 | 4301330966 | 5 | S | 4 | W | 20 | 9925 | Oil Well | Producing |
| T C UTE TRIBAL 9-23X | 4301330999 | 5 | S | 5 | W | 23 | 9720 | Oil Well | Producing |
| UTE TRIBAL 15-24R | 4301331129 | 5 | S | 5 | W | 24 | 11985 | Oil Well | Producing |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 4301331131 | 5 | S | 4 | W | 27 | 9851 | Oil Well | Producing |
| UTE TRIBAL 5-13 | 4301331152 | 5 | S | 5 | W | 13 | 10421 | Oil Well | Producing |
| UTE TRIBAL 7-20R-54 | 4301331281 | 5 | S | 4 | W | 20 | 14088 | Oil Well | Producing |
| Z and T UTE TRIBAL 7-19 | 4301331282 | 5 | S | 4 | W | 19 | 11131 | Oil Well | Producing |
| UTE TRIBAL 13-19 | 4301331284 | 5 | S | 4 | W | 19 | 11134 | Oil Well | Producing |
| Z and T UTE TRIBAL 7-25 | 4301331310 | 5 | S | 5 | W | 25 | 11416 | Oil Well | Producing |
| UTE TRIBAL 13-17 | 4301331546 | 5 | S | 4 | W | 17 | 11921 | Oil Well | Producing |
| UTE TRIBAL 11-19 | 4301331547 | 5 | S | 4 | W | 19 | 11920 | Oil Well | Producing |
| UTE TRIBAL 13-22 | 4301331548 | 5 | S | 4 | W | 22 | 11926 | Oil Well | Producing |
| UTE TRIBAL 1-28 | 4301331549 | 5 | S | 4 | W | 28 | 11925 | Oil Well | Producing |
| UTE TRIBAL 4-30 | 4301331550 | 5 | S | 4 | W | 30 | 11914 | Oil Well | Producing |
| UTE TRIBAL 15-16 | 4301331648 | 5 | S | 4 | W | 16 | 11951 | Oil Well | Producing |
| UTE TRIBAL 16-18 | 4301331650 | 5 | S | 4 | W | 18 | 11946 | Oil Well | Producing |
| UTE TRIBAL 5-20 | 4301331651 | 5 | S | 4 | W | 20 | 11957 | Oil Well | Producing |
| UTE TRIBAL 15-23 | 4301331671 | 5 | S | 5 | W | 23 | 11989 | Oil Well | Producing |
| TABBY CANYON 1-21 | 4301331699 | 5 | S | 5 | W | 21 | 12225 | Oil Well | Producing |
| TABBY CANYON 8-22 | 4301331700 | 5 | S | 5 | W | 22 | 12008 | Oil Well | Producing |
| SOWERS CANYON 9-27 | 4301331701 | 5 | S | 5 | W | 27 | 11997 | Oil Well | Producing |
| UTE TRIBAL 9-19 | 4301331831 | 5 | S | 4 | W | 19 | 12175 | Oil Well | Producing |
| UTE TRIBAL 15-19 | 4301331832 | 5 | S | 4 | W | 19 | 12180 | Oil Well | Producing |
| UTE TRIBAL 2-25 | 4301331833 | 5 | S | 5 | W | 25 | 12153 | Oil Well | Producing |
| UTE TRIBAL 3-25 | 4301331834 | 5 | S | 5 | W | 25 | 12152 | Oil Well | Producing |
| UTE TRIBAL 11-24 | 4301331909 | 5 | S | 5 | W | 24 | 12190 | Oil Well | Producing |
| UTE TRIBAL 13-24 | 4301331910 | 5 | S | 5 | W | 24 | 12217 | Oil Well | Producing |
| UTE TRIBAL 11-25 | 4301331911 | 5 | S | 5 | W | 25 | 12182 | Oil Well | Producing |
| UTE TRIBAL 1-26 | 4301331912 | 5 | S | 5 | W | 26 | 12235 | Oil Well | Producing |
| UTE TRIBAL 2-19 | 4301332140 | 5 | S | 4 | W | 19 | 12795 | Oil Well | Producing |
| UTE TRIBAL 6-25H | 4301332143 | 5 | S | 5 | W | 25 | 12750 | Oil Well | Producing |
| UTE TRIBAL 9-18 | 4301332144 | 5 | S | 4 | W | 18 | 12746 | Oil Well | Producing |
| UTE TRIBAL 11-17 | 4301332145 | 5 | S | 4 | W | 17 | 12747 | Oil Well | Producing |
| UTE TRIBAL 12-17 | 4301332146 | 5 | S | 4 | W | 17 | 12745 | Oil Well | Producing |
| UTE TRIBAL 15-18 | 4301332148 | 5 | S | 4 | W | 18 | 12794 | Oil Well | Producing |
| UTE TRIBAL 6-22 | 4301332163 | 5 | S | 4 | W | 22 | 12974 | Oil Well | Producing |
| UTE TRIBAL 6-21 | 4301332164 | 5 | S | 4 | W | 21 | 12994 | Oil Well | Producing |
| UTE TRIBAL 7-28 | 4301332166 | 5 | S | 4 | W | 28 | 12995 | Oil Well | Producing |
| UTE TRIBAL 11-20 | 4301332168 | 5 | S | 4 | W | 20 | 12946 | Oil Well | Producing |
| UTE TRIBAL 13-25 | 4301332169 | 5 | S | 5 | W | 25 | 12857 | Oil Well | Producing |
| UTE TRIBAL 2-27 | 4301332179 | 5 | S | 4 | W | 27 | 12975 | Oil Well | Producing |

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| UTE TRIBAL 1-34 | 4301332186 | 5 | S | 4 | W | 34 | 13121 | Oil Well | Producing |
| UTE TRIBAL 2-35 | 4301332187 | 5 | S | 5 | W | 35 | 13021 | Oil Well | Producing |
| UTE TRIBAL 4-36 | 4301332188 | 5 | S | 5 | W | 36 | 13063 | Oil Well | Producing |
| UTE TRIBAL 5-28 | 4301332189 | 5 | S | 4 | W | 28 | 13026 | Oil Well | Producing |
| UTE TRIBAL 5-31 | 4301332190 | 5 | S | 4 | W | 31 | 13080 | Oil Well | Producing |
| UTE TRIBAL 9-26 | 4301332191 | 5 | S | 4 | W | 26 | 13101 | Oil Well | Producing |
| UTE TRIBAL 11-28 | 4301332192 | 5 | S | 4 | W | 28 | 13022 | Oil Well | Producing |
| UTE TRIBAL 3-29 | 4301332193 | 5 | S | 4 | W | 29 | 13042 | Oil Well | Producing |
| UTE TRIBAL 5-19 | 4301332204 | 5 | S | 4 | W | 19 | 13090 | Oil Well | Producing |
| UTE TRIBAL 12-15 | 4301332205 | 5 | S | 4 | W | 15 | 13100 | Oil Well | Producing |
| UTE TRIBAL 13-20 | 4301332206 | 5 | S | 4 | W | 20 | 13048 | Oil Well | Producing |
| UTE TRIBAL 1-24-55 | 4301332259 | 5 | S | 5 | W | 24 | 13618 | Oil Well | Producing |
| UTE TRIBAL 3-28-54 | 4301332261 | 5 | S | 4 | W | 28 | 13644 | Oil Well | Producing |
| UTE TRIBAL 5-26-55 | 4301332264 | 5 | S | 5 | W | 26 | 13642 | Oil Well | Producing |
| UTE TRIBAL 6-36-55 | 4301332265 | 5 | S | 5 | W | 36 | 13600 | Oil Well | Producing |
| UTE TRIBAL 8-35-55 | 4301332267 | 5 | S | 5 | W | 35 | 13571 | Oil Well | Producing |
| UTE TRIBAL 9-24-55 | 4301332268 | 5 | S | 5 | W | 24 | 13620 | Oil Well | Producing |
| UTE TRIBAL 11-23-55 | 4301332269 | 5 | S | 5 | W | 23 | 13572 | Oil Well | Producing |
| UTE TRIBAL 15-25-55 | 4301332271 | 5 | S | 5 | W | 25 | 13566 | Oil Well | Producing |
| UTE TRIBAL 16-14-55 | 4301332272 | 5 | S | 5 | W | 14 | 13567 | Oil Well | Producing |
| UTE TRIBAL 15-27-55 | 4301332339 | 5 | S | 5 | W | 27 | 14020 | Oil Well | Producing |
| UTE TRIBAL 5-15-55 | 4301332344 | 5 | S | 5 | W | 15 | 13606 | Oil Well | Producing |
| UTE TRIBAL 7-20-55 | 4301332346 | 5 | S | 5 | W | 20 | 13607 | Oil Well | Producing |
| MOON TRIBAL 12-23-54 | 4301332347 | 5 | S | 4 | W | 23 | 14008 | Oil Well | Producing |
| UTE TRIBAL 14-28-55 | 4301332348 | 5 | S | 5 | W | 28 | 13580 | Oil Well | Producing |
| UTE TRIBAL 16-29-55 | 4301332349 | 5 | S | 5 | W | 29 | 13581 | Oil Well | Producing |
| UTE TRIBAL 2-32-55 | 4301332350 | 5 | S | 5 | W | 32 | 13695 | Oil Well | Producing |
| FOY TRIBAL 11-34-55 | 4301332351 | 5 | S | 5 | W | 34 | 13648 | Oil Well | Producing |
| UTE TRIBAL 16-35-55 | 4301332352 | 5 | S | 5 | W | 35 | 14267 | Oil Well | Producing |
| UTE TRIBAL 10-35-55 | 4301332353 | 5 | S | 5 | W | 35 | 13645 | Oil Well | Producing |
| UTE TRIBAL 12-36-55 | 4301332354 | 5 | S | 5 | W | 36 | 13643 | Oil Well | Producing |
| UTE TRIBAL 14-36-55 | 4301332355 | 5 | S | 5 | W | 36 | 14262 | Oil Well | Producing |
| UTE TRIBAL 16-36-55 | 4301332356 | 5 | S | 5 | W | 36 | 14122 | Oil Well | Producing |
| UTE TRIBAL 4-33-55 | 4301332357 | 5 | S | 5 | W | 33 | 13685 | Oil Well | Producing |
| UTE TRIBAL 15-17-55 | 4301332358 | 5 | S | 5 | W | 17 | 13698 | Oil Well | Producing |
| UTE TRIBAL 12-14-54 | 4301332369 | 5 | S | 4 | W | 14 | 13647 | Oil Well | Producing |
| UTE TRIBAL 3-20-54 | 4301332377 | 5 | S | 4 | W | 20 | 13955 | Oil Well | Producing |
| UTE TRIBAL 4-21-54 | 4301332378 | 5 | S | 4 | W | 21 | 13907 | Oil Well | Producing |
| UTE TRIBAL 9-20-54 | 4301332379 | 5 | S | 4 | W | 20 | 13906 | Oil Well | Producing |
| UTE TRIBAL 5-30-54 | 4301332380 | 5 | S | 4 | W | 30 | 13905 | Oil Well | Producing |
| UTE TRIBAL 9-30-54 | 4301332383 | 5 | S | 4 | W | 30 | 14050 | Oil Well | Producing |
| UTE TRIBAL 12-21-54 | 4301332385 | 5 | S | 4 | W | 21 | 13928 | Oil Well | Producing |
| UTE TRIBAL 15-20-54 | 4301332386 | 5 | S | 4 | W | 20 | 13911 | Oil Well | Producing |
| UTE TRIBAL 13-28-54 | 4301332387 | 5 | S | 4 | W | 28 | 13908 | Oil Well | Producing |

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| UTE TRIBAL 9-28-54 | 4301332388 | 5 | S | 4 | W | 28 | 13910 | Oil Well | Producing |
| UTE TRIBAL 15-28-54 | 4301332389 | 5 | S | 4 | W | 28 | 13909 | Oil Well | Producing |
| UTE TRIBAL 9-25-55 | 4301332390 | 5 | S | 5 | W | 25 | 13715 | Oil Well | Producing |
| MOON TRIBAL 6-27-54 | 4301332407 | 5 | S | 4 | W | 27 | 13969 | Oil Well | Producing |
| MOON TRIBAL 14-27-54 | 4301332408 | 5 | S | 4 | W | 27 | 13998 | Oil Well | Producing |
| UTE TRIBAL 3-32-54 | 4301332410 | 5 | S | 4 | W | 32 | 13949 | Oil Well | Producing |
| UTE TRIBAL 7-32-54 | 4301332411 | 5 | S | 4 | W | 32 | 13936 | Oil Well | Producing |
| UTE TRIBAL 7-33-54 | 4301332413 | 5 | S | 4 | W | 33 | 13945 | Oil Well | Producing |
| UTE TRIBAL 11-20-55 | 4301332415 | 5 | S | 5 | W | 20 | 14269 | Oil Well | Producing |
| UTE TRIBAL 1-27-55 | 4301332416 | 5 | S | 5 | W | 27 | 13947 | Oil Well | Producing |
| UTE TRIBAL 3-27-55 | 4301332417 | 5 | S | 5 | W | 27 | 14022 | Oil Well | Producing |
| UTE TRIBAL 7-27-55 | 4301332418 | 5 | S | 5 | W | 27 | 13948 | Oil Well | Producing |
| UTE TRIBAL 10-28-55 | 4301332419 | 5 | S | 5 | W | 28 | 14580 | Oil Well | Producing |
| UTE TRIBAL 6-32-55 | 4301332420 | 5 | S | 5 | W | 32 | 14895 | Oil Well | Producing |
| UTE TRIBAL 8-32-55 | 4301332421 | 5 | S | 5 | W | 32 | 14896 | Oil Well | Producing |
| UTE TRIBAL 2-36-55 | 4301332422 | 5 | S | 5 | W | 36 | 13937 | Oil Well | Producing |
| UTE TRIBAL 8-36-55 | 4301332423 | 5 | S | 5 | W | 36 | 14021 | Oil Well | Producing |
| UTE TRIBAL 13-16-54 | 4301332511 | 5 | S | 4 | W | 16 | 13981 | Oil Well | Producing |
| UTE TRIBAL 11-30-54 | 4301332512 | 5 | S | 4 | W | 30 | 13982 | Oil Well | Producing |
| UTE TRIBAL 13-23-55 | 4301332513 | 5 | S | 5 | W | 23 | 13975 | Oil Well | Producing |
| UTE TRIBAL 7-23-55 | 4301332514 | 5 | S | 5 | W | 23 | 13976 | Oil Well | Producing |
| UTE TRIBAL 5-33-54 | 4301332521 | 5 | S | 4 | W | 33 | 14060 | Oil Well | Producing |
| UTE TRIBAL 11-33-54 | 4301332522 | 5 | S | 4 | W | 33 | 14061 | Oil Well | Producing |
| UTE TRIBAL 14-32-54 | 4301332523 | 5 | S | 4 | W | 32 | 14062 | Oil Well | Producing |
| UTE TRIBAL 1-23-55 | 4301332524 | 5 | S | 5 | W | 23 | 14044 | Oil Well | Producing |
| UTE TRIBAL 5-29-54 | 4301332525 | 5 | S | 4 | W | 29 | 14045 | Oil Well | Producing |
| UTE TRIBAL 1-31-54 | 4301332526 | 5 | S | 4 | W | 31 | 14116 | Oil Well | Producing |
| UTE TRIBAL 3-31-54 | 4301332527 | 5 | S | 4 | W | 31 | 14109 | Oil Well | Producing |
| UTE TRIBAL 7-31-54 | 4301332528 | 5 | S | 4 | W | 31 | 14160 | Oil Well | Producing |
| UTE TRIBAL 9-31-54 | 4301332529 | 5 | S | 4 | W | 31 | 14177 | Oil Well | Producing |
| UTE TRIBAL 11-31-54 | 4301332530 | 5 | S | 4 | W | 31 | 14163 | Oil Well | Producing |
| UTE TRIBAL 3-23-55 | 4301332536 | 5 | S | 5 | W | 23 | 14077 | Oil Well | Producing |
| UTE TRIBAL 5-23-55 | 4301332537 | 5 | S | 5 | W | 23 | 14108 | Oil Well | Producing |
| UTE TRIBAL 9-32-54 | 4301332538 | 5 | S | 4 | W | 32 | 14199 | Oil Well | Producing |
| UTE TRIBAL 5-32-54 | 4301332539 | 5 | S | 4 | W | 32 | 14112 | Oil Well | Producing |
| MOON TRIBAL 10-27-54 | 4301332540 | 5 | S | 4 | W | 27 | 14195 | Oil Well | Producing |
| MOON TRIBAL 12-27-54 | 4301332541 | 5 | S | 4 | W | 27 | 14161 | Oil Well | Producing |
| MOON TRIBAL 8-27-54 | 4301332543 | 5 | S | 4 | W | 27 | 14139 | Oil Well | Producing |
| UTE TRIBAL 9-33-54 | 4301332549 | 5 | S | 4 | W | 33 | 14162 | Oil Well | Producing |
| WILLIAMSON TRIBAL 3-34-54 | 4301332550 | 5 | S | 4 | W | 34 | 14222 | Oil Well | Producing |
| WILLIAMSON TRIBAL 5-34-54 | 4301332551 | 5 | S | 4 | W | 34 | 14235 | Oil Well | Producing |
| FEDERAL 6-2-65 | 4301332557 | 6 | S | 5 | W | 2 | 14655 | Oil Well | Producing |
| UTE TRIBAL 15-29-54 | 4301332561 | 5 | S | 4 | W | 29 | 14316 | Oil Well | Producing |
| UTE TRIBAL 7-29-54 | 4301332562 | 5 | S | 4 | W | 29 | 14354 | Oil Well | Producing |

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| UTE TRIBAL 11-29-54 | 4301332563 | 5 | S | 4 | W | 29 | 14337 | Oil Well | Producing |
| UTE TRIBAL 13-29-54 | 4301332564 | 5 | S | 4 | W | 29 | 14315 | Oil Well | Producing |
| UTE TRIBAL 4-29-54 | 4301332565 | 5 | S | 4 | W | 29 | 14367 | Oil Well | Producing |
| UTE TRIBAL 1-35-54 | 4301332567 | 5 | S | 4 | W | 35 | 14266 | Oil Well | Producing |
| UTE TRIBAL 11-13-54 | 4301332568 | 5 | S | 4 | W | 13 | 14281 | Oil Well | Producing |
| UTE TRIBAL 2-24-54 | 4301332569 | 5 | S | 4 | W | 24 | 14314 | Oil Well | Producing |
| UTE TRIBAL 13-18-54 | 4301332571 | 5 | S | 4 | W | 18 | 14388 | Oil Well | Producing |
| UTE TRIBAL 12-29-54 | 4301332572 | 5 | S | 4 | W | 29 | 14336 | Oil Well | Producing |
| UTE TRIBAL 4-24-54 | 4301332573 | 5 | S | 4 | W | 24 | 14247 | Oil Well | Producing |
| UTE TRIBAL 6-14-54 | 4301332586 | 5 | S | 4 | W | 14 | 15270 | Oil Well | Producing |
| UTE TRIBAL 10-15-54 | 4301332587 | 5 | S | 4 | W | 15 | 14194 | Oil Well | Producing |
| UTE TRIBAL 16-15-54 | 4301332588 | 5 | S | 4 | W | 15 | 14311 | Oil Well | Producing |
| UTE TRIBAL 11-16-54 | 4301332589 | 5 | S | 4 | W | 16 | 14178 | Oil Well | Producing |
| UTE TRIBAL 8-22-54 | 4301332590 | 5 | S | 4 | W | 22 | 14219 | Oil Well | Producing |
| UTE TRIBAL 2-22-54 | 4301332591 | 5 | S | 4 | W | 22 | 14328 | Oil Well | Producing |
| UTE TRIBAL 10-22-54 | 4301332592 | 5 | S | 4 | W | 22 | 14218 | Oil Well | Producing |
| UTE TRIBAL 14-22-54 | 4301332593 | 5 | S | 4 | W | 22 | 14220 | Oil Well | Producing |
| UTE TRIBAL 13-13-55 | 4301332599 | 5 | S | 5 | W | 13 | 15134 | Oil Well | Producing |
| UTE TRIBAL 13-14-55 | 4301332600 | 5 | S | 5 | W | 14 | 14236 | Oil Well | Producing |
| UTE TRIBAL 13-15-55 | 4301332602 | 5 | S | 5 | W | 15 | 14263 | Oil Well | Producing |
| UTE TRIBAL 10-21-55 | 4301332603 | 5 | S | 5 | W | 21 | 14385 | Oil Well | Producing |
| UTE TRIBAL 2-22-55 | 4301332604 | 5 | S | 5 | W | 22 | 14268 | Oil Well | Producing |
| UTE TRIBAL 3-22-55 | 4301332605 | 5 | S | 5 | W | 22 | 14298 | Oil Well | Producing |
| UTE TRIBAL 9-22-55 | 4301332606 | 5 | S | 5 | W | 22 | 14330 | Oil Well | Producing |
| UTE TRIBAL 11-22-55 | 4301332607 | 5 | S | 5 | W | 22 | 14329 | Oil Well | Producing |
| MOON TRIBAL 3-27-54 | 4301332613 | 5 | S | 4 | W | 27 | 14416 | Oil Well | Producing |
| UTE TRIBAL 5-27-55 | 4301332614 | 5 | S | 5 | W | 27 | 14881 | Oil Well | Producing |
| UTE TRIBAL 11-27-55 | 4301332615 | 5 | S | 5 | W | 27 | 14882 | Oil Well | Producing |
| UTE TRIBAL 12-22-55 | 4301332616 | 5 | S | 5 | W | 22 | 14370 | Oil Well | Producing |
| UTE TRIBAL 15-22-55 | 4301332617 | 5 | S | 5 | W | 22 | 14921 | Oil Well | Producing |
| UTE TRIBAL 8-25-55 | 4301332620 | 5 | S | 5 | W | 25 | 14365 | Oil Well | Producing |
| UTE TRIBAL 4-20-54 | 4301332621 | 5 | S | 4 | W | 20 | 14518 | Oil Well | Producing |
| UTE TRIBAL 6-20-54 | 4301332622 | 5 | S | 4 | W | 20 | 14382 | Oil Well | Producing |
| UTE TRIBAL 5-22-54 | 4301332624 | 5 | S | 4 | W | 22 | 14547 | Oil Well | Producing |
| UTE TRIBAL 3-30-54 | 4301332625 | 5 | S | 4 | W | 30 | 14364 | Oil Well | Producing |
| UTE TRIBAL 3-10-54 | 4301332663 | 5 | S | 4 | W | 10 | 14414 | Oil Well | Producing |
| UTE TRIBAL 15-32-54 | 4301332666 | 5 | S | 4 | W | 32 | 14460 | Oil Well | Producing |
| UTE TRIBAL 8-31-55 | 4301332673 | 5 | S | 5 | W | 31 | 14407 | Oil Well | Producing |
| UTE TRIBAL 3-35-54 | 4301332675 | 5 | S | 4 | W | 35 | 14656 | Oil Well | Producing |
| UTE TRIBAL 2-30-55 | 4301332680 | 5 | S | 5 | W | 30 | 14427 | Oil Well | Producing |
| UTE TRIBAL 9-17-54 | 4301332687 | 5 | S | 4 | W | 17 | 15309 | Oil Well | Producing |
| UTE TRIBAL 13-31-54 | 4301332688 | 5 | S | 4 | W | 31 | 14517 | Oil Well | Producing |
| UTE TRIBAL 14-19-54 | 4301332690 | 5 | S | 4 | W | 19 | 14546 | Oil Well | Producing |
| UTE TRIBAL 16-19-54 | 4301332691 | 5 | S | 4 | W | 19 | 14491 | Oil Well | Producing |

