



Cnecked by Chief Approval Letter Disapproval Letter



COMPLETION DATA: Date Well Completed ..... OW..... WW..... TA.... GW..... OS.... PA....

Location Inspected ..... Bond released State or Fee Land .....

#### LOGS FILED

Driller's Log..... Electric Logs (No.) ..... E..... I..... Dual I Lat..... CR-N..... Micro..... BHC Sonic GR..... Lat..... Mi-L..... Sonic..... CBLog..... CCLog...... Others.....

Form 9-331 C (May 1963)	_	NITED STATES	- SUBMIT IN T (Other instru reverse a	ictions on	Form approve Budget Bureau	d. 1 No. 42-R1425.
	DEPARTM	ENT OF THE INT	ERIOR		5. LEASE DESIGNATION	AND SERIAL NO.
	GEO	LOGICAL SURVEY			Utah-1525	4
APPLICATI	ON FOR PERM	IT TO DRILL, DE	EPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
	DRILL	DEEPEN 🗌	PLUG BA	ск []	7. UNIT AGREEMENT N.	AMR
D. TYPE OF WELL	GAS WELL OTHE		SINGLE MULTI		8. FARM OR LEASE NAM	(B
NAME OF OPERATO					Federal	
CHORNEY OIL	. COMPANY			[-]	9. WELL NO.	
ADDRESS OF OPERA	TOR				Stone Cabin #	1-11
P. O. Box 1	144, Casper, Wy	oming 82601			0. FIELD AND POOL, O	
	L (Report location clearly	and in accordance with a	ny State requirements.*)		Wildcat	
At surface	11 1174 2142	, SLM (660' FSL	4 1977' WRL		1. SEC., T., B., M., OR H	
At proposed prod.			maty, Utah		AND SUBVEY OR AR	EA.
Sene	. 20116		NU	sor	Sec. 11, T125	. RISE
	LES AND DIRECTION FROM	NEAREST TOWN OR POST OF	FFICE*		2. COUNTY OR PARISH	
15 miles m	orth of Sunaysi	de. Utah			Carbon	Utah
5. DISTANCE FROM P LOCATION TO NEA PROPERTY OR LEA	PROPOSED*		. NO. OF ACRES IN LEASE	17. NO. OF TO THI	ACRES ASSIGNED S WELL	i0 +
8. DISTANCE FROM	PROPOSED LOCATION* L, DRILLING, COMPLETED,		6000	20. ROTARY	OR CABLE TOOLS	tary
ungraded gi	whether DF, RT, GR, et	L)	····		22. APPROX. DATE WO	RK WILL START* -1-72
3.		PROPOSED CASING	AND CEMENTING PROGR	AM		·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	··	QUANTITY OF CEMEN	
12-1/4	9-578"	32.3			500 sx ±	

Operator proposes to drill a 6000' test into the Wasatch formation. All significant oil and gas shows will be drillstem tested or otherwise evaluated using electric logs and/or geological data. If economic production is encountered, a properly designed string of 5-1/2" casing will be run and cemented.

6000\*

300 sx

ir

15.5

Adequate doublegate and Hydril BOPE will be installed and in operation from under surface casing. The BOPE will be of the 900 series type, will be checked daily for mechanical operation, and will be pressure tested to a minimum of 1000 psig for 30 minutes prior to drilling out.

Operator will mud up from under surface casing and will maintain mud weight adequate V to control all formation pressures.

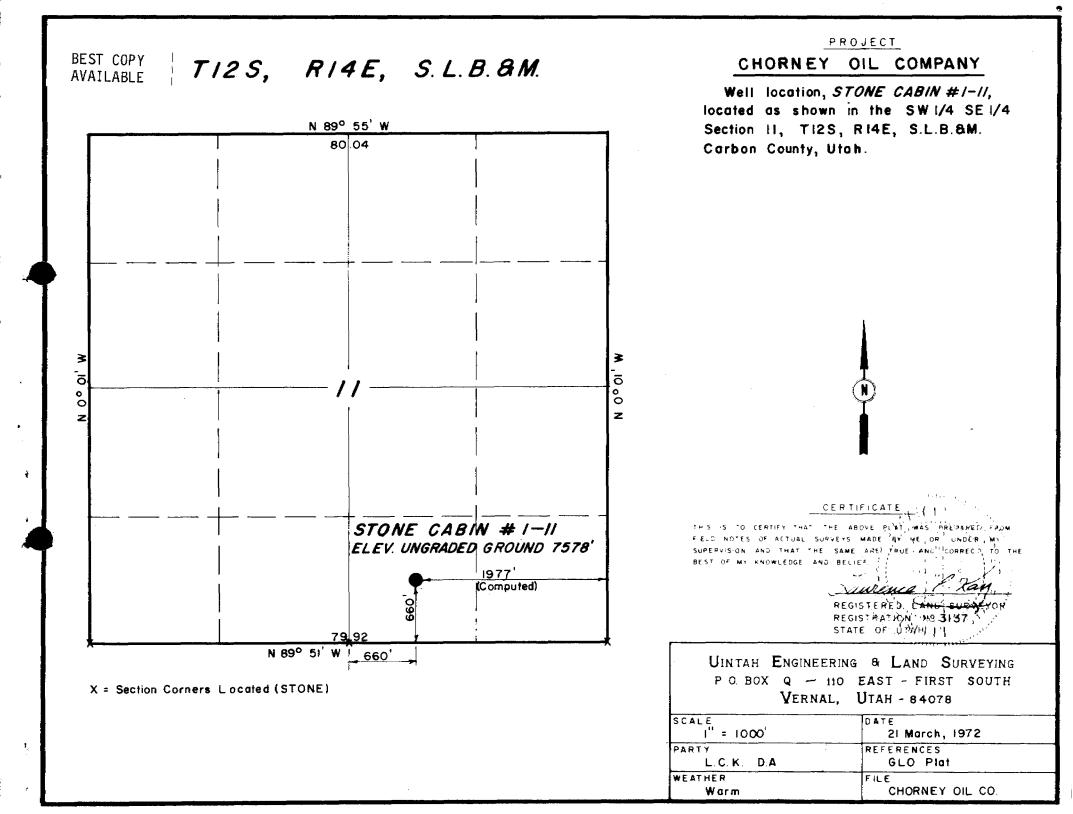
LOCATION PLAT IS ATTACHED.

3-1/2

8-3/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED	TITLE Vice President	3-29-72
(This space for Federal or State office use)		
PERMIT NO. 43-067-00	APPROVAL DATE	
APPROVED BY	/	DATE



March 31, 1972

Chorney Oil Company Box 144 Casper, Wyoming 82601

> Re: Peter's Point Fed. #1-10 Sec. 10, T. 13 S, R. 16 E, Stone Cabin Fed. #1-11 Sec. 11, T. 12 S, R. 14 E, Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API numbers assigned to these wells are:

Federal #1-10: 43-007-30013 Federal #1-11: 43-007-30014

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR June 20, 1972

Спотпец ОЦЕ Сотрану Вох 144 Савреп, Шдотіна 32301

> Re: Well Numbers: Peters Point Federal #1-10 Sec. 10, T. 13 S, R. 16 E, Stone Cabin Unit #1-11 Sec. 11, T. 12 S, R. 14 E, Carbon County, Utah So. Red Wash Federal #1-18 Sec. 18, T. 9 S, R. 24 E, So. Red Wash Federal #1-23 Sec. 23, T. 8 S, R. 23 E, SE Flank Uinta #1-28 Sec. 28, T. 15 S, R. 22 E, Uintah County, Utah

#### Gentlemen:

 $V_{\lambda}$ 

Jur records indicate that you have not filed a "Monthly Report of Operations" for the months of April and May, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenin (16) day of the subceeding month. This report may be filed on Form UGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Vells", or on company forms containing substantially the same information. Enclosed are forms for your convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE SUPERVISING STENOGRAPHER

Form OGCC-1 be	Form	OGCC-1 be	
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	OIL & GAS CONS	TE OF UTAH ERVATION COMMISS ICES AND REPORTS sals to drill or to deepen or plug NTION FOR PERMIT—" for such	ON WELLS		· · · · · · · · · · · · · · · · · · ·
ī.	OIL GAS X OTHER	· · · · · · · · · · · · · · · · · · ·		7. UNIT AGREEMENT N	AMB .
2.	NAME OF OPERATOR CHORNEY OIL COMPANY			8. FARM OR LEASE NA Federal	MB
8.	ADDRESS OF OPERATOR P. O. Box 144, Casper	9. WELL NO. Stone Cabin	#1-11		
4.	LOCATION OF WELL (Report location c See also space 17 below.) At surface	learly and in accordance with any	y State requirements.*	10. FIELD AND POOL, C Wildcat	R WILDCAT
	SW SE Sec. 11-T12S-R14 Carbon County, Utah	4E, SLM (660' FSL &	1977' FEL)	11. ABC., T., B., M., OR BUBYBY OB ARE Sec. 11, T12	
14.	PERMIT NO.	15. BLEVATIONS (Show whether D		12. COUNTY OR PARISE	1 .
	43-007-30014	7578' Ungraded	Grd.	Carbon	Utah
16.	Check Ap	propriate Box To Indicate I	Nature of Notice, Report, or	Other Data	
	NOTICE OF INTEN	TION TO:	おび玲珑園	QUENT REPORT OF :	
	FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REFAIRING ALTERING C ABANDONME	
	REPAIR WELL	HANGE PLANS	(Other)		

 (Other)
 MONTHLY
 REPORT OF OPERATIONS
 (Other)
 (Note: Report results of multiple completion on Well

 (Other)
 MONTHLY
 REPORT OF OPERATIONS
 X
 (Other)

 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-15-72: Location

18. I hereby certify that the foregoing is true and correct					
	BIGNED	Sam T. Boltz Jr.	TITLE	Operations Manager	DATE6-21-72
	(This space	for Federal or State office use)			
		BY Is of approval, if any :	TITLE		DATE
	cc:	Pacific Gas Trans Mono Power Co.			
		*Se	e Instru	ctions on Reverse Side	

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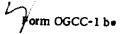
OGCC-1 be	ATE OF UTAH	SUBMIT IN TRIPLICATE		
OIL & GAS CONSERVATION COMMISSION			5. LEASE DESIGNATION	AND BERIAL NO.
			Utah 15254	
SUNDRY NOT {Do not use this form for propo Use "APPLIC	6. IF INDIAN, ALLOTTEE OR TRIBE NAM			
I. OIL CAS WELL WELL OTHER			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	
CHORNEY OIL COMPANY	Federal			
8. ADDEESS OF OPERATOR	9. WELL NO.			
P. O. Box 144, Casper,	Stone Cabin #1-11			
<ol> <li>LOCATION OF WELL (Report location See also space 17 below.) At surface</li> </ol>	10. FIELD AND FOOL, OR WILDCAT Wildcat			
SW SE (660' FSL & 1977 Carbon County, Utah	' FEL), Sec. 11-T12S-	-R14E, SLM	11. BEC., T., R., M., OR F BURVEY OR AREA Sec. 11-T12S-]	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
43-007-30014	7578' Ungraded	Grd.	Carbon	Utah
16. Check A	opropriate Box To Indicate N	lature of Notice, Report, or (	Other Data	_
NOTICE OF INTE	TION TO:	paseus	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WBLL
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) MONTHLY OPERAT	IONS REPORT X	(NOTE: Report result Completion or Recomp	s of multiple completion pletion Report and Log for	on Well rm.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-10-72: Location made. Should spud prior to 8-15-72.

18. I hereby certify that the foregoing is true and corr SIGNED Sam 7. Bolt Z.	rectOperations Manager	DATE7-11-72
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE
cc: Pacific Gas Transmission Mono Power Company	*See Instructions on Reverse Side	







SUBMIT IN TRIPLICATE.



	STA	TE OF UTAH	Other instructions on re		
	OIL & GAS CONSI	(Other Instructions on re verse side)	5. LEASE DESIGNATION Utah 15254	AND SERIAL NO.	
		CES AND REPORTS ON his to drill or to deepen or plug back TION FOR PERMIT-" for such propos		6. IF INDIAN, ALLOTTEE	I OR THIBE NAME
	DIL GAS X OTHER	a anno an sins i an san san san san san san san san san		7. UNIT AGREEMENT NA	ME
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	
(	CHORNEY OIL COMPANY Federal				
8, 4	ADDRESS OF OPERATOR	9. WELL NO.			
-	P. O. Box 144, Casper,	Stone Cabin #1-11			
4. 1	OCATION OF WELL (Report location cl	early and in accordance with any Stat	e requirementa.*	10. FIELD AND POOL, OF	N WILDCAT
	See also space 17 below.) At surface			Wildcat	
2	SW SE (660' FSL & 1977	' FEL), Sec. 11-T12S-R	14E, SLM	11. SEC., T., R., M., OR B SURVEY OR AREA	LE. AND
(	Carbon County, Utah			Sec. 11-T12S-R	14E, SLM
14, 1	PEBMIT NO.	15. ELEVATIONS (Show whether DF, RT,	OR, etc.)	12. COUNTY OR PARISH	18. STATE
	43-007-30014	7578' Ungraded	d Grd.	Carbon	Utah
16.	Check Ap	propriate Box To Indicate Natu	re of Notice, Report, or	Other Data	
	NOTICE OF INTENT	TO TO :	SUBSEC	UENT REPORT OF :	
	TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	FELL
	FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
	BHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	ит•
	REPAIR WELL C	HANGE PLANS	(Other)		
	(Other) MONTHLY OPERATIONS REPORT X (Nore: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)				m.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-10-72: Location made. Should spud prior to 9-1-72.

14

signed Sam T. Boltz, Jr.	TITLE Operations Manager	<b>DATE</b>
(This space for Federal or State-office use		
APPROVED BY Conditions of Approval, if any :	TITLE	DATE
cc: Pacific Gas Transmiss Momo Power Company	sion *See Instructions on Reverse Side	

Form OGCC-1 be

N	Utah 15254	AND BERIAL NO
	6. IF INDIAN, ALLOTTER	OR TRIBE NAM
	7. UNIT AGREEMENT NA	MB
	8. FARM OR LEASE NAM	
	Federal Stone	Cabin
	9. WELL NO.	
	1-11	L
tate requirements.*	10. FIELD AND POOL, OR WILDCAT	
	Wildcat	
R14E, SLM		
IT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
d_Grd	Carbon	Utah
90 <b>96900</b>	UENT REPORT OF :	
WATER SHUT-OFF	REPAIRING W	BLL
FRACTURE TREATMENT	ALTERING CA	BING
SHOOTING OR ACIDIZING	ABANDONMEN	т•
(Other)	s of multiple completion operation Report and Log for	m.)
	SUBSEC WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report result Completion or Recomp	N WELLS       6. IF INDIAN, ALLOTTER         ck to a different reservoir.       7. UNIT AGREEMENT NAM         B. FARM OR LEASE NAM       8. FARM OR LEASE NAM         Federal Stone       9. WELL NO.         1-11       10. FIBLD AND FOOL, OR         tate requirements.*       10. FIBLD AND FOOL, OR         R14E, SLM       11. SEC., T. S., M., OR BEA         Sec. 11-T12S-F       12. COUNTY OR FARIAR         Sec. 11-T12S-F       12. COUNTY OR FARIAR         Subsequent REPORT OF:       8. BEFAIRING W         ALTERING CA       ALTERING CA         SHOOTING OR ACIDIZING       ALTERING CA

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9-11-72: 216', dr1g, Green River. Spudded 7 A.M. 9-10-72.

PLEASE HOLD CONFIDENTIAL

18. I here	by certify that the foregoing is true and corr	ect			
SIGNE	Sam T. Boltz, Jr.	TITLE	Operations Manager	DATE Sept	. 15, 1972
(This	space for Federal or State office use)				
	OVED BY	_ TITLE _		DATE	
cc:	Pacific Gas Trans. Co. Mono Power Co.				۲
	Stanley Edwards	*See Instructi	ions on Reverse Side		

7011 Wolff Street Westminster, Colorado 80030

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EARL J. OSTLING Consulting Geologist

(303) 429-7903

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### WELL DATA SUMMARY

OPERATOR:	Chorney Oil Company, PGTC and Mono
WELL NAME:	Stone Cabin #1-11
LOCATION:	SW SE Section 11 Township 12 South, Range 14 East Carbon County, Utah
ELEVATION:	7578' ungraded Ground; 7590' Kelly Bushing
SPUD DATE:	September 9, 1972; Total Depth – October 4, 1972
SURFACE CASING:	13-3/8" @ 498'
HOLE SIZE:	7-7/8 inches
TOTAL DEPTH:	6025' - Driller; 6028' - Logger
WELL STATUS:	To be completed in the Wasatch Formation (gas)
CONTRACTOR:	Pease Drilling Company, Rig <sup>#</sup> 5 – Jim Lange, Toolpusher
WELL-SITE GEOLOGIST:	Earl J. Ostling
MUD LOGGING:	Tooke Engineering – Rick Paisley
CORES:	None
DRILL STEM TESTS:	Lynes Testers – Jim Cox & Birl Lynch, Engineers for Operators
LOGGING:	Schlumberger – Sonic–Gamma Ray, Dual Induction–Laterolog, Formation Density, and Neutron Formation Density Logs
MUD:	Magcobar – Denny Upham
SAMPLE DISPOSITION:	American Stratigraphic Company, Casper, Wyoming and University of Utah

## WELL HISTORY

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September 9, 1972	Spudded well.
September 10,	Drilled surface with 12-1/4" bit
September 11,	Drilled surface to 475 feet.
September 12,	Reaming surface with 17-1/2" bit.
September 13,	Reaming surface.
September 14,	Running casing and cementing.
September 15,	Drilled out from surface to 1155 feet, survey $1/4^{\circ}$ @ 843 feet trip for bit #2.
September 16,	Drilled to 1658 feet, trip for bit #3.
September 17,	Drilled to 2102 feet, ran survey, $3/4^{\circ}$ @ 2085 feet trip for bit #4.
September 18,	Drilled to 2685 feet, ran survey, 3/4° @ 2489 feet.
September 19,	Drilled to 3170 feet, ran survey, 1–1/4° @ 3113 feet.
September 20,	Drilled to 3411 feet, trip for bit #5.
September 21,	Drilled to 3733 feet.
September 22,	Drilled to 4083 feet.
September 23,	Drilled to 4232 feet, ran survey, $1^{\circ}$ @ 4137 feet trip for bit #6.
September 24,	Drilled to 4321 feet, trip out for Drill Stem Test #1 (page 9).
September 25,	Drilled to 4618 feet, ran survey, 1/2° @ 4606 feet.
September 26,	Drilled to 4904 feet.
September 27,	Drilled to 4933 feet, cir. for Drill Stem Test <sup>#</sup> 2 (page 9), trip in to clean hole, bit <sup>#</sup> 7.

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# WELL HISTORY (continued)

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September 28, 1972	Drilled to 4994 feet, Drill Stem Test <sup>#</sup> 2 misrun, ran Drill Stem Test <sup>#</sup> 3 (page 9).
September 29,	Drilled to 5198 feet, trip for bit #8.
September 30,	Drilled to 5377 feet, ran survey, cleaned to bottom, 15 feet fillup trip for bit #9.
October 1,	Drilled to 5606 feet.
October 2,	Drilled to 5809 feet.
October 3,	Drilled to 5873 feet, trip for Drill Stem Test #4 and bit #10, strapped pipe .28 feet error, no correction, (DST#4 – page 10).
October 4,	Drilled to 6025 feet, circulating to run log and trip out.
October 5,	Running logs, Total Depth 6025 feet – Driller; 6028 feet – Logger.
October 6,	Running Drill Stem Test #5 (page 10), waiting on orders.
October 7,	Running casing.

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### SAMPLE DESCRIPTION

30' intervals from surface to 2200' 10' intervals from 2200' to Total Depth (depths adjusted to Gamma Ray Log)

### Lithology

The well spudded in the Green River formation which is mostly sandstone beds varying from five feet to 75 feet thick. The sandstones are white to gray, medium grain, sub-angular to sub-round, poor to fair sorting, fair to well-cemented with clay and calcite and dark minerals from 5% to 15%. Porosity ranges from fair to excellent. There was no live oil stain or fluorescence in any of the sandstone beds. There are five tar sand zones in the following intervals: 584'-608', 630'-642' 792'-812', 1428'-1448' and 1592'-1618', sandstone as above. interbedded with the above sandstones are shales and siltstones, blue-gray, dark red and purple, some mottled; thin limestones, white to tan, dense to earthy, no shows of oil or gas in the limestone.

### Sample 1872' GREEN RIVER MARKER Log 1918'

Limestone, tan to brown, dense to slightly crystaline, sandy streaks at top of interval underlain by siltstones and fossiliferous limestones at base. Fossiliferous limestone is brown, dense to earthy, fair porosity with traces of inter-crystalline, 25% of sample has spotty very heavy oil stain, slight fluorescence and fair cut.

### Sample 2205' WASATCH TONGUE Log 2198'

This interval is mostly a shale zone with thin sandstones and siltstones throughout. There were no shows of oil or gas in this interval.

#### Sample 2843' WASATCH MARKER Log 2850'

One sandstone from 2918-2950' is represented in this otherwise shale section. It is white to gray, very fine to fine grained, fair cementing, calcite and clay, rounded to sub-angular, slightly micaceous and carbonaceous. No shows or fluorescence.

- 4 -

Depth

#### 500-1918'

1918-2198'

2198-2850'

2850-3241'

#### SAMPLE DESCRIPTION (continued)

Shales are red and silty in part.

Sample 3237'

### UPPER WASATCH

Log 3241'

3241-3854'

The Upper Wasatch has the thickest sandstones found in this well and they are at the base of this interval. Individual sandstones are as follows:

<u>3241-3260</u>' Sandstone, white to gray, fine grained, very well cemented, trace of glauconite and pyrite, no shows, no fluorescence, no gas show.