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| UTE TRIBAL 13-32-54 | 4301332692 | 5 | S | 4 | W | 32 | 14490 | Oil Well | Producing |
| UTE TRIBAL 11-14-55 | 4301332693 | 5 | S | 5 | W | 14 | 15136 | Oil Well | Producing |
| UTE TRIBAL 8-28-55 | 4301332694 | 5 | S | 5 | W | 28 | 14574 | Oil Well | Producing |
| FEDERAL 6-1-65 | 4301332699 | 6 | S | 5 | W | 1 | 15776 | Oil Well | Producing |
| UTE TRIBAL 9-15-55 | 4301332701 | 5 | S | 5 | W | 15 | 14573 | Oil Well | Producing |
| UTE TRIBAL 14-20-54 | 4301332702 | 5 | S | 4 | W | 20 | 14459 | Oil Well | Producing |
| #1 DLB 12-15-56 | 4301332710 | 5 | S | 6 | W | 15 | 14943 | Gas Well | Producing |
| UTE TRIBAL 12-19-54 | 4301332716 | 5 | S | 4 | W | 19 | 14627 | Oil Well | Producing |
| UTE TRIBAL 10-19-54 | 4301332717 | 5 | S | 4 | W | 19 | 14628 | Oil Well | Producing |
| UTE TRIBAL 16-30-54 | 4301332718 | 5 | S | 4 | W | 30 | 14604 | Oil Well | Producing |
| UTE TRIBAL 11-12-55 | 4301332721 | 5 | S | 5 | W | 12 | 14605 | Oil Well | Producing |
| NIELSEN MARSING 13-14-56 | 4301332737 | 5 | S | 6 | W | 14 | 15060 | Oil Well | Producing |
| TAYLOR HERRICK 10-22-56 | 4301332738 | 5 | S | 6 | W | 22 | 15058 | Oil Well | Producing |
| UTE TRIBAL 16-20-54 | 4301332739 | 5 | S | 4 | W | 20 | 14671 | Oil Well | Producing |
| UTE TRIBAL 10-20-54 | 4301332740 | 5 | S | 4 | W | 20 | 14691 | Oil Well | Producing |
| UTE TRIBAL 4-28-54 | 4301332741 | 5 | S | 4 | W | 28 | 14672 | Oil Well | Producing |
| UTE TRIBAL 13-33-54 | 4301332742 | 5 | S | 4 | W | 33 | 14736 | Oil Well | Producing |
| UTE TRIBAL 15-31-54 | 4301332743 | 5 | S | 4 | W | 31 | 14690 | Oil Well | Producing |
| UTE TRIBAL 8-30-54 | 4301332746 | 5 | S | 4 | W | 30 | 15583 | Oil Well | Producing |
| UTE TRIBAL 10-25-55 | 4301332749 | 5 | S | 5 | W | 25 | 14758 | Oil Well | Producing |
| UTE TRIBAL 14-25-55 | 4301332750 | 5 | S | 5 | W | 25 | 14798 | Oil Well | Producing |
| UTE TRIBAL 3-36-55 | 4301332751 | 5 | S | 5 | W | 36 | 14842 | Oil Well | Producing |
| UTE TRIBAL 16-16-55 | 4301332757 | 5 | S | 5 | W | 16 | 14865 | Oil Well | Producing |
| UTE TRIBAL 3-21-55 | 4301332758 | 5 | S | 5 | W | 21 | 15112 | Oil Well | Producing |
| UTE TRIBAL 16-25-55 | 4301332759 | 5 | S | 5 | W | 25 | 14821 | Oil Well | Producing |
| UTE TRIBAL 1-36-55 | 4301332760 | 5 | S | 5 | W | 36 | 14822 | Oil Well | Producing |
| UTE TRIBAL 7-22-54 | 4301332761 | 5 | S | 4 | W | 22 | 15661 | Oil Well | Producing |
| UTE TRIBAL 2-31-54 | 4301332762 | 5 | S | 4 | W | 31 | 14845 | Oil Well | Producing |
| UTE TRIBAL 2-28-54 | 4301332763 | 5 | S | 4 | W | 28 | 14723 | Oil Well | Producing |
| UTE TRIBAL 10-28-54 | 4301332764 | 5 | S | 4 | W | 28 | 14722 | Oil Well | Producing |
| UTE TRIBAL 12-28-54 | 4301332765 | 5 | S | 4 | W | 28 | 14701 | Oil Well | Producing |
| UTE TRIBAL 8-28-54 | 4301332766 | 5 | S | 4 | W | 28 | 14777 | Oil Well | Producing |
| UTE TRIBAL 4-31-54 | 4301332767 | 5 | S | 4 | W | 31 | 14494 | Oil Well | Producing |
| UTE TRIBAL 15-33-54 | 4301332768 | 5 | S | 4 | W | 33 | 15210 | Oil Well | Producing |
| UTE TRIBAL 12-25-55 | 4301332769 | 5 | S | 5 | W | 25 | 14799 | Oil Well | Producing |
| UTE TRIBAL 7-35-54 | 4301332774 | 5 | S | 4 | W | 35 | 15019 | Oil Well | Producing |
| UTE TRIBAL 16-24-54 | 4301332775 | 5 | S | 4 | W | 24 | 14762 | Oil Well | Producing |
| UTE TRIBAL 14-25-54 | 4301332776 | 5 | S | 4 | W | 25 | 14753 | Oil Well | Producing |
| UTE TRIBAL 16-25-54 | 4301332779 | 5 | S | 4 | W | 25 | 15078 | Oil Well | Producing |
| UTE TRIBAL 8-25-54 | 4301332780 | 5 | S | 4 | W | 25 | 15280 | Oil Well | Producing |
| UTE TRIBAL 9-35-54 | 4301332781 | 5 | S | 4 | W | 35 | 15535 | Oil Well | Producing |
| UTE TRIBAL 6-30-55 | 4301332783 | 5 | S | 5 | W | 30 | 15163 | Oil Well | Producing |
| MOON TRIBAL 4-23-54 | 4301332800 | 5 | S | 4 | W | 23 | 14985 | Oil Well | Producing |
| MOON TRIBAL 5-27-54 | 4301332802 | 5 | S | 4 | W | 27 | 14984 | Oil Well | Producing |

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| UTE TRIBAL 2-32-54 | 4301332803 | 5 | S | 4 | W | 32 | 15151 | Oil Well | Producing |
| UTE TRIBAL 15-35-54 | 4301332804 | 5 | S | 4 | W | 35 | 15185 | Oil Well | Producing |
| UTE TRIBAL 5-35-54 | 4301332805 | 5 | S | 4 | W | 35 | 15485 | Oil Well | Producing |
| UTE TRIBAL 13-35-54 | 4301332806 | 5 | S | 4 | W | 35 | 15292 | Oil Well | Producing |
| UTE TRIBAL 11-35-54 | 4301332807 | 5 | S | 4 | W | 35 | 15317 | Oil Well | Producing |
| UTE TRIBAL 8-19-54 | 4301332840 | 5 | S | 4 | W | 19 | 14946 | Oil Well | Producing |
| UTE TRIBAL 13-20-55 | 4301332841 | 5 | S | 5 | W | 20 | 15097 | Oil Well | Producing |
| UTE TRIBAL 16-22-54 | 4301332842 | 5 | S | 4 | W | 22 | 15015 | Oil Well | Producing |
| MOON TRIBAL 6-23-54 | 4301332843 | 5 | S | 4 | W | 23 | 15113 | Oil Well | Producing |
| UTE TRIBAL 11-26-54 | 4301332844 | 5 | S | 4 | W | 26 | 15233 | Oil Well | Producing |
| MOON TRIBAL 15-27-54 | 4301332846 | 5 | S | 4 | W | 27 | 15115 | Oil Well | Producing |
| UTE TRIBAL 10-31-54 | 4301332847 | 5 | S | 4 | W | 31 | 14956 | Oil Well | Producing |
| ST TRIBAL 6-15-54 | 4301332848 | 5 | S | 4 | W | 15 | 16656 | Oil Well | Producing |
| ST TRIBAL 2-15-54 | 4301332849 | 5 | S | 4 | W | 15 | 16959 | Oil Well | Producing |
| ST TRIBAL 4-15-54 | 4301332850 | 5 | S | 4 | W | 15 | 17478 | Oil Well | Producing |
| ST TRIBAL 8-15-54 | 4301332851 | 5 | S | 4 | W | 15 | 16279 | Oil Well | Producing |
| UTE TRIBAL 11-25-54 | 4301332856 | 5 | S | 4 | W | 25 | 15430 | Oil Well | Producing |
| UTE TRIBAL 3-30-55 | 4301332862 | 5 | S | 5 | W | 30 | 15340 | Oil Well | Producing |
| UTE TRIBAL 7-19-55 | 4301332863 | 5 | S | 5 | W | 19 | 15279 | Oil Well | Producing |
| UTE TRIBAL 8-19-55 | 4301332864 | 5 | S | 5 | W | 19 | 15241 | Oil Well | Producing |
| UTE TRIBAL 6-19-54 | 4301332865 | 5 | S | 4 | W | 19 | 14947 | Oil Well | Producing |
| UTE TRIBAL 12-20-54 | 4301332866 | 5 | S | 4 | W | 20 | 14924 | Oil Well | Producing |
| UTE TRIBAL 3-21-54 | 4301332867 | 5 | S | 4 | W | 21 | 15554 | Oil Well | Producing |
| UTE TRIBAL 2-26-54 | 4301332868 | 5 | S | 4 | W | 26 | 15231 | Oil Well | Producing |
| UTE TRIBAL 8-31-54 | 4301332869 | 5 | S | 4 | W | 31 | 14970 | Oil Well | Producing |
| UTE TRIBAL 8-32-54 | 4301332870 | 5 | S | 4 | W | 32 | 15152 | Oil Well | Producing |
| UTE TRIBAL 4-33-54 | 4301332871 | 5 | S | 4 | W | 33 | 15040 | Oil Well | Producing |
| UTE TRIBAL 6-33-54 | 4301332872 | 5 | S | 4 | W | 33 | 15059 | Oil Well | Producing |
| UTE TRIBAL 9-22-54 | 4301332889 | 5 | S | 4 | W | 22 | 15607 | Oil Well | Producing |
| UTE TRIBAL 5-26-54 | 4301332890 | 5 | S | 4 | W | 26 | 15268 | Oil Well | Producing |
| UTE TRIBAL 13-26-54 | 4301332891 | 5 | S | 4 | W | 26 | 15287 | Oil Well | Producing |
| UTE TRIBAL 6-28D-54 | 4301332892 | 5 | S | 4 | W | 28 | 15232 | Oil Well | Producing |
| UTE TRIBAL 2-30D-54 | 4301332894 | 5 | S | 4 | W | 30 | 15298 | Oil Well | Producing |
| UTE TRIBAL 4-32-54 | 4301332896 | 5 | S | 4 | W | 32 | 15555 | Oil Well | Producing |
| UTE TRIBAL 6-32D-54 | 4301332897 | 5 | S | 4 | W | 32 | 15312 | Oil Well | Producing |
| UTE TRIBAL 2-33D-54 | 4301332898 | 5 | S | 4 | W | 33 | 15271 | Oil Well | Producing |
| UTE TRIBAL 12-32-54 | 4301332925 | 5 | S | 4 | W | 32 | 15503 | Oil Well | Producing |
| UTE TRIBAL 16-32D-54 | 4301332926 | 5 | S | 4 | W | 32 | 16971 | Oil Well | Producing |
| MOON TRIBAL 16-23-54 | 4301332927 | 5 | S | 4 | W | 23 | 15219 | Oil Well | Producing |
| UTE TRIBAL 4-25-55 | 4301332928 | 5 | S | 5 | W | 25 | 15421 | Oil Well | Producing |
| UTE TRIBAL 7-36-55 | 4301332929 | 5 | S | 5 | W | 36 | 15341 | Oil Well | Producing |
| UTE TRIBAL 5-36-55 | 4301332930 | 5 | S | 5 | W | 36 | 15301 | Oil Well | Producing |
| MOON TRIBAL 10-2-54 | 4301332931 | 5 | S | 4 | W | 2 | 15429 | Oil Well | Producing |
| MYRIN TRIBAL 16-19-55 | 4301332934 | 5 | S | 5 | W | 19 | 15339 | Oil Well | Producing |

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| UTE TRIBAL 2-31-55 | 4301332935 | 5 | S | 5 | W | 31 | 15428 | Oil Well | Producing |
| UTE TRIBAL 10-31-55 | 4301332936 | 5 | S | 5 | W | 31 | 15354 | Oil Well | Producing |
| MOON TRIBAL 1-27-54 | 4301332937 | 5 | S | 4 | W | 27 | 15308 | Oil Well | Producing |
| MOON TRIBAL 5-23-54 | 4301332938 | 5 | S | 4 | W | 23 | 15584 | Oil Well | Producing |
| ST TRIBAL 7-18-54 | 4301332952 | 5 | S | 4 | W | 18 | 15724 | Oil Well | Producing |
| ST TRIBAL 5-18-54 | 4301332953 | 5 | S | 4 | W | 18 | 15781 | Oil Well | Producing |
| UTE TRIBAL 15-15-54 | 4301332971 | 5 | S | 4 | W | 15 | 15310 | Oil Well | Producing |
| UTE TRIBAL 4-19-54 | 4301332972 | 5 | S | 4 | W | 19 | 15382 | Oil Well | Producing |
| UTE TRIBAL 8-20-54 | 4301332973 | 5 | S | 4 | W | 20 | 15245 | Oil Well | Producing |
| UTE TRIBAL 2-20-54 | 4301332974 | 5 | S | 4 | W | 20 | 15269 | Oil Well | Producing |
| UTE TRIBAL 7-15-55 | 4301332976 | 5 | S | 5 | W | 15 | 15311 | Oil Well | Producing |
| UTE TRIBAL 10-15-55 | 4301332977 | 5 | S | 5 | W | 15 | 15380 | Oil Well | Producing |
| UTE TRIBAL 1-15-55 | 4301332978 | 5 | S | 5 | W | 15 | 15299 | Oil Well | Producing |
| UTE TRIBAL 14-15-55 | 4301332979 | 5 | S | 5 | W | 15 | 15369 | Oil Well | Producing |
| UTE TRIBAL 11-15-55 | 4301332980 | 5 | S | 5 | W | 15 | 15342 | Oil Well | Producing |
| UTE TRIBAL 14-18-55 | 4301332984 | 5 | S | 5 | W | 18 | 15671 | Oil Well | Producing |
| UTE TRIBAL 14-24-56 | 4301332988 | 5 | S | 6 | W | 24 | 15740 | Oil Well | Producing |
| UTE TRIBAL 7-24-56 | 4301332989 | 5 | S | 6 | W | 24 | 15782 | Oil Well | Producing |
| UTE TRIBAL 11-25-56 | 4301332990 | 5 | S | 6 | W | 25 | 15627 | Oil Well | Producing |
| UTE TRIBAL 7-25-56 | 4301332991 | 5 | S | 6 | W | 25 | 15617 | Oil Well | Producing |
| UTE TRIBAL 5-25-56 | 4301332992 | 5 | S | 6 | W | 25 | 15648 | Oil Well | Producing |
| UTE TRIBAL 3-25-56 | 4301332993 | 5 | S | 6 | W | 25 | 15561 | Oil Well | Producing |
| UTE TRIBAL 13-15D-54 | 4301333039 | 5 | S | 4 | W | 15 | 15368 | Oil Well | Producing |
| UTE TRIBAL 16-28D-54 | 4301333041 | 5 | S | 4 | W | 28 | 15377 | Oil Well | Producing |
| UTE TRIBAL 14-31D-54 | 4301333042 | 5 | S | 4 | W | 31 | 15419 | Oil Well | Producing |
| UTE TRIBAL 4-22-55 | 4301333044 | 5 | S | 5 | W | 22 | 15381 | Oil Well | Producing |
| UTE TRIBAL 16-23-55 | 4301333046 | 5 | S | 5 | W | 23 | 15211 | Oil Well | Producing |
| UTE TRIBAL 9-35-55 | 4301333047 | 5 | S | 5 | W | 35 | 15378 | Oil Well | Producing |
| UTE TRIBAL 7-35-55 | 4301333048 | 5 | S | 5 | W | 35 | 15367 | Oil Well | Producing |
| UTE TRIBAL 15-36-55 | 4301333049 | 5 | S | 5 | W | 36 | 15379 | Oil Well | Producing |
| UTE TRIBAL 10-12-55 | 4301333055 | 5 | S | 5 | W | 12 | 15618 | Oil Well | Producing |
| UTE TRIBAL 5-13-54 | 4301333075 | 5 | S | 4 | W | 13 | 15873 | Oil Well | Producing |
| UTE TRIBAL 16-29-54 | 4301333076 | 5 | S | 4 | W | 29 | 17074 | Oil Well | Producing |
| UTE TRIBAL 12-18-54 | 4301333077 | 5 | S | 4 | W | 18 | 15575 | Oil Well | Producing |
| UTE TRIBAL 8-33-54 | 4301333089 | 5 | S | 4 | W | 33 | 15398 | Oil Well | Producing |
| UTE TRIBAL 12-33-54 | 4301333090 | 5 | S | 4 | W | 33 | 15417 | Oil Well | Producing |
| UTE TRIBAL 16-33-54 | 4301333091 | 5 | S | 4 | W | 33 | 15397 | Oil Well | Producing |
| UTE TRIBAL 10-33-54 | 4301333092 | 5 | S | 4 | W | 33 | 15418 | Oil Well | Producing |
| UTE TRIBAL 14-33-54 | 4301333093 | 5 | S | 4 | W | 33 | 15399 | Oil Well | Producing |
| UTE TRIBAL 2-14-54 | 4301333111 | 5 | S | 4 | W | 14 | 16832 | Oil Well | Producing |
| UTE TRIBAL 14-14-54 | 4301333112 | 5 | S | 4 | W | 14 | 15440 | Oil Well | Producing |
| UTE TRIBAL 13-21-54 | 4301333113 | 5 | S | 4 | W | 21 | 15471 | Oil Well | Producing |
| UTE TRIBAL 11-21-54 | 4301333115 | 5 | S | 4 | W | 21 | 15470 | Oil Well | Producing |
| UTE TRIBAL 11-22-54 | 4301333116 | 5 | S | 4 | W | 22 | 15662 | Oil Well | Producing |

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| UTE TRIBAL 2-21-55 | 4301333117 | 5 | S | 5 | W | 21 | 15582 | Oil Well | Producing |
| UTE TRIBAL 4-28-55 | 4301333118 | 5 | S | 5 | W | 28 | 15506 | Oil Well | Producing |
| UTE TRIBAL 8-29-55 | 4301333119 | 5 | S | 5 | W | 29 | 15507 | Oil Well | Producing |
| UTE TRIBAL 6-29-55 | 4301333120 | 5 | S | 5 | W | 29 | 15504 | Oil Well | Producing |
| TAYLOR FEE 13-22-56 | 4301333121 | 5 | S | 6 | W | 22 | 15525 | Oil Well | Producing |
| WILCOX ELIASON 7-15-56 | 4301333122 | 5 | S | 6 | W | 15 | 15526 | Oil Well | Producing |
| UTE TRIBAL 14-16-54 | 4301333123 | 5 | S | 4 | W | 16 | 15639 | Oil Well | Producing |
| UTE TRIBAL 1-16-54 | 4301333128 | 5 | S | 4 | W | 16 | 15420 | Oil Well | Producing |
| UTE TRIBAL 10-16-54 | 4301333129 | 5 | S | 4 | W | 16 | 15454 | Oil Well | Producing |
| UTE TRIBAL 7-16-54 | 4301333130 | 5 | S | 4 | W | 16 | 15455 | Oil Well | Producing |
| UTE TRIBAL 12-16-54 | 4301333131 | 5 | S | 4 | W | 16 | 15456 | Oil Well | Producing |
| UTE TRIBAL 16-17-54 | 4301333132 | 5 | S | 4 | W | 17 | 15524 | Oil Well | Producing |
| UTE TRIBAL 10-17-54 | 4301333133 | 5 | S | 4 | W | 17 | 15581 | Oil Well | Producing |
| UTE TRIBAL 12-24D-55 | 4301333134 | 5 | S | 5 | W | 24 | 15567 | Oil Well | Producing |
| WILCOX FEE 1-20-56 | 4301333150 | 5 | S | 6 | W | 20 | 15745 | Oil Well | Producing |
| NIELSEN FEE 13-11-56 | 4301333152 | 5 | S | 6 | W | 11 | 15600 | Oil Well | Producing |
| UTE TRIBAL 2-29-54 | 4301333153 | 5 | S | 4 | W | 29 | 15919 | Oil Well | Producing |
| UTE TRIBAL 14-29-54 | 4301333154 | 5 | S | 4 | W | 29 | 15831 | Oil Well | Producing |
| UTE TRIBAL 10-29-54 | 4301333155 | 5 | S | 4 | W | 29 | 15847 | Oil Well | Producing |
| UTE TRIBAL 10-24D-55 | 4301333156 | 5 | S | 5 | W | 24 | 15556 | Oil Well | Producing |
| UTE TRIBAL 10-29D-55 | 4301333157 | 5 | S | 5 | W | 29 | 15505 | Oil Well | Producing |
| UTE TRIBAL 6-29-54 | 4301333172 | 5 | S | 4 | W | 29 | 15846 | Oil Well | Producing |
| UTE TRIBAL 12Q-25-55 | 4301333184 | 5 | S | 5 | W | 25 | 15744 | Oil Well | Producing |
| UTE TRIBAL 3G-31-54 | 4301333185 | 5 | S | 4 | W | 31 | 15746 | Oil Well | Producing |
| UTE TRIBAL 11-36-55 | 4301333186 | 5 | S | 5 | W | 36 | 15865 | Oil Well | Producing |
| UTE TRIBAL 6-23D-55 | 4301333187 | 5 | S | 5 | W | 23 | 15996 | Oil Well | Producing |
| UTE TRIBAL 8-14-54 | 4301333204 | 5 | S | 4 | W | 14 | 15656 | Oil Well | Producing |
| UTE TRIBAL 10-14-54 | 4301333205 | 5 | S | 4 | W | 14 | 15680 | Oil Well | Producing |
| UTE TRIBAL 11-15-54 | 4301333206 | 5 | S | 4 | W | 15 | 15643 | Oil Well | Producing |
| UTE TRIBAL 9-16-54 | 4301333207 | 5 | S | 4 | W | 16 | 15660 | Oil Well | Producing |
| UTE TRIBAL 3-22-54 | 4301333208 | 5 | S | 4 | W | 22 | 15640 | Oil Well | Producing |
| UTE TRIBAL 15-13D-55 | 4301333212 | 5 | S | 5 | W | 13 | 15642 | Oil Well | Producing |
| UTE TRIBAL 6-22D-55 | 4301333213 | 5 | S | 5 | W | 22 | 16831 | Oil Well | Producing |
| UTE TRIBAL 11-36D-55 | 4301333214 | 5 | S | 5 | W | 36 | 15702 | Oil Well | Producing |
| UTE TRIBAL 1-22D-54 | 4301333215 | 5 | S | 4 | W | 22 | 15641 | Oil Well | Producing |
| BERRY TRIBAL 1-23-54 | 4301333216 | 5 | S | 4 | W | 23 | 15931 | Oil Well | Producing |
| BERRY TRIBAL 15-23-54 | 4301333217 | 5 | S | 4 | W | 23 | 15932 | Oil Well | Producing |
| UTE TRIBAL 9-36D-55 | 4301333239 | 5 | S | 5 | W | 36 | 15933 | Oil Well | Producing |
| UTE TRIBAL 9S-25-55 | 4301333245 | 5 | S | 5 | W | 25 | 15962 | Oil Well | Producing |
| UTE TRIBAL 12-32-55 | 4301333266 | 5 | S | 5 | W | 32 | 15681 | Oil Well | Producing |
| UTE TRIBAL 16-22D-55 | 4301333267 | 5 | S | 5 | W | 22 | 15703 | Oil Well | Producing |
| UTE TRIBAL 4-14D-54 | 4301333270 | 5 | S | 4 | W | 14 | 15679 | Oil Well | Producing |
| UTE TRIBAL 9S-19-54 | 4301333276 | 5 | S | 4 | W | 19 | 16153 | Oil Well | Producing |
| UTE TRIBAL 14Q-28-54 | 4301333277 | 5 | S | 4 | W | 28 | 15818 | Oil Well | Producing |

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| UTE TRIBAL 14-28D-54 | 4301333278 | 5 | S | 4 | W | 28 | 15817 | Oil Well | Producing |
| UTE TRIBAL 1-14D-55 | 4301333279 | 5 | S | 5 | W | 14 | 18408 | Oil Well | Producing |
| UTE TRIBAL 10-18-54 | 4301333300 | 5 | S | 4 | W | 18 | 15747 | Oil Well | Producing |
| UTE TRIBAL 5-21-54 | 4301333324 | 5 | S | 4 | W | 21 | 15748 | Oil Well | Producing |
| UTE TRIBAL 6-31D-54 | 4301333325 | 5 | S | 4 | W | 31 | 16185 | Oil Well | Producing |
| UTE TRIBAL 16-31D-54 | 4301333326 | 5 | S | 4 | W | 31 | 15800 | Oil Well | Producing |
| UTE TRIBAL 16-13D-55 | 4301333327 | 5 | S | 5 | W | 13 | 15891 | Oil Well | Producing |
| UTE TRIBAL 9-13D-55 | 4301333328 | 5 | S | 5 | W | 13 | 15892 | Oil Well | Producing |
| UTE TRIBAL 15-21-55 | 4301333357 | 5 | S | 5 | W | 21 | 15791 | Oil Well | Producing |
| UTE TRIBAL 10-23D-55 | 4301333358 | 5 | S | 5 | W | 23 | 15799 | Oil Well | Producing |
| UTE TRIBAL 9-26D-55 | 4301333359 | 5 | S | 5 | W | 26 | 15853 | Oil Well | Producing |
| UTE TRIBAL 10-26D-55 | 4301333360 | 5 | S | 5 | W | 26 | 15852 | Oil Well | Producing |
| UTE TRIBAL 14-26D-55 | 4301333361 | 5 | S | 5 | W | 26 | 15938 | Oil Well | Producing |
| UTE TRIBAL 15-26D-55 | 4301333362 | 5 | S | 5 | W | 26 | 15869 | Oil Well | Producing |
| UTE TRIBAL 3-32D-55 | 4301333363 | 5 | S | 5 | W | 32 | 15936 | Oil Well | Producing |
| UTE TRIBAL 13-14-54 | 4301333364 | 5 | S | 4 | W | 14 | 15790 | Oil Well | Producing |
| MOON TRIBAL 7-27D-54 | 4301333365 | 5 | S | 4 | W | 27 | 15935 | Oil Well | Producing |
| UTE TRIBAL 4-32-55 | 4301333379 | 5 | S | 5 | W | 32 | 15819 | Oil Well | Producing |
| UTE TRIBAL 13H-16-55 | 4301333380 | 5 | S | 5 | W | 16 | 18357 | Oil Well | Producing |
| BERRY TRIBAL 7-23-54 | 4301333381 | 5 | S | 4 | W | 23 | 15934 | Oil Well | Producing |
| BERRY TRIBAL 9-34-54 | 4301333382 | 5 | S | 4 | W | 34 | 16024 | Oil Well | Producing |
| BERRY TRIBAL 7-34-54 | 4301333383 | 5 | S | 4 | W | 34 | 16102 | Oil Well | Producing |
| BERRY TRIBAL 4-34-54 | 4301333384 | 5 | S | 4 | W | 34 | 16588 | Oil Well | Producing |
| FEDERAL 2-2-65 | 4301333385 | 6 | S | 5 | W | 2 | 16150 | Oil Well | Producing |
| FEDERAL 5-4-65 | 4301333387 | 6 | S | 5 | W | 4 | 17599 | Oil Well | Producing |
| UTE TRIBAL 1A-29-54 | 4301333393 | 5 | S | 4 | W | 29 | 17075 | Oil Well | Producing |
| BERRY TRIBAL 15-34-54 | 4301333411 | 5 | S | 4 | W | 34 | 16037 | Oil Well | Producing |
| BERRY TRIBAL 8-23D-54 | 4301333417 | 5 | S | 4 | W | 23 | 16101 | Oil Well | Producing |
| UTE TRIBAL 12-29D-55 | 4301333418 | 5 | S | 5 | W | 29 | 17307 | Oil Well | Producing |
| UTE TRIBAL 8-24-55 | 4301333420 | 5 | S | 5 | W | 24 | 15997 | Oil Well | Producing |
| UTE TRIBAL 5-25D-55 | 4301333421 | 5 | S | 5 | W | 25 | 16589 | Oil Well | Producing |
| BERRY TRIBAL 10-34D-54 | 4301333422 | 5 | S | 4 | W | 34 | 16038 | Oil Well | Producing |
| 1-15-56 DLB | 4301333447 | 5 | S | 6 | W | 15 | 15854 | Oil Well | Producing |
| FEDERAL 5-3-64 | 4301333448 | 6 | S | 4 | W | 3 | 16098 | Oil Well | Producing |
| FEDERAL 8-1-64 | 4301333449 | 6 | S | 4 | W | 1 | 16152 | Oil Well | Producing |
| FEDERAL 5-4-64 | 4301333450 | 6 | S | 4 | W | 4 | 17851 | Oil Well | Producing |
| FEDERAL 11-10-65 | 4301333451 | 6 | S | 5 | W | 10 | 16281 | Oil Well | Producing |
| BERRY TRIBAL 9-23-54 | 4301333465 | 5 | S | 4 | W | 23 | 16590 | Oil Well | Producing |
| UTE TRIBAL 6-26D-55 | 4301333476 | 5 | S | 5 | W | 26 | 16657 | Oil Well | Producing |
| UTE TRIBAL 7-26D-55 | 4301333477 | 5 | S | 5 | W | 26 | 16658 | Oil Well | Producing |
| UTE TRIBAL 11-26D-55 | 4301333478 | 5 | S | 5 | W | 26 | 16659 | Oil Well | Producing |
| UTE TRIBAL 14Q-30-54 | 4301333479 | 5 | S | 4 | W | 30 | 16151 | Oil Well | Producing |
| FEDERAL 5-6-65 | 4301333489 | 6 | S | 5 | W | 6 | 17852 | Oil Well | Producing |
| FEDERAL 16-5-65 | 4301333490 | 6 | S | 5 | W | 5 | 16833 | Oil Well | Producing |

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| FEDERAL 6-11-65 | 4301333491 | 6 | S | 5 | W | 11 | 16335 | Oil Well | Producing |
| LC TRIBAL 14-2-56 | 4301333492 | 5 | S | 6 | W | 2 | 18358 | Oil Well | Producing |
| UTE TRIBAL 1-31-55 | 4301333501 | 5 | S | 5 | W | 31 | 17104 | Oil Well | Producing |
| UTE TRIBAL 9-31-55 | 4301333508 | 5 | S | 5 | W | 31 | 17103 | Oil Well | Producing |
| BERRY TRIBAL 11-34D-54 | 4301333529 | 5 | S | 4 | W | 34 | 16099 | Oil Well | Producing |
| LC TRIBAL 2-16D-56 | 4301333538 | 5 | S | 6 | W | 16 | 17305 | Oil Well | Producing |
| LC TRIBAL 4-16-56 | 4301333539 | 5 | S | 6 | W | 16 | 16272 | Oil Well | Producing |
| LC TRIBAL 3-17-56 | 4301333541 | 5 | S | 6 | W | 17 | 16459 | Oil Well | Producing |
| UTE TRIBAL 4-20D-55 | 4301333549 | 5 | S | 5 | W | 20 | 18075 | Oil Well | Producing |
| UTE TRIBAL 8-23D-55 | 4301333552 | 5 | S | 5 | W | 23 | 16662 | Oil Well | Producing |
| LC TRIBAL 8-28-46 | 4301333576 | 4 | S | 6 | W | 28 | 16155 | Oil Well | Producing |
| LC TRIBAL 7-3-56 | 4301333577 | 5 | S | 6 | W | 3 | 16379 | Oil Well | Producing |
| LC TRIBAL 3-5-56 | 4301333580 | 5 | S | 6 | W | 5 | 17082 | Oil Well | Producing |
| FEDERAL 8-2D-64 | 4301333581 | 6 | S | 4 | W | 2 | 16100 | Oil Well | Producing |
| LC TRIBAL 13H-3-56 | 4301333591 | 5 | S | 6 | W | 3 | 18129 | Oil Well | Producing |
| LC FEE 6-12-57 | 4301333593 | 5 | S | 7 | W | 12 | 17083 | Oil Well | Producing |
| UTE TRIBAL 4-26D-54 | 4301333595 | 5 | S | 4 | W | 26 | 16591 | Oil Well | Producing |
| LC FEE 12H-6-56 | 4301333606 | 5 | S | 6 | W | 6 | 18037 | Oil Well | Producing |
| LC TRIBAL 7-7D-56 | 4301333607 | 5 | S | 6 | W | 7 | 18038 | Oil Well | Producing |
| LC TRIBAL 1-9-56 | 4301333608 | 5 | S | 6 | W | 9 | 16380 | Oil Well | Producing |
| UTE TRIBAL 5-14-54 | 4301333619 | 5 | S | 4 | W | 14 | 16945 | Oil Well | Producing |
| UTE TRIBAL 10-26D-54 | 4301333620 | 5 | S | 4 | W | 26 | 16663 | Oil Well | Producing |
| UTE TRIBAL 7-26D-54 | 4301333621 | 5 | S | 4 | W | 26 | 16664 | Oil Well | Producing |
| UTE TRIBAL 13-36D-55 | 4301333624 | 5 | S | 5 | W | 36 | 17744 | Oil Well | Producing |
| UTE TRIBAL 6-26D-54 | 4301333625 | 5 | S | 4 | W | 26 | 16619 | Oil Well | Producing |
| UTE TRIBAL 1-22D-55 | 4301333626 | 5 | S | 5 | W | 22 | 16777 | Oil Well | Producing |
| UTE TRIBAL 4-23D-55 | 4301333627 | 5 | S | 5 | W | 23 | 16818 | Oil Well | Producing |
| UTE TRIBAL 2-27D-55 | 4301333628 | 5 | S | 5 | W | 27 | 16746 | Oil Well | Producing |
| UTE TRIBAL 12-28D-55 | 4301333645 | 5 | S | 5 | W | 28 | 17999 | Oil Well | Producing |
| UTE TRIBAL 13-28D-55 | 4301333646 | 5 | S | 5 | W | 28 | 18000 | Oil Well | Producing |
| UTE TRIBAL 14-26D-54 | 4301333673 | 5 | S | 4 | W | 26 | 16299 | Oil Well | Producing |
| UTE FEE 7-13D-55 | 4301333674 | 5 | S | 5 | W | 13 | 18089 | Oil Well | Producing |
| UTE TRIBAL 9-20D-55 | 4301333675 | 5 | S | 5 | W | 20 | 17309 | Oil Well | Producing |
| LC TRIBAL 11-17-56 | 4301333677 | 5 | S | 6 | W | 17 | 17600 | Oil Well | Producing |
| UTE TRIBAL 1-26D-54 | 4301333680 | 5 | S | 4 | W | 26 | 16638 | Oil Well | Producing |
| UTE TRIBAL 3-26D-54 | 4301333681 | 5 | S | 4 | W | 26 | 16665 | Oil Well | Producing |
| UTE TRIBAL 8-26D-54 | 4301333682 | 5 | S | 4 | W | 26 | 17031 | Oil Well | Producing |
| UTE TRIBAL 10-27D-55 | 4301333683 | 5 | S | 5 | W | 27 | 16666 | Oil Well | Producing |
| UTE TRIBAL 14-27D-55 | 4301333684 | 5 | S | 5 | W | 27 | 16667 | Oil Well | Producing |
| UTE TRIBAL 12-21D-55 | 4301333694 | 5 | S | 5 | W | 21 | 16296 | Oil Well | Producing |
| UTE TRIBAL 5-21D-55 | 4301333706 | 5 | S | 5 | W | 21 | 16298 | Oil Well | Producing |
| UTE TRIBAL 2-29D-55 | 4301333714 | 5 | S | 5 | W | 29 | 16854 | Oil Well | Producing |
| UTE TRIBAL 7-29D-55 | 4301333715 | 5 | S | 5 | W | 29 | 16853 | Oil Well | Producing |
| UTE TRIBAL 13-22D-55 | 4301333716 | 5 | S | 5 | W | 22 | 16668 | Oil Well | Producing |

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| UTE TRIBAL 14-22D-55 | 4301333717 | 5 | S | 5 | W | 22 | 16669 | Oil Well | Producing |
| UTE TRIBAL 7-22D-55 | 4301333721 | 5 | S | 5 | W | 22 | 16670 | Oil Well | Producing |
| UTE TRIBAL 10-22D-55 | 4301333722 | 5 | S | 5 | W | 22 | 16671 | Oil Well | Producing |
| UTE TRIBAL 3-29-55 | 4301333723 | 5 | S | 5 | W | 29 | 16857 | Oil Well | Producing |
| BERRY TRIBAL 10-23D-54 | 4301333724 | 5 | S | 4 | W | 23 | 16592 | Oil Well | Producing |
| BERRY TRIBAL 11-23D-54 | 4301333725 | 5 | S | 4 | W | 23 | 16672 | Oil Well | Producing |
| UTE TRIBAL 4-24D-55 | 4301333726 | 5 | S | 5 | W | 24 | 16673 | Oil Well | Producing |
| FEDERAL 6-6D-64 | 4301333745 | 6 | S | 4 | W | 6 | 17084 | Oil Well | Producing |
| UTE TRIBAL 15-26D-54 | 4301333768 | 5 | S | 4 | W | 26 | 17450 | Oil Well | Producing |
| UTE TRIBAL 1-14D-54 | 4301333769 | 5 | S | 4 | W | 14 | 17483 | Oil Well | Producing |
| UTE TRIBAL 12-35D-55 | 4301333782 | 5 | S | 5 | W | 35 | 16856 | Oil Well | Producing |
| UTE TRIBAL 11-35-55 | 4301333783 | 5 | S | 5 | W | 35 | 16855 | Oil Well | Producing |
| UTE TRIBAL 1-28D-55 | 4301333784 | 5 | S | 5 | W | 28 | 16852 | Oil Well | Producing |
| UTE TRIBAL 16-27D-55 | 4301333786 | 5 | S | 5 | W | 27 | 17800 | Oil Well | Producing |
| UTE TRIBAL 9-28D-55 | 4301333787 | 5 | S | 5 | W | 28 | 16887 | Oil Well | Producing |
| UTE TRIBAL 7-28D-55 | 4301333788 | 5 | S | 5 | W | 28 | 16886 | Oil Well | Producing |
| UTE TRIBAL 11-32D-54 | 4301333793 | 5 | S | 4 | W | 32 | 17003 | Oil Well | Producing |
| UTE TRIBAL 9-14D-54 | 4301333796 | 5 | S | 4 | W | 14 | 17482 | Oil Well | Producing |
| UTE TRIBAL 4-27D-55 | 4301333797 | 5 | S | 5 | W | 27 | 16700 | Oil Well | Producing |
| FOY TRIBAL 12H-33-55 | 4301333799 | 5 | S | 5 | W | 33 | 18232 | Oil Well | Producing |
| UTE TRIBAL 9-32D-55 | 4301333800 | 5 | S | 5 | W | 32 | 18361 | Oil Well | Producing |
| UTE TRIBAL 12-26D-54 | 4301333801 | 5 | S | 4 | W | 26 | 16639 | Oil Well | Producing |
| UTE TRIBAL 8-26D-55 | 4301333859 | 5 | S | 5 | W | 26 | 17859 | Oil Well | Producing |
| BERRY TRIBAL 2-34D-54 | 4301333867 | 5 | S | 4 | W | 34 | 17889 | Oil Well | Producing |
| UTE TRIBAL 3-35D-55 | 4301333888 | 5 | S | 5 | W | 35 | 17421 | Oil Well | Producing |
| UTE TRIBAL 10-32-54 | 4301333902 | 5 | S | 4 | W | 32 | 16819 | Oil Well | Producing |
| UTE TRIBAL 12-31D-54 | 4301333907 | 5 | S | 4 | W | 31 | 17480 | Oil Well | Producing |
| UTE TRIBAL 12-23D-55 | 4301333908 | 5 | S | 5 | W | 23 | 17814 | Oil Well | Producing |
| UTE TRIBAL 14-20D-55 | 4301333909 | 5 | S | 5 | W | 20 | 18559 | Oil Well | Producing |
| UTE TRIBAL 6-20D-55 | 4301333910 | 5 | S | 5 | W | 20 | 18481 | Oil Well | Producing |
| UTE TRIBAL 12-20-55 | 4301333911 | 5 | S | 5 | W | 20 | 18520 | Oil Well | Producing |
| UTE TRIBAL 14-24D-55 | 4301333912 | 5 | S | 5 | W | 24 | 16943 | Oil Well | Producing |
| UTE TRIBAL 14-23D-55 | 4301333915 | 5 | S | 5 | W | 23 | 17457 | Oil Well | Producing |
| ST TRIBAL 1-15D-54 | 4301333916 | 5 | S | 4 | W | 15 | 16889 | Oil Well | Producing |
| ST TRIBAL 7-15D-54 | 4301333950 | 5 | S | 4 | W | 15 | 16972 | Oil Well | Producing |
| ST TRIBAL 9-15D-54 | 4301333951 | 5 | S | 4 | W | 15 | 16973 | Oil Well | Producing |
| UTE TRIBAL 15-35D-55 | 4301333954 | 5 | S | 5 | W | 35 | 17417 | Oil Well | Producing |
| UTE TRIBAL 14-35D-55 | 4301333955 | 5 | S | 5 | W | 35 | 17416 | Oil Well | Producing |
| UTE TRIBAL 16-26D-55 | 4301333965 | 5 | S | 5 | W | 26 | 17418 | Oil Well | Producing |
| FEDERAL 1-2D-65 | 4301333966 | 6 | S | 5 | W | 2 | 16888 | Oil Well | Producing |
| UTE TRIBAL 1-35D-55 | 4301333967 | 5 | S | 5 | W | 35 | 17420 | Oil Well | Producing |
| UTE TRIBAL 10-36D-55 | 4301333968 | 5 | S | 5 | W | 36 | 17743 | Oil Well | Producing |
| UTE TRIBAL 4-26D-55 | 4301333978 | 5 | S | 5 | W | 26 | 17455 | Oil Well | Producing |
| UTE TRIBAL 2-26D-55 | 4301333979 | 5 | S | 5 | W | 26 | 17456 | Oil Well | Producing |

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| BERRY TRIBAL 14-23D-54 | 4301333989 | 5 | S | 4 | W | 23 | 17903 | Oil Well | Producing |
| FEDERAL 3-2D-65 | 4301334001 | 6 | S | 5 | W | 2 | 16944 | Oil Well | Producing |
| UTE TRIBAL 13-26D-55 | 4301334002 | 5 | S | 5 | W | 26 | 17481 | Oil Well | Producing |
| FEDERAL 7-1D-65 | 4301334015 | 6 | S | 5 | W | 1 | 17775 | Oil Well | Producing |
| FEDERAL 2-2D-64 | 4301334018 | 6 | S | 4 | W | 2 | 17086 | Oil Well | Producing |
| FEDERAL 7-6D-64 | 4301334020 | 6 | S | 4 | W | 6 | 17085 | Oil Well | Producing |
| UTE TRIBAL 6-35D-55 | 4301334028 | 5 | S | 5 | W | 35 | 17785 | Oil Well | Producing |
| UTE TRIBAL 16-26-54 | 4301334042 | 5 | S | 4 | W | 26 | 17413 | Oil Well | Producing |
| BERRY TRIBAL 13-23-54 | 4301334043 | 5 | S | 4 | W | 23 | 17100 | Oil Well | Producing |
| UTE TRIBAL 6-28D-55 | 4301334056 | 5 | S | 5 | W | 28 | 18593 | Oil Well | Producing |
| UTE TRIBAL 11-28-55 | 4301334057 | 5 | S | 5 | W | 28 | 18001 | Oil Well | Producing |
| UTE TRIBAL 8-27D-55 | 4301334058 | 5 | S | 5 | W | 27 | 17842 | Oil Well | Producing |
| ST TRIBAL 3-15D-54 | 4301334059 | 5 | S | 4 | W | 15 | 17477 | Oil Well | Producing |
| ST TRIBAL 5-15D-54 | 4301334060 | 5 | S | 4 | W | 15 | 17479 | Oil Well | Producing |
| FEDERAL 7-11D-65 | 4301334061 | 6 | S | 5 | W | 11 | 17776 | Oil Well | Producing |
| FEDERAL 7-3D-65 | 4301334065 | 6 | S | 5 | W | 3 | 17124 | Oil Well | Producing |
| MOON TRIBAL 9-27D-54 | 4301334108 | 5 | S | 4 | W | 27 | 19095 | Oil Well | Producing |
| MOON TRIBAL 16-27D-54 | 4301334109 | 5 | S | 4 | W | 27 | 17414 | Oil Well | Producing |
| UTE TRIBAL 15-22D-54 | 4301334116 | 5 | S | 4 | W | 22 | 17415 | Oil Well | Producing |
| UTE TRIBAL 13-35D-55 | 4301334117 | 5 | S | 5 | W | 35 | 18442 | Oil Well | Producing |
| UTE TRIBAL 12-26D-55 | 4301334118 | 5 | S | 5 | W | 26 | 17786 | Oil Well | Producing |
| FEDERAL 11-6D-64 | 4301334284 | 6 | S | 4 | W | 6 | 17615 | Oil Well | Producing |
| FEDERAL 14-6D-64 | 4301334285 | 6 | S | 4 | W | 6 | 17616 | Oil Well | Producing |
| FEDERAL 2-6D-64 | 4301334286 | 6 | S | 4 | W | 6 | 17663 | Oil Well | Producing |
| FEDERAL 3-5D-64 | 4301334287 | 6 | S | 4 | W | 5 | 17617 | Oil Well | Producing |
| FEDERAL 6-5D-64 | 4301334288 | 6 | S | 4 | W | 5 | 17649 | Oil Well | Producing |
| SFW TRIBAL 10-10D-54 | 4301334295 | 5 | S | 4 | W | 10 | 17564 | Oil Well | Producing |
| SFW TRIBAL 9-10D-54 | 4301334296 | 5 | S | 4 | W | 10 | 17565 | Oil Well | Producing |
| STATE TRIBAL 16-10-54 | 4301350245 | 5 | S | 4 | W | 10 | 17553 | Oil Well | Producing |
| UTE TRIBAL 6-14D-55 | 4301350246 | 5 | S | 5 | W | 14 | 17602 | Oil Well | Producing |
| SFW FEE 15-10-54 | 4301350247 | 5 | S | 4 | W | 10 | 17566 | Oil Well | Producing |
| FEDERAL 5-5D-64 | 4301350259 | 6 | S | 4 | W | 5 | 17648 | Oil Well | Producing |
| LC TRIBAL 6-22D-56 | 4301350260 | 5 | S | 6 | W | 22 | 17567 | Oil Well | Producing |
| FEDERAL 12-6D-64 | 4301350261 | 6 | S | 4 | W | 6 | 17618 | Oil Well | Producing |
| FEDERAL 4-5D-64 | 4301350263 | 6 | S | 4 | W | 5 | 17661 | Oil Well | Producing |
| FEDERAL 1-6-64 | 4301350266 | 6 | S | 4 | W | 6 | 17662 | Oil Well | Producing |
| FEDERAL 4-6D-64 | 4301350267 | 6 | S | 4 | W | 6 | 17651 | Oil Well | Producing |
| FEDERAL 3-6D-64 | 4301350268 | 6 | S | 4 | W | 6 | 17650 | Oil Well | Producing |
| FEDERAL 5-6D-64 | 4301350269 | 6 | S | 4 | W | 6 | 17652 | Oil Well | Producing |
| FEDERAL 8-6D-64 | 4301350325 | 6 | S | 4 | W | 6 | 17664 | Oil Well | Producing |
| FEDERAL 10-1D-65 | 4301350326 | 6 | S | 5 | W | 1 | 18027 | Oil Well | Producing |
| FEDERAL 11-1D-65 | 4301350327 | 6 | S | 5 | W | 1 | 18039 | Oil Well | Producing |
| FEDERAL 12-1D-65 | 4301350328 | 6 | S | 5 | W | 1 | 18040 | Oil Well | Producing |
| FEDERAL 13-1D-65 | 4301350329 | 6 | S | 5 | W | 1 | 18042 | Oil Well | Producing |