3274-3291' Sandstone, white to gray, fine grained, sub-angular to sub-rounded, clay and calcite cement, poor porosity, no shows of oil or gas.

<u>3334–3390</u>' Sandstone, white to gray, silty in part, very fine to fine grained, well cemented, poor porosity, fair sorting, 5–10% dark minerals, no shows, no fluorscence, no gas show.

<u>3440-3514</u>' Sandstone, white to gray, fine grained, sub-angular to sub-rounded, poorly sorted in part, well cemented, 5% dark minerals, no shows, no fluorescence, no gas show.

<u>3648–3762</u><sup>+</sup> Sandstone, white to gray, very fine to fine grained, well cemented at base, poor fair at top poor at base, fair to well cemented, sub-angular to subrounded, trace of glauconite and pyrite, no shows of oil or gas.

<u>3794-3854</u>' Sandstone, white to gray, fine grained, well sorted, sub-rounded to sub-angular, fair cementing, clay and calcite, trace of pyrite and glauconite, fair porosity, no shows of oil or gas, no fluorescence.

### Sample 3880' MIDDLE WASATCH Log 3854'

3854'-Total Depth 6025' The Middle Wasatch is composed of thin sandstone beds in a thick shale section. The sands vary from 5' to 30' thick, are

SAMPLE DESCRIPTION (continued)

generally well cemented and have low porosities. The shales are red to green-gray, silty and slightly waxy in part.

The sandstones that had any gas shows are included:

4018-4036' Sandstone, white to gray, fine grained, sub-angular to sub-rounded, calcite cement, 5-10% dark minerals, no stain or fluorescence.

H.W.=36 units

4066-4100' Sandstone, white to gray, very fine to fine grained, sub-angular, interbedded with shales, poor porosity, no shows, no fluorescence, no gas.

4190-4225' Sandstone, white to gray, fine grained, sub-angular to sub-rounded, trace of organic minerals and 5% dark minerals, well cemented with calcite, poor to fair porosity, gas show but no stain or fluorescence. See Drill Stem Test #1 (page 9).

H.W.=48 units

4430-4458' Sandstone, white to gray, fine grained, sub-rounded, well sorted and cemented, fair porosity in part, trace of pyrite and dark minerals, no shows, no fluorescence, no gas.

4710-4738' Sandstone, white to gray, fine grained, sub-angular to sub-rounded, fair to well sorted, calcite and clay cement, poor porosity, 5-10% dark minerals, no shows, no fluorescence.

H.W.=96 units

4908-4922' Sandstone, white to gray, fine grained, sub-angular, well sorted, fair porosity, fair to well cemented, trace to 5% dark minerals, no stain or fluorescence, sharp small gas kick, see Drill Stem Test #2 & #3 (page 9).

H.W.=108 units

4992-5020' Sandstone, white to gray, very fine to fine grained, sub-angular to sub-rounded, fair sorting, well cemented clay and calcite, trace of pyrite, poor porosity, no shows, no fluorescence.

H.W.=62 units

SAMPLE DESCRIPTION (continued)

5194-5206' Sandstone, white to gray, very fine grained, well sorted and cemented, sub-rounded, no shows, no fluorescence.

H.W.=64 units

5424-5454' Sandstone, white to gray, fine grained, fair to well sorted, fair cementing and porosity, 5% dark minerals, trace of pyrite, bentonite white, no shows, no fluorescence.

H.W.=42 units

5478-5504' Sandstone, white to gray, very fine to fine grained, fair sorting, well cemented calcite and clay, poor porosity, trace to 5% bentonite, white to yellow, no shows, no fluorescence.

H.W.=46 units

5852-5866' Sandstone, white to gray, very fine to fine grained, fair sorting, well cemented clay and calcite, trace of bentonite white, poor porosity, no shows, no fluorescence. See Drill Stem Test #4 (page 10). H.W.=68 units

5990-6014' Sandstone, white to gray, very fine grained, sub-angular to sub-rounded, well sorted, fair to well cemented with clay and calcite, trace of bentonite and dark minerals, poor porosity, no shows, no fluorescence. See Drill Stem Test #5 (page 10). H.W.=54 units

Examined by:

OBTLING, Consolting Geologist

## LOG CALCULATIONS

# (Use of "F" Log by Schlumberger)

Depth	(DST)	Rw	Por.s%	Por.N%	Por.D%	SW %
044 0001		0.0	00.00	00.00		
966- 982'		2.0	20-29	22-30	20-27	20-55
1020-1046'		2.0	15-29	20-28	20-23	20-60
1054-1070		2.0	23-30	30 +	16-20	10-30
1120-1130'		2.0	17-24	20-23	26-29	50-60
1434-1450'		.9	20-23	14-23	22-30	30-60
1500-1542'		.9	18-22	16-25	24-30	<b>28-4</b> 5
1594-1620'		.9	19-22	20-28	28-30	22-50
674-1710		.9	10-21	14-26	20-30	20-50
2146-2156'		.9	18-21	21-25	24-26	30-40
2182-2186'		.9	4-7	17-22	15-20	50-60
2186-2196'		.9	4-5	17-24	16-21	100
2228-2238'		.8	17-19	22-29	18-22	55 <b>-</b> 70
2382-2402'		.7	14-20	22-26	19-23	50 <b>-</b> 65
2918-2926'		.8	12-16	18-21	14-18	60-80
2926-2948'		.8	13-17	20-22	13-19	100
3660-3694'		.45	10-17	14-23	14-22	60-80
3832-3852		.45	10-17	15-23	15-21	100
1396-4402'		.18	7-14	11-13	8-12	60-70
1440-4458'		.15	4-13	10-17	5-12	80-100
4722-4738'		.15	6-13	11-13	5-11	70-80
1900-4922'	(3)	.20	10-14	11-15	7-11	50-60
938-4954'	· /	.2	1-9	8-13	0-8	100
5008 <i>-</i> 5020'		.2	4-11	6-9	6-9	80-100
196-5202'		.22	8-13	8-11	8-16	30-40
300-5318'		. 22	0-4	6-13	0-2	100
352-5368'		.22	0-5	6-12	0-3	100
432-5446'		.22	8-12	8-9	9-13	30-50
478-5500'		.2	2-6	7-9	6-9	80-100
852-5864'	(4)	.15	6-11	8-12	8-11	50-70
994-6018'	(5)	.13	3-13	7-11	2-12	100

## BIT RECORD

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				Depth			Wt.			Pump
No.	Size	Make	Туре	Out	Feet	Hours	1000#	RPM	Dev.	Press.
	10 1 / 4 1		( <b>T</b> ] A	1.07	1071	7 4			1 /29	
1.	12-1/4"	Reed	4T1A	137'	137'	14			1/2° 1/2	
2.	12-1/4	Reed	YSIJ	510	373	24-1/2			1/2	
Α.	17-1/2	Reed	Reaming	500	500	34-1/2				
1.	7-7/8	Reed	YT3	1156	656	20-1/2	30	90	1/2	400#
2.	7 <i>-</i> 7/8	Reed	YT3	1550	394	15	30	120	1/2	600
3.	7-7/8	Reed	YTHGJ	1782	232	9-3/4	35	120	1/2	600
4.	7-7/8	HTC	J-33	3345	1613	69	40	55	1-3/4	900
5.	7-7/8	HTC	J <b>-</b> 44	42.43	898	62-1/2	45	55	1	1000
6.	7-7/8	HTC	J-33	4933	690	55-3/4	45	55	1	1000
7.	7-7/8	Reed	FBCT	5101	168	16	45	55	1	1000
8.RF	7 <i>-</i> 7/8	Reed	FCM5	5334	237	23-1/4	45	55	1/2	1100
9.	7-7/8	HTC	J-44	5870	532	57-1/4	45	55	3/4	1100
	7-7/8	Reed	FCM5	6025	6125	16-1/2	45	55		1100

-11 -

# MUD CHECKS

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Date	Depth	Weight	Vis.	Р.Н.	W.L.	Fl.Ck.	Clppm	% Sd.	% Oil	L.C.M.%
(1972)				<u> </u>				<b></b>		
9-15	934	8.7	34	11.0	24	3/32	400	1%	0	0
9-16	1483	8.7	37	9.0		2/32	400	tr.	0	0
9-17	1876	8.7	37	8.5		2/32	300	nil	0	0
9-18	2489	8.7	32	8.0		2/32	200	nil	0	0
9-19	3008	8.8	40	8.0	6.4	2/32	300	nil	7.0	0
9-20	3345	8.8	39	8.0	6.6	2/32	300	nil	5.0	0
9-21	3596	8.8	43	8.0	7.6	2/32	200	nil	5.0	0
9-22	3960	8.8	39	8.0	6.8	2/32	300	nil	5.0	0
9-23	4178	8.9	45	8.0	5.6	2/32	350	nil	4.0	0
9-25	42.43	8.9	45	8.0	5.4	2/32	300	nil	4.0	0
9-26	4528	8.9	46	8.0	6.0	2/32	300	nil	4.0	0
9-27	4799	9.0	37	8.3	6.0	2/32	350	1/4%	4.0	0
9-28	4933	9.0	43	9.3	5.6	2/32	400	1/2%	2.0	0
9-29	5103	9.2	38	9.5	6.0	2/32	350	1/4%	4.0	0
9-30	5338	8.9	39	9.5	6.0	2/32	350	1/4%	4.0	0
10-1	55 <b>26</b>	8.9	37	9.5	5.8	2/32	350	1/4%	4.0	0
10-2	5720	9.0	38	9.5	6.2	2/32	350	1/4%	3.0	0
10-3	5870	9.1	46	9.5	6.0	2/32	350	1/4%	2.0	0
10-4	6017	9.2	48	9.5	6.0	2/32	350	1/4%	2.0	0

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2. Initial First Flow p.s.i. p.s.i. p.s.i.			LL_STEM	TES	T SERV		т		,	e
Leeren Ald. Ed. J. 12.3 Likal. Under all 20, 31. Element El (2500. El 7578. Control Carbon Sure Casper Tree trees OWTENTIONAL Casper, Carbon Sure Casper Tree trees OWTENTIONAL Casper, Working 82601 Event for Casper Represented all Dos. Casper, Working 82601 Event for Casper Represented all Dos. Casper, Working 82601 Event for Casper Represented all Represented all Casper Represented all Repr	Field						Test No.	1	T	
No. Report To See Attached Didtibution Lint (total of 26 a)         No. Report To See Attached Didtibution Lint (total of 26 a)           Testing flag         Testing flag         Multiple And Mole Didtibution Lint (total of 26 a)         Multiple And Mole Didtibution Lint (total of 26 a)           Stored in hole of 5:40 AM         9/24/72         Multiple And Mole Didtibution Lint (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           Test deal for Initial Flag         8:35 AM         Bits Flag         Store of Flag         Store of Flag           Clear deal for Store of Flag         9:05 AM         Ceanse of Multiple A work weak blow.         Test Recoversed and the flag         Test Recoversed and the flag           Clear deal for Store of Flag         10:20 FM         Multiple And Mole Didtibution (total of 27 a)         Test work of recoversed and the flag           Store of Flag         10:20 FM         Test work of recoversed and the flag         Test work of recoversed and the flag         Test work of recoversed and the flag <t< td=""><td></td><td>1 10 7 11 11</td><td></td><td></td><td>Net Fee</td><td>Lof Pari 34</td><td>Elevation I</td><td>(B:7590)</td><td>GL:7578</td><td>16</td></t<>		1 10 7 11 11			Net Fee	Lof Pari 34	Elevation I	(B:7590)	GL:7578	16
No. Report To See Attached Didtibution Lint (total of 26 a)         No. Report To See Attached Didtibution Lint (total of 26 a)           Testing flag         Testing flag         Multiple And Mole Didtibution Lint (total of 26 a)         Multiple And Mole Didtibution Lint (total of 26 a)           Stored in hole of 5:40 AM         9/24/72         Multiple And Mole Didtibution Lint (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           Test deal for Initial Flag         8:35 AM         Bits Flag         Store of Flag         Store of Flag           Clear deal for Store of Flag         9:05 AM         Ceanse of Multiple A work weak blow.         Test Recoversed and the flag         Test Recoversed and the flag           Clear deal for Store of Flag         10:20 FM         Multiple And Mole Didtibution (total of 27 a)         Test work of recoversed and the flag           Store of Flag         10:20 FM         Test work of recoversed and the flag         Test work of recoversed and the flag         Test work of recoversed and the flag <t< td=""><td>County Carbon</td><td>77</td><td></td><td></td><td></td><td></td><td></td><td></td><td>• •</td><td></td></t<>	County Carbon	77							• •	
No. Report To See Attached Didtibution Lint (total of 26 a)         No. Report To See Attached Didtibution Lint (total of 26 a)           Testing flag         Testing flag         Multiple And Mole Didtibution Lint (total of 26 a)         Multiple And Mole Didtibution Lint (total of 26 a)           Stored in hole of 5:40 AM         9/24/72         Multiple And Mole Didtibution Lint (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           Test deal for Initial Flag         8:35 AM         Bits Flag         Store of Flag         Store of Flag           Clear deal for Store of Flag         9:05 AM         Ceanse of Multiple A work weak blow.         Test Recoversed and the flag         Test Recoversed and the flag           Clear deal for Store of Flag         10:20 FM         Multiple And Mole Didtibution (total of 27 a)         Test work of recoversed and the flag           Store of Flag         10:20 FM         Test work of recoversed and the flag         Test work of recoversed and the flag         Test work of recoversed and the flag <t< td=""><td></td><td>0-</td><td></td><td></td><td></td><td></td><td></td><td>¥</td><td></td><td></td></t<>		0-						¥		
No. Report To See Attached Didtibution Lint (total of 26 a)         No. Report To See Attached Didtibution Lint (total of 26 a)           Testing flag         Testing flag         Multiple And Mole Didtibution Lint (total of 26 a)         Multiple And Mole Didtibution Lint (total of 26 a)           Stored in hole of 5:40 AM         9/24/72         Multiple And Mole Didtibution Lint (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           The flag         15         Multiple And Mole Didtibution (total of 26 a)         Multiple And Mole Didtibution (total of 26 a)           Test deal for Initial Flag         8:35 AM         Bits Flag         Store of Flag         Store of Flag           Clear deal for Store of Flag         9:05 AM         Ceanse of Multiple A work weak blow.         Test Recoversed and the flag         Test Recoversed and the flag           Clear deal for Store of Flag         10:20 FM         Multiple And Mole Didtibution (total of 27 a)         Test work of recoversed and the flag           Store of Flag         10:20 FM         Test work of recoversed and the flag         Test work of recoversed and the flag         Test work of recoversed and the flag <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>)x</td><td></td><td></td></t<>								)x		
No. Report for         See Attached Distribution List (botal of 12.ga)         No. Report for         No. Re			····		Lyner' F	Paprocentation	Ray Cot	trell		1 F
TESTING TIME         MUD AND HOLE DATA           Survey in the servey in the serve in the servey in the			on list	(tot	al of	12 es)				
Started hole st. 2140 APE         97/24/12           Initial Func, latificial alturn, 30 miror.         Second home						<u></u>	· · · · · · · · · · · · · · · · · · ·	•··		1 N E
Started hole st. 2140 APE         97/24/12           Initial Func, latificial alturn, 30 miror.         Second home	Т	ESTING TIME				MUD	AND HOLE D	ATA		PA
Initial function 300 Mins.           Second flow - 60.         Mins. Issued shaula, 120 Mins.           Second flow - 60.         Mins. Issued shaula, 120 Mins.           The diama - Mins.         Second flow - 60.         Second flow - 100 Second Second Flow - 100 Second Second Flow - 100 Second Second Flow - 9:05 AV           The second Flow - 9:05 AV           Considered for first Shaula         Second Flow - 9:05 AV           Considered for Second Flow - 9:05 AV           Considered Flow - 9:05 AV           Consond with a very weak blow	5.10	AM 0/21/72							6 3/4"	
Initial Files         Miles				Weig	<sup>sht</sup> 8,9	#/gal	Bot Pa	cker OD	6 3/4"	
Thind flow         Mins.         Mins.         Mins.         Mins.         Mins.           Test or scale and the scale flow         Time         Time         Caliber Hold Size         N.A.           Test or scale and the base of How         8120 AM         Caliber Hold Size         N.A.           Test or scale and the base of How         8125 AM         Caliber Hold Size         N.A.           Clease dual for Second Flow         9105 AM         Caliber Hold Size         N.A.           Clease dual for Second Flow         9105 AM         Doill Caliber Hold Size         N.A.           Clease dual for Second Flow         9105 AM         Doill Caliber Hold Size         N.A.           Clease dual for Second Flow         9105 AM         Doill Caliber Hold Size         N.A.           Clease dual for Second Flow         9106 Caliber Hold Size         N.A.         No         Ferent Work Size           Unset         12:05 PM         No         No         Second Size Adv         No         Second Flow         No           Joint Caliber Hold Size         No         Prove         Part Mark         Second Flow	Initial flow <u>L2</u>	Mins, Initial shut-in20	Mins.	Visc	:osity 70	) sec	Bot Ho	le Choke Size	_ 11	
Prime Dame         Mink.         Dirac         Prime Case 2/321         Callage Hole Size         M.A.           Test Observation         Time         Rat Hole Size         N.A.         Rat Hole Size         N.A.           Denot cold for Initial Flaw Bick         8:20 AM         Rat Hole Size         Total Size         13 3/58         Rat Hole Size         N.A.           Cleast cold for Size Shuth         8:35 SM         Drill Calles Size         10 0.7         Rate Size         10 0.7         10 0.7         Rate Size         10 0.7         10 0.7         Rate Size         10 0.7			1	Wate	er Loss	5.600	Bot Ho	le Temp. ]	30° F	
TEXT DESCRIPTION         Time           Denote tool for Initial First Fiber         8:20 AM           Closed tool for First Shurch         8:35 AM           Respond tool for Second Shurch         10:05 AM           Closed tool for Second Shurch         10:05 AM           Unrest         12:05 PM           Time         Super- Cendex Basic File           Dist Plow:         Opened with a weak blow           building to a weak blow         15 minutes,           remained steady throughout flow period         File           No pressure,	Third flow	Mins. Third shut-in	Mins.	Eib	er Cake	2/32"	Caliper			
Opened to 1 funited First Flow         8:20 AM         Case to 15 of First Start.         8:35 AM           Reversed to 1 for Second Shutan         8:35 AM         Duill Press Light The Start The Start Light The Start The St	TEST DESCRIP	TION TIM	= <u> </u>	Hole	Size 7	7/8"				
Closed tool for First Shundin         8:35 AM           Resegners tool for Second Flow         9:05 AM           Closed tool for Second Flow         9:05 AM           Closed tool for Second Flow         10:05 AM           Operand too Third Flow         10:05 AM           Closed tool for Second Flow         10:05 AM           Operand too Third Flow         10:05 AM           Closed tool for Second Flow         10:05 AM           Unset         12:05 PM           Unset         12:05 PM           Time         SURP. Choint           Dill Closed tool for Second Flow         Amount           Time         SURP. Choint           Participation         Surprise           And Flow:         Operand tool for Second Flow           Pressure and tool for Second Flow         Surprise Amount           No grossiures         Image: Second Flow           SAMPTER         RECOVERY: 2300 cc Drlg Mud           No prossiures         Image: Second Flow           Price Corrector         Pressure Rescondes           Descent Flow         Desch 4223           OPFICE         CORRECTED           Pressure Rescondes         Desch 4223           Descent Flow         Desch 42235           Desch 4235 <td>Opened tool for Initial Firs</td> <td>+ Flow 8:20 AM</td> <td></td> <td>Cas</td> <td>ing Size</td> <td>13 3/8"</td> <td></td> <td></td> <td><u> </u></td> <td>   </td>	Opened tool for Initial Firs	+ Flow 8:20 AM		Cas	ing Size	13 3/8"			<u> </u>	
Response test for second Shuther         9(10) AN         Difficular Size         Gar Note Second Shuther         Difficular Size         Gar Note Second Shuther         Difficular Size         Control         Difficular Size         Difficular Size <thdifficular size<="" th="">         Difficular Size</thdifficular>	Closed tool for First Shut-I	n 8:35 AM		Dril	l Pipe Siz	<u> </u>	Weight	16 60	I.D. 3 826	
TEST RECOVERY DATA         Closed for Third Shutcha         TEST RECOVERY DATA         Time Shutcha         TEST RECOVERY DATA         Sign provide Shutcha         Dist Flow         Dist Plow: Opened with a weak blow         Time Superiod         Time Superiod         NO GAS TO SURFACE         SAMPLER RECOVERY: 2300 cc Drlg Mud         No pressure.       Test weak not reserved out         A         DIST COUREDTED         RESSURE READINGS         Dest Reing and the set of the s	Re-opened tool for Second F	low 9:05 AM		Dril	1 Collar Si		Feet R	un 5\$5	1.D. 2 500	
TEST RECOVERY DATA         Closed for Third Shutcha         TEST RECOVERY DATA         Time Shutcha         TEST RECOVERY DATA         Sign provide Shutcha         Dist Flow         Dist Plow: Opened with a weak blow         Time Superiod         Time Superiod         NO GAS TO SURFACE         SAMPLER RECOVERY: 2300 cc Drlg Mud         No pressure.       Test weak not reserved out         A         DIST COUREDTED         RESSURE READINGS         Dest Reing and the set of the s	Closed tool for Second Shut			Cus	hion MOM	U. U. U.				
Cleard for Third Shudin     Flow     Flow       Unset     12:05 PM       Ist Flow     REMARKS       List Flow: Opened with a very weak blow.       remained steady throughout flow period       NO GAS TO SURFACE       SAMPIER RECOVERY: 2300 cc Drlg Mud       No pressure.       RECOVERY: Test was not revered out       Ft. of       Ft. of       Ft. of       Ft. of       Ft. of       Depth His: Source       OFFICE CORRECTED       Depth His: 36 Cep. 5000       His: 12:05 PM:       Cop. 2500 His: 36 Cep. 5000       His: READINGS       Depth His: 12:05 PA:       Price Flow       OFFICE CORRECTED       Price Flow       Cop. 2500 His: 36 Cep. 5000       His: 12:05 Past:       Price Flow       Cop. 2500 His: 36 Cep. 5000       His: 12:05 Past:       Past:       Stread Flow       Depth 4:24:3       Depth 4:24:3       Depth 4:24:4       Depth 4:24:5       Past:       Stread Flow       Stread Flow       Stread Flow       Stread Flow       Stread Flow       Past:       Past:       Past:       Past: <t< td=""><td></td><td></td><td></td><td>L</td><td> NOIN</td><td></td><td></td><td></td><td></td><td></td></t<>				L	NOIN					
District         Ist PLOY PM           REMARKS         Ist Flow: Opened with a very weak blow, building to a weak blow in 15 minutes, 2nd Flow; Opened with a weak blow remained steady throughout flow period         TIME         SURP. CHORE PSIG/INCHES         AMOUNT         Ft           NO GAS TO SURPACE	Closed for Third Shut-In	······································		[				<u>.</u>		A A
District         Ist PLOY PM           REMARKS         Ist Flow: Opened with a very weak blow, building to a weak blow in 15 minutes, 2nd Flow; Opened with a weak blow remained steady throughout flow period         TIME         SURP. CHORE PSIG/INCHES         AMOUNT         Ft           NO GAS TO SURPACE										E BT
REMARKS       1st Flow: Opened with a very weak blow       Duilding to a weak blow in 15 minutes.       2nd Flow: Opened with a weak blow       remained steady throughout flow period       NO GAS TO SURFACE       SAMPLER RECOVERY: 2300 cc Drlg Mud       No pressure.       SAMPLER RECOVERY: 2300 cc Drlg Mud       No pressure.       Picof Fr. of       Fr. of       Pitt Resc. 2.5 ohn @ 55° F       Pit Resc. 2.5 ohn @ 55° F       Imide # 3911       OFFICE CORRECTED       Pressure Realonds       Imide # 3911       Ourside # 24/77       Cop. 2500       Hes. 36       Cop. 2500       Hes. 3911       Ourside # 24/77       Cop. 2500       Path A135       Depth 4135       Depth 422       Sace Hird Flow       Path       Stand Initial Flow       Path       Stand Flow       Path       District Flow       Cop. 2500       Path       Dinitid Frue Flow <td>Unset</td> <td>12:05 PM</td> <td></td> <td></td> <td>TIME</td> <td>SURE CHOKE</td> <td>BSIC (INCHE</td> <td></td> <td>NOUNT</td> <td></td>	Unset	12:05 PM			TIME	SURE CHOKE	BSIC (INCHE		NOUNT	
Isb PloW: Opened with a very weak blow.     Isb PloW: Opened with a weak blow.     Isb PloW: Opened with a weak blow.       remained steady throughout flow period     Isb PloW: Opened with a weak blow.       NO GAS TO SURFACE     Isb PloW: Opened with a weak blow.       SAMPLER RECOVERY: 2300 cc Drlg Mud     Isb PloW: Opened with a weak blow.       No pressure.     Isb PloW: Opened with a weak blow.       SAMPLER RECOVERY: 2300 cc Drlg Mud     Isb PloW: Opened with a weak blow.       No pressure.     Isb PloW: Opened with a weak blow.       Pit Res. 2,5 Ohn @ 65°F     Fit. of       Fit. of     Fit. of       Pit Res. 2,5 Ohn @ 70°F       Pit Res. 2,5 Ohn @ 70°F       DESCRIPTION       Desph 4185       Desph 4						totter entotte	-310/11(CHE	μ. μ	MOUNT	1 1
building to a weak blow in 15 minutes. 2nd Flow: Opened with a weak blow remained steady throughout flow period NO GAS TO SURFACE SAMPLER RECOVERY: 2300 cc Drlg Mud No pressure. SAMPLER RECOVERY: 2300 cc Drlg Mud No pressure.	1st Flow: Opened		Jow	]				·		1 12
2nd Flow: Opened with a weak blow         remained steady throughout flow period         NO GAS TO SURFACE         SAMPLER RECOVERY: 2300 cc Drlg Mud         No pressure.         SAMPLER RECOVERY: 2300 cc Drlg Mud         Prive for the stress of reversed out         State         reversed out         State         <					· · · · · ·		·		··· · · · · · · · · · · · · · · · · ·	
remained steady throughout flow period <ul> <li>NO GAS TO_SURFACE</li> <li>SAMPLER RECOVERY: 2300 cc Drlg Mud</li> <li>No pressure.</li> <li>SAMPLER RECOVERY: 2300 cc Drlg Mud</li> <li>No pressure.</li> <li>RECOVERY Test was not reversed out</li> <li>45 Ft. of Drilling Muä</li> <li>Ft. of</li> <li>Ft. of</li> <li>Ft. of</li> <li>Ft. of</li> <li>Pit Res. 2,5 Ohm @ 50°F</li> <li>Come Control of the state of the state</li></ul>									· · · · · · · · · · · · · · · · · · ·	
NO GAS TO SURFACE     SAMPLER RECOVERY: 2300 cc Drlg Mud     Image: Source and the source a			and the second sec							
SAMPLER RECOVERY: 2300 cc Drlg Mud	remained stea	ay throughout 110w	period				····			
SAMPLER RECOVERY: 2300 cc Drlg Mud	NO CAR DO CIDRA	075						·   · · · · ·		4
No pressure.     RECOVERY     Test was not reversed out	NO GAS IO SURFA	0 <u>6</u>					····		· · · · · · · · · · · · · · · · · · ·	
No pressure.     RECOVERY     Test was not reversed out				[						
No pressure.     RECOVERY     Test was not reversed out										
No pressure.     RECOVERY     Test was not reversed out       45     Fr. of     Drilling Mud       Fr. of       Pit Chlorides 350 ppm       Test Colspan="2">Colspan="2"       OFFICE CORRECTED       PRESSURE READINGS       Desceription       Desceription       Depth 4243       Depth       Depth 4243       Depth       Depth <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				<u> </u>						
RECOVERY     Test was not reversed out       45     Fr. of       Pit Ress. 2.5 Ohm @ 65°F       Test Chlorides       Jourside # 2477       Cap. 2500       Hrs. 36       Cap. 5000       Hrs. 18       Cap. 2500       Hrs. 36       Cap. 5000       Hrs. 18       Cap. 2500       Hrs. 18       Depth       Depth       Linital Fist Flow       Pasi.       J. Initial Fist Flow       Pasi.       J. Initial Fist Flow       Pasi.       J. Second Shut-In       Pasi.       J. Second Shut-In       Pasi.       Pasi. <td>No pr</td> <td>essure.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	No pr	essure.								
45       Fr. of       Drilling Mud         Ft. of       Ft. of         Obepth       Philling Flow         P.s.i.       P.s.i. <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ļ ē</td>		· · · · · · · · · · · · · · · · · · ·								ļ ē
$\frac{Fi. of}{Fi. of}$ $Fi$	· · · · · · · · · · · · · · · · · · ·			REC	OVERY	Test was n	of reversed ou	t		
$\frac{Fi. of}{Fi. of}$ $Fi$		·			45 Ft	. of Drilli	ing Mud			
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3. Final First Flow       Chart       p.s.i.       77       p.s.i.       p.s.i.       0         4. First Shut-In       Malfunctioneds.i.       214       p.s.i.       p.s.i.       0         5. Second Initial Flow       p.s.i.       62       p.s.i.       p.s.i.       0         6. Second Final Flow       p.s.i.       64       p.s.i.       p.s.i.       0         7. Second Shut-In       p.s.i.       127       p.s.i.       p.s.i.       0         8. Third Initial Flow       p.s.i.       p.s.i.       p.s.i.       p.s.i.         9. Third Final Flow       p.s.i.       p.s.i.       p.s.i.       p.s.i.         10. Third Shut-In       p.s.i.       p.s.i.       p.s.i.       p.s.i.	2. Initial First Flow									1 × 1ĕ
4. First Shut-In       Malfunctioneds.i.       211 p.s.i.       p.s.i.       p.s.i.         5. Second Initial Flow       p.s.i.       62 p.s.i.       p.s.i.       p.s.i.         6. Second Final Flow       p.s.i.       64 p.s.i.       p.s.i.       p.s.i.         7. Second Shut-In       p.s.i.       1.27 p.s.i.       p.s.i.       p.s.i.         8. Third Initial Flow       p.s.i.       p.s.i.       p.s.i.       p.s.i.         9. Third Final Flow       p.s.i.       p.s.i.       p.s.i.       p.s.i.         10. Third Shut-In       p.s.i.       p.s.i.       p.s.i.       p.s.i.	3. Final First Flow									
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6. Second Final Flow     p.s.i.     p.s.i.     p.s.i.       7. Second Shut-In     p.s.i.     f.27     p.s.i.     p.s.i.       8. Third Initial Flow     p.s.i.     p.s.i.     p.s.i.       9. Third Final Flow     p.s.i.     p.s.i.     p.s.i.       10. Third Shut-In     p.s.i.     p.s.i.     p.s.i.							· · · · · · · · · · · · · · · · · · ·			1 # 1
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9. Third Finel Flow     p.s.i.     p.s.i.       10. Third Shut-In     p.s.i.     p.s.i.				461		<u> </u>		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
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#### DISTRIBUTION LIST