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| FEDERAL 14-1D-65 | 4301350330 | 6 | S | 5 | W | 1 | 18041 | Oil Well | Producing |
| FEDERAL 13-5D-64 | 4301350337 | 6 | S | 4 | W | 5 | 17714 | Oil Well | Producing |
| FEDERAL 14-5D-64 | 4301350338 | 6 | S | 4 | W | 5 | 17715 | Oil Well | Producing |
| FEDERAL 9-1D-65 | 4301350342 | 6 | S | 5 | W | 1 | 18026 | Oil Well | Producing |
| FEDERAL 13-6D-64 | 4301350347 | 6 | S | 4 | W | 6 | 17619 | Oil Well | Producing |
| FEDERAL 11-5D-64 | 4301350348 | 6 | S | 4 | W | 5 | 17690 | Oil Well | Producing |
| FEDERAL 12-5D-64 | 4301350349 | 6 | S | 4 | W | 5 | 17713 | Oil Well | Producing |
| FEDERAL 8-1D-65 | 4301350350 | 6 | S | 5 | W | 1 | 18025 | Oil Well | Producing |
| UTE TRIBAL 3-14D-54 | 4301350389 | 5 | S | 4 | W | 14 | 17904 | Oil Well | Producing |
| UTE TRIBAL 1-34D-55 | 4301350408 | 5 | S | 5 | W | 34 | 17931 | Oil Well | Producing |
| UTE TRIBAL 7-14-54 | 4301350409 | 5 | S | 4 | W | 14 | 17924 | Oil Well | Producing |
| UTE TRIBAL 8-21D-55 | 4301350435 | 5 | S | 5 | W | 21 | 17963 | Oil Well | Producing |
| UTE TRIBAL 8-34D-55 | 4301350436 | 5 | S | 5 | W | 34 | 17952 | Oil Well | Producing |
| UTE TRIBAL 5-16D-54 | 4301350475 | 5 | S | 4 | W | 16 | 17991 | Oil Well | Producing |
| UTE TRIBAL 12-14D-55 | 4301350476 | 5 | S | 5 | W | 14 | 17973 | Oil Well | Producing |
| UTE TRIBAL 8-15D-55 | 4301350477 | 5 | S | 5 | W | 15 | 17974 | Oil Well | Producing |
| UTE TRIBAL 3-14-55 | 4301350478 | 5 | S | 5 | W | 14 | 18002 | Oil Well | Producing |
| UTE TRIBAL 5-14-55 | 4301350479 | 5 | S | 5 | W | 14 | 18021 | Oil Well | Producing |
| UTE TRIBAL 8-10D-54 | 4301350488 | 5 | S | 4 | W | 10 | 18099 | Oil Well | Producing |
| UTE TRIBAL 7-34-55 | 4301350510 | 5 | S | 5 | W | 34 | 17949 | Oil Well | Producing |
| FEDERAL 4-4D-65 | 4301350521 | 6 | S | 5 | W | 4 | 18557 | Oil Well | Producing |
| FEDERAL 6-3D-64 | 4301350522 | 6 | S | 4 | W | 3 | 18073 | Oil Well | Producing |
| FEDERAL 1-1D-64 | 4301350524 | 6 | S | 4 | W | 1 | 18088 | Oil Well | Producing |
| FEDERAL 7-2D-65 | 4301350525 | 6 | S | 5 | W | 2 | 18100 | Oil Well | Producing |
| BERRY TRIBAL 12-34D-54 | 4301350527 | 5 | S | 4 | W | 34 | 17998 | Oil Well | Producing |
| FEDERAL 15-5D-65 | 4301350553 | 6 | S | 5 | W | 5 | 18537 | Oil Well | Producing |
| FEDERAL 11-4D-64 | 4301350565 | 6 | S | 4 | W | 4 | 18043 | Oil Well | Producing |
| FEDERAL 6-6D-65 | 4301350566 | 6 | S | 5 | W | 6 | 18521 | Oil Well | Producing |
| LC TRIBAL 3-15D-56 | 4301350598 | 5 | S | 6 | W | 15 | 18097 | Oil Well | Producing |
| LC TRIBAL 9-16D-56 | 4301350600 | 5 | S | 6 | W | 16 | 19544 | Oil Well | Producing |
| LC FEE 16-16D-56 | 4301350601 | 5 | S | 6 | W | 16 | 18165 | Oil Well | Producing |
| LC TRIBAL 10-16D-56 | 4301350602 | 5 | S | 6 | W | 16 | 18586 | Oil Well | Producing |
| LC TRIBAL 15-22D-56 | 4301350606 | 5 | S | 6 | W | 22 | 18278 | Oil Well | Producing |
| LC TRIBAL 5-23D-56 | 4301350625 | 5 | S | 6 | W | 23 | 18285 | Oil Well | Producing |
| LC TRIBAL 5-14D-56 | 4301350661 | 5 | S | 6 | W | 14 | 18219 | Oil Well | Producing |
| SFW FEE 14-10D-54 | 4301350686 | 5 | S | 4 | W | 10 | 18070 | Oil Well | Producing |
| LC FEE 1-22D-56 | 4301350718 | 5 | S | 6 | W | 22 | 18101 | Oil Well | Producing |
| FEDERAL 8-2D-65 | 4301350719 | 6 | S | 5 | W | 2 | 18614 | Oil Well | Producing |
| FEDERAL 1-2D-64 | 4301350730 | 6 | S | 4 | W | 2 | 18585 | Oil Well | Producing |
| FEDERAL 7-2D-64 | 4301350734 | 6 | S | 4 | W | 2 | 18584 | Oil Well | Producing |
| FEDERAL 10-6D-64 | 4301350735 | 6 | S | 4 | W | 6 | 18162 | Oil Well | Producing |
| FEDERAL 4-3D-64 | 4301350736 | 6 | S | 4 | W | 3 | 18621 | Oil Well | Producing |
| FEDERAL 12-3D-64 | 4301350737 | 6 | S | 4 | W | 3 | 18620 | Oil Well | Producing |
| LC TRIBAL 3-21D-56 | 4301350751 | 5 | S | 6 | W | 21 | 18462 | Oil Well | Producing |

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| LC TRIBAL 5-21D-56 | 4301350752 | 5 | S | 6 | W | 21 | 18286 | Oil Well | Producing |
| FEDERAL 2-1D-65 | 4301350759 | 6 | S | 5 | W | 1 | 18172 | Oil Well | Producing |
| FEDERAL 3-1D-65 | 4301350760 | 6 | S | 5 | W | 1 | 18173 | Oil Well | Producing |
| FEDERAL 5-1D-65 | 4301350761 | 6 | S | 5 | W | 1 | 18174 | Oil Well | Producing |
| FEDERAL 9-2D-65 | 4301350762 | 6 | S | 5 | W | 2 | 18245 | Oil Well | Producing |
| FEDERAL 11-2D-65 | 4301350763 | 6 | S | 5 | W | 2 | 18589 | Oil Well | Producing |
| FEDERAL 15-2D-65 | 4301350764 | 6 | S | 5 | W | 2 | 18590 | Oil Well | Producing |
| LC TRIBAL 14-14D-56 | 4301350776 | 5 | S | 6 | W | 14 | 18287 | Oil Well | Producing |
| LC FEE 2-20D-56 | 4301350777 | 5 | S | 6 | W | 20 | 18622 | Oil Well | Producing |
| LC TRIBAL 12-22D-56 | 4301350780 | 5 | S | 6 | W | 22 | 18341 | Oil Well | Producing |
| FEDERAL 3-4D-65 | 4301350782 | 6 | S | 5 | W | 4 | 18556 | Oil Well | Producing |
| FEDERAL 6-4D-65 | 4301350783 | 6 | S | 5 | W | 4 | 19162 | Oil Well | Producing |
| FEDERAL 12-4D-65 | 4301350784 | 6 | S | 5 | W | 4 | 19171 | Oil Well | Producing |
| LC TRIBAL 14-15D-56 | 4301350834 | 5 | S | 6 | W | 15 | 18362 | Oil Well | Producing |
| UTE TRIBAL 7I-21D-54 | 4301350852 | 5 | S | 4 | W | 21 | 18423 | Oil Well | Producing |
| UTE TRIBAL 8L-21D-54 | 4301350853 | 5 | S | 4 | W | 21 | 18423 | Oil Well | Producing |
| UTE TRIBAL 10S-21D-54 | 4301350854 | 5 | S | 4 | W | 21 | 18423 | Oil Well | Producing |
| UTE TRIBAL 11-11-54 | 4301350861 | 5 | S | 4 | W | 11 | 18775 | Oil Well | Producing |
| LC TRIBAL 1-28D-56 | 4301350865 | 5 | S | 6 | W | 28 | 19575 | Oil Well | Producing |
| LC TRIBAL 2-28D-56 | 4301350866 | 5 | S | 6 | W | 28 | 18592 | Oil Well | Producing |
| LC FEE 8-28D-56 | 4301350867 | 5 | S | 6 | W | 28 | 18342 | Oil Well | Producing |
| LC TRIBAL 6-27D-56 | 4301350868 | 5 | S | 6 | W | 27 | 18480 | Oil Well | Producing |
| LC FEE 15-23D-56 | 4301350870 | 5 | S | 6 | W | 23 | 18410 | Oil Well | Producing |
| LC TRIBAL 15-26-56 | 4301350871 | 5 | S | 6 | W | 26 | 18377 | Oil Well | Producing |
| UTE TRIBAL 16-11-55 | 4301350888 | 5 | S | 5 | W | 11 | 18707 | Oil Well | Producing |
| LC TRIBAL 2-5D-56 | 4301350925 | 5 | S | 6 | W | 5 | 18568 | Oil Well | Producing |
| LC TRIBAL 2-9D-56 | 4301350926 | 5 | S | 6 | W | 9 | 18425 | Oil Well | Producing |
| LC FEE 8-29-45 | 4301350928 | 4 | S | 5 | W | 29 | 18313 | Oil Well | Producing |
| LC FEE 13-29-45 | 4301350929 | 4 | S | 5 | W | 29 | 18426 | Oil Well | Producing |
| LC FEE 9-12D-57 | 4301350963 | 5 | S | 7 | W | 12 | 18541 | Oil Well | Producing |
| LC FEE 1-22-57 | 4301350965 | 5 | S | 7 | W | 22 | 18558 | Oil Well | Producing |
| LC TRIBAL 11-3D-56 | 4301350966 | 5 | S | 6 | W | 3 | 18464 | Oil Well | Producing |
| LC TRIBAL 3-34-45 | 4301350976 | 4 | S | 5 | W | 34 | 18661 | Oil Well | Producing |
| LC TRIBAL 9-10D-56 | 4301350987 | 5 | S | 6 | W | 10 | 18944 | Oil Well | Producing |
| LC TRIBAL 10-9D-56 | 4301350990 | 5 | S | 6 | W | 9 | 18864 | Oil Well | Producing |
| LC FEE 10-31D-45 | 4301350994 | 4 | S | 5 | W | 31 | 18443 | Oil Well | Producing |
| VIEIRA TRIBAL 4-4-54 | 4301350997 | 5 | S | 4 | W | 4 | 18747 | Oil Well | Producing |
| LC TRIBAL 10-21-56 | 4301350999 | 5 | S | 6 | W | 21 | 18439 | Oil Well | Producing |
| FEDERAL 1-5D-64 | 4301351012 | 6 | S | 4 | W | 5 | 18720 | Oil Well | Producing |
| FEDERAL 2-5D-64 | 4301351013 | 6 | S | 4 | W | 5 | 18723 | Oil Well | Producing |
| FEDERAL 7-5D-64 | 4301351014 | 6 | S | 4 | W | 5 | 18722 | Oil Well | Producing |
| FEDERAL 8-5D-64 | 4301351015 | 6 | S | 4 | W | 5 | 18721 | Oil Well | Producing |
| MYRIN TRIBAL 15-10-55 | 4301351024 | 5 | S | 5 | W | 10 | 18771 | Oil Well | Producing |
| LC TRIBAL 15-15D-56 | 4301351030 | 5 | S | 6 | W | 15 | 18440 | Oil Well | Producing |

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| LC TRIBAL 9-15D-56 | 4301351031 | 5 | S | 6 | W | 15 | 18441 | Oil Well | Producing |
| LC TRIBAL 6-28-45 | 4301351034 | 4 | S | 5 | W | 28 | 18700 | Oil Well | Producing |
| FEDERAL 1-12D-65 | 4301351055 | 6 | S | 5 | W | 12 | 18739 | Oil Well | Producing |
| FEDERAL 8-12D-65 | 4301351056 | 6 | S | 5 | W | 12 | 18718 | Oil Well | Producing |
| FEDERAL 2-12D-65 | 4301351057 | 6 | S | 5 | W | 12 | 18738 | Oil Well | Producing |
| FEDERAL 7-12D-65 | 4301351058 | 6 | S | 5 | W | 12 | 18717 | Oil Well | Producing |
| LC TRIBAL 8-22D-56 | 4301351069 | 5 | S | 6 | W | 22 | 19233 | Oil Well | Producing |
| LC TRIBAL 9-17D-56 | 4301351070 | 5 | S | 6 | W | 17 | 18945 | Oil Well | Producing |
| LC TRIBAL 7-27-45 | 4301351073 | 4 | S | 5 | W | 27 | 18685 | Oil Well | Producing |
| LC TRIBAL 11-24-45 | 4301351076 | 4 | S | 5 | W | 24 | 18745 | Oil Well | Producing |
| FEDERAL 3-12D-65 | 4301351093 | 6 | S | 5 | W | 12 | 18705 | Oil Well | Producing |
| FEDERAL 4-12D-65 | 4301351094 | 6 | S | 5 | W | 12 | 18704 | Oil Well | Producing |
| FEDERAL 5-12D-65 | 4301351095 | 6 | S | 5 | W | 12 | 18702 | Oil Well | Producing |
| FEDERAL 6-12D-65 | 4301351096 | 6 | S | 5 | W | 12 | 18703 | Oil Well | Producing |
| UTE TRIBAL 9-5-54 | 4301351111 | 5 | S | 4 | W | 5 | 18909 | Oil Well | Producing |
| LC TRIBAL 9-8D-56 | 4301351112 | 5 | S | 6 | W | 8 | 18522 | Oil Well | Producing |
| UTE TRIBAL 4-9-54 | 4301351126 | 5 | S | 4 | W | 9 | 19059 | Oil Well | Producing |
| UTE TRIBAL 2-9-54 | 4301351128 | 5 | S | 4 | W | 9 | 18946 | Oil Well | Producing |
| UTE TRIBAL 1-10-54 | 4301351129 | 5 | S | 4 | W | 10 | 18879 | Oil Well | Producing |
| LC TRIBAL 8-30D-56 | 4301351131 | 5 | S | 6 | W | 30 | 18539 | Oil Well | Producing |
| FEDERAL 1-1D-65 | 4301351142 | 6 | S | 5 | W | 1 | 18623 | Oil Well | Producing |
| UTE TRIBAL 8-9-54 | 4301351143 | 5 | S | 4 | W | 9 | 18947 | Oil Well | Producing |
| FEDERAL 15-1D-65 | 4301351175 | 6 | S | 5 | W | 1 | 18654 | Oil Well | Producing |
| FEDERAL 16-1D-65 | 4301351176 | 6 | S | 5 | W | 1 | 18655 | Oil Well | Producing |
| LC TRIBAL 11-29D-56 | 4301351183 | 5 | S | 6 | W | 29 | 18873 | Oil Well | Producing |
| STATE TRIBAL 8-12-55 | 4301351188 | 5 | S | 5 | W | 12 | 18986 | Oil Well | Producing |
| LC TRIBAL 11-20D-56 | 4301351189 | 5 | S | 6 | W | 20 | 18819 | Oil Well | Producing |
| LC FEE 5-20D-56 | 4301351190 | 5 | S | 6 | W | 20 | 18818 | Oil Well | Producing |
| LC FEE 9-19-56 | 4301351192 | 5 | S | 6 | W | 19 | 18596 | Oil Well | Producing |
| LC TRIBAL 9-9D-56 | 4301351198 | 5 | S | 6 | W | 9 | 18595 | Oil Well | Producing |
| OWL AND THE HAWK 3-9C5 | 4301351214 | 3 | S | 5 | W | 9 | 18649 | Oil Well | Producing |
| FEDERAL 16-6-64 | 4301351217 | 6 | S | 4 | W | 6 | 18792 | Oil Well | Producing |
| FEDERAL 9-6D-64 | 4301351218 | 6 | S | 4 | W | 6 | 18791 | Oil Well | Producing |
| FEDERAL 15-6D-64 | 4301351219 | 6 | S | 4 | W | 6 | 18793 | Oil Well | Producing |
| UTE TRIBAL 5-17-55 | 4301351220 | 5 | S | 5 | W | 17 | 18841 | Oil Well | Producing |
| UTE TRIBAL 16-3-54 | 4301351226 | 5 | S | 4 | W | 3 | 18664 | Oil Well | Producing |
| STATE TRIBAL 8-7-54 | 4301351228 | 5 | S | 4 | W | 7 | 18743 | Oil Well | Producing |
| STATE TRIBAL 12-1-55 | 4301351229 | 5 | S | 5 | W | 1 | 18741 | Oil Well | Producing |
| STATE TRIBAL 11-2-55 | 4301351230 | 5 | S | 5 | W | 2 | 18742 | Oil Well | Producing |
| FEDERAL 1-11-65 | 4301351231 | 6 | S | 5 | W | 11 | 18689 | Oil Well | Producing |
| FEDERAL 8-11D-65 | 4301351232 | 6 | S | 5 | W | 11 | 18688 | Oil Well | Producing |
| FEDERAL 2-11D-65 | 4301351233 | 6 | S | 5 | W | 11 | 18690 | Oil Well | Producing |
| STATE TRIBAL 12-3-55 | 4301351236 | 5 | S | 5 | W | 3 | 18744 | Oil Well | Producing |
| UTE TRIBAL 11-4-55 | 4301351237 | 5 | S | 5 | W | 4 | 18663 | Oil Well | Producing |

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| UTE TRIBAL 4-9-55 | 4301351238 | 5 | S | 5 | W | 9 | 18796 | Oil Well | Producing |
| UTE TRIBAL 15-5-55 | 4301351239 | 5 | S | 5 | W | 5 | 18740 | Oil Well | Producing |
| UTE TRIBAL 9-21D-55 | 4301351258 | 5 | S | 5 | W | 21 | 19401 | Oil Well | Producing |
| UTE FEE 9-9-54 | 4301351259 | 5 | S | 4 | W | 9 | 18642 | Oil Well | Producing |
| LC TRIBAL 4-29-45 | 4301351260 | 4 | S | 5 | W | 29 | 18719 | Oil Well | Producing |
| UTE FEE 14-9D-54 | 4301351271 | 5 | S | 4 | W | 9 | 18684 | Oil Well | Producing |
| UTE FEE 15-9D-54 | 4301351272 | 5 | S | 4 | W | 9 | 18687 | Oil Well | Producing |
| LC FEE 10-28D-56 | 4301351288 | 5 | S | 6 | W | 28 | 18591 | Oil Well | Producing |
| UTE TRIBAL 8-16D-54 | 4301351295 | 5 | S | 4 | W | 16 | 19003 | Oil Well | Producing |
| FEE TRIBAL 4-5-54 | 4301351303 | 5 | S | 4 | W | 5 | 19187 | Oil Well | Producing |
| LC TRIBAL 1-26-56 | 4301351306 | 5 | S | 6 | W | 26 | 18816 | Oil Well | Producing |
| UTE TRIBAL 6-16D-54 | 4301351307 | 5 | S | 4 | W | 16 | 19060 | Oil Well | Producing |
| LC TRIBAL 7-22D-56 | 4301351308 | 5 | S | 6 | W | 22 | 18795 | Oil Well | Producing |
| LC TRIBAL 9-22D-56 | 4301351309 | 5 | S | 6 | W | 22 | 18794 | Oil Well | Producing |
| STATE TRIBAL 2-12D-55 | 4301351310 | 5 | S | 5 | W | 12 | 19444 | Oil Well | Producing |
| LC TRIBAL 9-32D-56 | 4301351316 | 5 | S | 6 | W | 32 | 19228 | Oil Well | Producing |
| LC TRIBAL 7-26D-56 | 4301351319 | 5 | S | 6 | W | 26 | 18817 | Oil Well | Producing |
| LC FEE 8-6D-56 | 4301351342 | 5 | S | 6 | W | 6 | 18657 | Oil Well | Producing |
| LC FEE 10-29D-45 | 4301351343 | 4 | S | 5 | W | 29 | 18850 | Oil Well | Producing |
| LC TRIBAL 1-7D-56 | 4301351344 | 5 | S | 6 | W | 7 | 18774 | Oil Well | Producing |
| LC TRIBAL 9-7D-56 | 4301351346 | 5 | S | 6 | W | 7 | 18773 | Oil Well | Producing |
| UTE TRIBAL 7-10D-54 | 4301351365 | 5 | S | 4 | W | 10 | 19391 | Oil Well | Producing |
| LC TRIBAL 11-10D-56 | 4301351369 | 5 | S | 6 | W | 10 | 18840 | Oil Well | Producing |
| LC FEE 1-31D-45 | 4301351371 | 4 | S | 5 | W | 31 | 18686 | Oil Well | Producing |
| LC TRIBAL 9-26D-56 | 4301351381 | 5 | S | 6 | W | 26 | 19433 | Oil Well | Producing |
| LC TRIBAL 14-21D-56 | 4301351384 | 5 | S | 6 | W | 21 | 18877 | Oil Well | Producing |
| LC TRIBAL 4-22D-56 | 4301351385 | 5 | S | 6 | W | 22 | 18878 | Oil Well | Producing |
| LC TRIBAL 8-21D-56 | 4301351392 | 5 | S | 6 | W | 21 | 18874 | Oil Well | Producing |
| UTE TRIBAL 1-17-55 | 4301351393 | 5 | S | 5 | W | 17 | 18848 | Oil Well | Producing |
| LC TRIBAL 4-33D-45 | 4301351401 | 4 | S | 5 | W | 33 | 18853 | Oil Well | Producing |
| LC TRIBAL 16-21D-56 | 4301351407 | 5 | S | 6 | W | 21 | 18875 | Oil Well | Producing |
| UTE TRIBAL 2-10D-54 | 4301351411 | 5 | S | 4 | W | 10 | 19172 | Oil Well | Producing |
| UTE TRIBAL 8-17D-55 | 4301351413 | 5 | S | 5 | W | 17 | 19388 | Oil Well | Producing |
| UTE TRIBAL 4-10D-54 | 4301351414 | 5 | S | 4 | W | 10 | 19069 | Oil Well | Producing |
| LC TRIBAL 2-21D-56 | 4301351418 | 5 | S | 6 | W | 16 | 19252 | Oil Well | Producing |
| LC TRIBAL 1-23D-45 | 4301351425 | 4 | S | 5 | W | 23 | 18855 | Oil Well | Producing |
| LC TRIBAL 2-28D-45 | 4301351429 | 4 | S | 5 | W | 28 | 18701 | Oil Well | Producing |
| LC TRIBAL 9-28D-45 | 4301351430 | 4 | S | 5 | W | 28 | 18656 | Oil Well | Producing |
| LC FEE 1-1-56 | 4301351458 | 5 | S | 6 | W | 1 | 18829 | Oil Well | Producing |
| LC Tribal 12-32-45 | 4301351465 | 4 | S | 5 | W | 32 | 18772 | Oil Well | Producing |
| UTE TRIBAL 2-5-54 | 4301351520 | 5 | S | 4 | W | 5 | 18880 | Oil Well | Producing |
| LC Tribal 3-32D-45 | 4301351561 | 4 | S | 5 | W | 32 | 18842 | Oil Well | Producing |
| LC TRIBAL 5-15D-56 | 4301351562 | 5 | S | 6 | W | 15 | 19253 | Oil Well | Producing |
| LC FEE 16-36-56 | 4301351611 | 5 | S | 6 | W | 36 | 19096 | Oil Well | Producing |