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# PRESSURE BUILD UP-INCREMENTAL READING DATA

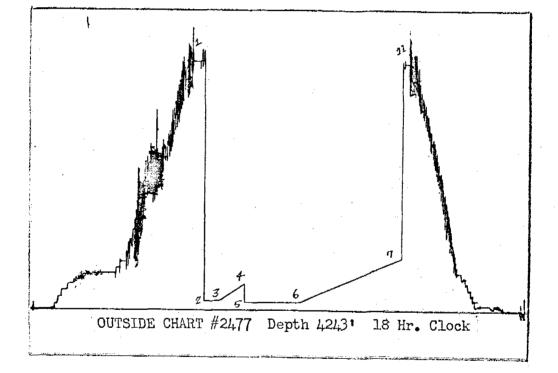
COMPANY \_\_\_\_\_CHORNEY OIL COMPANY

. . . .

WELL NAME & NO	STONE CABIN # 1-11	· · · · · ·	
		Carbon County, Utah	
D.S.T. NO. 1 INTERVAL	TESTED 4184 to 424	3 FORMATION	WASATCH

First Flow Pe		477 DE	Initial		Secon	d	JOB NO.	Final	
<u>ime t</u> .			III Pressu	<u>e</u>	Flow Pa		<u>Shut</u>	<u>n Pressure</u>	
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	L	.080		190	<u> </u>		.160		214
		.096		214			.200		250
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CHORNEY OIL COMPANY #1-11 Stone Cabin SW SE 11 12S 14E Carbon County, Utah Test # 1 Job No. 61-670



HEN AD		DRILL	STEM Т	EST SERV		ΔV Λ	T COPY ILABLE	6 F 14	
Field MILDCAT	Formation_WASATCH						 Customer Test No	1	þ
				Net Ees	t of Pay 34	Elevation_	B:7590 GL:7578	-	CHORNEX
County Carbon				Test Int	erval Lil84	т. 42/	3		E
Division Rocky Mt.	District _Casper			Type Te	st CONVEN				R
Address P.O. BOX					r's Representat		<u></u> Эх		OII
	Vyoming 82601			Lynes'	Representative	Rav Cot	trell		F
	Attached Distri	oution	list (t	otal of	1202)			-10	b
								COMPAN	COMENNIA
······································	TESTING TIME				MUD	AND HOLE D		ž	N.
Started in hole at 5th	DAM 9/24	/72			lel & chem		<u> </u>		R
	Mins. Initial shut-in			Weight 8.9	) #/gal	Bot Pa	cker OD 6 3/4"	]	
			uns.	Viscosity 70	) sec	Bot Ho	le Choke Size <u>1</u> <sup>11</sup> le Temp, <u>130°F</u>		
	Mins, Second shut-in Mins, Third shut-in		ns.	Hater Lass	5.6cc	Bot Ho	le Temp. 130°F	]	
			ns.	Filter Cake	2/32"	Caliper	Hole Size N.A.		
TEST DESCRIP		TIME	↓ [_	Hole Size 7	7 7/8"		le Size NONE		
Opened tool for Initial First			L	Casing Size	13 3/8"	Set At	4971		$\vdash$
Closed tool for First Shut-	the second s			Drill Pipe Siz	• 41 FH	Weight	16.60 1.D. 3.82	26	S
Re-opened tool for Second	//// 15		[ [	Drill Collar S	ize 6" 0.D	Feet R	un 585 I.D. 2,50		STONE
Closed tool for Second Shu	t-In 10:05 AI	1		Cushion NON		Volume	Feet		ME
Opened for Third Flow	······				TEST REC	OVERY DATA	······································		1
Closed for Third Shut-In					I	Flow		_ ۳	CABIN
								m <	IN
Unset	12:05 Pl	-[		TIME	SURF. CHOKE	PSIG/INCHE	S AMOUNT	ASE	
	REMARKS							Ż	1-1
	l with a very wea								
building to a	<u>u weak blow in l</u>	<u>5 minut</u>	es.					- ×er	ľ
2nd Flow: Opened	<u>i with a weak blo</u>	JW.	] [						1
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NO GAS TO SURFA	VCE				10 10 10 10 10 10 10 10 10 10 10 10 10 1				
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SAMPLER RECOVERY	(: 2300 cc Drlg 1	lud						TES	
No pi	ressure.								F
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				RECOVERY	Test was a	not reversed ou	+		
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	د				5 ohm @ 6	5°F Test	Res. 2.5 ohm @ 70°	-	4243
				Pit Chlorides	350 ppm		Chlorides 400 ppm		
OFFICI	CORRECTED		PRESSU	RE READING					
	Inside # 3911	Outs		.77					50
	Cap. 2500 Hrs.		5000	Hrs. 18	Cap.	Hrs.	Cap. Hrs.	-	Ď
DESCRIPTION	Depth 4185	Dept			Depth		Depth		Ē
1. Initial Hydrostatic		.i.	205			p.s.i.			m
				'5 p.s.i.		p.s.i.		Ă	September
2. Initial First Flow	p.:				+		}	- r 0	1
		·.i.	7	7 p.s.i.	}	p.s.i.	· · · · ·		
2. Initial First Flow	Chart P.		7 7			p.s.i.		ĭ	1
2. Initial First Flow 3. Final First Flow	Chart P. Malfunctionet		7 21 6	1 p.s.i.	······································	p.s.i.		۲۲ (۲۰۰۰ ۱۰۰۰	T
2. Initial First Flow 3. Final First Flow 4. First Shut-In 5. Second Initial Flow	Chart P. Malfunctionet	s.i. s.i.	6	<u>4 p.s.i.</u> 2 p.s.i.		p.s.i.			-
2. Initial First Flow 3. Final First Flow 4. First Shut-In	Chart P. Malfunctionet P.	i. i.	6	<u>1</u> p.s.i. 2 p.s.i. <u>1</u> p.s.i.		p.s.i. p.s.i. p.s.i.		۲۲ (۲۰۰۰ ۱۰۰۰	-
<ol> <li>Initial First Flow</li> <li>Final First Flow</li> <li>First Shut-In</li> <li>Second Initial Flow</li> <li>Second Final Flow</li> <li>Second Shut-In</li> </ol>	Chart P. Malfunctioned p.: p.: p.:	i.	6	<u>1</u> p.s.i. 2 p.s.i. <u>1</u> p.s.i. 7 p.s.i.		p.s.i. p.s.i. p.s.i. p.s.i.		۲۲ (۲۰۰۰ ۱۰۰۰	-
<ol> <li>Initial First Flow</li> <li>Final First Flow</li> <li>First Shut-In</li> <li>Second Initial Flow</li> <li>Second Final Flow</li> </ol>	Chart P. Malfunctionet P. P. P.	i. i. i.	6	<u>1</u> p.s.i. 2 p.s.i. <u>1</u> p.s.i. <u>7</u> p.s.i. p.s.i.		p.s.i. p.s.i. p.s.i. p.s.i. p.s.i.		۲۲ (۲۰۰۰ ۱۰۰۰	-
<ol> <li>2. Initial First Flow</li> <li>3. Final First Flow</li> <li>4. First Shut-In</li> <li>5. Second Initial Flow</li> <li>6. Second Final Flow</li> <li>7. Second Shut-In</li> <li>8. Third Initial Flow</li> </ol>	Chart P: Malfunctionet P: P: P: P: P: P: P:	i. i. i. i. i.	6	<u>L</u> p.s.i. <u>2</u> p.s.i. <u>4</u> p.s.i. <u>7</u> p.s.i. <u>p.s.i.</u> p.s.i.		p.s.i. p.s.i. p.s.i. p.s.i. p.s.i. p.s.i.		۲۲ (۲۰۰۰ ۱۰۰۰	1
<ol> <li>Initial First Flow</li> <li>Final First Flow</li> <li>First Shut-In</li> <li>Second Initial Flow</li> <li>Second Final Flow</li> <li>Second Shut-In</li> <li>Third Initial Flow</li> <li>Third Final Flow</li> <li>Third Shut-In</li> </ol>	Chart P: Malfunctionet P: P: P: P: P: P: P: P: P:	i.      i.      i.      i.      i.	6 6 42	<u>L</u> p.s.i. <u>2</u> p.s.i. <u>4</u> p.s.i. <u>7</u> p.s.i. p.s.i. p.s.i. p.s.i.		p.s.i. p.s.i. p.s.i. p.s.i. p.s.i. p.s.i. p.s.i.		۲۲ (۲۰۰۰ ۱۰۰۰	1972
<ol> <li>Initial First Flow</li> <li>Final First Flow</li> <li>First Shut-In</li> <li>Second Initial Flow</li> <li>Second Final Flow</li> <li>Second Shut-In</li> <li>Third Initial Flow</li> <li>Third Final Flow</li> </ol>	Chart P: Malfunctionet P: P: P: P: P: P: P: P: P:	i. i. i. i. s.i. i.	6	<u>L</u> p.s.i. <u>2</u> p.s.i. <u>4</u> p.s.i. <u>7</u> p.s.i. p.s.i. p.s.i. p.s.i.		p.s.i. p.s.i. p.s.i. p.s.i. p.s.i. p.s.i.		۲۲ (۲۰۰۰ ۱۰۰۰	24, 1972 61-670

# PRESENRE BUILD UP -- INCREMENTAL READING DATA

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COMPANY \_\_\_\_\_CHORNEY OIL COMPANY

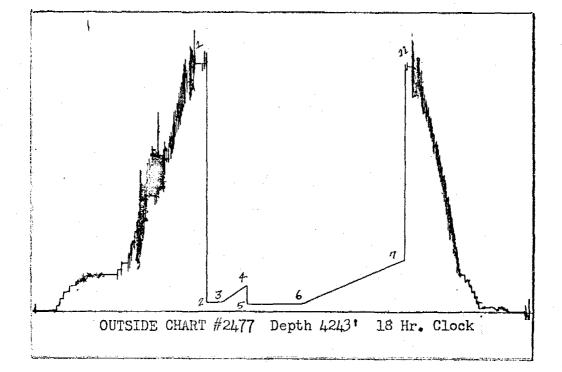
WELL NAME	8	NO.		STO	<u>到日</u>	CABI	N #	1-11		
LOCATION		SW	SE	11	12	S	٦).	F	Carbon	6

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arbon County, Utah LOCATION SW SE 11 12 S 14 E O D.S.T. NO.1 INTERVAL TESTED 4184 to 4243 FORMATION WASATCH

RECORDE	R NO. 24	<u>77 DE</u>	PTH 4243	CL	OCK 18 H	irs.	JOB NO.	61-670	
First			Initial		Secon			Final	
Flow Pe	riod	Shut	In Pressu	<u>re</u>	Flow P	riod	Shut I	n Pressure	r
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	<u>}</u>	.096		214			.200		250
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First FLOW Pe	riod	Shut	Initial In Pressur	e	Second Flow Pe	d riod	Shut In	Pressure	PSIG

CHORNEY OIL COMPANY #1-11 Stone Cabin SN SE 11 12S 14E Carbon County, Utah Test # 1 Job No. 61-670



### DRILL STEM TESTS

### DRILL STEM TEST #1

<u>```</u>

<u>4184-4243</u>' 15 min., 30 min., 60 min., 120 min. Opened with weak blow, remained weak throughout test. Recovered 45 feet very slightly gas cut mud.

> 2049<sup>#</sup> 6<sup>#</sup> - 9<sup>#</sup>

9# - 214#

9# - 427#

9# - 9#

2026#

Initial Hydrostatic Pressure Initial Flow Pressure Initial Shut-in Pressure Second Flow Pressure Final Shut-in Pressure Final Hydrostatic Pressure

MEF Sampler: Blender Sampler: 2300 cc mud H.W. = 59 units C1 = .21% C2 = .07% C3 = trace 130°F

400 ppm

2.5 @ 65° (pit mud)

2.5 @ 70° (top smpl)

BHT

Res

Res

CF

### DRILL STEM TEST #2

<u>4903–4933</u>' 15 min., 30 min., 30 min., 60 min. Opened with weak blow and died. Recovered 130 feet very slightly gas cut mud.

No Pressures - tool plugged / misrun

Blender Sampler:

H.W. = 108 units C<sub>1</sub> = .4% C<sub>2</sub> = trace

### DRILL STEM TEST #3

4906-4933' 10 min., 30 min., 30 min., 60 min. Opened with 5" blow, died in 10 minutes, second flow died in 2 minutes.

Recovered 30 feet very slightly gas cut mud.

Initial Hydrostatic Pressure	2345#		
Initial Flow Pressure	4#_5#	внт	155° F
Initial Shut-in Pressure	5 <b>#-2</b> 3#	Res	3.8 @ 65 <sup>°</sup> F
Second Flow Pressure	5# <b>-</b> 5#	СГ	1200 ppm(sample)
Final Shut-in Pressure	5#-1059#		350 ppm (mud)
Final Hydrostatic Pressure	2341#		

DRILL STEM TESTS (continued)

DRILL STEM TEST #4

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. . . . .

5847-5870' 15 min., 30 min., 60 min., 120 min. Opened with weak blow on initial, remained weak but steady throughout test, 4" to 5", 3" at end. Recovered 60 feet very slightly gas cut mud.

Initial Hydrostatic Pressure 2821# Initial Flow Pressure 42# - 42# 158° F BHT 42# - 192# Initial Shut-in Pressure 4.2 @ 80° F Res 42# - 42# Second Flow Pressure CI 350 ppm pit 42# - 641# Final Shut-in Pressure 350 ppm mud smpl. 2821# **Final Hydrostatic Pressure** 

**Blender Sampler:** 

H.W. = 84 units  $C_1 = .29\%$  $C_2 = trace$ 

### DRILL STEM TEST #5

5992-6025' 15 min., 30 min., 45 min., 90 min. Opened with a very weak blow, died at end of test. Recovered 30 feet very slightly gas cut mud.

Initial Hydrostatic Pressure2960#Initial Flow Pressure $53^{\#} - 53^{\#}$ BHT 160° FInitial Shut-in Pressure $53^{\#} - 132^{\#}$ Second Flow Pressure $55^{\#} - 55^{\#}$ Final Shut-in Pressure $55^{\#} - 189^{\#}$ Final Hydrostatic Pressure $2958^{\#}$ 

H.W. = 54 units

October 31, 1972

MEMO FOR FILING

Re: Chorney Oil Company Stone Cabin Federal #1-11 Sec. 11, T. 12 S, R. 14 E, Carbon County, Utah

On October 26, 1972, the above referred to well site was visited.

At the time of the visit drilling operations had been completed and Willard Pease was moving out miscellaneous equipment. The operator encountered some shows in the Wasatch Formation while drilling to a total depth of 6,025'. Completion tools will be brought in after the operator has completed testing the nearby Peters Point well.

> PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

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		ICES AND REPORTS OF sale to drill or to de pen or physical article For period proposition for such prop		6. IF INDIAN, ALLOTTER OR TRIBE NAME
1. OIL GA WELL W	S	Initial WS Completi	LC 1	7. UNIT AGREEMENT NAME
2. NAME OF OFERAT CHORNEY OIL	. COMPANY			8. FARM OR LEASE NAME Federal - Stone Cabin
P. O. Box 1		Wyoming 82601		9. WELL NO. 1-11
	LL (Report location c	learly and in accordance with any St	at : requirements.*	10. FIELD AND POOL, OR WILDCAT Wildcat
SW SE (660†	FSL & 1977'	FEL), Sec 11-T12S-R14 Carbon County, Utak	•	11. SFC., T., K., M., OR BLK. AND SURVEY OR AREA Sec. 11-T12S-R14E, SLM
14. PERMIT NO.		15. ELEVATIONS (Snow whether DF, R	T. GP., etc.)	12. COUNTY OR PARISH 13. STATE
43-007-3001	.4	7578' Ungraded G	rd.	Carbon Utah
16.		propriate Box To Indicate Na		
	NOTICE OF INTEN			UENT REPORT OF:
TEST WATER SI				
FRACTURE TREA		PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDI	(——)	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE FLANS	(Other)	
(Other)				s of multiple completion on Well detion Report and Log form.)
nent to this w	ork.) *	sts with stimulation a		al depths for all markers and zones perti-
Ъ.	Acidize and	zones 6000-6004', 585 Frac. uate, squeeze cement a		·
		zones 5494-96', 5488- tal 18 holes, 1 JSPF. above.	-90 <b>',</b> 543 <b>7-</b> 39', 543:	1-33', 5195-97',
Zone 3 a. b ar	Perf Wasatch d c - Ditto	zones 5012-14', 4974- above.	-76', 4914-16', tota	al 9 holes 1 JSPF.
Place on pr	oduction. W	ork to commence week a	of 10-30-72.	, t
PLEASE HOLD	) IN CONFIDEN	<u>CE</u> .		
13. I hereby certify	that the foregoing is	true and correct	a	·
SIGNED STAR	T. Boltz, J	TITLE OPET	ations Manager	DATE October 30, 1972
APPROVED BY	T AFURGVAL, IF A	TITLE		DATE
cc: UO&GCC PGT MONO S. EDWA	RDS	*See Instructions o	n Reverse Side	

stA	TE OF UTAH	SUDERT IN TRICLICATE (Other Instructions on re		
OIL & GAS CONSE	RVATION COMPLISSI	ON verse side)	Utah 15254	9 BERIER 39.
CUMBRY NOTION (Do not use this form for propose Use "Applica"	CES AND REPORTS ( the to define on the second	ON WELLS back to a different reastrolr.	6. IF INDIAN, ALLOTTEN OF	r ynige 19432 y
I. OIL [] GAS [X] OTHER	Wildcat		7. UNIT AGENEMANY NAME	
WELL WELL MELL MELL			d. FARM ON LEASE NAME	an an ann an Anna an Anna an Anna an Anna an Anna an Anna.
CHORNEY OIL COMPANY	nan		Federal Stone C.	abin
<ul> <li>ADERIES OF OPERATOR</li> <li>P. O. Box 144, Casper, Wy</li> </ul>	70ming 82601		3. WELL NO. 1-11	
4. LOCATION OF WELL (Report location cle See also space 17 below.)	arly and in accordance with any	· State requirements.*	10. FILLD AND FOOL, OR W	/ILDCLT
At surface		1	Wildcat	490
SW SE (660' FSL & 1977' H Carbon County, L		L4E, SLM	11. 28C., 2., 5. M., 01 22.X SUBVET OR 2224 Sec. 11-T12S-R1	
14. PERMIT NO.	15. BLEVATIONS (Chow whather of	F, ST, GA, etc.)	12. COUNTY OF PARION 7	». STATE
43-007-30014	7578' Ungraded	l Grd	Carbon	Utah
18. Cheek App	for a standard for the standard	Valure of Notice, Report, or	Other Data	
NOTICE OF INTENT	ION TO:	30882(	JUNNY REPORT OF:	
FRACTURE TREAT M SHOOT OF ACIDIZE	ULL OB ALTER CASING ULTIPLE COMPLETE EANDON* HANGE PLANS IS REDOTT X	WATER SHUT-CFF FRACTURE TRENT SHEOTING OR ACIDIZING (Other) (Note: Report result Completion or Record	REPAIRING WEL ALTERING CASH ABANDONRENT B of multiple completion on pletion deport and Log form.	NG
type G w/2% CaC thruout, cmt to 10-8-72: Ran 6,044.88' 5	3/8" H-40 48#, 500.3 C1, displ w/75 BW. 5 surf. 5-1/2" csg landed at flocele & 3/4% CFR2.	87', landed at 497' K Plug down @ 6:15 F.M = 6021.20'. Cmt w/82 . Plug down @ 3:30 A	B. Cmt w/530 sx : . 9-13-72. Good : 5 sx 50/50 Pozmix	reg returns w/2%
DST #1 - 4184-4243' (59')	) v wk blow thruout	test. Rec 45' DM.	Wasatch fm.	
DST #2, 4903-33', Wasatch	1 fm. Tool plugged	- misrun. Rec 130'	V/SGCM.	
DST #3, 4906-4933', Wasat	ch fm. Rec 30' V/S	GCM.		
PLEASE HOLD CONFIDENTIAL				
13. I hereby certify that the foregoing is SIGNED		perations Manager	DATE 10-10-72	2
(This space for Federal or State offic	jr. e une)			
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF AN CC: PGT Mono				

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<b>a</b>	<b>D I</b> I
Stan	Edwards

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	ATE OF UTAH Ervation commissio	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	5. LEASE DESIGNATION AND BERIAL NO.
SUNDRY NOT	ICES AND REPORTS O sals to drill or to deepen or plug bat MION FOR PERMIT—" for such pro	N WELLS	Utah 15254 6. 15 Indian, allottee or teibe name
OIL GAS X OTHER			7. UNIT AGREEMENT NAME
NAME OF OPERATOR		······································	8. FARM OR LEASE NAME
CHORNEY OIL COMPAN	Υ ····································		Federal - Stone Cabin
ADDRESS OF OPERATOR P. O. Box 144, Cas	Por Huming \$2601		9. WELL NO. 1-11
LOCATION OF WELL (Report location cl		tate requirements.*	10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface	• • • • • • • • • • • • • • • • • • • •		Wildcat
SW SE (660' FSL &	1977' FEL), Sec. 11-T Carbon	12S-R14E, SLM County, Utah	11. SEC. T., R., M., OR SLX. AND SUEVET OR AREA Sec. 11-T12S-R14E, SLM
PERMIT NO.	15. ELEVATIONS (Show whether DF, F		12. COUNTY OR PARISH 18. STATE
43-007-30014	7578' Ungraded G	rd.	Carbon Utah
Check Ap	propriate Box To Indicate Na	ture of Notice, Report, or C	)ther Data
NOTICE OF INTEN	TION TO :	SUBBRQU	ENT REFORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Monthly Operati DESCRIBE TROPOSED OR COMPLETED OPEN proposed work. If well is direction nent to this work.)* 11-4-72: Perforat 11-7-72: Acidize 4000 gal 25,000# Carbon D	nations (Clearly state all pertinent nally drilled, give subsurface location e by Schlumberger 5 h and frac treat above lons Dowell Gas Well 20/40 sand in 26,000	Completion or Recompl details, and give pertinent dates, ns and measured and true vertice oles 6992-6996', 5 h perforations by Dowe Acid gallons gelled water	
HOLD IN CONFIDENCE	<u>:</u>		

APPROVED BY \_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

cc: PGT MONO Stan Edwards

\*See Instructions on Reverse Side

DATE \_

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TITLE \_

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

**ب** ال

Form approved. Budget Bureau No. 42-R356.5. LAND OFFICE Utah LEASE NUMBER Utah 15254 UNIT

# LESSEE'S MONTHLY REPORT OF OPERATIONS

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gent's				• Deco	ember	operati	ons and p 19 <b>72</b>	production (i	ncluding d	lrilling and producing
										IL COMPANY
			Casp	er, W	yoming 826	01		ligned	· · ·	
hone_			(307)	234-4	4575			lgent's title	Sam T. Operati	Boltz, Jr. ons Manager
ec. and 4 of 1/4			WELL NO,	DATS Риоблово	BARRELS OF OIL	GRAVITY	CU. FT. OF GA	B GALLONS OF	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
3E 11	125	14E	1-11	0	-0-	-	-0-	-0-	-0-	SI - Market
UO& PGT MON	scc≁ ⊃	ds								
	USG UO& PGT MON	USGS UO&GCC PGT MONO	USGS UO&GCC PGT	USGS UO&CCC - PGT MONO	No.     Date       SE     11     12S     14E     1-11     0       SE     11     12S     14E     1-11     0       USGS     UO&     0     0     0       USGS     UO&     0     0	USGS UO&CCC- PGT MONO	USGS UO&GCC- PGT MONO	USGS         UOACCC -         MARE         WELL NO.         DATS PROPRED         BARRELS OF OIL         GRAVITY         CT. FT. OF GA (In thousands)           3E         11         12S         14E         1-11         0         -0-         -         -0-           WSGS         UOACCC -         PGT         Here         Image: Constant of the co	USGS UOSGCC- PGT MONO	USG & NO         TWP.         RANGE         WELL         Dove NO.         Dove Paragraphic         BARRELS OF OD.         GRAVITY         CT. F. OF GAB         GALLONS OF RECOVERED         BARRELS OF WORKED           BE         11         12S         14E         1-11         0         -0-         -         -0-

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor

– Form 9–331 (May 1963)	UNTED STATES DEPARTMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRI (Other instruction on the Verse side)		NO. 42-R1424 ON AND SERIAL NO.
	NDRY NOTICES AND REPORTS form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT-" for such MOTHER Initial WC Completi	back to a different reservoir. proposals.)	6. IF INDIAN, ALLOT 7. UNIT AGREEMENT	
2. NAME OF OPERATOR CHORNEY OIL CO			8. FARM OR LEASE ) Federal-Sto	
4. LOCATION OF WELL ( See also space 17 be At surface	Casper, Wyoming 82601 Report location clearly and in accordance with an low.) SL & 1977' FEL), Sec. 11-T12S-	•	9. WELL NO. 1-11 10. FIELD AND POOL Wildcat 11. SEC., T., R., M., C SUBVEY OR AN Sec. 11-T12	R BLK. AND
14. PERMIT NO. 43-007-30014	15. ELEVATIONS (Show whether I 7578' Ungraded G		12. COUNTY OR PAR Carbon	ISH 13. STATE Utah
16.	Check Appropriate Box To Indicate		Other Data	
TEST WATER SHUT-( FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	DFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result	REPAIRIN ALTERING X ABANDON	CASING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Re Zone 1 - dated 10-30-72 approved 11-2-72. NI to Shoot or Acidize.

11-4-72: Perforated by Schlumberger 1 JSF 6992-6996' & 5856-4860', total 10 holes. Frac treat by Dowell 11-6-72. Down 2-7/8" tubing w/pkr @ 5835', 5000 gals 3% acid pad followed by 34,000 gallons gelled water containing 700 SCF/bbl Carbon Dioxide containing total of 2000# 20/40 sand and 31,500# 10/20 sand. Max press 8000 psi, ISI 4500 psi 15 min 4500 psi, avg rate 17 BPM. 2 hours 3200 psi. 948 BFWTR. Swabbed 141 BFW in one week, well swab dry. Set CIBP at 5850' w/l sx cmt on top. Perf 4 holes @ 5440 and 5430', squeeze cemented after acid treatment with 75 sx type G with fluid loss additive with 50 sx to formation, max squeeze press 3000 psi. Perf 5198 and 5182' 4 holes in single plane each interval. Spot acid across perfs, press test to 2400 psi 0.K. Drill out cmt. Perf by Schlumberger 1 JSF @ 5437-39', 5431-33', 5195-97', 5183-85', 12 holes. Set pkr @ 5150', acid and frac by Dowell. Breakdown 5400 psi - 15 BPM, max 5500 psi, avg 18 BPM - 5500 psi. Screen out with 14,940# sand in formation, 2000# 20/40, 12,940# 10/20. 535 BTFW. Ran temperature survey, frac fluid channeled.

12-7-72: Well produced dry gas rate 24 hour period 125 psi tbg press, 3/8'' choke, rate 464 MCFD.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Operations Manager	DATE December 13, 1972
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
cc: UO&GCC PGT MONO *S S. Edwards	ee Instructions on Reverse Side	

### PLEASE HOLD IN CONFIDENCE

'orm 9–330 Rev. 5–63)			STATES		TIN DUPLICA	other In-	Form app Budget Bu	roved. reau No. 42-R355.5.
	DEPARTI		THE IN		struc	tions on 5. LEASE	DESIGNATION h 15254	N AND SERIAL NO.
WELL CO	MPLETION (	OR RECOM	PLETION I	REPORT A	AND LOO	6. IF IND	IAN, ALLOTTI	CE OR TRIBE NAME
a. TYPE OF WEL	L: OIL WELL	GAS WELL	DRY	Other		7. UNIT A	GREEMENT N	AME
b. TYPE OF COM	WORK DEEP-	PLUG	DIFF.	045-0		S. FARM	OR LEASE NA	ME
WELL		BACK	RESVR.	Other				e C bin
CHORNEY OI						9. WELL		
P. O. Box	144, Casper,						AND POOL,	DR WILDCAT
4. LOCATION OF WEI At surface SW	L (Report location SE (660' F:						T., R., M., OK	BLOCK AND SURVEY
Same	erval reported below	v				Sec. 1		R14E SLM
At total depth Same			14. PERMIT NO.	u	ATE ISSUED	12. COUNT		13. STATE
			43-007-300		3/31/72	Carbo		Utah
5. DATE SPUDDED 9-10-72	16. DATE T.D. REA 10-5-72		72. Plan to	channel 7	ELEVATIONS (1)	F, REB, RT, GR, ETC.) 7578' ungrd	' I .	CV. CASINGHEAD
20. TOTAL DEPTH, MD	TVD 21. PLUG,	BACK T.D., MD & T		TIPLE COMPL.,	23. INT	RVALS ROTARY		CABLE TOOLS
6025' 24. producing inter		TD 5845'	BOTTOM, NAME (1	- MD AND TVD)*		→ A11		WAS DIRECTIONAL
	439 <b>-51</b> 85'	,	, ,				5	SURVEY MADE
6. TYPE ELECTRIC A	NO OTHER LOCS BU						!	WELL CORED
	ction LL, GI		R-FD-CNL					No
18	· · · ·	CASIN	IG RECORD (Rep		set in well)			
CASING SIZE	WEIGHT, LB./FT 48#	. DEPTH SET 497'		LE SIZE 7-1/2"		YPE G 2% CC	_	AMOUNT PULLED
<u>13-3/8</u> 5-1/2 <sup>11</sup>	48# 14 & 15.5			7-1/2		0/50  Poz, 2%	. sel	· · · .
						flocele, 3/4		``````````````````````````
29.	· · · · · · · · · · · · · · · · · · ·	NER RECORD			30.	WURDAG D		
SIZE			SACKS CEMENT*	SCREEN (MD		DEPTH SET		ACKER SET (MD)
					2-7/8			5150'
31. PERFORATION REC	ORD (Interval. size	and number)						
Perf by Sc	hlumberger	1 JSF - cs		32. DEPTH INTI		AMOUNT AND		
	n = 5437 - 5437 - 543			5439-51				ell. 2000 ga
Schl. meas	, 5183-5185 ure.	, LOLAL L	2 noies		anneled)	10		een out 12,9
				out of z	one )	20740, 2000 screen out		sd to form
15.*				DUCTION				
ATE FIRST PRODUCT			owing, gas lift, p SI	umping⊸⊶size a	nd type of pun		LL STATUS ( shut-in)	Producing or SI
12-7-72	HOURS TESTED	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD	OIL- BBL.	GAS MG 464	TF. WATER	BBL. GA	S-OJL RATIO
125 psi	CASING PRESSURE	CALCULATED 24-BOUR RATE	OIL BEL.	GAS—M		WATER-BBL.	OIL GRAV	TITY-API (CORR.)
34. DISPOSITION OF G.	as (Sold, used for fu	el, vented, etc.)	<u> </u>				NESSED BY	
Flared 5. LIST OF ATTACHY	(ENTS		<u> </u>		<u>.</u>	Charl	es Bilb	ey
6. I hereby certify	that the foregoing	and attached inf	ormation is comp	lete and correc	t as determine	ed from all availabl	e records	
signed	T. Boltz J		TITLE Y	ice Presi	dent, Op	erations DA	TE Janu	ary 18, 1973
UO&GCC			Spaces for A	dditional D	ata on Reve	rse Side)		<u> </u>
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**General**: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Wer 18: Indicate which ensure that the second otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Wer 18: Indicate which elds on is used for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Wer 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Wer 33: Submit a separate completion report on this form for each interval.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		DE .	TOP
Wasatch	4184	4243	Op 15" v wk blow cont'd thruout FP 6-9	NANJE	MEAS. DEPTH	TRUE VERT. DEPTH
			51 30" SIP 9-214 Op 60" v wk blow cont'd throuwt FP 9-9 SI 120" SIP 427 incrsg. Boo 65" rw 110 2000 rup 2000 pum 12000	Green River Marker Wasatch Tongue	1904 ' 2219 '	
Wasatch	4903	4933	5" s1 blow	Vasatch Marker Upper Wasatch	2850' 3240'	
			Op 30" no b <b>b</b> ow SI 60" tool plugged - misrun Rec 130' V/SGCM	Middle wasatch	3860	
Wasatch	<b>4</b> 906	4933	30, 30, 10,			
			SI 60" SIP 5-1059 HP 2345-2341. BHT 1550F. Rec 30' V/SCCM			
Wasatch	5847	5870	15" <b>1</b> 30" <b>1</b> 60" <b>1</b>			
Wasatch	5992	6025	51 120 51 42-641 HP 2821-2821 BHT 1580F Rec. 60' VSGCM OP 15" v Wk blow FP 42-42 SI 30" SIP 42-106			
e	JAN 2 2 1973	373	<del>45" w</del> 90" 2961-	12	<b>*</b>	871-233