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|-------------------------|------------|---|---|---|---|----|-------|----------|-----------|
| LC FEE 10-36D-56 | 4301351622 | 5 | S | 6 | W | 36 | 19583 | Oil Well | Producing |
| LC TRIBAL 15-34-56 | 4301351647 | 5 | S | 6 | W | 34 | 18962 | Oil Well | Producing |
| LC TRIBAL 15-27-56 | 4301351649 | 5 | S | 6 | W | 27 | 19605 | Oil Well | Producing |
| LC TRIBAL 11-27D-56 | 4301351650 | 5 | S | 6 | W | 27 | 19606 | Oil Well | Producing |
| LC TRIBAL 1-34D-56 | 4301351660 | 5 | S | 6 | W | 34 | 18988 | Oil Well | Producing |
| LC TRIBAL 2-29D-45 | 4301351705 | 4 | S | 5 | W | 29 | 19545 | Oil Well | Producing |
| LC FEE 13-23-56 | 4301351706 | 5 | S | 6 | W | 23 | 18994 | Oil Well | Producing |
| LC FEE 11-23D-56 | 4301351707 | 5 | S | 6 | W | 23 | 18995 | Oil Well | Producing |
| LC TRIBAL 3-33-56 | 4301351711 | 5 | S | 6 | W | 33 | 19242 | Oil Well | Producing |
| LC FEE 11-29D-45 | 4301351743 | 4 | S | 5 | W | 29 | 19188 | Oil Well | Producing |
| LC TAYLOR FEE 14-22D-56 | 4301351744 | 5 | S | 6 | W | 22 | 19508 | Oil Well | Producing |
| LC FEE 4-28D-45 | 4301351745 | 4 | S | 5 | W | 29 | 18849 | Oil Well | Producing |
| LC FEE 14-6D-56 | 4301351787 | 5 | S | 6 | W | 6 | 18910 | Oil Well | Producing |
| LC FEE 15-6-56 | 4301351792 | 5 | S | 6 | W | 6 | 19334 | Oil Well | Producing |
| LC TRIBAL 7-27D-56 | 4301351823 | 5 | S | 6 | W | 27 | 19608 | Oil Well | Producing |
| LC Fee 14-36D-56 | 4301351878 | 5 | S | 6 | W | 36 | 19376 | Oil Well | Producing |
| LC Fee 12-36-56 | 4301351883 | 5 | S | 6 | W | 36 | 19377 | Oil Well | Producing |
| LC Tribal 6-29D-45 | 4301351902 | 4 | S | 5 | W | 29 | 19402 | Oil Well | Producing |
| FEDERAL 6-7-64 | 4301351915 | 6 | S | 4 | W | 7 | 19117 | Oil Well | Producing |
| FEDERAL 3-7D-64 | 4301351916 | 6 | S | 4 | W | 7 | 19115 | Oil Well | Producing |
| FEDERAL 4-7D-64 | 4301351917 | 6 | S | 4 | W | 7 | 19110 | Oil Well | Producing |
| FEDERAL 5-7D-64 | 4301351918 | 6 | S | 4 | W | 7 | 19111 | Oil Well | Producing |
| FEDERAL 2-7-64 | 4301351919 | 6 | S | 4 | W | 7 | 19139 | Oil Well | Producing |
| FEDERAL 1-7D-64 | 4301351920 | 6 | S | 4 | W | 7 | 19140 | Oil Well | Producing |
| FEDERAL 12-7D-64 | 4301351924 | 6 | S | 4 | W | 7 | 19025 | Oil Well | Producing |
| FEDERAL 11-7D-64 | 4301351925 | 6 | S | 4 | W | 7 | 19039 | Oil Well | Producing |
| FEDERAL 13-7D-64 | 4301351926 | 6 | S | 4 | W | 7 | 19026 | Oil Well | Producing |
| FEDERAL 14-7D-64 | 4301351927 | 6 | S | 4 | W | 7 | 19040 | Oil Well | Producing |
| FEDERAL 7-7D-64 | 4301351933 | 6 | S | 4 | W | 7 | 19141 | Oil Well | Producing |
| FEDERAL 8-7D-64 | 4301351934 | 6 | S | 4 | W | 7 | 19142 | Oil Well | Producing |
| FEDERAL 9-7D-64 | 4301351935 | 6 | S | 4 | W | 7 | 19143 | Oil Well | Producing |
| FEDERAL 10-7D-64 | 4301351936 | 6 | S | 4 | W | 7 | 19144 | Oil Well | Producing |
| ABBOTT FEE 6-6-54 | 4301351948 | 5 | S | 4 | W | 6 | 18963 | Oil Well | Producing |
| ABBOTT FEE 2-6D-54 | 4301351949 | 5 | S | 4 | W | 6 | 18974 | Oil Well | Producing |
| ABBOTT FEE 4-6-54 | 4301351952 | 5 | S | 4 | W | 6 | 18965 | Oil Well | Producing |
| Federal 7-9D-64 | 4301351990 | 6 | S | 4 | W | 9 | 19721 | Oil Well | Producing |
| Federal 15-12D-65 | 4301351992 | 6 | S | 5 | W | 12 | 19051 | Oil Well | Producing |
| Federal 10-12D-65 | 4301351999 | 6 | S | 5 | W | 12 | 19052 | Oil Well | Producing |
| Federal 9-12D-65 | 4301352000 | 6 | S | 5 | W | 12 | 19053 | Oil Well | Producing |
| Federal 16-12D-65 | 4301352003 | 6 | S | 5 | W | 12 | 19054 | Oil Well | Producing |
| Federal 4-6D-65 | 4301352005 | 6 | S | 5 | W | 6 | 19173 | Oil Well | Producing |
| Federal 12-6D-65 | 4301352006 | 6 | S | 5 | W | 6 | 19174 | Oil Well | Producing |
| Federal 1-6D-65 | 4301352012 | 6 | S | 5 | W | 6 | 19189 | Oil Well | Producing |
| Federal 3-6D-65 | 4301352014 | 6 | S | 5 | W | 6 | 19190 | Oil Well | Producing |

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|-------------------------|------------|---|---|---|---|----|-------|----------|-----------|
| Federal 3-9D-64 | 4301352015 | 6 | S | 4 | W | 9 | 19678 | Oil Well | Producing |
| Federal 2-6-65 | 4301352017 | 6 | S | 5 | W | 6 | 19191 | Oil Well | Producing |
| Federal 7-6D-65 | 4301352018 | 6 | S | 5 | W | 6 | 19192 | Oil Well | Producing |
| Federal 6-9-64 | 4301352021 | 6 | S | 4 | W | 9 | 19679 | Oil Well | Producing |
| Federal 8-9D-64 | 4301352023 | 6 | S | 4 | W | 9 | 19723 | Oil Well | Producing |
| Federal 5-9D-64 | 4301352035 | 6 | S | 4 | W | 9 | 19680 | Oil Well | Producing |
| Federal 11-9D-64 | 4301352037 | 6 | S | 4 | W | 9 | 19687 | Oil Well | Producing |
| Federal 12-9D-64 | 4301352038 | 6 | S | 4 | W | 9 | 19688 | Oil Well | Producing |
| Federal 13-9D-64 | 4301352039 | 6 | S | 4 | W | 9 | 19689 | Oil Well | Producing |
| Federal 2-9D-64 | 4301352042 | 6 | S | 4 | W | 9 | 19724 | Oil Well | Producing |
| Federal 16-11D-65 | 4301352045 | 6 | S | 5 | W | 11 | 19070 | Oil Well | Producing |
| Federal 15-11D-65 | 4301352046 | 6 | S | 5 | W | 11 | 19076 | Oil Well | Producing |
| Federal 10-11D-65 | 4301352047 | 6 | S | 5 | W | 11 | 19077 | Oil Well | Producing |
| Federal 9-11D-65 | 4301352048 | 6 | S | 5 | W | 11 | 19071 | Oil Well | Producing |
| Federal 11-12D-65 | 4301352049 | 6 | S | 5 | W | 12 | 19121 | Oil Well | Producing |
| Federal 12-12D-65 | 4301352050 | 6 | S | 5 | W | 12 | 19122 | Oil Well | Producing |
| Federal 13-12D-65 | 4301352052 | 6 | S | 5 | W | 12 | 19123 | Oil Well | Producing |
| Federal 14-12D-65 | 4301352053 | 6 | S | 5 | W | 12 | 19124 | Oil Well | Producing |
| LC Tribal 12-28D-45 | 4301352089 | 4 | S | 5 | W | 28 | 19378 | Oil Well | Producing |
| LC Tribal 2-32D-45 | 4301352113 | 4 | S | 5 | W | 32 | 19348 | Oil Well | Producing |
| LC Tribal 16-29D-45 | 4301352114 | 4 | S | 5 | W | 32 | 19349 | Oil Well | Producing |
| Vieira Tribal 3-4D-54 | 4301352145 | 5 | S | 4 | W | 4 | 19210 | Oil Well | Producing |
| Vieira Tribal 5-4D-54 | 4301352146 | 5 | S | 4 | W | 4 | 19193 | Oil Well | Producing |
| Vieira Tribal 6-4D-54 | 4301352147 | 5 | S | 4 | W | 4 | 19216 | Oil Well | Producing |
| Lamplugh Tribal 6-3D-54 | 4301352148 | 5 | S | 4 | W | 3 | 19289 | Oil Well | Producing |
| Lamplugh Tribal 5-3D-54 | 4301352149 | 5 | S | 4 | W | 3 | 19290 | Gas Well | Producing |
| Lamplugh Tribal 4-3D-54 | 4301352150 | 5 | S | 4 | W | 3 | 19291 | Oil Well | Producing |
| Lamplugh Tribal 3-3D-54 | 4301352151 | 5 | S | 4 | W | 3 | 19292 | Oil Well | Producing |
| UTE Tribal 6-35D-54 | 4301352158 | 5 | S | 4 | W | 35 | 19254 | Gas Well | Producing |
| UTE Tribal 4-35D-54 | 4301352159 | 5 | S | 4 | W | 35 | 19255 | Gas Well | Producing |
| Heiner Tribal 3-11D-54 | 4301352165 | 5 | S | 4 | W | 11 | 19194 | Oil Well | Producing |
| Heiner Tribal 4-11-54 | 4301352166 | 5 | S | 4 | W | 11 | 19195 | Oil Well | Producing |
| Heiner Tribal 5-11D-54 | 4301352167 | 5 | S | 4 | W | 11 | 19196 | Oil Well | Producing |
| Conolly Tribal 1-11D-54 | 4301352168 | 5 | S | 4 | W | 11 | 19270 | Oil Well | Producing |
| Conolly Tribal 2-11D-54 | 4301352169 | 5 | S | 4 | W | 11 | 19197 | Oil Well | Producing |
| Conolly Tribal 7-11D-54 | 4301352170 | 5 | S | 4 | W | 11 | 19280 | Oil Well | Producing |
| Conolly Tribal 8-11D-54 | 4301352171 | 5 | S | 4 | W | 11 | 19281 | Oil Well | Producing |
| Casper Tribal 1-5D-54 | 4301352180 | 5 | S | 4 | W | 5 | 19198 | Oil Well | Producing |
| Fee Tribal 6-5D-54 | 4301352181 | 5 | S | 4 | W | 5 | 19199 | Oil Well | Producing |
| Fee Tribal 5-5D-54 | 4301352182 | 5 | S | 4 | W | 5 | 19200 | Oil Well | Producing |
| Fee Tribal 3-5D-54 | 4301352184 | 5 | S | 4 | W | 5 | 19201 | Oil Well | Producing |
| Casper Tribal 7-5D-54 | 4301352185 | 5 | S | 4 | W | 5 | 19202 | Oil Well | Producing |
| UTE Tribal 10-35D-54 | 4301352198 | 5 | S | 4 | W | 35 | 19320 | Oil Well | Producing |
| UTE Tribal 14-35D-54 | 4301352199 | 5 | S | 4 | W | 35 | 19311 | Gas Well | Producing |

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| UTE Tribal 12-35D-54 | 4301352200 | 5 | S | 4 | W | 35 | 19312 | Oil Well | Producing |
| UTE Tribal 14-18D-54 | 4301352213 | 5 | S | 4 | W | 18 | 19509 | Gas Well | Producing |
| UTE Tribal 16-35D-54 | 4301352230 | 5 | S | 4 | W | 35 | 19321 | Oil Well | Producing |
| Evans Tribal 1-3-54 | 4301352234 | 5 | S | 4 | W | 3 | 19264 | Oil Well | Producing |
| Evans Tribal 2-3D-54 | 4301352235 | 5 | S | 4 | W | 3 | 19265 | Oil Well | Producing |
| Evans Tribal 7-3D-54 | 4301352236 | 5 | S | 4 | W | 3 | 19256 | Oil Well | Producing |
| Evans Tribal 8-3D-54 | 4301352237 | 5 | S | 4 | W | 3 | 19257 | Oil Well | Producing |
| Ute Tribal 9-3D-54 | 4301352249 | 5 | S | 4 | W | 3 | 19236 | Oil Well | Producing |
| Ute Tribal 15-3D-54 | 4301352250 | 5 | S | 4 | W | 3 | 19237 | Oil Well | Producing |
| Ute Tribal 10-3-54 | 4301352251 | 5 | S | 4 | W | 3 | 19238 | Oil Well | Producing |
| Ute Tribal 14-3D-54 | 4301352298 | 5 | S | 4 | W | 3 | 19258 | Oil Well | Producing |
| Ute Tribal 12-3D-54 | 4301352299 | 5 | S | 4 | W | 3 | 19259 | Oil Well | Producing |
| Ute Tribal 11-3D-54 | 4301352300 | 5 | S | 4 | W | 3 | 19260 | Oil Well | Producing |
| Ute Tribal 16-4D-54 | 4301352302 | 5 | S | 4 | W | 4 | 19350 | Oil Well | Producing |
| Ute Tribal 15-4D-54 | 4301352303 | 5 | S | 4 | W | 4 | 19293 | Oil Well | Producing |
| Ute Tribal 9-4D-54 | 4301352305 | 5 | S | 4 | W | 4 | 19304 | Oil Well | Producing |
| Ute Tribal 10-4D-54 | 4301352307 | 5 | S | 4 | W | 4 | 19294 | Oil Well | Producing |
| UTE Tribal 15-31D-55 | 4301352309 | 5 | S | 5 | W | 31 | 19472 | Gas Well | Producing |
| UTE Tribal 16-31D-55 | 4301352318 | 5 | S | 5 | W | 31 | 19473 | Gas Well | Producing |
| UTE Tribal 2-35D-54 | 4301352319 | 5 | S | 4 | W | 35 | 19322 | Oil Well | Producing |
| UTE Tribal 8-35D-54 | 4301352320 | 5 | S | 4 | W | 35 | 19323 | Oil Well | Producing |
| Abbott Fee 5-6D-54 | 4301352326 | 5 | S | 4 | W | 6 | 19351 | Oil Well | Producing |
| Ute Tribal 6-11D-54 | 4301352330 | 5 | S | 4 | W | 11 | 19243 | Oil Well | Producing |
| Ute Tribal 12-11D-54 | 4301352331 | 5 | S | 4 | W | 11 | 19244 | Oil Well | Producing |
| Ute Tribal 14-11D-54 | 4301352332 | 5 | S | 4 | W | 11 | 19245 | Oil Well | Producing |
| Ute Tribal 11-4D-54 | 4301352343 | 5 | S | 4 | W | 4 | 19305 | Oil Well | Producing |
| Ute Tribal 13-4D-54 | 4301352345 | 5 | S | 4 | W | 4 | 19353 | Oil Well | Producing |
| Ute Tribal 14-4D-54 | 4301352346 | 5 | S | 4 | W | 4 | 19306 | Oil Well | Producing |
| State Tribal 7-12D-55 | 4301352369 | 5 | S | 5 | W | 12 | 19651 | Oil Well | Producing |
| State Tribal 1-12D-55 | 4301352390 | 5 | S | 5 | W | 12 | 19445 | Oil Well | Producing |
| State Tribal 16-6D-54 | 4301352394 | 5 | S | 4 | W | 6 | 19424 | Oil Well | Producing |
| State Tribal 9-6D-54 | 4301352396 | 5 | S | 4 | W | 6 | 19426 | Oil Well | Producing |
| State Tribal 7-7D-54 | 4301352426 | 5 | S | 4 | W | 7 | 19496 | Oil Well | Producing |
| State Tribal 1-7D-54 | 4301352427 | 5 | S | 4 | W | 7 | 19497 | Oil Well | Producing |
| State Tribal 2-7D-54 | 4301352428 | 5 | S | 4 | W | 7 | 19498 | Oil Well | Producing |
| State Tribal 3-7D-54 | 4301352429 | 5 | S | 4 | W | 7 | 19517 | Oil Well | Producing |
| State Tribal 4-7D-54 | 4301352431 | 5 | S | 4 | W | 7 | 19546 | Oil Well | Producing |
| State Tribal 5-7D-54 | 4301352432 | 5 | S | 4 | W | 7 | 19547 | Oil Well | Producing |
| State Tribal 6-7D-54 | 4301352433 | 5 | S | 4 | W | 7 | 19518 | Oil Well | Producing |
| State Tribal 11-6D-54 | 4301352452 | 5 | S | 4 | W | 6 | 19474 | Oil Well | Producing |
| State Tribal 12-6D-54 | 4301352453 | 5 | S | 4 | W | 6 | 19475 | Oil Well | Producing |
| State Tribal 13-6D-54 | 4301352454 | 5 | S | 4 | W | 6 | 19476 | Oil Well | Producing |
| Ute Tribal 1-9D-54 | 4301352465 | 5 | S | 4 | W | 9 | 19356 | Oil Well | Producing |
| Ute Tribal 7-9D-54 | 4301352466 | 5 | S | 4 | W | 9 | 19357 | Oil Well | Producing |

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| UTE TRIBAL 12-5D-54 | 4301352480 | 5 | S | 4 | W | 5 | 19499 | Oil Well | Producing |
| UTE TRIBAL 13-5D-54 | 4301352484 | 5 | S | 4 | W | 5 | 19500 | Oil Well | Producing |
| UTE TRIBAL 14-5D-54 | 4301352493 | 5 | S | 4 | W | 5 | 19510 | Oil Well | Producing |
| Federal 14-6D-65 | 4301352495 | 6 | S | 5 | W | 6 | 19610 | Oil Well | Producing |
| Federal 13-6D-65 | 4301352496 | 6 | S | 5 | W | 6 | 19611 | Oil Well | Producing |
| Federal 11-6D-65 | 4301352497 | 6 | S | 5 | W | 6 | 19591 | Oil Well | Producing |
| Ute Tribal 16-5D-54 | 4301352545 | 5 | S | 4 | W | 5 | 19335 | Oil Well | Producing |
| Ute Tribal 15-5D-54 | 4301352546 | 5 | S | 4 | W | 5 | 19358 | Oil Well | Producing |
| Ute Tribal 10-5D-54 | 4301352547 | 5 | S | 4 | W | 5 | 19359 | Oil Well | Producing |
| Ute Tribal 8-5D-54 | 4301352548 | 5 | S | 4 | W | 5 | 19336 | Oil Well | Producing |
| State Tribal 13-11D-54 | 4301352561 | 5 | S | 4 | W | 10 | 19519 | Oil Well | Producing |
| State Tribal 1-18D-54 | 4301352568 | 5 | S | 4 | W | 18 | 19434 | Oil Well | Producing |
| State Tribal 2-18D-54 | 4301352576 | 5 | S | 4 | W | 18 | 19427 | Oil Well | Producing |
| State Tribal 8-18D-54 | 4301352577 | 5 | S | 4 | W | 18 | 19428 | Oil Well | Producing |
| Federal 16-6D-65 | 4301352590 | 6 | S | 5 | W | 6 | 19616 | Oil Well | Producing |
| Federal 15-6D-65 | 4301352591 | 6 | S | 5 | W | 6 | 19617 | Oil Well | Producing |
| State Tribal 4-18D-54 | 4301352607 | 5 | S | 4 | W | 18 | 19435 | Oil Well | Producing |
| State Tribal 3-18D-54 | 4301352608 | 5 | S | 4 | W | 18 | 19436 | Oil Well | Producing |
| State Tribal 6-18D-54 | 4301352609 | 5 | S | 4 | W | 18 | 19437 | Oil Well | Producing |
| State Tribal 5-12-55 | 4301352643 | 5 | S | 5 | W | 12 | 19446 | Oil Well | Producing |
| State Tribal 12-12D-55 | 4301352644 | 5 | S | 5 | W | 12 | 19447 | Oil Well | Producing |
| State Tribal 6-12D-55 | 4301352645 | 5 | S | 5 | W | 12 | 19438 | Oil Well | Producing |
| State Tribal 16-1D-55 | 4301352646 | 5 | S | 5 | W | 1 | 19483 | Oil Well | Producing |
| State Tribal 15-1D-55 | 4301352647 | 5 | S | 5 | W | 1 | 19484 | Oil Well | Producing |
| State Tribal 10-1D-55 | 4301352648 | 5 | S | 5 | W | 1 | 19485 | Oil Well | Producing |
| State Tribal 9-1D-55 | 4301352649 | 5 | S | 5 | W | 1 | 19486 | Oil Well | Producing |
| LC FEE 16-15D-56 | 4301352655 | 5 | S | 6 | W | 14 | 19520 | Oil Well | Producing |
| LC Tribal 2-22D-56 | 4301352663 | 5 | S | 6 | W | 22 | 19548 | Oil Well | Producing |
| LC Tribal 3-22D-56 | 4301352664 | 5 | S | 6 | W | 22 | 19549 | Oil Well | Producing |
| UTE TRIBAL 14-30D-55 | 4301352687 | 5 | S | 5 | W | 30 | 19836 | Oil Well | Producing |
| UTE TRIBAL 13-30D-55 | 4301352688 | 5 | S | 5 | W | 30 | 19743 | Oil Well | Producing |
| UTE TRIBAL 12-30D-55 | 4301352689 | 5 | S | 5 | W | 30 | 19744 | Oil Well | Producing |
| UTE TRIBAL 11-30D-55 | 4301352690 | 5 | S | 5 | W | 30 | 19745 | Oil Well | Producing |
| UTE TRIBAL 12-31D-55 | 4301352699 | 5 | S | 5 | W | 31 | 19774 | Oil Well | Producing |
| UTE TRIBAL 13-31D-55 | 4301352700 | 5 | S | 5 | W | 31 | 19775 | Oil Well | Producing |
| UTE TRIBAL 14-31D-55 | 4301352701 | 5 | S | 5 | W | 31 | 19776 | Oil Well | Producing |
| UTE TRIBAL 11-31-55 | 4301352703 | 5 | S | 5 | W | 31 | 19777 | Oil Well | Producing |
| UTE TRIBAL 9-30D-55 | 4301352731 | 5 | S | 5 | W | 30 | 19732 | Oil Well | Producing |
| UTE TRIBAL 15-30D-55 | 4301352737 | 5 | S | 5 | W | 30 | 19725 | Oil Well | Producing |
| UTE TRIBAL 3-31D-55 | 4301352757 | 5 | S | 5 | W | 31 | 19778 | Oil Well | Producing |
| UTE TRIBAL 5-31D-55 | 4301352758 | 5 | S | 5 | W | 31 | 19779 | Oil Well | Producing |
| UTE TRIBAL 6-31D-55 | 4301352759 | 5 | S | 5 | W | 31 | 19746 | Oil Well | Producing |
| Federal 8-14D-65 | 4301352767 | 6 | S | 5 | W | 14 | 19592 | Oil Well | Producing |
| Federal 7-14D-65 | 4301352768 | 6 | S | 5 | W | 14 | 19593 | Oil Well | Producing |