Form 9-331 (May 1963)	U' ED S DEPARTMEINT OF GEOLOGICAI	THE INTERIOR	SUBMIT IN TRI ATTI (Other instruction n r verse side)		PERU NO. 42-R1424. N AND SERIAL NO.
	NDRY NOTICES AND s form for proposals to drill or t Use "APPLICATION FOR PER			6. IF INDIAN, ALLOTY	
I. OIL GAS WELL WELL	X OTHER			7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR	X OTHER			8. FARM OR LEASE N	AME
CHORNEY OIL (	COMPANY			Federal - S	tone Cabin
3. ADDRESS OF OPERATO	ĸ			9. WELL NO.	
4. LOCATION OF WELL ( See also space 17 bel At surface	Tower Building, Den Report location clearly and in account	ordance with any Stat	e requirements.*	1-11 10. FIELD AND POOL,	OR WILDCAT
SW SE (660' )	FSL & 1977' FEL), Se Ca	ec. 11-T12S-RI arbon County,		Wildcat <sup>11. SEC., T., R., M., OI</sup> <sup>SURVEY OR AR.</sup> Sec. 11-T12	54
14. PERMIT NO.	15. ELEVATIONS	s (Show whether DF, RT,	GR, etc.)	12. COUNTY OB PARIS	SH 13. STATE
43-007-30014	75	78' Ungraded	ground	Carbon	Utah
16.			re of Notice, Report, or		······································
	NOTICE OF INTENTION TO :			EQUENT REPORT OF:	
	[]		ſ		
TEST WATER SHUT-O	OFF PULL OR ALTER C MULTIPLE COMPL		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING ALTERING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONM	
REPAIR WELL	X CHANGE PLANS		(Other)		
17. DESCRIBE PROPOSED O	ate productivity R COMPLETED OPERATIONS (Clearly f well is directionally drilled, giv	X	Completion or Recon tails, and give pertinent date	Its of multiple completion apletion Report and Log is es, including estimated d dical depths for all marke	orm.) ate of starting any
and body produc	nate communication of tivity as follows:				lected Wasatc
MIRUSU. Low	-pressure bomb to 54 er packer from 5150 tch perfs 5431-33' a	' to 5400' and	d set on 2-7/8" to	ubing.	
. Pressure up	on annulus to 2500 p open. If so, squee	osi to determ	ine whether or not		5183-85' and
	ment plugs and selec			ezed perfs to 2	500 psi.
. Displace well	1 from PBTD with met	chanol.			
-	n 2-7/8" tubing at :	±5350'. Perf	orate through tub:	ing with 1 SPF	5430-40' (11
shots). . Break down p	erfs with ball seale	ers in 2000-3	)00 gal. gelled me	ethanol.	
. Open and tes separator.	t the well to detern Run wireline pressu	nine stabilize	ed pre-frac flow a	rate through a	production-te -4 day bottom
hole pressur		Ite the rol	1 more ha herdrault	anlly fractured	
. Depending on	the above test resu	ilts, the wel.	I may be nydraulio	cally fractured	• •
18. I hereby certify that	the foregoing is true and corre-	ct			
SIGNED	mT Frette	TITLE Vice	President-Operat:	ions <sub>DATE</sub> 6-	-15-73
(This space for Fede	Sam-TBoltz-, Jr eral or State office use)				
	PPROVAL, IF ANY:	TITLE	*	DATE	
0&GCC					
GT	ى				
ONO	*	See Instructions on	Keverse Side		

ļļ.	DEPA	GEOLOGICAL S		JR verse side)		Utah 15254	AND SERIAL NO.
(Do no		OTICES AND RE		N WELLS ck to a different reservoir. oposals.)	6. 1	IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL OIL O	GAS WELL XX OTH	ER			7.	UNIT AGREEMENT N.	AME
NAME OF OI	PERATOR			anna 1997 - Anna Anna Anna Anna Anna Anna Anna An	1	FARM OR LEASE NA	
Chorney	Oil Company					Federal-Sto	ne Cabin
		Bldg., Denver,				1-11	
	⊮ wELL, (Report locat ace 17 below.)	ton clearly and in accord	nce with any S	tate requirements.*		FIELD AND POOL, C Wildcat BEC., T., R., M., OR	
SW SE (	660' FSL & 19	977' FEL), Sec.	11-T12S-	R14E, SLM		Sec. 11-T12	L
4. PERMIT NO. 43-007-		15. ELEVATIONS (S)	now whether DF.	RT, GR, etc.)		COUNTY OF PARISI	1 13. STATE Ut ah
							jutan
6.			o Indicate No	ature of Notice, Report, (			
		INTENTION TO:	[]		DESEQUENT	REPORT OF:	
TEST WAT	ER SHUT-OFF	PULL OR ALTER CASIN MULTIPLE COMPLETE	···	WATER SHUT-OFF Fracture treatment		REPAIRING ALTERING (	
SHOOT OR		ABANDON*		SHOOTING OR ACIDIZING		ABANDONME	
REPAIR WE	SLL	CHANGE PLANS		(Other)		ultiple completion	
(Other)	TH ADD DECOUNTS	Т. Т. Т.	hanna I			iaitipie completion	on wen
To conf Utah, 5 was adv	irm verbal p -22-73, to f ised that ve	D OPERATIONS (Clearly sta irectionally drilled, give s ermission recei lare the above rbal permission	ved from well for received	Completion or Rec details, and give pertinent d ons and measured and true vo Mr. Gerald Daniels a 10 - 20 day per: from Dr. Grant S	s, U.S iod of . Winn	.G.S., Salt time. Mr. , Chief, Ai	te of starting and s and zones per Lake Cit; Daniels r Quality
To conf Utah, 5 was adv Section	irm verbal p -22-73, to f	D OPERATIONS (Clearly sta irectionally drilled, give s ermission recei lare the above rbal permission	te all pertinent ubsurface location ved from well for received	Completion or Rec details, and give pertinent d ons and measured and true vo Mr. Gerald Daniels a 10 - 20 day per:	s, U.S iod of . Winn	.G.S., Salt time. Mr. , Chief, Ai	te of starting a s and zones per Lake Cit Daniels r Quality
To conf Utah, 5 was adv Section flaring	irm verbal p -22-73, to f , Air Pollut; as follows:	D OPERATIONS (Clearly sta irectionally drilled, give s ermission recei lare the above rbal permission ion Control, Ut	te all pertinent ubsurface location well for received ah State	Completion or Rec details, and give pertinent d ons and measured and true vo Mr. Gerald Daniels a 10 - 20 day per: from Dr. Grant S	s, U.S iod of Winn h. Pu	Report and Log for doing estimated da oths for all marker .G.S., Salt time. Mr. , Chief, Ai rposes of t	te of starting and s and zones per Lake Cit: Daniels r Quality
To conf Utah, 5 was adv Section flaring 1. Rem	FOROSED OR COMPLETE work. If well is d his work.)* -22-73, to f ised that ve , Air Pollut; as follows: ote area, no	D OPERATIONS (Clearly sta irectionally drilled, give s lare the above rbal permission ion Control, Ut residences or	te all pertinent ubsurface location well for received ah State structure	Completion or Rec details, and give pertinent d ons and measured and true vo Mr. Gerald Daniels a 10 - 20 day per: from Dr. Grant S Division of Healt	s, U.S iod of . Winn h. Pu	Report and Log for doing estimated da oths for all marker time. Mr. , Chief, Ai rposes of t in area.	te of starting and s and zones per Lake Cit; Daniels r Quality est and
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To conf Utah, 5 was adv Section flaring 1. Rem 2. Per 3. On tes 125 4. Add for 8. Thereby constants SIGNED (This space APPROVE	reprosed on complete work. If well is d his work.)* irm verbal p -22-73, to f ised that ve , Air Pollut ; as follows: note area, no forated inte 11-30-72, zon ting by temp psi tubing, itional data additional sam T. Bolt	p operations (Clearly sta irectionally drilled, give s ermission recei lare the above rbal permission ion Control, Ut residences or rval 5431 - 543 nes fraced, 29, erature log ind on 3/8" choke needed for res drilling and st	te all pertinent ubsurface location well for received ah State structure 3'; 5437' 880# sand icated fr 12-7-72 w ervoir ev imulation	Completion or Rec details, and give pertinent d ons and measured and true vo Mr. Gerald Daniels a 10 - 20 day per: from Dr. Grant S Division of Health s or market facil: - 5439'; 5183' - to formation before ac out of zone, hen shut in for we aluation to deter OIL & DATE BY	sompletion ates, incluertical dep s, U.S iod of . Winn h. Pu ities 5185' ore sc Tested inter. WWED <sup>e</sup> & GAS	Report and Log for ading estimated da oths for all marker .G.S., Salt time. Mr. , Chief, Ai rposes of t in area. ; 5195' - 5 reenout. S at rate of CONSERVA 26.13 Lugeboon	te of starting ar s and zones perf Lake City Daniels r Quality est and 197'. ubsequent 464 MCFD sibility TION

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				1						Form approved. Budget Bureau No. 42-R356.5. Utah
						MENT	D STATES OF THE INT ICAL SURVEY	ERIOR		<u>■ U-15254</u>
					MONTH					ONS
State	Utah			Co	unty <u>Ca</u>	rbon	Fiel	d <u>Stone</u>	e Cabin cludins d	rilling and producing
wells) fo Agent's	r the addre	mont ess	th of 45 M	Janua larket	Street	,	, 19 <u></u> ,	npanyP	EHN	lima
			<u>san r</u> (415)	rancı 781-	<u>sco, CA 9</u> 0474		Age	nt's title -	Manager	of Mineral Leases
SEC. AND		RANGE	WELL	DAYS PRODUCED	BARRELS OF OIL	1 1	CU. Fr. OF GAS (In thousands)	GALLONE OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (H drilling, depth; if shut down, csuse; date and result of test for gasoline content of gas)
SWSE Sec.11	125	14E	1-11	0						Shut-in
JAN 11	1977									
USGS UO&GCC COC MONO FILES										
. <u> </u>	NOTE	-There	were	No		rub	s or sales of oil;		é "no" where	

--duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

10-25766-9 U. S. GOVERNMENT PRINTING OFFICE

### CHECKLIST FOR MICROFILMI

COUNTY: Condend	
SECTION: // TOWNSHIP: 12 S RANGE: 14 E	
OPERATOR: CHORIDSY CHE IS	
WELL NAME: FED. STORE Store	
API NO. 43-017-30314	
WELL STATUS: DR P&A POW	
YEAR OF COMPLETION:	
LOCATION: $460$ (FSL FNL $1972$ (FE	L FWL 1/4 1/4 <u>51/10</u>
LEASE STATUS: FED STATE FEE	
BOND STATUS: YES NO	
APD /	<u>V</u>
PLAT MAP /	<u>I</u>
SPUD DATE /	
WELL COMPLETION /	<u>I</u>
P&A REPORT AFTER ACTIVE COMPLETION /	
FORMATION TOPS /	
FIELD /	
LOGS /	
NOTES	
1.	
2.	
3.	
4.	
5.	
6. 7.	

Natural Gas Corporation of California

July 18, 1984

Bureau of Land Management Moab District P.O. Box 970 Moab, UT 84532

Division of Oil, Gas & Mining ✓ 4241 State Office Building Salt Lake City, UT 84114

Re: PTS #1-11 Federal SW4 SE4 Sec. 11, T.12S., R.14E. Carbon County, UT

Gentlemen:

Attached are copies of Form 3160-5, Sundry Notices and Reports on Wells, Notice of Intention to Test Well, for the subject well.

Yours truly,

William a kyon

William A. Ryán Petroleum Engineer

/kh

Attachment

- cc: R. Langenwalter E. Hadsell L. Jorgensen Land Dept. S. Furtado
  - H. Myers

85 South 200 East Vernal, Utah 84078 (801; 789-4573

•	5/16/84 cc: PRoberts	EHadsell; Land; FH	eddies	son; Efyan	IN RE	PLY REFER TO
	United S	States Departme	nt of	the Interior		3107 U-0137844).
		BUREAU OF LAND MA Moab District P. O. Box 970 Moab, UT 8453		AENT ATURAL GAS CORP.	(	U-15254) U-11604) U-065)
	CERTIFIED MAIL - RETURN Certification No. 0073	RECEIPT REQUESTED		MAY <u>1</u> 6 1984 VERNAL OFFICE	MAY 14 198	4
	Natural Gas Corporation 85 South 200 East Vernal, UT 84078	of California	RE:	Well #2-B-27 SE⊠W½ Sec. 27 Carbon County, Federal Lease L	Utah	R. 15E.
			۰ ،	Wel <del>l #1-11</del> SW≷SE‰, Sec. 1 Carbon County, Federal Lease	Utah	R. 14E.
		-		Well #21-22 NE뉞NW뉰 Sec. 22 Carbon County, Federal Lease	Utah	R. 15E.
	- · · ·					

Gentlemen:

A review of our files concerning your wells #2-B-27, #1-11, and #21-22 located in Carbon County, Utah, shows that the wells have been shut-in since completion. Since these leases are in their extended term by production, they must contain a well capable of producing hydrocarbons in paying quantities, i.e., sufficient quantities to pay the day to day operating and lease maintenance costs.

In the absence of an acceptable showing by your corporation that the subject wells are capable of producing leasehold substances in paying quantities, within sixty (60) days from receipt of this notice, this office will recommend to our State Office that the leases be terminated.

If you consider any of the wells incapable of production in paying quantities, the subject leases will terminate and you will need to submit plans to plug and abandon the wells.

The foregoing information is furnished so that you may take such action as necessary and perform any needed tests as would be appropriate to make this determination. You are further reminded that no production tests or other operations should be conducted on the leases without prior approval by the Moab District Office in the form of a Sundry Notice.

CONSERVE AMERICA'S ENERGY

Save Energy and You Serve America!

Form 3100-5 (November 1983) (Formerly 9-331)	UNITED ST DEPARTMENT OF T BUREAU OF LAND	MANAGEMENT	OR verse side)	Form approved, Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. U-15254 6. IF INDIAN, ALLOTTEE OR THESE NAME
SUN (I/o not use this	IDRY NOTICES AND form for proposals to drill or to Use "APPLICATION FOR PERS	REPORTS C deepen or plug ba MIT—" for such pro	N WELLS ick to a different reservoir. pposals.)	
	X OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEASE NAME
Pacific Trans	smission Supply Co.	C/O Natural	Gas Corp. of CA	Federal - Stone Cabin
3. ADDRESS OF OPERATO	_	1070		9. WELL NO. 1-11
4. LOCATION OF WELL (I	East, Vernal, UT 84 Report location clearly and in acc	ordance with any S	itate requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 bel At surface				Wildcat
S₩ <b>1</b> SE1 600	' FSL, 1977' FEL			11. SHC., T., B., M., OR BLK. AND SURVEY OR AREA
				Sec. 11, T.12S., R.14
14. PERMIT NO.	15. ELEVATIONS	S (Show whether DF,	RT, GR, etc.)	12. COUNTY OF PARISE 13. STATE
43-007-30014	7578	3' Un <u>. Gr.</u>		Carbon Utah
16.	Check Appropriate Box	To Indicate No	ature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO :	1	SUBS	EQUENT REPORT OF :
TEST WATER SHUT-O	PULL OR ALTER C.	ASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLI	ETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT <sup>®</sup>
REPAIR WELL	CHANGE PLANS		(Other) (Norm: Report resu	its of multiple completion on Well
(Other) Test 17. DESCRIBE PROPOSED O proposed work. If nent to this work.)	R COMPLETED OPERATIONS (Clearly well is directionally drilled, giv	v state all pertinent ve subsurface locati	details, and give pertipent dat	apletion Report and Log form.) es, including estimated date of starting any tical depths for all markers and gones perti-
	orts the subject wel well <b>tested 1,314 MC</b>			uest made 5/14/84 (attached RECEIVED
• .				JUL 1 9 1984
				DIVISION OF OIL GAS & MINING
·				
18. I hereby certify that SIGNED Willia Willia	the foregoing is true and correction & Arrow And Arrow Arr		troleum Engineer	DATE 7/18/84
(This space for Fede	ral or State office use)			
APPROVED BY CONDITIONS OF AI	PROVAL, IF ANY:	TITLE		DATE
cc: BLM; Div	OG&M Myers; Lang	enwalter; H	adsell; Jorgensen;	Furtado; Land
	*	See Instructions	on Reverse Side	

\***\*** 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4.4

Form 3160 -5 .	UNI D STATES	SUBMIT IN TRIPTETE.	Form opproved. Badget Bureau No. 1004-0135 Expires August 31, 1985
(November 1983) (Formerly 9-331)	DEPARTMENT OF THE INTER		5. LEASE DESIGNATION AND BEEIAL NO.
	BUREAU OF LAND MANAGEMEN		U-15254
· SU (Do not use th	NDRY NOTICES AND REPORTS bis form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT-" for such	ON WELLS	6. IF INDIAN, ALLOTTEE OF TRIBE NAME
1.	Use AFFEICATION FOR FERMINE OF Stell		7. UNIT AGREEMENT NAME
VIL CAB			
2. NAME OF OFFRATOR			8. FARM OR LEASE NAME
Natural Gas	Corporation of California		Federal - Stone Cabin
3. ADDELSS OF OPERA	TOR		9. WHILL NO.
	0 East, Vernal, UT 84078		1-11
4. LOCATION OF WELL See also space 17	(Report location clearly and in accordance with an below.)	y State requirements.	10. FIELD AND POOL, OF WILDCAT
At surface			Wildcat
	· .		11. SEC., T., R., M., OR BLK. AND BURVEY OR AREA
600' FSL 1	977'FEL SW SE		Section 11, T.12S., R.14E.
14. PERMIT NO.	15. ELEVATIONS (Show whether t	P, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
43-007-300	14 7578' GR		Carbon Utah
16.	Check Appropriate Box To Indicate 1	Nature of Notice, Report, or C	Diher Data
	NOTICE OF INTENTION TO ;	SUBSIQ	CENT EXPORT OF:
TEST WATER SHO	T-OFF FULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FLACTURE TERATMENT	ALTERING CASING
SHOOT ON ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	AEANDON MENT*
BEFFIR WELL	CHANGE PLANS	(Other)	
(Other) Requ	lest Temporary Surface Pit_X	(NOTE: Report results Completion or Recourt	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE DETROSET proposed work, hent to this work	OR COMPLETED OPERATIONS (Clearly state all pertine If well is directionally drilled, give subsurface loc L).		
	quests an unlined surface pit a blow down pit when the well		The subject pit would
16	2		N 7 661 1 7 1

If you require additional information, please contact me at our Vernal office - telephone 789-4573.



DIVISION OF OIL, GAS & MINING

signed William A. Ryan	correct Petroleum Engineer	DATE	November	15,	<u>    19</u> 84
(This space for Federal or State office use)	ACCEPTED				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	OF UTAH DIVISION (				
Federal approval of this action is required before commencing operations.	OHL, GAS, AND MININ *See Instruction on Price State BY:				

The is used section tool, makes it a clime lor any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1985

Natural Gas Corporation of California 85 South 200 East Vernal, Utah 84078

Gentlemen:

### Re: Well No. Stone Cabin Fed. 1-11 - Sec. 11, T. 12S., R. 14E. Carbon County, Utah - API #43-007-30014

According to a Sundry Notice received by this office, the above referred to well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-lb, for this well with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

Please submit this forms as soon as possible but not later than February 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia A.

Claudia L. Jones Well Records Specialist

N0700

NAT CASCOCR.

Enclosures cc: Dianne R. Nielson Ronald J. Firth John R. Baza File 00095/32

(Formerly 9-331) DEPARTMENT OF THE INTERIOR verse al	
BUREAU OF ND MANAGEMENT	SEE ATTACHED LIST
SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or plug back to a diffe Use "APPLICATION FOR PERMIT-" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIME NAMES
OIL CAS VELL OTHER	7. UNIT AGBREMENT NAME
. NAME OF OPERATOR	8. FARM OR LEASE NAME
NATURAL GAS CORPORATION OF CALIFORNIA	
ADDRESS OF OPERATOR	9. WBLL NO.
85 South 200 East, Vernal, Utah 84078	SEE ATTACHED LIST
	ments." 10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requires See also space 17 below.) At surface	
LOCATION OF WELL (Report location clearly and in accordance with any State requires See also space 17 below.) At surface	11. SHC., T., R., M., OR BLK. AND BURVET OR AREA
See also space 17 below.) At surface	11. SHC., T., R., M., OR BLK. AND
See also space 17 below.)         At surface         4. PERNIT NO.         15. ELEVATIONS (Show whether DF. ET. GR. etc.)	11. BRC., T., B., M., OR BLK. AND SURVET OR AREA 12. COUNTY OR PARISH 18. STATE
See also space 17 below.) At surface 4. PERNIT NO. 15. ELEVATIONS (Show whether DF. RT. CR. etc.)	11. BRC., T., B., M., OR BLE. AND BURVET OR AREA 12. COUNTY OR PARISH 18. STATE
See also apace 17 below.) At surface 4. PERNIT NO. 15. ELEVATIONS (Show whether DP. RT. GR. etc.) 8. Check Appropriate Box To Indicate Nature of N NOTICE OF INTENTION 19:	11. BBC., T., B., M., OR BLK. AND BURVET OR ALBA 12. COUNTY OR FARIBEL 13. STATE otice, Report, or Other Data
See also space 17 below.) At surface 4. PERNIT NO. 15. ELEVATIONS (Show whether Dr. ET. GR. etc.) 6. Check Appropriate Box To Indicate Nature of N NOTICE OF INTENTION TO: TEST WATER SECT-OFF POLL OR ALTER CASING WATER	11. BBC., T., B., M., OR BLK. AND BURVET OR AREA 12. COUNTY OR FARIBE 13. STATE otice, Report, or Other Data BURBEQUENT REPORT OF :
See also space 17 below.) At surface 4. PERNIT NO. 15. ELEVATIONS (Show whether DF, ET, GE, etc.) 6. Check Appropriate Box To Indicate Nature of N NOTICE OF INTENTION TO: TEST WATER SECT-OFF PCLL OR ALTER CASING WATER FRACTURE TREAT NULTIPLE COMPLETE FRACT	11. BBC., T., R., M., OR BLX. AND BURVET OR ALBA 12. COUNTY OR FARIBEL 13. STATE otice, Report, or Other Data BUBBEQUENT EXPORT OF: R SECTOFF EXPAIRING WELL
See also space 17 below.) At surface         4. PERNIT NO.         15. ELEVATIONS (Show whether DF, ET, CE, etc.)         6.         Check Appropriate Box To Indicate Nature of N NOTICE OF INTENTION 10: TEST WATER SECT-OFF         PCLL OR ALTER CASING         PCLL OR ALTER CASING         NULTIPLE COMPLETE         SHOOT OB ACIDIZE         DEFAIR WELL	11. BBC., T., R., M., OR BLK. AND BURVET OR ALBA 12. COUNTY OR PARIBEL 13. STATE otice, Report, or Other Data BUBBEQUENT EXPORT OF : R SECTOFF TUBE TREATMENT TING OR ACIDIZING ABANDONMENT <sup>®</sup>
See also space 17 below.) At surface  14. PERNIT NO.  15. ELEVATIONS (Show whether Dr. ET. GR. etc.)  6.  Check Appropriate Box To Indicate Nature of N NOTICE OF INTENTION TO:  TEST WATER SECT-OFF FRACTURE TREAT SHOOT OB ACIDIZE REPAIR WELL CHANGE PLANS	11. BBC., T., B., M., OR BLK. AND BURVEY OR AREA 12. COUNTY OR FARIBEL 18. STATE otice, Report, or Other Data BUBBEQUENT REPORT OF : R SHCC-OFF TUBE TREATMENT ALTERING CABING ABANDONMENT*

محند

The attached list will advise you of the designated Operator on several leases for which there has been some confusion in the past as to the actual operator.