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 Effective: May 1, 2017

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|---------------------------------|------------|----|---|---|---|----|-------|----------|---------------------------|
| Federal 2-14D-65 | 4301352769 | 6 | S | 5 | W | 14 | 19594 | Oil Well | Producing |
| Federal 1-14D-65 | 4301352770 | 6 | S | 5 | W | 14 | 19595 | Oil Well | Producing |
| UTE TRIBAL 4-31D-55 | 4301352795 | 5 | S | 5 | W | 31 | 19780 | Oil Well | Producing |
| Federal 1-13D-65 | 4301352800 | 6 | S | 5 | W | 13 | 19596 | Oil Well | Producing |
| Federal 2-13-65 | 4301352801 | 6 | S | 5 | W | 13 | 19501 | Oil Well | Producing |
| Federal 7-13D-65 | 4301352802 | 6 | S | 5 | W | 13 | 19597 | Oil Well | Producing |
| Federal 8-13D-65 | 4301352803 | 6 | S | 5 | W | 13 | 19502 | Oil Well | Producing |
| Federal 12-8D-64 | 4301352832 | 6 | S | 4 | W | 7 | 19550 | Oil Well | Producing |
| Federal 5-8D-64 | 4301352833 | 6 | S | 4 | W | 7 | 19551 | Oil Well | Producing |
| Federal 4-8D-64 | 4301352834 | 6 | S | 4 | W | 7 | 19552 | Oil Well | Producing |
| Federal 3-8D-64 | 4301352845 | 6 | S | 4 | W | 5 | 19503 | Oil Well | Producing |
| LC TRIBAL 4H-31-56 | 4301351738 | 5 | S | 6 | W | 31 | | Oil Well | Returned APD (Unapproved) |
| LC Fee 11-22-57 | 4301352127 | 5 | S | 7 | W | 22 | | Oil Well | Returned APD (Unapproved) |
| LC Fee 13-22D-57 | 4301352131 | 5 | S | 7 | W | 22 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 5-22D-57 | 4301352133 | 5 | S | 7 | W | 22 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 15-22D-57 | 4301352134 | 5 | S | 7 | W | 22 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 11-18D-56 | 4301352140 | 5 | S | 6 | W | 18 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 13-18D-56 | 4301352141 | 5 | S | 6 | W | 18 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 15-18D-56 | 4301352142 | 5 | S | 6 | W | 18 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 7-18D-56 | 4301352153 | 5 | S | 6 | W | 18 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 5-18D-56 | 4301352154 | 5 | S | 6 | W | 18 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 3-18-56 | 4301352155 | 5 | S | 6 | W | 18 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 6-19D-56 | 4301352247 | 5 | S | 6 | W | 19 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 4-19D-56 | 4301352248 | 5 | S | 6 | W | 19 | | Oil Well | Returned APD (Unapproved) |
| Abbott Fee 3-6D-54 | 4301352325 | 5 | S | 4 | W | 6 | | Oil Well | Returned APD (Unapproved) |
| LC Fee 9-11D-56 | 4301352479 | 5 | S | 6 | W | 11 | | Oil Well | Returned APD (Unapproved) |
| Williams Tribal 8-4D-54 | 4301352650 | 5 | S | 4 | W | 4 | | Oil Well | Returned APD (Unapproved) |
| Williams Tribal 7-4D-54 | 4301352651 | 5 | S | 4 | W | 4 | | Oil Well | Returned APD (Unapproved) |
| Williams Tribal 2-4D-54 | 4301352652 | 5 | S | 4 | W | 4 | | Oil Well | Returned APD (Unapproved) |
| Williams Tribal 1-4D-54 | 4301352653 | 5 | S | 4 | W | 4 | | Oil Well | Returned APD (Unapproved) |
| Foy Fee 12-34D-55 | 4301353087 | 5 | S | 5 | W | 34 | | Oil Well | Returned APD (Unapproved) |
| Foy Fee 6-34D-55 | 4301353088 | 5 | S | 5 | W | 34 | | Oil Well | Returned APD (Unapproved) |
| Foy Fee 5-34D-55 | 4301353089 | 5 | S | 5 | W | 34 | | Oil Well | Returned APD (Unapproved) |
| Foy Fee 3-34D-55 | 4301353090 | 5 | S | 5 | W | 34 | | Oil Well | Returned APD (Unapproved) |
| Foy Tribal 13-34D-55 | 4301353119 | 5 | S | 5 | W | 34 | | Oil Well | Returned APD (Unapproved) |
| Foy Tribal 14-34-55 | 4301353120 | 5 | S | 5 | W | 34 | | Oil Well | Returned APD (Unapproved) |
| UTE FEE 10-13D-55 | 4301353129 | 5 | S | 5 | W | 13 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 10-15D-56 | 4301353163 | 5 | S | 6 | W | 15 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 9-21D-56 | 4301353164 | 5 | S | 6 | W | 21 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 7-21D-56 | 4301353165 | 5 | S | 6 | W | 21 | | Oil Well | Returned APD (Unapproved) |
| LC Tribal 11-15D-56 | 4301353189 | 5 | S | 6 | W | 15 | | Oil Well | Returned APD (Unapproved) |
| SCOFIELD THORPE 22-41X RIG SKID | 4300730890 | 12 | S | 7 | E | 22 | 13719 | Gas Well | Shut-in |
| SCOFIELD-THORPE 35-13 | 4300730991 | 12 | S | 7 | E | 35 | 14846 | Gas Well | Shut-in |
| SCOFIELD-THORPE 23-31 | 4300731001 | 12 | S | 7 | E | 23 | 14923 | Gas Well | Shut-in |

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

| | | | | | | | | | |
|------------------------------|------------|---|---|---|---|----|-------|----------|---------|
| WIRE FENCE CYN FED 15-1 | 4301330404 | 6 | S | 5 | W | 15 | 8233 | Gas Well | Shut-in |
| R FORK ANTELOPE CYN FED 25-1 | 4301330406 | 6 | S | 5 | W | 25 | 8234 | Oil Well | Shut-in |
| WOLF HOLLOW 22-1 | 4301330425 | 6 | S | 5 | W | 22 | 10370 | Gas Well | Shut-in |
| Z and T UTE TRIBAL 12-22 | 4301331311 | 5 | S | 4 | W | 22 | 11421 | Oil Well | Shut-in |
| UTE TRIBAL 15-17 | 4301331649 | 5 | S | 4 | W | 17 | 11956 | Oil Well | Shut-in |
| UTE TRIBAL 3-19 | 4301331830 | 5 | S | 4 | W | 19 | 12197 | Oil Well | Shut-in |
| UTE TRIBAL 14-17 | 4301332147 | 5 | S | 4 | W | 17 | 12755 | Oil Well | Shut-in |
| UTE TRIBAL 7-30 | 4301332167 | 5 | S | 4 | W | 30 | 12945 | Oil Well | Shut-in |
| UTE TRIBAL 1-33 | 4301332185 | 5 | S | 4 | W | 33 | 13024 | Oil Well | Shut-in |
| UTE TRIBAL 5-24-55 | 4301332263 | 5 | S | 5 | W | 24 | 13621 | Oil Well | Shut-in |
| UTE TRIBAL 10-16-55 | 4301332345 | 5 | S | 5 | W | 16 | 13693 | Oil Well | Shut-in |
| UTE TRIBAL 15-30-54 | 4301332382 | 5 | S | 4 | W | 30 | 13944 | Oil Well | Shut-in |
| UTE TRIBAL 14-21-54 | 4301332384 | 5 | S | 4 | W | 21 | 13946 | Oil Well | Shut-in |
| UTE TRIBAL 13-30-54 | 4301332409 | 5 | S | 4 | W | 30 | 13968 | Oil Well | Shut-in |
| UTE TRIBAL 3-33-54 | 4301332412 | 5 | S | 4 | W | 33 | 13938 | Oil Well | Shut-in |
| UTE TRIBAL 1-20-55 | 4301332414 | 5 | S | 5 | W | 20 | 14548 | Oil Well | Shut-in |
| UTE TRIBAL 9-29-54 | 4301332566 | 5 | S | 4 | W | 29 | 14369 | Oil Well | Shut-in |
| UTE TRIBAL 6-24-54 | 4301332570 | 5 | S | 4 | W | 24 | 14299 | Oil Well | Shut-in |
| UTE TRIBAL 10-14-55 | 4301332601 | 5 | S | 5 | W | 14 | 14331 | Oil Well | Shut-in |
| UTE TRIBAL 11-5-54 | 4301332664 | 5 | S | 4 | W | 5 | 14415 | Oil Well | Shut-in |
| UTE TRIBAL 16-24-55 | 4301332672 | 5 | S | 5 | W | 24 | 14384 | Gas Well | Shut-in |
| MYRIN TRIBAL 14-19-55 | 4301332782 | 5 | S | 5 | W | 19 | 15184 | Oil Well | Shut-in |
| MOON TRIBAL 13-27-54 | 4301332801 | 5 | S | 4 | W | 27 | 15057 | Oil Well | Shut-in |
| MOON TRIBAL 11-27-54 | 4301332845 | 5 | S | 4 | W | 27 | 15135 | Oil Well | Shut-in |
| UTE TRIBAL 15-15-55 | 4301332855 | 5 | S | 5 | W | 15 | 15114 | Oil Well | Shut-in |
| UTE TRIBAL 10-24-54 | 4301332932 | 5 | S | 4 | W | 24 | 15364 | Oil Well | Shut-in |
| UTE TRIBAL 8-24-54 | 4301332933 | 5 | S | 4 | W | 24 | 15402 | Oil Well | Shut-in |
| UTE TRIBAL 12-15-55 | 4301332981 | 5 | S | 5 | W | 15 | 15348 | Oil Well | Shut-in |
| UTE TRIBAL 2-23-55 | 4301333045 | 5 | S | 5 | W | 23 | 15416 | Oil Well | Shut-in |
| TAYLOR FEE 7-14-56 | 4301333140 | 5 | S | 6 | W | 14 | 15601 | Oil Well | Shut-in |
| WILCOX FEE 15-16-56 | 4301333151 | 5 | S | 6 | W | 16 | 15527 | Oil Well | Shut-in |
| UTE TRIBAL 11-13-55 | 4301333268 | 5 | S | 5 | W | 13 | 15692 | Oil Well | Shut-in |
| UTE TRIBAL 7-14-55 | 4301333269 | 5 | S | 5 | W | 14 | 15693 | Oil Well | Shut-in |
| FEDERAL 10-3-65 | 4301333386 | 6 | S | 5 | W | 3 | 16297 | Oil Well | Shut-in |
| BERRY TRIBAL 16-34D-54 | 4301333464 | 5 | S | 4 | W | 34 | 16280 | Oil Well | Shut-in |
| FEDERAL 10-2-65 | 4301333542 | 6 | S | 5 | W | 2 | 16181 | Oil Well | Shut-in |
| UTE FEE 2-13-55 | 4301333720 | 5 | S | 5 | W | 13 | 18659 | Oil Well | Shut-in |
| LC TRIBAL 13-16D-56 | 4301334282 | 5 | S | 6 | W | 16 | 17601 | Oil Well | Shut-in |
| LC TRIBAL 4-27D-56 | 4301350262 | 5 | S | 6 | W | 27 | 17568 | Oil Well | Shut-in |
| LC TRIBAL 8-16D-56 | 4301350599 | 5 | S | 6 | W | 16 | 18161 | Oil Well | Shut-in |
| LC TRIBAL 15-8D-56 | 4301351060 | 5 | S | 6 | W | 8 | 18862 | Oil Well | Shut-in |
| UTE TRIBAL 6-9-54 | 4301351127 | 5 | S | 4 | W | 9 | 19017 | Oil Well | Shut-in |
| LC TRIBAL 16-30D-56 | 4301351132 | 5 | S | 6 | W | 30 | 18540 | Oil Well | Shut-in |
| STATE TRIBAL 15-6-54 | 4301351227 | 5 | S | 4 | W | 6 | 18746 | Oil Well | Shut-in |

From: Linn Operating, LLC
 To: Berry Petroleum Company, LLC
 Effective: May 1, 2017

| | | | | | | | | | |
|-----------------------|------------|---|---|---|---|----|-------|----------|---------|
| LC TRIBAL 1-29-56 | 4301351442 | 5 | S | 6 | W | 29 | 18876 | Oil Well | Shut-in |
| CC Fee 7R-28-38 | 4301351852 | 3 | S | 8 | W | 28 | 18863 | Oil Well | Shut-in |
| ABBOTT FEE 8-6D-54 | 4301351950 | 5 | S | 4 | W | 6 | 18964 | Oil Well | Shut-in |
| Federal 1-9D-64 | 4301352020 | 6 | S | 4 | W | 9 | 19722 | Oil Well | Shut-in |
| FEDERAL 14-9D-64 | 4301352040 | 6 | S | 4 | W | 9 | 19690 | Oil Well | Shut-in |
| Ute Tribal 12-4D-54 | 4301352344 | 5 | S | 4 | W | 4 | 19352 | Oil Well | Shut-in |
| State Tribal 10-6D-54 | 4301352395 | 5 | S | 4 | W | 6 | 19425 | Oil Well | Shut-in |
| State Tribal 14-6D-54 | 4301352455 | 5 | S | 4 | W | 6 | 19477 | Oil Well | Shut-in |
| Federal 10-6D-65 | 4301352498 | 6 | S | 5 | W | 6 | 19612 | Oil Well | Shut-in |
| Federal 2-7D-65 | 4301352537 | 6 | S | 5 | W | 7 | 19630 | Oil Well | Shut-in |
| Federal 5-7D-65 | 4301352538 | 6 | S | 5 | W | 7 | 19613 | Oil Well | Shut-in |
| Federal 4-7D-65 | 4301352541 | 6 | S | 5 | W | 7 | 19614 | Oil Well | Shut-in |
| Federal 3-7-65 | 4301352560 | 6 | S | 5 | W | 7 | 19609 | Oil Well | Shut-in |
| Federal 1-7D-65 | 4301352589 | 6 | S | 5 | W | 6 | 19615 | Oil Well | Shut-in |

UPDATE ON SI WELLS FOR NAME CHANGE

4/10/17

Future Berry Petroleum Wells

Scofield Thorpe 22-41X Rig Skid:

Future Berry Petroleum well as of May 1st, 2017.

Scofield Thorpe 35-13

Future Berry Petroleum well as of May 1st, 2017.

Scofield Thorpe 23-31

Future Berry Petroleum well as of May 1st, 2017.

Wilcox Fee 15-16-56

Future Berry Petroleum well as of May 1st, 2017.

LC Fee 8-15D-56

Future Berry Petroleum well as of May 1st, 2017.

CC Fee 7R-28-38

Future Berry Petroleum well as of May 1st, 2017.

Taylor Fee 7-14-56

Future Berry Petroleum well as of May 1st, 2017.

SFW Fee 13-10D-54

Future Berry Petroleum well as of May 1st, 2017.

LINN Energy Wells

Mark 2-25A2

Received approved LINN Energy budget this month. Repair work under review.

Mitchell 2-4B1

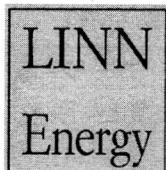
Received approved LINN Energy budget this month. Repair work under review.

Galloway #2-14B2

Reclaim existing pit in Q2 2017. Project delayed due to winter weather.

Hamblin 2-26-A2

Received approved LINN Energy budget this month. Repair work under review.



STATE OF UTAH SHUT IN LIST ESTIMATED P/A COSTS

4/10/2017

| WELLNAME | FUTURE OPERATOR | ESTIMATED P/A COSTS | |
|---------------------------------|--------------------------------------|---------------------|----------------|
| Scofield Thorpe 22-41X Rig Skid | Berry Petroleum Company | \$ | 45,000 |
| Scofield Thorpe 35-13 | Berry Petroleum Company | \$ | 45,000 |
| Scofield Thorpe 23-31 | Berry Petroleum Company | \$ | 45,000 |
| SFW Fee 13-10D-54 | Berry Petroleum Company | \$ | 35,000 |
| Wilcox Fee 15-16-56 | Berry Petroleum Company | \$ | 35,000 |
| ✓LC Fee 8-15D-56 | Berry Petroleum Company | \$ | 35,000 |
| ✓CC Fee 7R-28-38 | Berry Petroleum Company | \$ | 75,000 |
| ✓Taylor Fee 7-14-56 | Berry Petroleum Company | \$ | 35,000 |
| | Berry Petroleum Company TOTAL | \$ | 350,000 |
| Mark 2-25A2 | LINN Operating | \$ | 75,000 |
| Mitchell 2-4B1 | LINN Operating | \$ | 75,000 |
| Galloway 2-14B2 | LINN Operating | \$ | 30,000 |
| Hamblin 2-26A2 | LINN Operating | \$ | 75,000 |
| | LINN Operating TOTAL | \$ | 255,000 |



Rachel Medina <rachelmedina@utah.gov>

Linn Name Change and Berry Operator Change

2 messages

Rachel Medina <rachelmedina@utah.gov>

Thu, Apr 20, 2017 at 11:58 AM

To: Dustin Doucet <dustindoucet@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

Dustin,

Linn is planning on moving all the wells from Linn Inc. to Linn LLC, then complete an operator change for the Berry wells. Eight of the wells on the non-compliance list will be move to Berry. Are you okay with us moving all the wells to Berry, putting the eight wells on the blanket bond, then getting the shut in plans and full cost bond when the move to Berry is complete?

The blanket bond and full cost bonding for the Linn wells will of course be in place before we complete the move.

Attached is the plugging estimates for all twelve wells, as well as a list of which wells are going to the new Linn and Berry. They have some details on what they plan to do with the wells on the Update list. Will this be acceptable for a shut in plan and plugging estimates?

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260

 20170420110137.pdf
58K

Dustin Doucet <dustindoucet@utah.gov>

Thu, Apr 27, 2017 at 10:40 AM

To: Rachel Medina <rachelmedina@utah.gov>

Cc: Randy Thackeray <randythackeray@utah.gov>

I'm o.k. with those amounts. They should send in their plans for the wells.
[Quoted text hidden]

—
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov



June 14, 2017

Mr. Dustin Doucet
State of Utah – DNR
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, Utah 84116

Re: Extended Shut-in and Temporary Abandoned requirements for eight (8) Fee Leases

Dear Mr. Doucet:

Berry Petroleum Company, LLC., and Linn Operating, LLC. emerged from bankruptcy as two standalone companies on May 1, 2017. Due to this recent action, Berry Petroleum Company, LLC. is currently evaluating the potential for eight (8) wells, and respectfully submits the following plans to bring these wells into compliance as follows:

Scofield Thorpe 22-41X Rig Skid

API # 43-007-30890

Berry Petroleum Company, LLC is currently evaluating the entire Scofield acreage block for potential and would like to respectfully request a 90-day shut- in extension to September 15, 2017. After the well review is complete, Berry Petroleum Company, LLC. will follow up with 1 of the 2 following procedures prior to August 15, 2017: (1) File for approval to PA well with a completion date prior to October 1, 2017, or (2) Berry will commit to return the well to production prior to June 1, 2018. The roads to this well are not open in the winter, so this well is not operated during winter months.

Scofield Thorpe 35-13

API # 43-007-30991

Berry Petroleum Company, LLC is currently evaluating the entire Scofield acreage block for potential and would like to respectfully request a 90-day shut- in extension to September 15, 2017. After the well review is complete, Berry Petroleum Company, LLC. will follow up with 1 of the 2 following procedures prior to August 15, 2017: (1) File for approval to PA well with a completion date prior to October 1, 2017, or (2) Berry will commit to return the well to production prior to June 1, 2018. The roads to this well are not open in the winter, so this well is not operated during winter months.

Scofield Thorpe 23-31

API # 43-007-31001

Berry Petroleum Company, LLC is currently evaluating the entire Scofield acreage block for potential and would like to respectfully request a 90-day shut- in extension to September 15, 2017. After the well review is complete, Berry Petroleum Company, LLC. will follow up with 1 of the 2 following procedures prior to August 15, 2017: (1) File for approval to PA well with a completion date prior to October 1, 2017, or (2) Berry will commit to return the well to production prior to June 1, 2018. The roads to this well are not open in the winter, so this well is not operated during winter months.

SWF Fee 13-10D-54

API# 43-013-50892

Berry Petroleum Company, LLC proposes to Plug and Abandon in Q3 of 2017. We will be submitting sundry/procedures for approval prior to September 15, 2017. Due to this, Berry Petroleum Company, LLC respectfully requests a 90-day shut-in extension to September 15, 2017.

Wilcox Fee 15-16-56

API # 43-013-50597



Berry Petroleum Company, LLC proposes to return this well to production prior to September 1, 2017, following the end of raptor stipulations in August 2017. Berry respectfully requests a shut-in extension to September 1, 2017.

LC Fee 8-15D-56

API # 43-013-50597

Berry Petroleum Company, LLC proposes to complete this well in Q3 of 2017, following raptor stipulations in August 2017. Berry respectfully requests a shut-in extension to September 30, 2017.