18. I bereby certify that the foregoing is true and correct SIGNED Atting Anilerry	TITLE Technical Assistant	DATE Repril 1, 1985
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

### \*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.

	WELL NO	LOCATION, TWP, RNG, COUNTY	LEASE NUMBER	DES/OPER.	DATE	REMARKS
	21-22	NE/NW Sec 22, T12S, R15E, Carbon	U-11604	* PTS	1978	
:	1-11	SW/SE Sec 11, T12S, R14E, Carbon	U-15254	PTS	1984	•
	41-9	NE/NE Sec 9, T9S, R24E, Uintah	U-5217	** NGC	1977	NGC Unit Operator
	23-25	NE/SW Sec 25, T8S, R23E, Uintah	U-7386	NGC	1977	NGC Unit Operator
	23-11	NE/SW Sec 11, T9S, R23E, Uintah	U-0146800	NGC	1977	NGC Unit Operator
	33-11	NW/SE Sec 11, T16S, R24E, Grand	U-10423	PTS		PTS has CA which overrides NGC's DO
•	4-5	NE/SE Sec 5, T10S, R23E, Uintah	U-33433	NGC	1984	

\* PACIFIC TRANSMISSION SUPPLY

\*\* NATURAL GAS CORPORATION OF CALIFORNIA

UTAH NATURAL RESOURCE: OIL GOS & MINING

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203.●(801-538-5340)

محادية تتقصر أواديتاني

and the state of the second second

DOGM 55-54-2 an equal opportunity employe:

Page  $\frac{1}{1}$  of  $\frac{1}{1}$ 

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

PACIFIC TRANSMISS. SUPPLY
 85 SOUTH 200 EAST
 VERNAL
 VT
 84078
 ATTN: PRODUCTION ACCOUNTING

Utah Account No. <u>N0720</u>

Report Period (Month/Year) <u>7 / 87</u>

Amended Report

د کا اظهار ایندگرد. این کورید رویو کا درگذریه افغانی ایمانی کا این در در این میدود در در

18/611	Name			Producing	Days	Production Volume	<u> </u>	
	Number		Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
FRED	MORR	S FED 19-1						
4301	33058	00451 095	17E 19	GRRV	ļ			
STON	E CAR	N.FED 1-14	963). Maria					
4 300	73001	• 06046 125	<u> 448 11 - </u>	WSTC	<u> </u>			
STO	SIN FE	21-22	155 22	MVRD			_	
<u>4300</u>	073004	1 06122 12S	15E 22	NVKU				
GOVI	RNMEN	F FOWLER 20 3 09555 095	175 20	GRRV				
-430	53050	<u>5 09555 095</u> SIN 28-1	1/6 20					
V1.20	11 E DA	8 10095 08S	25F 28	GRRV				
		ATE 32-2						
430	473010	o 10096 08s	25E 32	DGCRK				
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Com	ments (a	ittach separate	sheet if nec	essary) —				
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			in ****			-	•	
hay	e review	ed this report	and certify th	e informatio	on to b	e accurate and comp	olete. Date	
		· - , - · ·	•					
1							Telephone	
Å	iorized s	ignature					•	
							•	·*

NGC Energy Company

# RECEIVED

AUG 5 1987

DIVISION OF OIL GAS & MINING Four Embarcadero Center Suite 1400 San Françisco 94111-4164 (415) 951-7700

# 081113

H.G.Culp Manager, Contract Administration

July 30, 1987

• 121

State of Utah Division of Oil, Gas & Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 Attention: Arlene Sollis

Re: State of Utah O&G Drilling Bond No. 8057-26-00 Pacific Transmission Supply Company, Principal Federal Insurance Company, Surety Dated: May 22, 1973 Amount: \$50,000

Ladies and Gentlemen:

On June 23, 1987, Pacific Transmission Supply Company was merged into PGandE Gas Supply Company. On the same date, PGandE Gas Supply Company, the surviving corporation in the merger, changed its name to NGC ENERGY COMPANY. Attached are copies of Certificates issued by the California Secretary of State evidencing the merger and name change.

Enclosed for your acceptance is a surety rider to be attached to and form a part of the above described State of Utah Blanket Oil & Gas Drilling Bond No. 8057-26-00.

The aforementioned rider changes the name of Principal in the captioned bond from Pacific Transmission Supply Company to NGC Energy Company, effective June 23, 1987.

Very truly yours,

William

Diane J. Williams Contract Administrator

DJW:kk

cc: CHUBB Group of Insurance Co. Two Embarcadero Center, Suite 900 San Francisco, CA 94111

Form 3160-5 (December 1989)	DEPARTMENT C	STATES OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990
	BUREAU OF LAN	D MANAGEMENT	5. Lease Designation and Serial No.
Do not use this for	m for proposals to drill or	D REPORTS ON WELLS r to deepen or reentry to a different reservoir. RMIT—" for such proposals	U-15254 6. If Indian, Allottee or Tribe Name
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well			-
Oil Weit         Gas Weit           2. Name of Operator	U Other		8. Weil Name and No.
•	cces Company		1-11 Federal 9. API Well No.
3. Address and Telephone No.			43-007-30014
85 South 20	)0 East, Vernal, UT	84078 801-789-4573	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage,	Sec., T., R., M., or Survey Descript		Stone Cabin
660' FSL, 1		· .	11. County or Parish, State
Section 11,	, T12S, R14E		Carbon, Utah
12. CHECK AF		O INDICATE NATURE OF NOTICE, REPO	
TYPE OF SU		TYPE OF ACTION	
Notice of In			
			Change of Plans
Subsequent	Report	Plugging Back	Non-Routine Fracturing
<b>—</b>		Casing Repair	Water Shut-Off
Final Abanc	ionment Notice	Altering Casing	Conversion to Injection
		Other Annual Sta	tus Report f multiple completion on Well Completion or
13 Describe Proposed on Comel	ated Occurring (Classifier and	Recompletion Report a	nd Log form )
give subsurface location	is and measured and true vertical deput	ent details, and give pertinent dates, including estimated date of starting the for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled
		· · · · · · · · · · · · · · · · · · ·	
	AN	NUAL STATUS REPORT	
This well ha 1314 MCF/D.	s never produced s We have a sale per	ince completion. Well was tested adding on this property.	7/9/84 and tested
		1 m	and the second s
		FED (	0.5 (592)
		en e	and a second
			ON COLLECTION STATES
		에는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있다. 같은 것이 있는 가 같은 것이 같은 것이 같은 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 없는 것	1997年1月1日(1997年)(1997年)(1997年)(1997年) 1997年)(1997年)(1997年)(1997年)(1997年) 1997年)(1997年)(1997年)(1997年)(1997年)(1997年))
	. OG&M SGoodrich;	Central Files	1997年1月1日(1997年1月)(1997年1月)(1997年1月) 
14. I hereby certify that the fore Signed	going is true and correct		Date 2/4/92
(This space for Federal or St	tate office use)		
Approved by	10 <sup>-4</sup>	Title	Date
constitutions of approval, if an	<b>7</b> ·		· · · · · · · · · · · · · · · · · · ·
Title 18 U.S.C. Section 1001, mo	ikes it a crime for any person knowin	gly and willfully to make to any department or agency of the United S	Sale in the first is a far better and
or representations as to any matter	er within its jurisdiction.		Ages, any raise, neutrous or traudulent statements
		*See Instruction on Reverse Side	

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FORM 9
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#### TATE OF UTAH OIL, GAS AND MINING DIVISION



			5. Lesse Designation and Serial Number: U-15254
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
	posais to drill new wells, deepen existing wells, or to reen PLICATION FOR PERMIT TO DRILL, OR DEEPEN form for a		7. Unit Agreement Name:
1. Type of Well: OIL GAS	Ŏ OTHER:		6. Well Name and Number: Federal 1-11
2. Name of Operator: MC	Culliss Resources Co., Inc	•	9. API Well Number: 43-007-30014
3. Address and Telephone Number: 62	1 17th Street, Suite 2155,	(303) 292-5458 Denver, CO 80293	10. Field and Pool, or Wildcat: Stone Cabin
4. Location of Well Footages: QQ, Sec.,T.,R.,M.: SW/4 S	E/4 Sec. 11-T12S-R14E		county: Carbon State: Utah
	OPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	
	CE OF INTENT bmit in Duplicate)		EQUENT REPORT It Original Form Only)
Abandonment Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion Other Approximate date work will start L DESCRIBE PROPOSED OR COMPLETE Vertical depths for all markers and zones Waiting on Pipe	D OPERATIONS (Clearly state all pertinent details, and g a pertinent to this work.)	COMPLETION OR RECOMPLETION AN * Must be accompanied by a cement vertice	and Recompletions to different reservoirs on WELL D LOG form. fication report.
	,		ECISILVEI
		the contract of the contract o	*******

JAN 2 9 1995

DIVISION OF OIL GAS & MINING

13. Name & Signatu

Paul L. McCulliss

President

Date: 01-26-93

(This space for State use only)

.

Division of Oil, Gas and Mining	Routing:
Attach all documentation received by the division regar Initial each listed item when completed. Write N/A if	ding this change.
	Designation of Agent 5-LEC <sup>4</sup> Operator Name Change Only 6-PL
The operator of the well(s) listed below has	changed (EFFECTIVE DATE:
TO (new operator) MCCULLISS RESOURCES CO INC (address) 621 17TH ST STE 2155 DENVER, CO 80293	
PAUL MCCULLISS phone (303) 292–5458 account no. N 6940	phone <u>(214)</u> 750-3922 account no. <u>N</u> 0595

Hell(S) (attach additional page if needed):

Name :	11/WS API: 43-007	<u>-30014</u> Entity: <u>6046</u>	Sec <u>11</u>	_Twp <u>12</u>	<u>S_Rng_14E</u>	Lease	Type <u>9–152</u> 54
Name :			Sec	_Twp	Rng	Lease	Туре:
Name :		Entity:	Sec	_Twp		Lease	Туре:
Name:	API:	Entity:	Sec	_Twp_	Rng	Lease	Туре:
Name:	API:	Entity:	Sec	_Twp	Rng	Lease	Туре:
Name:	API:	Entity:	Sec	_Twp_	Rng	Lease	Type:
Name:	API:	Entity:	Sec	_Twp	Rng	Lease	Туре:

#### OPERATOR CHANGE DOCUMENTATION

- <u> $\mu c$ </u> 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (feed 6-11-92)
- $\frac{2a}{4}$  2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). (Rec. 4 4-26-93)
- <u>N/A</u> 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec.5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-22-93)
- 4. 6. Cardex file has been updated for each well listed above.(12-22-93)
- Le 7. Well file labels have been updated for each well listed above. (12-22-93)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.(12-22-3)
- $\underline{fuc}$  9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

:		
(June 1990) DEPARTMEN	TED STATES VT OF THE INTERIOR <sup>2</sup> LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. U-15254
Do not use this form for proposals to dr	AND REPORTS ON WELLS Mos ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil X Gas Well Well Other		8. Well Name and No. Fed. Stone Cabin 1-11
2. Name of Operator MCCulliss Resources Co., Inc.		9. API Well No.
<ol> <li>Address and Telephone No.</li> <li>621 17th Street, Suite 2155,</li> <li>Location of Well (Footage, Sec., T., R., M., or Survey D</li> </ol>		10. Field and Pool, or Exploratory Area Wildcat 11. County or Parish, State
600' FSL 1977' SW/SE Sec. 11-	T12S-R14E	Carbon County, Utah
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Change of Operator	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Il pertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	
of Well No. <u>Federal Stone Cat</u> <u>12S</u> , Range <u>R14E</u> ; Lease <u>U-</u> responsible under the terms a		ction <u>11</u> , Township Utah ; and is
	NECEIVEU	
$\sim$	DEC 2 0 1993	
Doman	DIVISION OF OIL. GAS & MINING	
14. I herefy certify that he for going is true and correct Signed (This space for Federal or State office use) Approved by Autoan C.	Tide Paul L. McCulliss, President Assistant District Manager for Minerals	<u>Date December 17, 1992</u>
Conditions of approval, if any:	GTIONS OF APPROVAL ATTACKED	
Title 18 U.S.C. Section 1001, makes it a crime for any person of representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statements

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Form 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS AND MININ		<ul> <li>6. Lease Designation and Serial Number</li> <li>U-15254</li> <li>7. Indian Allottee or Tribe Name</li> </ul>
SUNDRY NOTICES AND REPORTS Of Do not use this form for proposals to drill new wells, deepen existing wells, or to re- Use APPLICATION FOR PERMIT— for such proposal	enter plugged and abandoned wells.	8. Unit or Communitization Agreement
1. Type of Well Oil X Gas Other (specify)		9. Well Name and Number #1-11 Federal
2. Name of Operator PG&E Resources Company 3. Address of Operator	4. Telephone Number	10. API Well Number 43-007-30014 11. Field and Pool, or Wildcat
5950 Berkshire Ln Ste 600 Dallas, TX 75225 5. Location of Well	214-750-3800	Stone Cabin
Footage : 660' FSL, 1977' FEL QQ, Sec, T., R., M. : Sec. 11-T12S, R14E	State	:Carbon : UTAH
12 CHECK APPROPRIATE BOXES TO INDICATE N NOTICE OF INTENT (Submit in Duplicate)	SUBSE	IST, OR OTHER DATA QUENT REPORT Original Form Only)
Abandonment       New Construction         Casing Repair       Pull or Alter Casing         Change of Plans       Recompletion         Conversion to Injection       Shoot or Acidize         Fracture Treat       Vent or Flare         Multiple Completion       Water Shut-Off         Other       Change of Ownership	<ul> <li>Abandonment *</li> <li>Casing Repair</li> <li>Change of Plans</li> <li>Conversion to Injection</li> <li>Fracture Treat</li> <li>Other</li> </ul>	<ul> <li>New Construction</li> <li>Pull or Alter Casing</li> <li>Shoot or Acidize</li> <li>Vent or Flare</li> <li>Water Shut-Off</li> </ul>
Approximate Date Work Will Start	_	
621 17t Suite 2	inent to this work.) ss Resources Co., Inc h Street	
Change of ownership will be effective 07-	01-92.	RECENTED
		JUN 1 1 1992
		DIVISION OF OIL GAS & MINING
·		
14. I hereby certify that the foregoing is true and correct Name & Signature Lynne Moon	Title Engi	neering Tech. Date 06-09-92
(State Use Only)	<u></u>	<u> </u>

DIVISION OF OIL, GAS AND MIN		
		5. Lease Designation and Serial Number: U-15254
Y NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name;
roposais to drill new wells, deepen existing wells, or to rea PPLICATION FOR PERMIT TO DRILL OR DEEPEN form for		7. Unit Agreement Name:
		8. Weil Name and Number:
	· · · · · · · · · · · · · · · · · · ·	Fed. Stone Cabin 1-1
os Collins		9. API Well Number: 43-007-30014
<u>es Co., Inc.</u>		10. Field and Pool, or Wildcat;
Suite 2155, Denver, CO 8029	(303) 292-5458	Wildcat
77'		<sub>county:</sub> Carbon
c. 11-T12S-R14E		state: Utah
OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TICE OF INTENT iubmit In Duplicate)		QUENT REPORT t Original Form Only)
New Construction	Abandonment *	New Construction
Pull or Atter Casing	🗌 Casing Repair	Pull or Alter Casing
Recompletion	Change of Plans	Shoot or Acidize
Shoot or Acidize	Conversion to Injection	Vent or Flare
Vent or Flare	Fracture Treat	☐ Water Shut-Off
Uwater Shut-Off Operator	Cher	
	Date of work completion	
	Report results of Multiple Completions COMPLETION OR RECOMPLETION AND	and Recompletions to different reservoirs on WELL. D LOG form.
	* Must be accompanied by a cement verif	fication report.
TED OPERATIONS (Clearly state all pertinent details, and see pertinent to this work.)	give pertinent dates. If well is directionally drille	ed, give subsurface locations and measured and true
rator effective July 1, 199	02	
Resources Company Berkshire Ln, Suite 600 s, TX 75225		RECEIVEN
liss Resources Co., Inc. 7th Street, Suite 2155 r, CO 80293		APR 2 6 1993 DIVISION OF
		OIL GAS & MINING
7	th Street, Suite 2155	'th Street, Suite 2155

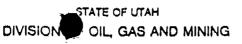
$\bigcirc$		
13. Name & Signature:	П	Paul L. McCulliss Title: President Date: 4/19/93
Name a Signature.	X.	

(This space for State use only)

7

9			

FORM





			5. Lasse Designation and Serial Number:		
			<u>U-15254</u>		
SUNDR	Y NOTICES AND REPOR	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:		
Co not use this form for pro Use API	DOBLE TO doit new wells, deepen existing wells, of PLICATION FOR PERMIT TO DRILL OR DEEPEN (	r is menter plugged and abandoned wells. form for such proposals.	7. Unit Agreement Name:		
1. Type of Well: OIL 🔲 GAS			8. Well Name and Number: Fed. Stone Cabin 1-11		
2. Name of Operator: McCulliss Resources	Co., Inc.		9. API Well Number: 43. DD7. 30014		
3. Address and Telephone Number:			10. Field and Pool, or Wildcall		
P.O. Box 3248, Litt	P.O. Box 3248, Littleton, Colorado 80161-3248				
4. Location of Well SW/4SE/4 Footages: QQ, Sec., T., R., M.:	3	<sup>county:</sup> Carbon sum: Utah			
11. CHECK APPR	OPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
NOT	ICE OF INTENT mit in Duplicate)	SUBSE	EQUENT REPORT t Original Form Only)		
Abandonment	New Construction	Abandonment *	New Construction		
🔲 Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing		
Change of Plans	Recompletion	Change of Plans	Shoot or Acidize		
Conversion to Injection	Shoot or Acidize	Conversion to Injection	── Vent or Flare		
Fracture Treat	Vent or Flare	Fracture Treat	☐ Water Shut-Off		
Multiple Completion	☐ Water Shut-Off	Cther			
Other Status report					
Approximate date work will start		Date of work completion Report results of Multiple Completions COMPLETION OF RECOMPLETION AND Must be accompanied by a cement verifi	and Recompletions to different reservoirs on WELL D LOG form,		

12. DESCRIBE PROPOSED CR COMPLETED CREPATIONS (Clearly state all pertinent details, and give pertinent datas. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Well is currently shut-in, awaiting recompletion. Operator is presently reviewing recompletion procedures and will submit the plan to the State of Utah on a subsequent sundry notice.

	DECEIVE FEB 17 1998 DIV. OF OIL, GAS & MINING
13. Name & Signature: and MC Culliss	Title: Paul L. McCulliss, Cale:2-12-98

(This spece for State use only)

··· <b>)</b> = •			
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES TT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No. U-15254
Do not use this	form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well	s II Dother		8. Well Name and No.
2. Name of Operator MCCulliss Rese	ources Co., Inc.		Federal #1-11 9. API Well No.
3. Address and Telephor	ne No.		43.007.30014
	8, Littleton, Color		10. Field and Pool, or Exploratory Area
4. Location of Well (For	otage, Sec., T., R., M., or Survey D	escription)	Stone Cabin 11. County or Parish, State
600' FSL and	d 1,977' FEL		
SW/4SE/4 of	Section 11-T12S-RI	L4E	Carbon, Utah
12. CHECI	K APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE C	F SUBMISSION	TYPE OF ACTION	
X Notic	ce of Intent		Change of Plans
Subse	equent Report	X Recompletion Add additional zon	Non-Routine Fracturing
Final	Abandonment Notice	Casing Repair Altering Casing Other Fracture stimulate	Water Shut-Off Conversion to Injection Dispose Water
			(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.
<u>See</u> at COPY SENT T Done:	tached and incorpor	rated Exhibit "A".	ECEIVE JUN 17 1998 DFOIL, GAS & MINING
Signed (This space for the Approved []]. Conditions of approv Date:	Dellar	Title President	Date <u>6-15-98</u> Date
Title 18 U.S. Section 1 or representations as to a	ny matter within its jurisdiction.	to be united willfully to make to any department or agency of the United	States any false, fictitious or fraudulent stateme
	11	See Instruction on Reverse Side	

### Exhibit "A"

Existing perforations are:

5,183'-85' 1 JSF 5,195'-97' 1 JSF 5,431'-33' 1 JSF 5,437'-39' 1 JSF

se an

Operator plans on reperforating existing zones and adding perforations at 4,908' - 4,922'. Well will be fractured stimulated and returned to production.