CC Fee 7R-28-38

API# 43-013-51852

Plan to return to production in Q4 of 2017. Linn had submitted for a preconstruction permit with UDAQ to operate well below flaring limits, and we are currently transferring this documentation to Berry Petroleum Company, LLC. Due to this, Berry respectfully requests a 6-month Temporary Abandonment extension thru December 31, 2017.

Taylor Fee 7-14-56

API# 43-013-33140

Berry Petroleum Company, LLC proposes to return this well to production prior to July 15, 2017, and respectfully requests a shut-in extension to July 15, 2017.

Sincerely,

A handwritten signature in black ink that reads 'Andrea Gurr'.



Andrea Gurr
Regulatory Specialist 2
4028 W. 4000 S
Roosevelt, UT 84066
T: 435.722.0065
C. 435.823.1846
ang@bry.com

Well Name: SCOFIELD THORPE 22-41X RIG SKID

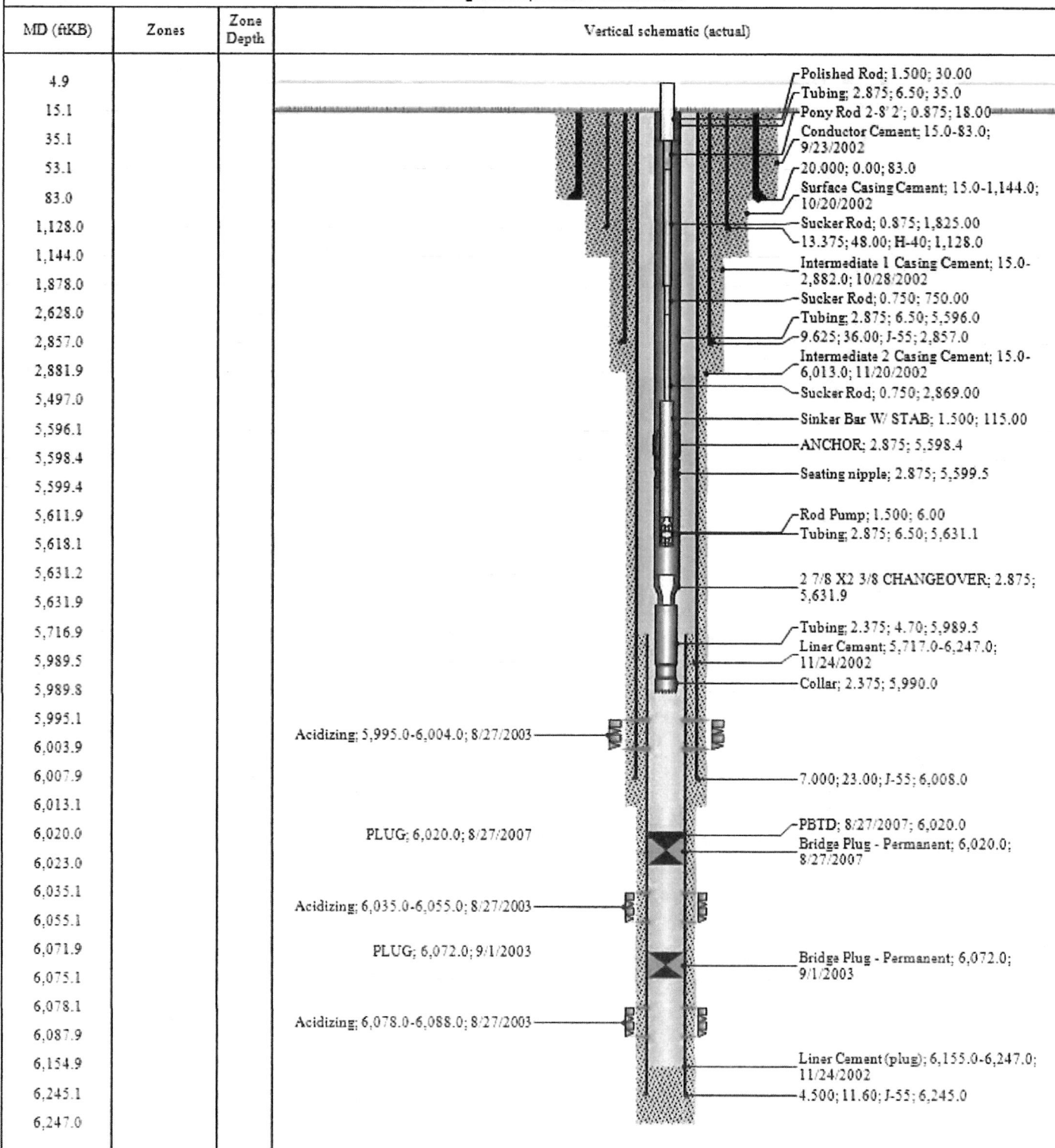
| | | | | | | | | |
|-----------------------------------|--|---------------------|--------------------------------|--------------------------------|-----------------------|-----------------------------------|------------------------------------|------------------|
| API Well 43007308900000 | Field Name UNTA - AREA A - SCOFIELD | County Carbon | State/Province UT | Section 22 | Township 012-S | Range 007-E | Survey | Block |
| Ground Elevation (ft) 8,457.00 | Orig KB Elev (ft) 8,472.00 | KB-Grid ft 15.00 | Initial Spud Date 9/24/2002 | Rig Release Date 11/28/2002 | TD Date 11/24/2002 | Latitude (°) 39° 45' 40.859" N | Longitude (°) 111° 7' 11.829" W | Operated? YES |

Most Recent Job

| | | | | |
|--------------------------------|----------------------------|--|-------------------------|-----------------------|
| Job Category Workover/Maint | Primary Job Type Tubing | Secondary Job Type Repair / Replace | Start Date 9/11/2007 | End Date 9/13/2007 |
|--------------------------------|----------------------------|--|-------------------------|-----------------------|

TD: 6,247.0

Vertical - Original Hole, 5/3/2017 10:09:24 AM

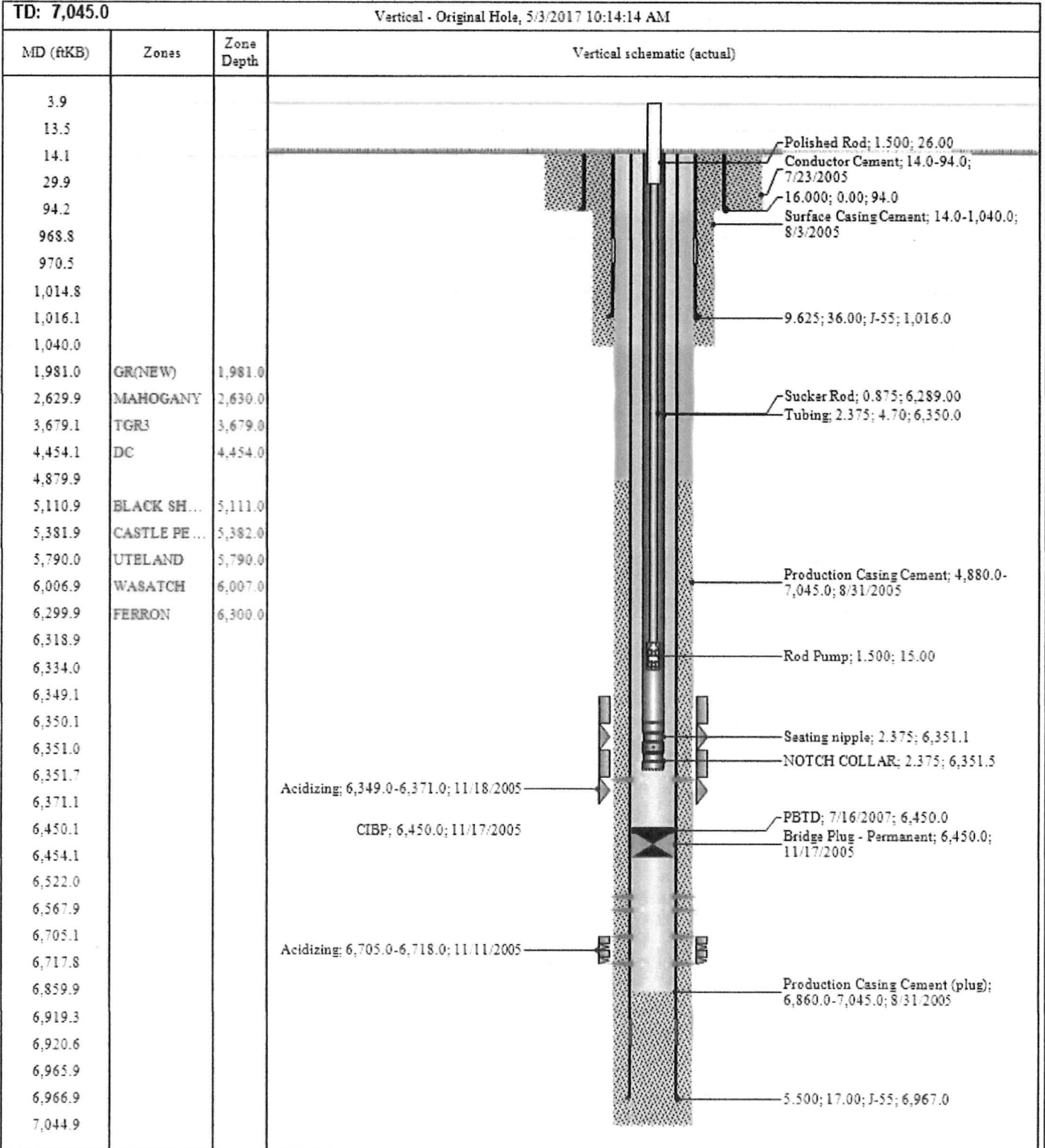


Well Name: SCOFIELD-THORPE 35-13

| | | | | | | | | |
|-----------------------------------|--|-----------------------|--------------------------------|-------------------------------|----------------------|------------------------------|-------------------------------|-----------------|
| API Well 43007309910000 | Field Name UNTA - AREA A - SCOFIELD | County Carbon | State/Province UT | Section 35 | Township 012-S | Range 007-E | Survey | Block |
| Ground Elevation (ft) 9,018.00 | Orig KB Elev (ft) 9,032.00 | KS-Grid (ft) 14.00 | Initial Spud Date 7/30/2005 | Rig Release Date 8/31/2005 | TD Date 8/25/2005 | Latitude 39° 44' 8.922" N | Longitude 111° 6' 16.96" W | Operated Yes |

Most Recent Job

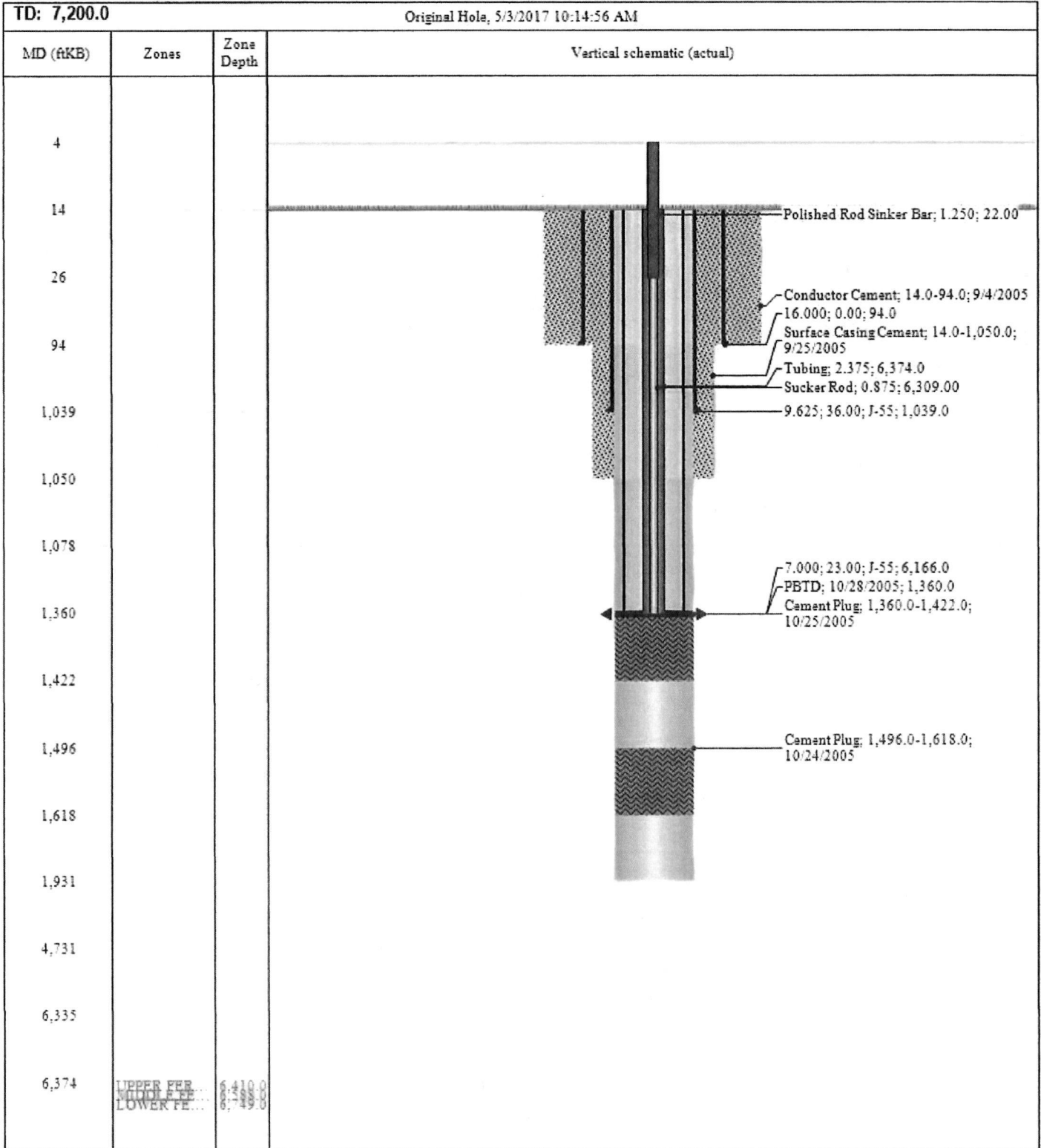
| | | | | |
|--------------------------------|------------------------------|--------------------------------|-------------------------|------------------------|
| Job Category Workover/Maint | Primary Job Type Swabbing | Secondary Job Type Swabbing | Start Date 11/8/2010 | End Date 11/10/2010 |
|--------------------------------|------------------------------|--------------------------------|-------------------------|------------------------|



Well Name: SCOFIELD-THORPE 23-31

| | | | | | | | | |
|-----------------------------------|---|-----------------------|--------------------------------|--------------------------------|-----------------------|-------------------------------|-------------------------------|-----------------|
| API Well 43007310010000 | Field Name LINTA - AREA A - SCOFIELD | County Carbon | State/Province UT | Section 23 | Township 012-S | Range 007-E | Survey | Block |
| Ground Elevation (ft) 8,991.00 | Orig KB Elev (ft) 9,005.00 | KB-Grid (ft) 14.00 | Initial Spud Date 9/20/2005 | Rig Release Date 12/21/2005 | TD Date 12/15/2005 | Latitude 39° 46' 39.388" N | Longitude 111° 6' 38.25" W | Operated Yes |

| | | | | |
|----------------------------|--|--------------------|------------------------|-----------------------|
| Most Recent Job | | | | |
| Job Category Completion | Primary Job Type Initial Completion | Secondary Job Type | Start Date 1/5/2006 | End Date 3/25/2006 |



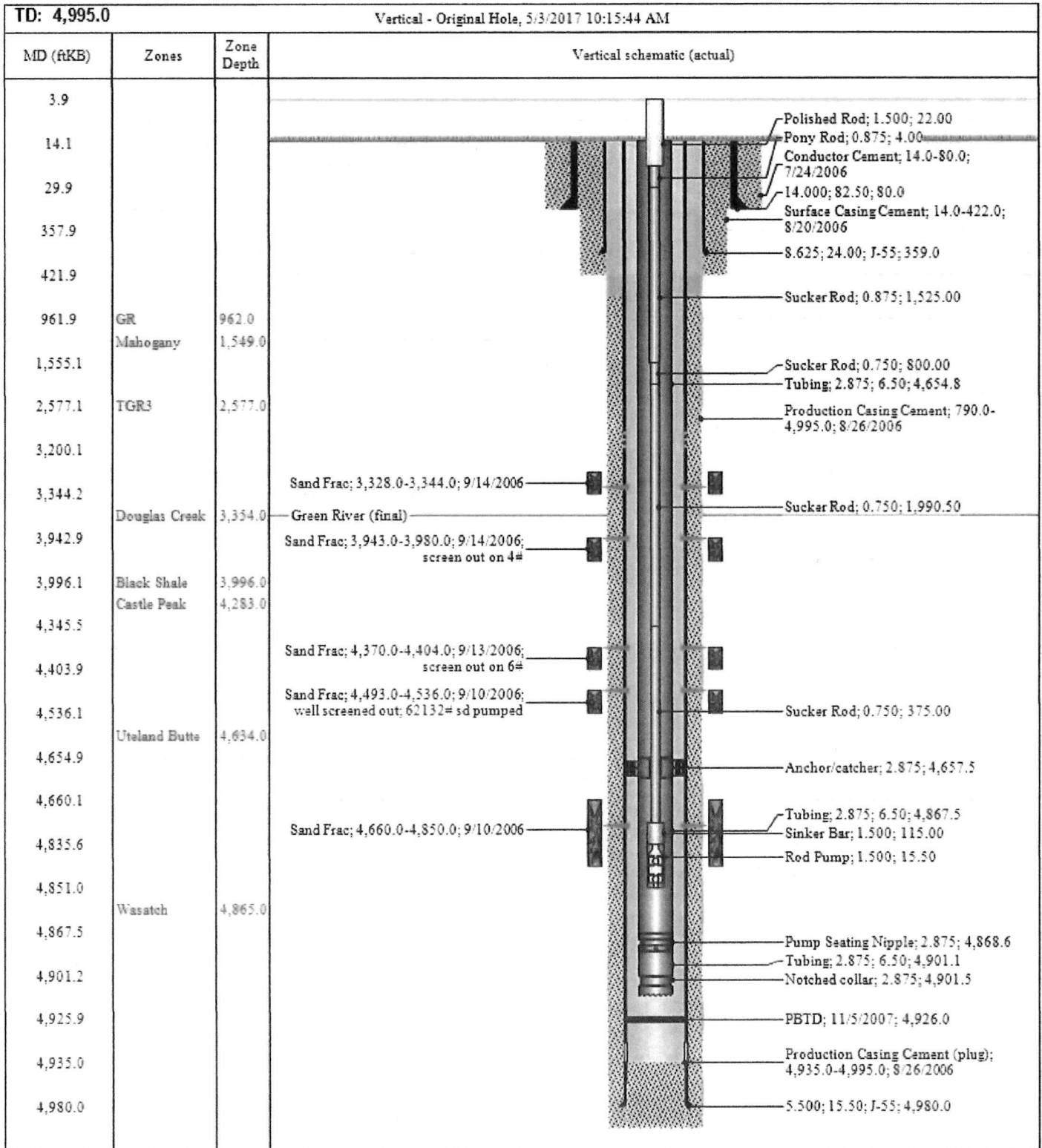
Schematic - Current

Well Name: WILCOX FEE 15-16-56

| | | | | | | | | |
|-----------------------------------|---|-----------------------|--------------------------------|-------------------------------|----------------------|------------------------------|---------------------------------|-----------------|
| API Well 43013331510000 | Field Name UNTA - AREA A - LAKE CANYON | County Duchesne | State/Province UT | Section 18 | Township 006-S | Range 006-W | Survey | Block |
| Ground Elevation (ft) 6,612.00 | Orig KB Elev (ft) 6,626.00 | KB-Grid (ft) 14.00 | Initial Spud Date 8/17/2006 | Rig Release Date 8/26/2006 | TD Date 8/25/2006 | Latitude 40° 2' 31.488" N | Longitude 110° 33' 47.524" W | Operated Yes |

Most Recent Job

| | | | | |
|--------------------------------|----------------------------|--------------------------------------|-------------------------|-----------------------|
| Job Category Workover/Maint | Primary Job Type Tubing | Secondary Job Type Repair/Replace | Start Date 11/3/2007 | End Date 11/5/2007 |
|--------------------------------|----------------------------|--------------------------------------|-------------------------|-----------------------|



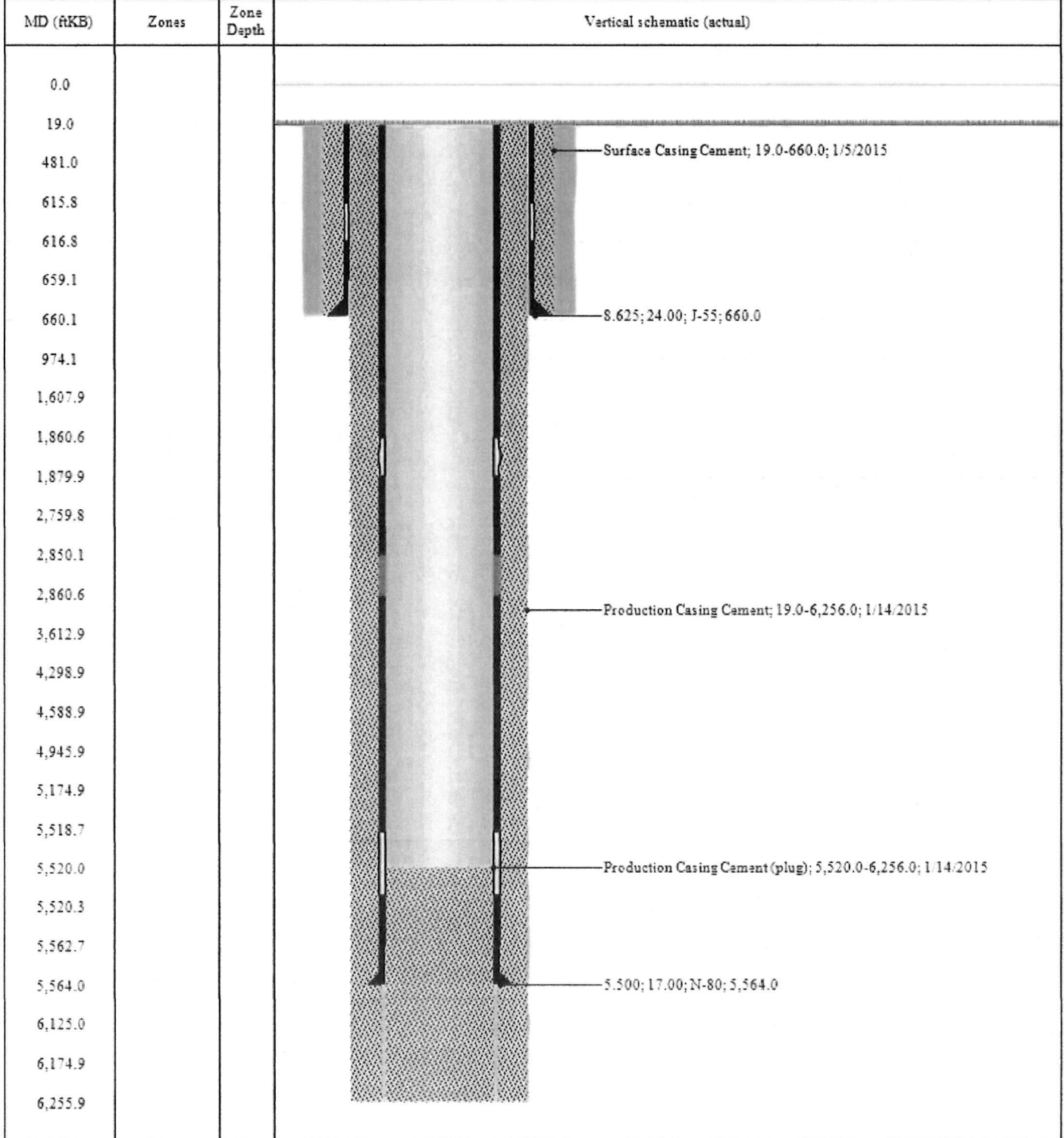
Well Name: LC FEE 8-15D-56

| | | | | | | | | |
|------------------------------------|--|------------------------|--------------------------------|--------------------------------|-----------------------|-----------------------------------|--------------------------------------|------------------|
| API No: 430135069700 | Field Name: UNTA-AREA A-LAKE CANYON | County: Duchesne | State/Province: UT | Section: 15 | Township: 005-S | Range: 006-W | Survey: | Block: |
| Ground Elevation (ft): 6,483.00 | Orig KB Elev (ft): 6,502.00 | KB-Grid (ft): 19.00 | Initial Spud Date: 1/4/2015 | Rig Release Date: 1/16/2015 | TD Date: 1/10/2015 | Latitude (°): 40° 2' 55.076" N | Longitude (°): 110° 32' 43.157" W | Operated? Yes |

Most Recent Job

| | | | | |
|-----------------------------|---|----------------------------|--------------------------|------------------------|
| Job Category: Completion | Primary Job Type: Initial Completion | Secondary Job Type: AFE | Start Date: 1/23/2015 | End Date: 1/27/2015 |
|-----------------------------|---|----------------------------|--------------------------|------------------------|

TD: 6,256.0 Directional - Original Hole, 5/3/2017 10:16:27 AM



Well Name: CC FEE 7R-28-38

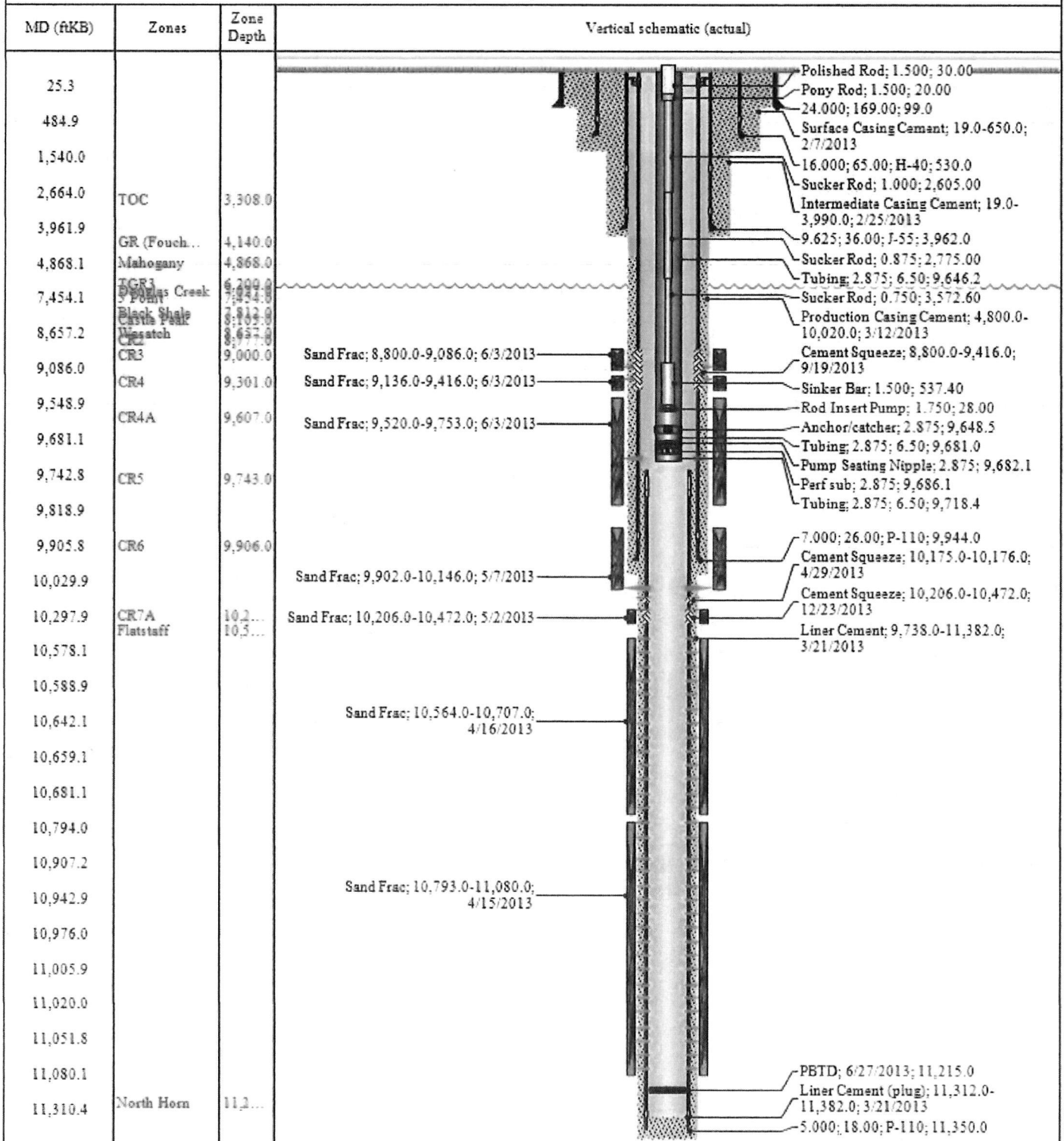
| | | | | | | | | |
|-----------------------------------|--|-----------------------|-------------------------------|-------------------------------|----------------------|-------------------------------|---------------------------------|-----------------|
| API Well 43013518520000 | Field Name LINTA - AREA A - CURRENT CREEK | County Duchesne | State/Province UT | Section | Township | Range | Survey | Block |
| Ground Elevation (ft) 6,543.00 | Orig KB Elev (ft) 6,562.00 | KB-Grid (ft) 19.00 | Initial Spud Date 2/3/2013 | Rig Release Date 3/24/2013 | TD Date 3/19/2013 | Latitude 40° 11' 34.505" N | Longitude 110° 47' 21.343" W | Operated Yes |

Most Recent Job

| | | | | |
|--------------------------------|-------------------------------------|--|------------------------|----------------------|
| Job Category Workover/Maint | Primary Job Type Artificial Lift | Secondary Job Type Repair/Replace Rod | Start Date 3/4/2014 | End Date 3/5/2014 |
|--------------------------------|-------------------------------------|--|------------------------|----------------------|

TD: 11,382.0

Vertical - Original Hole, 5/3/2017 10:17:26 AM

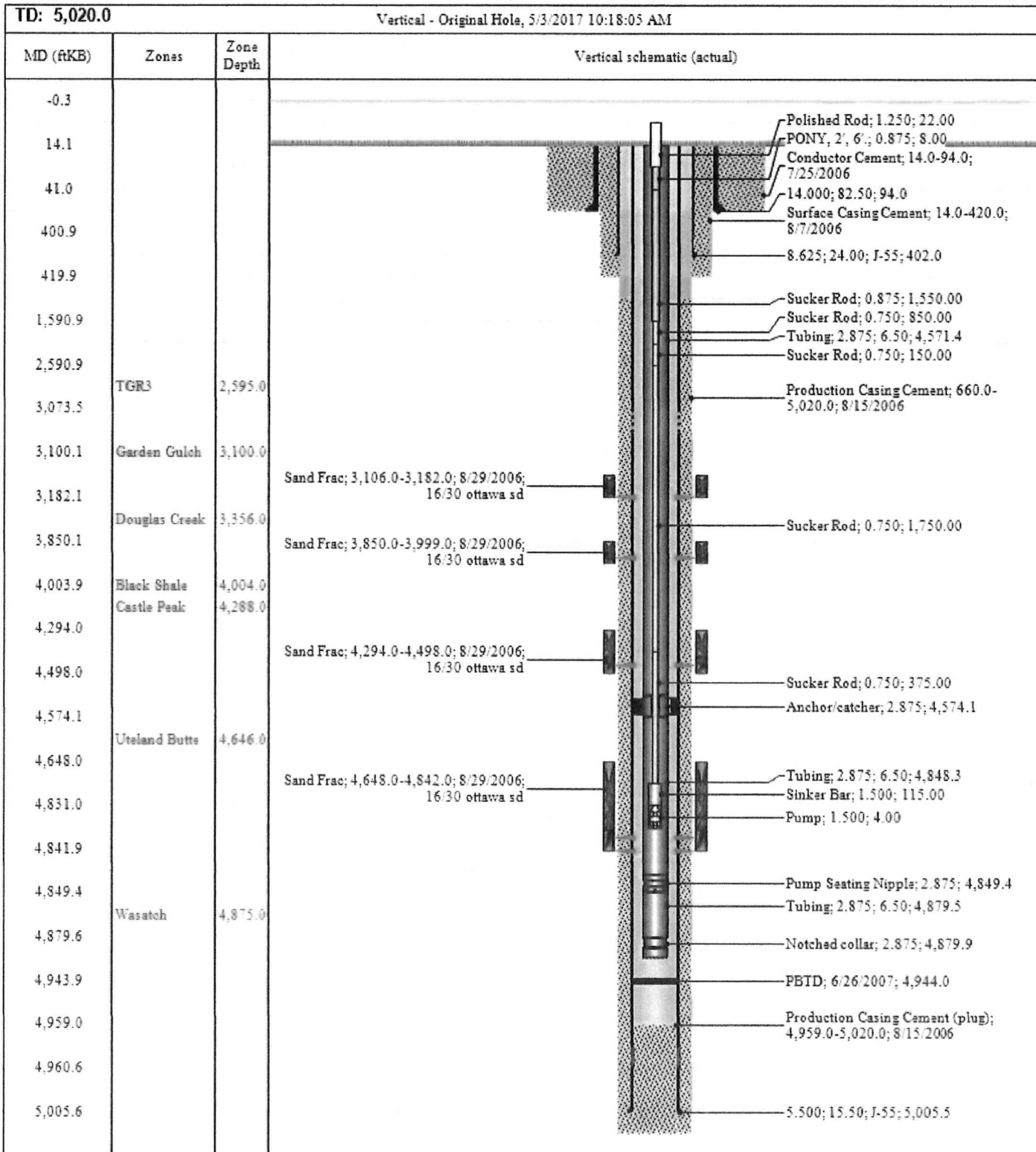


Well Name: TAYLOR FEE 7-14-56

| | | | | | | | | |
|------------------------------------|---|------------------------|--------------------------------|--------------------------------|-----------------------|-----------------------------------|--------------------------------------|-------------------|
| API No: 43013331400000 | Field Name: LANTA-AREA A-LAKE CANYON | County: Duchesne | State/Province: UT | Section: 14 | Township: 006-S | Range: 006-W | Survey: | Block: |
| Ground Elevation (ft): 6,415.00 | Orig KB Elev (ft): 6,429.00 | KB-Grid (ft): 14.00 | Initial Spud Date: 8/6/2006 | Rig Release Date: 8/15/2006 | TD Date: 8/13/2006 | Latitude (°): 40° 2' 52.606" N | Longitude (°): 110° 31' 35.911" W | Completed: Yes |

Most Recent Job

| | | | | |
|---------------------------------|-----------------------------|---------------------------------------|--------------------------|------------------------|
| Job Category: Workover/Maint | Primary Job Type: Tubing | Secondary Job Type: Repair/Replace | Start Date: 6/22/2007 | End Date: 6/26/2007 |
|---------------------------------|-----------------------------|---------------------------------------|--------------------------|------------------------|





Rachel Medina <rachelmedina@utah.gov>

RE: Follow up to VM I left you re Berry Petroleum Company, LLC non compliant wells

3 messages

Gurr, Andrea N. <ang@bry.com>

Thu, Jun 15, 2017 at 7:55 AM

To: Rachel Medina <rachelmedina@utah.gov>

Cc: "Hyder, John W." <jwh@bry.com>, "Rosenlieb, Trent R." <trr@bry.com>

Rachel,

Thank you for your suggestions yesterday— per your response below, Berry has chosen to submit a letter. Please submit the attached letter & wellbore diagrams re the 8 non-compliant wells for Dustin's review.

As I mentioned yesterday, Trent Rosenlieb @ Bakersfield office will be meeting with your team on Tuesday to discuss.

Thank you,

**Andrea Gurr***Regulatory Specialist II*

4028 W. 4000 S.

Roosevelt, UT 84066

T: 435.722.0065

C. 435.823.1846

From: Rachel Medina [mailto:rachelmedina@utah.gov]**Sent:** Wednesday, June 14, 2017 2:27 PM**To:** Gurr, Andrea N. <ang@bry.com>**Cc:** Hyder, John W. <jwh@bry.com>; Rosenlieb, Trent R. <trr@bry.com>**Subject:** Re: Follow up to VM I left you re Berry Petroleum Company, LLC non compliant wells

Hi Andrea,

Berry's inactive status is due to the fact that they currently have no open well-bores attached to the company. Once the operator change is complete that status will move to active.

As for the 8 non-compliance wells, you can either do a sundry for each well, or you can do a letter covering each well individually. Dustin will want the plans to be detailed so please be sure to include as much information as possible.

Either way (sundries or letter) you can email the plans to me for Dustin's review.

Thanks!

On Wed, Jun 14, 2017 at 10:25 AM, Gurr, Andrea N. <ang@bry.com> wrote:

Rachel,

I left you a voicemail, but wanted to follow up with an email to a question I have. Currently, Berry Petroleum Company, LLC operator status is inactive & being held up by 8 non-compliant wells. When Berry applied for active operator status it was believed to PA these wells, however, after a review has been conducted upper management has suggested alternate options. I would like to submit the new proposals for review, so my question to you is, should I prepare each proposal on a Form 9 (old school paper form), and send them to Dayne, Dustin, and yourself? Or should I submit electronically, selecting one of the Berry Petroleum options as operator in the E-permitting system?

Trent Rosenlieb will be traveling to Utah next week and plans to visit your office, so I would like to get these to your team and in review for discussion when he is there. Let me know your thoughts, I am happy to submit as you think will work best.

Thank you,

Andi



Andrea Gurr
Regulatory Specialist II
4028 W. 4000 S.
Roosevelt, UT 84066
T: 435.722.0065
C. 435.823.1846

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician

801-538-5260

 **2017_06-15_UDOGM letter re 8 non compliant wells.pdf**
2304K

Rachel Medina <rachelmedina@utah.gov>
To: Dustin Doucet <dustindoucet@utah.gov>

Thu, Jun 15, 2017 at 12:46 PM

Here is Berry's shut in plans for the 8 non-compliance wells they will be taking, Can we complete the operator change?
[Quoted text hidden]

 **2017_06-15_UDOGM letter re 8 non compliant wells.pdf**
2304K

Dustin Doucet <dustindoucet@utah.gov>
To: Rachel Medina <rachelmedina@utah.gov>

Mon, Jun 19, 2017 at 3:43 PM

Looks o.k. on any they are proposing to plug by Sept 15th and decide not to to put online by 2018, they will need MIT to get an extension beyond sept
[Quoted text hidden]

—
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

TRANSFER OF AUTHORITY TO INJECT

| | | |
|--|--|--|
| Well Name and Number Z and T Ute Tribal 2-21 | | API Number 4301331280 |
| Location of Well Footage : 759' FNL, 1978' FEL County : Duchesne | | Field or Unit Name Brundage Canyon |
| QQ, Section, Township, Range: NWNE 21 5S 4W State : UTAH | | Lease Designation and Number 14-20-H62-3414 |

EFFECTIVE DATE OF TRANSFER: 5/1/2017

CURRENT OPERATOR

| | |
|---|---------------------------------------|
| Company: <u>Linn Operating, LLC</u> | Name: <u>Debra Gordon</u> |
| Address: <u>600 Travis Street, Suite 1400</u> | Signature: <u><i>Debra Gordon</i></u> |
| <u>city Houston state TX zip 77002</u> | Title: <u>Regulatory Manager</u> |
| Phone: <u>(281) 840-4010</u> | Date: <u>4-13-17</u> |
| Comments: | |

NEW OPERATOR

| | |
|--|---------------------------------------|
| Company: <u>Berry Petroleum Company, LLC</u> | Name: <u>Arthur T. Smith</u> |
| Address: <u>5201 Truxtun Avenue</u> | Signature: <u><i>A. T. Smith</i></u> |
| <u>city Bakersfield state CA zip 93309</u> | Title: <u>Chief Executive Officer</u> |
| Phone: _____ | Date: <u>12 April 2017</u> |
| Comments: | |

(This space for State use only)

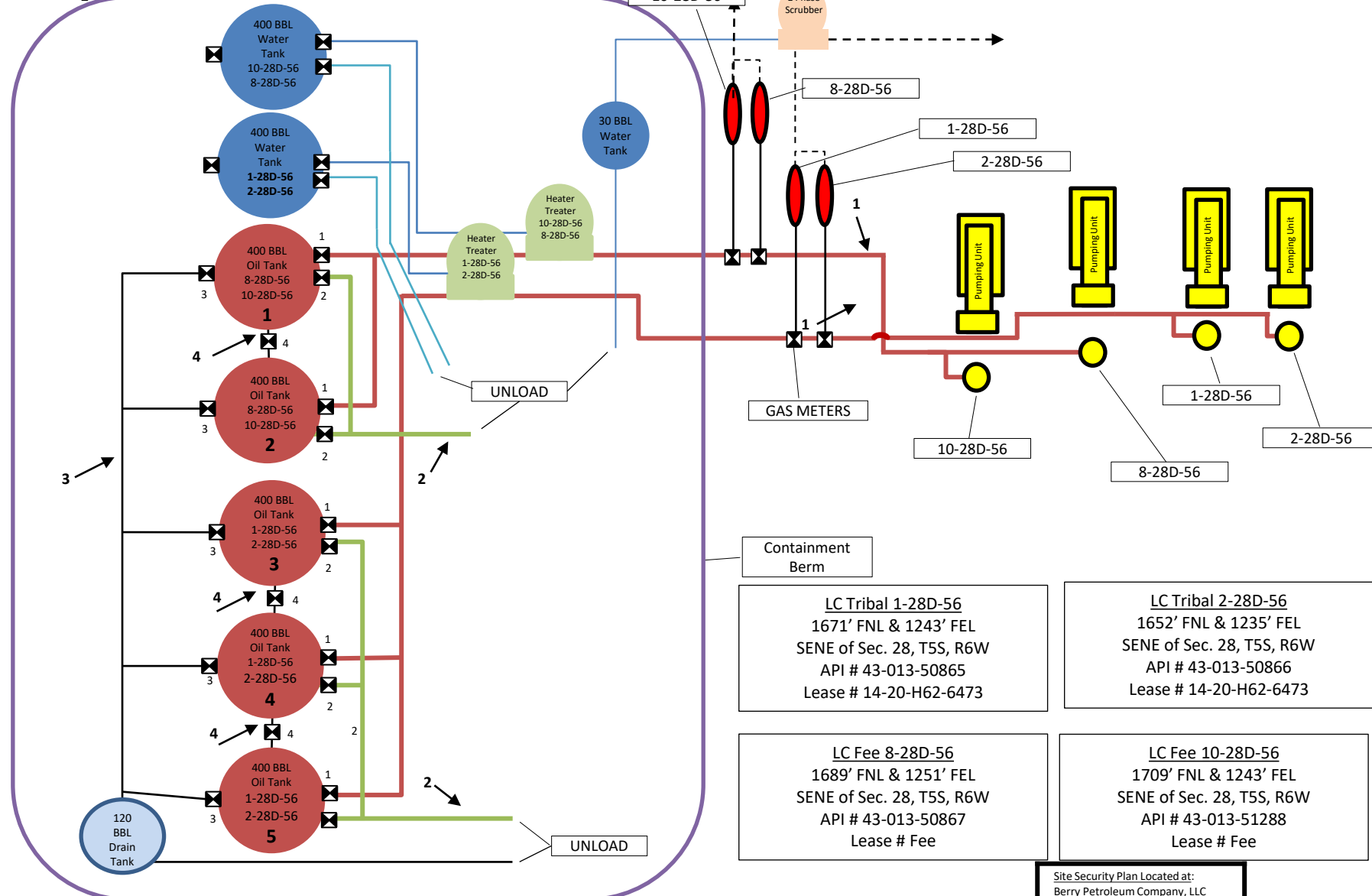
Transfer approved by: *Don Finn*
Title: *Geologist*

Approval Date: 5/25/17

Comments: EPA approval needed.

RECEIVED
MAY 03 2017
DIV. OF OIL, GAS & MINING

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--|----------------------------------|---------------------------------------|--|---|--|---|---|---|--|---------------------------------|---|---|--|---|------------------------------------|---|---|---|--|---|--|--|--|---|--|---|--|---|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC Fee 8-28D-56 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR: Berry Petroleum Company LLC | 9. API NUMBER: 43013508670000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR: 11117 River Run Boulevard , Bakersfield, CA, 93311 | PHONE NUMBER: 303-999-4226 | 9. FIELD and POOL or WILDCAT: LAKE CANYON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1689 FNL 1251 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 5S Range: 6W Meridian: U | COUNTY: DUCHESNE STATE: UTAH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2023 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text" value="Site Security Diagram"/></td> </tr> </table> | | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text" value="Site Security Diagram"/> |
| <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text" value="Site Security Diagram"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Berry Petroleum Company, LLC respectfully submits the site security diagram for the subject well for compliance. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p style="margin: 0;">Accepted by the</p> <p style="margin: 0;">Utah Division of</p> <p style="margin: 0;">Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> <p style="margin: 0;">(This is not an approval)</p> <p style="margin: 0;">August 02, 2023</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME (PLEASE PRINT) Leslie Thorne | PHONE NUMBER 4357221325 | TITLE Field Admin 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNATURE N/A | DATE 8/1/2023 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |



LC Tribal 1-28D-56
 1671' FNL & 1243' FEL
 SENE of Sec. 28, T5S, R6W
 API # 43-013-50865
 Lease # 14-20-H62-6473

LC Tribal 2-28D-56
 1652' FNL & 1235' FEL
 SENE of Sec. 28, T5S, R6W
 API # 43-013-50866
 Lease # 14-20-H62-6473

LC Fee 8-28D-56
 1689' FNL & 1251' FEL
 SENE of Sec. 28, T5S, R6W
 API # 43-013-50867
 Lease # Fee

LC Fee 10-28D-56
 1709' FNL & 1243' FEL
 SENE of Sec. 28, T5S, R6W
 API # 43-013-51288
 Lease # Fee

Site Security Plan Located at:
 Berry Petroleum Company, LLC
 4028 W. 4000 S.
 Roosevelt, UT 84066
 435-722-1325 *435-722-1321 Fax

Revised 04/02/2020
 Site Security
 Scale: NTS Design : ARH

- Legend**
- ☒ = Valve
 - 1. Production Line - 2"
 - Production Phase - Open
 - Sales Phase - Sealed Closed
 - 2. Load Line - 4"
 - Production Phase - Sealed Closed
 - Sales Phase - Open
 - 3. Drain Line - 5"
 - Production Phase - Sealed Closed
 - Sales Phase - Sealed Closed
 - Drain Water - Open
 - 4. Equalizer - 3"
 - Production Phase - Open
 - Sales Phase - Sealed Closed
 - 5. Sealed Closed