FORM 3160-5 (June 1990) DEPARTMENT OF THE IN BUREAU OF LAND MANAGE SUNDRY NOTICES AND REPO Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERMIT -" for such pr SUBMIT IN TRIPLICATE	GEMENT RTS ON WELLS leepen or reenter a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. U-015254 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation NA 8. Well Name and No.
2. Name of Operator Wasatch Oil & Gas Corporation 3. Address and Telephone No. P.O. Box 699, Farmington, UT. 84025- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	0699 Phone # (801)451-9200	Stone Cabin Fed.#1-11 9. API Well No. 43-007-30014 10. Field and Pool, or Exploratory Area Stone Cabin 11. County or Parish, State
SW/4 SE/4 Sec.11-T12S-R14E 12. CHECK APPROPRIATE BOX(es) TO INDI TYPE OF SUBMISSION	CATE NATURE OF NOTICE, REPORT, O	Carbon CO. UT. R OTHER DATA
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul> 13. Describe Proposed or Completed Operations (Clearly state all pertine work. It well is directionally drilled, give subsurface locations and m Please be advised that Wasatch Oil & Gas represented to the state of the sta	neasured and true vertical depths for all markers and zones perti-	nent to this work.)*
14. Thereby certify that the foregoing to true and correct		DECEIVE JUN - 3 1999 DIV. OF OIL, GAS & MINING
14.1 hereby certity that the foregoing is true and correct Signed Eric N. Noblitt	Title Agent	Date 05/27/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

Title

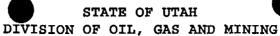
Date

FORM 3160-5			
	UNITED STATES		FORM APPROVED
(June 1990)	DEPARTMENT OF THE IN		Budget Bureau No. 1004-0135
	BUREAU OF LAND MANA	GEMENT	Expires: March 31, 1993
			5. Lease Designation and Serial No.
-	SUNDRY NOTICES AND REPO		U-15254
	form for proposals to drill or to deep NON FOR PERMIT -" for such prop		6. If Indian, Allottee or Tribe Name
SUBMIT I	N TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well			
	Gas		8. Well Name and No. Stone Cabin #1-11
	*		9. API Well No.
2. Name of Operat			43-007-30014
	ch Oil & Gas Corporation		10. Field and Pool, or Exploratory Area
3. Address and Te		0600 ( 004) 454 0000	Stone Cabin
	ox 699, Farmington, UT. 84025-		11. County or Parish, State
	II (Footage, Sec., T., R., M., or Survey I		
600°FS	SL & 1,977' FEL SW/4 SE/4 Se	ection 11-112S-R14E	Carbon County, Utah
12. CHECK	APPROPRIATE BOX(es) TO	INDICATE NATURE OF NOTICE, REPORT, OR OTH	
TYPE OF SUBM		TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Other Change of Operator (Note: Report results of multiple completion on Well	Dispose Water
		Completion or Recompletion Report and Log form.)	
		state all pertinent details, and give pertinent dates, including estimation	
work. If we	all is directionally drilled, give subsurfee.	a locations and measured and true vertical depths for all markers as	
	en is directionally diffied, give subsulface	e locations and measured and true ventical depuis for all markers at	nd zones pertinent to this work.)*
			-
Please	be advised that Wasatch Oil & (	Gas Corporation has succeeded McCulliss Resources	-
Please		Gas Corporation has succeeded McCulliss Resources	
Please	be advised that Wasatch Oil & (	Gas Corporation has succeeded McCulliss Resources	-
Please	be advised that Wasatch Oil & (	Gas Corporation has succeeded McCulliss Resources	
Please	be advised that Wasatch Oil & (	Gas Corporation has succeeded McCulliss Resources	
Please	be advised that Wasatch Oil & ( bove described well, effective Ja	Gas Corporation has succeeded McCulliss Resources	
Please	be advised that Wasatch Oil & (	Gas Corporation has succeeded McCulliss Resources	
Please	be advised that Wasatch Oil & ( bove described well, effective Ja	Gas Corporation has succeeded McCulliss Resources	
Please	be advised that Wasatch Oil & ( bove described well, effective Ja	Gas Corporation has succeeded McCulliss Resources	
Please	be advised that Wasatch Oil & ( bove described well, effective Ja	Gas Corporation has succeeded McCulliss Resources	
Please	be advised that Wasatch Oil & ( bove described well, effective Ja	Gas Corporation has succeeded McCulliss Resources anuary 13, 1999.	
Please	be advised that Wasatch Oil & ( bove described well, effective Ja	Gas Corporation has succeeded McCulliss Resources anuary 13, 1999. Signed	Co., Inc. as operator
Please i of the a	be advised that Wasatch Oil & o	Gas Corporation has succeeded McCulliss Resources anuary 13, 1999. Signed Title <u>President / McCulliss Resources Co</u>	Co., Inc. as operator
Please i of the a 14. I hereby ce	be advised that Wasatch Oil & ( bove described well, effective Ja	Gas Corporation has succeeded McCulliss Resources anuary 13, 1999. Signed Title <u>President / McCulliss Resources Co</u>	Co., Inc. as operator
Please i of the a 14. I hereby cer Signed	be advised that Wasatch Oil & o bove described well, effective Ja	Gas Corporation has succeeded McCulliss Resources anuary 13, 1999. Signed Title <u>President / McCulliss Resources Co</u>	Co., Inc. as operator
Please i of the al 14. I hereby cer Signed (This space f	be advised that Wasatch Oil & o bove described well, effective Ja rtify that the foregoing is true ar for Federal or State office use)	Gas Corporation has succeeded McCulliss Resources anuary 13, 1999. Signed Title <u>President / McCulliss Resources Co</u>	Co., Inc. as operator
Please i of the al 14. I hereby cel Signed (This space f Approved by	be advised that Wasatch Oil & o bove described well, effective Ja rtify that the foregoing is true ar	Gas Corporation has succeeded McCulliss Resources anuary 13, 1999. Signed Title <u>President / McCulliss Resources Co</u>	Co., Inc. as operator
Please i of the al 4. I hereby cel Signed (This space f Approved by	be advised that Wasatch Oil & o bove described well, effective Ja rtify that the foregoing is true ar for Federal or State office use)	Gas Corporation has succeeded McCulliss Resources anuary 13, 1999. Signed Title President / McCulliss Resources Co Ind correct Title President / Wasatch Oil & Gas Corp	Co., Inc. as operator <u>Inc.</u> Date 1/13/9
Please i of the al (This space f Approved by Conditions of	be advised that Wasatch Oil & o bove described well, effective Ja rtify that the foregoing is true ar for Federal or State office usc)	Gas Corporation has succeeded McCulliss Resources anuary 13, 1999. Signed Title President / McCulliss Resources Co Ind correct Title President / Wasatch Oil & Gas Corp	Co., Inc. as operator

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OPERA	TOR CHAI	NGE WORF	SHEET							-KDR V		-KAS V	
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		_	division regarding							-JRB -CDW	<u> 8</u>	-FILE	$\left  \right $
aitial eac	h listed item wh	en completed. V	Write N/A if item is	s not applie	cable.					-KDR V	+		1
	nge of Operat gnation of Oj	tor (well sold) perator			ation of Ag or Name C	•	Only		••••••	···			-
he oper	ator of the w	ell(s) listed b	elow has chang	ged, <b>effe</b>	ctive: <u>1</u>	<u>–13–9</u>	9						
<b>'O:</b> (nev	w operator)		IL & GAS COR	<u>P.                                    </u>	ROM: (o	•	-				IRCE	<u>s co inc</u>	
	(address)	P.O. BOX (				(	address	· —		<u>)x 3248</u>	001		-
		FARMINGTO	<u>N, UT 84025</u>						TITE	ON, CO	801	.61	-
		Phone: (80)	1)451-9200					Ph	one: (	303)619-	-332	.9	-
		Account no.		_					-	10. <u>N69</u> 4			
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VELL(S	S) attach additio	onal page if need	ed:	"ANC	ATTE OULT	., NIF						-B/WSTC	
ame: <sup>1</sup>	SEE ATTACH	IED*	API: 23.007.	30014	Entity:		S	Т	R	Lease	:		
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PERA	TOR CHAN	IGE DOCUM	MENTATION										
<b>DL</b> -1.	(r649-8-10) form).	Sundry or oth	er legal docume	entation	has been r	eceive	d from	the FC	ORMEI	R operator	r (att	ach to this	3
<u>P</u> -2.	(r649-8-10) form).	Sundry or o (lut'A	ther legal docu 1·13·99)	imentatio	on has bee	en rece	eived fro	om the	e NEW	operator	(Att	ach to this	;
<u>D</u> R-3.	The Depart wells in Uta	h. Is the con	nmerce has be pany registere	en conta ed with t	acted if the the state?	e new (yes)	operato no)	r abov If y	e is not ves, sho	currently w compar	' ope ny fil	erating any le number:	7 :
<u>₩</u> -4.	note of BLM changes sho through 9 b	M status in co ould ordinaril pelow ( <i>AppH</i> )	DERAL WELL comments section by take place p als for unit	$\begin{array}{c} \text{on of this} \\ \text{rior to the form } \\ \text{for the form } \\ \ \text{for the form } \\ \$	s form. B he division d z'/l'	LM ar n's apr 99)	proval proval, a (UPP)	of Fee and be $\gamma$ , Fl	fore the single of the second	nd Indian e complet gle Wells	i we ion	ll operator of steps 5	r
<b>X</b> - 5.	Changes hav	ve been entere	ed in the <b>Oil ar</b>	nd Gas I	Informatio	on Sys	tem (32	270) fo	r each v	well listed	l abo	ve.	
DFG.	Cardex file	has been upd	ated for each v	vell liste	d above.								
₽ 7.	Well file lab	oels have bee	n updated for e	ach well	l listed abo	ve. <del>X</del>	inew f	iling	syst	tM			
≥\$-8.	Changes have to Trust Lan	e been include ds, Sovereigr	ed on the mont Lands, UGS, '	hly "Ope Tax Con	erator, Add nmission, o	iress, a etc.	and Acc 8 · 20	ount ( 99)	Changes	s" memo i	for d	istribution	L
<u>D</u> K-9.	reference du	s been set up ring routing a	for the Opera and processing	ator Cha of the or	ange file, riginal doc	and a ument	copy o <u>s.                                    </u>	f this	page ha	as been pl	laced	d there for	:
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1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PAUL MCCULLISS MCCULLISS RESOURCES CO IN PO BOX 3248 LITTLETON, CO 80161-3248 UTAH ACCOUNT NUMBER: N6940

REPORT PERIOD (MONTH/YEAR): 6 / 1999

AMENDED REPORT [ (Highlight Changes)

WELL NAME		Producing	Well	Well	Days	:	Production Vo	olumes
API Number Entity	Location	Zone	Status	Type	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
BATES 9-1								
4301330469 00530	045 06W 09	GR-WS		OW				
JACK CANYON 101-A								1
4300730049 02455	125 16E 33	WSTC		GW		11-069551		
PETERS POINT #4							Peters Poin	
4300715393 02465	13S 16E 24	WSTC		GW		U-0741	Unit (	TLEN A-B)
PETERS POINT 14-9							Peters Porn	4.
4300730069 02465	13S 16E 14	GRRV		GW		U-03333	unit (e	REVA-B)
PETERS POINT #1							Defers Point	¥.
4300710216 02470	13S 17E 06	WSTC		GW		U-0744	unit	(WSTCA)
TERS POINT #2							PETERS POIL	ft-
±300715391 02470	12S 16E 36	WSTC		GW		11-0681	Unif	(WSTC A)
PETERS POINT #3							PLAUS POIN	tt .
4300715392 02470	13S 17E 08	WSTC		GW		U-07253	unit	(WSTC A)
PETERS POINT #9						11	PHUS POINT	-
4300730023 02470	13S 16E 01	WSTC		GW		U-0681	unit	(WStCA)
PETERS POINT 5-14							Peters Poil	
1300730070 02470	13S 17E 05	WSTC		GW		U-0684	unit	(INSTLA)
LANDSDALE FED 1-11								
4304731024 02725	07S 24E 11	GRRV		GW				
STONE CABIN FED 1-						1. Jon to my		
4300730014 06046	12S 14E 11	WSTC		GW		U-15254		
STOBIN FED 21-22								
4300730041 06122	128 15E 22	MVRD		GW		U-11604		
STONE CABIN FED 2-						11 12-20 0 0		
1300730018 06123	12S 15E 27	WSTC		GW		<u>U-D137844</u>		
				r	OTALS			
COMMENTS :								L
	<u></u>					<del>, _, _</del> , _, ,		

. ..ereby certify that this report is true and complete to the best of my knowledge.

Date:\_\_\_\_

Name and Signature:

Telephone Number:



Q

January 14, 1999

State of Utah Division of Oil, Gas, and Mining P.O. Box 145801 Salt Lake City, UT. 84114-5801

RE: Stone Cabin #1, Stone Cabin #2B-27, Stone Cabin Unit #1, Stobin Fed. #21-22, Jacks Canyon #101A, Argyle State #33-36

Dear Gentlemen,

Enclosed in triplicate, please find sundry notices describing change of operator of the above-described wells from McCulliss Resources Company, Inc. to Wasatch Oil & Gas Corporation.

If you should have any questions concerning this matter, please do not hesitate to call me at (801) 451-9200.

Sincerely,

wit

Todd Cusick President

FORM 3160-5       UNITED STATES         (June 1990)       DEPARTMENT OF THE INTERIOR         BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or reenter a different reservoir.         Use "APPLICATION FOR PERMIT -" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reenter a different reservoir.	-
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reenter a different reservoir.	
Do not use this form for proposals to drill or to deepen or reenter a different reservoir.	Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reenter a different reservoir.	5. Lease Designation and Serial No.
	U-15254
	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	
	8. Well Name and No.
Well X Well Other	Stone Cabin #1-11
	9. API Well No.
2. Name of Operator	43-007-30014
Wasatch Oil & Gas Corporation	10. Field and Pool, or Exploratory Area
3. Address and Telephone No.	Stone Cabin
P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
600' FSL & 1,977' FEL SW/4 SE/4 Section 11-T12S-R14E	Carbon County, Utah
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR C	DTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing X Other Change of Operator	Conversion to Injection
(Note: Report results of multiple completion on V	
Completion or Recompletion Report and Log form	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es	timated date of starting any proposed
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all market Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resource	
of the above described well, effective January 13, 1999.	
of the above described well, effective January 13, 1999.	
Signed	
Signed Title President / McCulliss Resources	<u>. Co. Inc.</u> Date 1/13/94
Signed Title President / McCulliss Resources	./ /
Signed Title President / McCulliss Resources 14. I hereby certify that the foregoing is true and correct Signed Title President / Wasatch Oil & Gas C	./ /
Signed Title President / McCulliss Resources	./ /
Signed Title President / McCulliss Resources 14. I hereby certify that the foregoting is true and correct Signed Title President / Wasatch Oil & Gas C	./ /

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TUME 1980       UNITED STATES       CORM APPROVE         SUMM 1980       UNITED STATES       CORM APPROVE         SUMMEY NOTICES AND REPORTS ON WELL SIMULATION FOR PERMIT * for such programs       5. Lease Computation and state         SUMMEY NOTICES AND REPORTS ON WELL SIMULATION FOR PERMIT * for such programs       6. Herden at state         SUMMEY NOTICES AND REPORTS ON WELL SIMULATION FOR PERMIT * for such programs       7. Works on the state         SUMMEY NOTICES CONTROL APPROVED       1. State Computation       6. Herden at state         SUMMEY NOTICES AND REPORTS ON WELL SIMULATION FOR PERMIT * for such programs       7. Works on the state       9. Herden Approved to the state         SUMMEY NOTICES AND REPORTS ON WELL SIMULATION FOR PERMIT * for such programs       9. Herden Approved to the state of the such programs       9. Work in the such approved to the such approved to the such approved to the state of the such programs       9. Work in the such approved to the su			1.00
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Wasach Oil & Gas Corporation       43-007-30014         10. Field and Pool, or Exploratory       10. Field and Pool, or Exploratory         10. Field and Pool, or Exploratory       Stone Cabin         11. County or Parish, State       Carbon County, Utah         12. Stone Cabin       Stone Cabin         13. Field and Pool, or Exploratory       Carbon County, Utah         13. Field and Pool, or Exploratory       Carbon County, Utah         14. County or Parish, State       Carbon County, Utah         15. Field and Pool, or Exploratory       Change of Pians         15. Statesquark Report       Anandomment         15. Statesquark Report       Anandomment         15. Statesquark Report       Change of Pians         15. Statesquark Report       Anandomment Notice         15. Statesquark Report       Recompletion Properties         15. Statesquark Report       Recompletion	Name of Operator		9 API Wall No
Address and Telephone No.       10. Field and Peol, or Exploratory.         P.O. Box 609, Farmington, UT. 84025-0699       (801) 451-9200         Leadion of Woll (Podger, Sec. T. R. M. or Survey Description)       10. Field and Peol, or Exploratory.         S00' FSL & 1,977' FEL       SW/A SE/A Section 11-1125-R14E       Carbon County, Utah         CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       In County or Parish, State         PE OF SUBMISSION       Interd       Adandonment         Bidesequent Report       Pailogies Back       Carbon County, Utah         Bidesequent Report       Adandonment       Netce of Interd       Adandonment         Bidesequent Report       President Attraction Change of Operator       New Construction       Non-Roculas Fracturing         Weat: Shared       Carbon County, Utah       Carbon Change of Operator       Non-Roculas Fracturing         Weat: Shared       Carbon County of the all paritime Calls of multiple Compilation of Regard and Log form.)       Dispose Water         Describe Proposed or Completed Operators (Clearly state all paritime deals, and give perianet dates, including escinate dates of all markers and zones partices to bis work?       Please be advised that Weastch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator         Signed       Signed       The President / Weastch Oil & Gas Corp.       Dase 1/13/2         Signed <td>Wasatch Oil &amp; Gas Corneration</td> <td></td> <td></td>	Wasatch Oil & Gas Corneration		
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Carbon County, Utah         PEOF SUBMISSION         TYPE OF ACTION <ul> <li>Notice of Intent</li> <li>Bubsequent Report</li> <li>Bubsequent Report Report</li> <li>Bubsequent Report Report</li> <li>Bubsequent Report Report<td>000 FSL &amp; 1,977' FEL SW/4 SE/4 S</td><td>ection 11-T12S-R14E</td><td></td></li></ul>	000 FSL & 1,977' FEL SW/4 SE/4 S	ection 11-T12S-R14E	
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Image: Subsequent Report       Abandomment         Bubsequent Report       Proging Back         Change of Plans       Recompletion         Proging Back       Casing Report         Change of Operator       Non-Routine Fracturing         Completion on Wall       Completion on Wall         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dete of starting any proposed         Work. If well is directionally drilled, give subsurface locations and measured and true vertical dopties for all markers and zones pertinent to this work. <sup>19</sup> Please be advised that Wasstch Oil & Ges Corporation has succeeded McCulliss Resources Co., Inc. as operator         of the above described well, effective January 13, 1999.         BLM Bund L(b. UT II 08 Approved alrefag         Signed         Marker of regording is bate and correct         Title President / Macculliss Resources Co., Inc.         Signed         Marker of regording is bate and correct         Instruction of Reported Manager, Date 2/17/49         Signed       Title President / Wasstch Oil & Gas Corp.       Date 1/13/49         Signed       Title President / Wasstch Oil & Gas Corp.       Date 1/13/49 <td< td=""><td>PE OF SUBMISSION</td><td>TYPE OF ACTION</td><td>DATA</td></td<>	PE OF SUBMISSION	TYPE OF ACTION	DATA
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Case of the above described well, effective January 13, 1999.      BLM Band ALO. UT IL 3 & Approved Jale 149      Signed	-		
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Note: Report results of multiple completion on Well       Dispose Water         Completion or Recompletion and Mean and Log form.)       Dispose Water         Over it well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones partinent to this work. <sup>14</sup> Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator         Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator       OFFICE         Off the above described well, effective January 13, 1999.       The President / McCulliss Resources Co., Inc. as operator         Signed       The President / McCulliss Resources Co., Inc.       The President / McCulliss Resources Co., Inc.         Signed       The President / McCulliss Resources Co., Inc.       Date         Image: Signed       The President / McCulliss Resources Co., Inc.       Date         Signed       The President / McCulliss Resources Co., Inc.       Date         Signed       The President / McCulliss Resources Co., Inc.       Date         Prevent of a state office ust)       The President / Wasatch Oil & Gas Corp.       Date         Prevent of a state office ust)       The President / Wasatch Oil & Gas Corp.       Date         Prevent of a state office ust)       The President / Wasatch Oil & Gas Corp.       Date         Prevent of a state office ust)       The President / W			
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Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999, BLM Bond Lb. UT II 38 approved 2/2/99 Signed Title President / McCulliss Resources Co. Inc. as operator Title President / McCulliss Resources Co. Inc. Date 1/13/0 Title President / Wasatch Oil & Gas Corp. Date 1/13/0 Date 1/13/0 Date 1/13/0 Date 1/13/0 Date 2/17/199 Date 2/17/199 Date 2/17/199 Date 2/17/199	Describe Proposed or Complete Ltd	Completion or Recompletion Report and	
Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999, BLM Bond Llo. UT II 38 approved 2/8/99 Signed Title President / McCulliss Resources Co. Inc. as operator Title President / McCulliss Resources Co. Inc. as operator Title President / McCulliss Resources Co. Inc. Date 1/13/9 Signed Title President / McCulliss Resources Co. Inc. Date 1/13/9 Signed Title President / McCulliss Resources Co. Inc. Date 1/13/9 Signed Title President / McCulliss Resources Co. Inc. Date 1/13/9 Signed Title President / McCulliss Resources Co. Inc. Date 1/13/9 McCulliss Resources Co. Inc. Date 1/13/9 Signed Title President / McCulliss Resources Co. Inc. Date 1/13/9 McCulliss Corp. Date 1/13/9 McCulliss Inc. Date 2/17/99 McCulliss Inc. Date 2/17/99 McCulliss Inc. Date 2/17/99	Work, if well is directionally a time	tate all pertinent details, and give pertinent details in Log form.)	
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Signed Title President / Masatch Oil & Gas Corp. Date 1/13/99 Signed Title President / Masatch Oil & Gas Corp. Date 1/13/99 Signed Title President / Masatch Oil & Gas Corp. Date 1/13/99 Signed Title President / Masatch Oil & Gas Corp. Date 1/13/99 Signed Title President / Masatch Oil & Gas Corp. Date 1/13/99 Signed Title President / Masatch Oil & Gas Corp. Date 1/13/99 Signed Title President / Masatch Oil & Gas Corp. Date 1/13/99 Signed Title President / Masatch Oil & Gas Corp. Date 1/13/99 Signed Control of Resources Co. Inc. Date 1/13/99 Signed Title President / Masatch Oil & Gas Corp. Date 1/13/99 Signed Control of Resources Co. Inc. Date 2/17/99 Signed Control of Resources Co. Signed Co. Signed Co. Signed Co. Signed Co. Signed Co. Signed Co. Sign			
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Wasatch Oil and Gas Corporation Well No. Stone Cabin 1-11 SWSE Sec. 11, T. 12 S., R. 14 E. Lease UTU15254 Carbon County, Utah

### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Oil and Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1128 (Principal - Wasatch Oil and Gas Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

### **OPERATOR CHANGE WORKSHEET**

### ROUTING 1. GLH 2. CDW 🛩 . FILE

Change of Operator (Well Sold)

### **X** Operator Name Change

**Designation of Agent** 

Merger

The operator of the well(s) listed below has changed, e	effective:	07-01-2000				
FROM: (Old Operator):		TO: ( New Op	perator):			
WASATCH OIL & GAS CORPORATION		WASATCH O	L & GAS I	LC		
Address: P O BOX 699		Address: P O B	OX 699			
FARMINGTON, UT 84025-0699		FARMINGTO	N, UT 8402	5-0699		
Phone: 1-(801)-451-9200		Phone: 1-(801)	451-9200			
Account No. N4520		Account No.	N2095			
CA No.		Unit:				
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
STONE CABIN FEDERAL 1-11		43-007-30014		FEDERAL		P
STONE CABIN UNIT 1		43-007-16542		FEDERAL		Р
PRICKLEY PEAR FEDERAL 25-02		43-007-30524	1	FEDERAL		APD
STOBIN FEDERAL 21-22		43-007-30041		FEDERAL	GW	P
STONE CABIN FEDERAL 2-B-27		43-007-30018		FEDERAL	GW	P
HENZEL FEDERAL 1-29		43-007-30470		FEDERAL		APD
SOUTHRIDGE FEDERAL 29-11		43-007-30525		FEDERAL	GW	APD
PLATEAU FEDERAL 30-02	30-12S-15E	43-007-30526	99999	FEDERAL	GW	APD
SOUTHRIDGE FEDERAL 30-15		43-007-30527		FEDERAL		APD
CLAYBANK SPRINGS 33-1A	33-12S-15E	43-007-15016	12886	FEDERAL	GW	S
JACK CANYON 101-A		43-007-30049		FEDERAL	GW	P
BURRUSS FEDERAL 1-10	10-12S-17E	43-007-30394	99999	FEDERAL	GW	APD
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### **OPERATOR CHANGES DOCUMENTATION**

### Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1.
- 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 04/25/2002

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 05/21/2002

4.	Is the new operator registered in the State of Utah:	YES	<b>Business</b> Number

4768455-0160

5. If NO, the operator was contacted contacted on:

N/A

04/25/2002



April 24, 2002

Mr. Jim Thompson State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

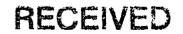
Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

R. Heggie Wilson Agent



APR 2 5 2002

DIVISION OF OIL, GAS AND MINING

### ASSIGNMENT AND BILL OF SALE

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records; minute including in the second se
- (g) All rights of Assignor to reassignments of interests in the Leases.

APR 2 5 2002

DIVISION OF

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

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Date 27-NOV-2000 11:35am Fee: 141.00 Check SHARON MURDOCK, Recorder

FOR WASATCH OIL & GAS CARBON COUNTY CORPORATION

By JB

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing. leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

- 2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
- 3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27 day of October, but effective July 1, 2000.

ASSIGNOR Wasatch Oil & Gas Corporation

By:

Todd Cusick, President

ASSIGNEE Wasatch Oil & Gas LLC

Bv:

### ACKNOWLEDGEMENT

### STATE OF UTAH

### COUNTY OF DAVIS

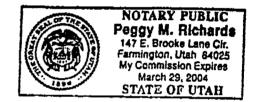
27th The foregoing instrument as acknowledged before me on this day of Outober, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3129/04

M. Richards



STATE OF UTAH

COUNTY OF DAVIS

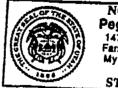
The foregoing instrument as acknowledged before me on this 27th day of October, 1999, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said 2000 Company.

WITNESS my hand and official seal.

My Commission Expires:

3129104

M. Richards Otary Public



NOTARY PUBLIC Peggy M. Richards 147 E. Brooks Lane Cir. Farmington, Utah 84025 My Commission Expires March 29, 2004 STATE OF UTAH

## EXHIBIT "A" LEASES

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Serial Number	Description	County
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	Township 12 South. Range 16 East Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
<b>U-0681</b>	Township 12 South. Range 16 East Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 Township 13 South, Range 16 East Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	Township 13 South, Range 17 East Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	Township 13 South, Range 17 East Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	Township 13 South. Range 16 East Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	Township 13 South, Range 17 East Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

Serial Number	Description	County
U-0737	Township 12 South. Range 17 East Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	Township 13 South. Range 16 East Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
<b>U-0744</b>	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
<b>U-01519-B</b>	Township 12 South. Range 15 East Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South. Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South. Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South. Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

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U-0137844

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Township 12 South, Range 15 East Section 27: N/2, SE/4 Containing 480.00 Acres Lease Date: 4-1-64 (HBU)

Carbon

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Serial Number	Description	<u>County</u>
U-11604	Township 12 South. Range 15 East Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	Township 12 South, Range 14 East Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	Township 12 South. Range 15 East Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	Township 11 South, Range 14 East Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	Township 11 South, Range 14 East Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South. Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South. Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

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Serial Number	Description	County	
Hunt Oil Company BK M292/P757	Township 11 South, Range 15 East, SLM Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp.4-26-03 (2 year option	Duchesne to extend)	
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon	
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne	
ML-48385	Township 13 South. Range 15 East. SLM - Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon	
UTU-73665 (SKS)	Township 12 South, Range 14 East, SLM Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon	
UTU-74386 (SKS)	Township 12 South, Range 14 East, SLM Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/ Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon 2	
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon	
UTU-73668 (SKS)	Township 12 South, Range 15 East, SLM Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon	
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Serial Number	Description	County
UTU-73670 (SKS)	Township 12 South, Range 15 East, SLM Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	Township 12 South. Range 15 East. SLM Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	Township 12 South, Range 15 East, SLM Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	Township 12 South, Range 15 East, SLM Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	Township 11 South, Range 15 East, SLM Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	Township 11 South, Range 14 East, SLM Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	Township 12 South, Range 15 East, SLM Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	Township 12 South, Range 15 East. SLM Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

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<u>Serial Number</u>	Description	<u>County</u>
UTU-72054 (Mission)	Township 12 South, Range 15 East, SLM Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	Township 12 South. Range 14 East. SLM Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	Township 12 South, Range 15 East, SLM Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 Mission)	Township 12 South, Range 16 East, SLM Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
/L-43541-A Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
1L-43541	Township 12 South, Range 16 East, SLM Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
TU-65486 Mission)	Township 12 South, Range 16 East, SLM Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
TU-62890 1ission)	Township 12 South, Range 16 East, SLM Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

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Serial Number

UTU-60470 (Mission)

UTU-69463 (Mission)

UTU-66801 (Mission)

UTU-62645 (Mission-Burris)

UTU-65783 (Mission-Burris)

UTU-65782 (Mission-Burris) <u>Description</u>

Township 12 South, Range 16 East. SLM Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)

Township 12 South, Range 16 East, SLM Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)

Township 12 South. Range 16 East. SLM Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)

Township 12 South, Range 17 East. SLM Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00

<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension

### Township 12 South, Range 17 East, SLM Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension

County

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## WELLS

## Legal Description Located in Carbon County, Utah:

## Wells

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13. 14.

Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4

### Located in Duchesne County, Utah:

15. PTS #33-36 State Township 11 South, Range 14 East, Section 36: NW/4SE/4

## **OPERATOR CHANGE WORKSHEET**

## X Change of Operator (Well Sold)

Operator Name Change

<b>n</b> '		<b>C 1</b>	
Desi	gnation	of Agent	

Merger

The operator of the well(s) listed below has changed,	effective:	04-01-2002				
FROM: (Old Operator):		TO: (New O	perator):			
WASATCH OIL & GAS LLC	-	BILL BARRETT CORPORATION				
Address: P O BOX 699	]	Address: 1099	18TH STR	EET STE 23	00	
FARMINGTON, UT 84025-0699		DENVER, CO				
Phone: 1-(801)-451-9200		Phone: 1-(303)	-293-9100			
Account No. N2095		Account No.	N2165			
CA No	•	Unit:		·····		
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	ТҮРЕ	ТҮРЕ	STATUS
STONE CABIN FEDERAL 1-11		43-007-30014		FEDERAL	GW	P
STONE CABIN UNIT 1		43-007-16542		FEDERAL	GW	P
STOBIN FEDERAL 21-22		43-007-30041		FEDERAL	GW	P
STONE CABIN FEDERAL 2-B-27		43-007-30018		FEDERAL	GW	P
HENZEL FEDERAL 1-29		43-007-30470		FEDERAL	GW	APD
CLAYBANK SPRINGS 33-1A		43-007-15016		FEDERAL	GW	S
JACK CANYON 101-A		43-007-30049		FEDERAL	GW	P
BURRUSS FEDERAL 1-10	10-12S-17E	43-007-30394	99999	FEDERAL	GW	APD
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## **OPERATOR CHANGES DOCUMENTATION**

## Enter date after each listed item is completed

- 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 05/24/2002
- 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 05/06/2002

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: \_\_\_\_\_05/28/2002

N/A

4. Is the new operator registered in the State of Utah:	YES	Business Number:	5 <u>113947-014</u> 3
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5. If NO, the operator was contacted contacted on:

ROUTING 1. GLH 2. CDW 3. FILE



*								
orm 3160-5 September 2001)	UNITED STAT			•			ORM APPROVED MD No. 1004-0135	
eptember 2001)		DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				Expires: January 31, 2004		
SUND	BUREAU OF LAND MANAGEMENT ORY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to re-enter an well. Use Form 3160-3 (APD) for such proposals.				1	5. Lease Serial No. U-15254		
						-	+ ottee or Tribe Name	
	RIPLICATE - Other inst				7. lf Unit c	r CA/	Agreement, Name and/or No.	
. Type of Well				- ordez	Pri	ickly	Pear	
Oil Well Gas Well	Other		······		8. Well N		nd No. abin Federal 1-11	
Bill Barrett Corporation			· · · · · · · · · · · · · · · · · · ·		9. API W			
a. Address		3	3b. Phone No. <i>(include</i> 303 293-91				30014	
099 18th Street Suite 2300. D Location of Well (Footage, Sec.,							ol, or Exploratory Area Cabin	
	.,977' FEL; SW'4SE'4, Se		11: T. 12 S., R. 1	14 E.	1		rrish, State / Utah	
12. CHECK A	PPROPRIATE BOX(ES) T		DICATE NATU	RE OF NOTICE				
TYPE OF SUBMISSION				PE OF ACTION	<u>,                                     </u>	• •		
	Acidize		Deepen	Production (	(Start/Resume)		Water Shut-Off	
Notice of Intent	Alter Casing		Fracture Treat	Reclamation	l III		Well Integrity	
Subsequent Report	Casing Repair		New Construction	Recomplete		⊠	Other Change of Operator	
Final Abandonment Notice	Change Plans		Plug and Abandon Plug Back	U Temporarily				
3. Describe Proposed or Complet If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is ready	ectionally or recomplete horizontz the work will be performed or pri volved operations. If the operation and Abandonment Notices shall for final inspection.) at Bill Barrett Corporation	ally, gi rovide on resul be filed	ive subsurface location the Bond No, on file Its in a multiple compl d only after all require	is and measured and with BLM/BIA. Re- ction or recompletin ements, including re	true vertical depth quired subsequent on in a new interva clamation, have b	us of a repor il, a F ieen c	Il pertinent markers and zones. ts shall be filed within 30 days orm 3160-4 shall be filed once ompleted, and the operator has	
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<ul> <li>Describe Proposed or Complete If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fidetermined that the site is ready</li> <li>Please be advised the described well effect</li> <li>Wasatch Oil &amp; Gas</li> <li>Wasatch Oil &amp; Gas</li> <li>Todd Cusick, Presid</li> <li>I hereby certify that the foregoin Name (PrintedITyped) Domine Bazile</li> <li>Signature</li> <li>Signature</li> <li>pproved by (Signature)</li> <li>onditions of approval, if any, are critify that the applicant holds legand to the second of the second</li></ul>	ectionally or recomplete horizoniz the work will be performed or pr volved operations. If the operation and Abandonment Notices shall of for final inspection.) at Bill Barrett Corporation tive April 1, 2002 Corporation Corporation Market April 30, 2002 ng is true and correct Market April 30, 2002 THIS SPACE ACCEPTE sattached. Approval of this noti al or equitable title to those right conduct operations thereon.	FOR bice doe hts in the	ive subsurface location the Bond No, on file lis in a multiple comp d only after all require succeeded Wasatc succeeded Wasatc Title Datc FEDERAL OR ST cs not warrant or the subject lease	s and measured and with BLM/BIA. Re- ction or recompletin sments, including re h Oil & Gas Con h Oil & Gas Con	true vertical depth quired subsequent on in a new interva- sclamation, have b rporation as Op of Operations SE	us of a report le a Frederic perate perate (	Il pertinent markers and zones. ts shall be filed within 30 days orm 3160-4 shall be filed once ompleted, and the operator has or of the appress 24 25.26 NAN 2002 Received B L M B L M No3D F.O. No3D F.O. No3D F.O. Mo3D F.O. MAY 2 1 200 rtment or agency of the United	

Bill Barrett Corporation Well No. 1-11 SWSE Sec. 11, T. 12 S., R. 14 E. Lease UTU-15254 Carbon County, Utah

1.

### CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well effective April 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1262 (Principal -Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

## RECEIVED

MAY 3 1 2002

DIVISION OF OIL, GAS AND MINING

Form 3160-5 (September 2001) Do not use t abandoned w	FORN APPROVED OMB No. 1004-0135 Expires: January 31, 2004 5. Lease Serial No. U-15254 6. If Indian, Allottee or Tribe Name					
1. Type of Well	RIPLICATE - Other Inst	uctions on rever	e side	P	or CA/Agreement, Name ar rickly Pear	d/or No,
Oil Well Gas Well ( 2. Name of Operator	Other	· · · · · · · · · · · · · · · · · · ·			Name and No. tone Cabin Federal 1-11	
Bill Barrett Corporation				9. API W		
3a. Address		3b. Phone No. (inclue			3-007-30014	
_1099 18th Street. Suite 2300. D	enver. CO 80202	303 293-9	100	10. Field	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T, R., M., or Survey Description)				tone Cabin	
660' FSL and 1	,977' FEL; SW¼SE¼, Sec	tion 11: T. 12 S., R.	14 E.	1	ty or Parish, State arbon / Utah	
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTICE, I	EPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION			
Notice of Intent	Acidize	<ul> <li>Deepen</li> <li>Fracture Treat</li> </ul>	Production (Sta Reclamation	rt/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Change of (	Operator
Final Abandonment Notice	Change Plans	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Temporarily Al</li> <li>Water Disposal</li> </ul>	bandon		

If the proposed of complete operation (clearly sate an periodic details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation

Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct Name (PrintediTyped) Domine Bazile	Title	Vice President of Operat	ions	······································		
Signature Dain My 5	Date April 30, 2002					
THIS SPACE FOR PEDER	al or	STATE OFFICE USE				
Approved by (Signature)		Name (Printed/Typed)	Title			
Conditions of approval, if any, are attached. Approval of this notice does not was certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or t lease	Office		Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to any matter	ny perso within its	n knowingly and willfully to mak sjurisdiction.	te to any departs	ment or agency of the United		
(Continued on next page)				ECEIVE		
				MAY 0 6 2002		

DIVISION OF OIL, GAS AND MINING

# BILL BARRETT CORPORATION

May 1, 2002

State of Utah Division of Oil, Gas & Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

Attention: Mr. Jim Thompson

RE: Change of Operator From Wasatch Oil & Gas to Bill Barrett Corporation

Dear Jim,

Enclosed are original Form 9 Sundry Notices and Reports on Wells, and copies of BLM 3160-5 indicating change of operator. The forms have been executed by previous and successor operators.

Also included is a list of wells affected by the change of operator.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely, , kast

Christine Pickart Engineering Technician

Enclosures



May 23, 2002

Mr. Jim Thompson State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

## RECEIVED

MAY 2 4 2002 DIVISION OF OIL, GAS AND MINING

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,

R. Hegeld Wilson

#### BILL BARRETT CORPORATION

						County		_					
API Well Number	Well Name	Operator	Well Type	Well Status	Field Name	Name	Qtr/Qtr	Sec	Twnp	#	Rng		UT
3-007-10216-00-00	PETERS POINT 1	BILL BARRETT CORPORATION	Gas Well	Shut in	PETER'S POINT	CARBON	NESE	6	13	s	17	Е	58
13-007-15016-00-00	CLAYBANK SPRINGS 33-1A	BILL BARRETT CORPORATION	Gas Well	Shut In	DRY CREEK	CARBON	SWNW	33	12	s	15	E	56
	PETERS POINT 2	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	NESW	36	12	s	16	ε	57
3-007-15392-00-00	PETERS POINT 3	BILL BARRETT CORPORATION	Gas Well	Shut in	PETER'S POINT	CARBON	SESW	8	13	s	17	E	58
13-007-15393-00-00	PETERS POINT 4	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	NWNW	24	13	š	16	E	57
	SHARPLES 1 GOVT PICKRELL	BILL BARRETT CORPORATION	Gas Well	Producing Well	NINE MILE CYN	CARBON	SENW	11	12	s	15	E	56
3-007-16542-00-00	STONE CABIN UNIT 1	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWNE	13	12	s	14	Ξ	56
3-007-30014-00-00	STONE CABIN FED 1-11	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWSE	11	12	s	14	E	55
43-007-30018-00-00	STONE CABIN FED 2-B-27	BILL BARRETT CORPORATION	Gas Well	Producing Well	DRY CREEK	CARBON	SENW	27	12	s	15	E	56
43-007-30023-00-00	PETERS POINT 9	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SENE	1	13	s	16	E	58
43-007-30041-00-00	STOBIN FED 21-22	BILL BARRETT CORPORATION	Gas Well	Producing Well	PRICKLY PEAR	CARBON	NENW	22	12	s	15	E	56
43-007-30049-00-00	JACK CANYON 101-A	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SWSE	33	12	s	16	E	57
43-007-30069-00-00	PETERS POINT 14-9	BILL BARRETT CORPORATION	Gas Well	Shut in	PETER'S POINT	CARBON	NESE	14	13	s	16	E	57
43-007-30070-00-00	PETERS POINT 5-14	BILL BARRETT CORPORATION	Gas Well	Shut in	PETER'S POINT	CARBON	SENW	5	13	s l	17	E	58
13-007-30394-00-00	BURRUSS FED 1-10	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NESW	10	12	sl	17	ε	58
3-007-30460-00-00	STATE 2-32	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SENE	32	12	sl	16	E	57
3-007-30470-00-00	HENZEL FED 1-29	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	29		s	15	Ē	56
3-007-30522-00-00	UPPER CABIN ST 16-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet soudded	WILDCAT	CARBON	SWSE	16	+	s	15	ε	56
3-007-30524-00-00	PRICKLEY PEAR FED 25-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	25		sl	14	E	56
3-007-30525-00-00	SOUTH RIDGE FED 29-11	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD): not yet soudded	WILDCAT	CARBON	NESW	29		sl	15	E	56
3-007-30526-00-00	PLATEAU FED 30-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	30		s	15	Ē	56
13-007-30527-00-00	SOUTH RIDGE FED 30-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SWSE	30		sil	15	E	56
43-007-30528-00-00	FLAT TOP ST 36-06	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SENW	36		s	15	Ε	56
3-007-30709-00-00	PETERS POINT 3A	BILL BARRETT CORPORATION	Gas Well	Spudded (Drilling commenced: Not yet completed)	PETER'S POINT	CARBON	SESW	8		sli	17	E	58
3-007-30761-00-00	PETERS POINT 36-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	NWNW	36		s	16	E	57
43-007-30762-00-00	PETERS POINT 36-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESW	36		s	16	E	57
3-007-30763-00-00	PETERS POINT 36-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESE	36		ŝ	16	E	58
3-007-30775-00-00	HUNT RANCH 3-4	BILL BARRETT CORPORATION	Gas Well	Producing Well	NINE MILE CYN	CARBON	SESE	3	-+	sl	15	Ē	56
3-007-30780-00-00	HUNT RANCH 3-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	NWNW	3	_	s	15	Ē	56
3-007-30823-00-00	PRICKLY PEAR 10-4	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	STONE CABIN	CARBON	SESE	10		s	14	E	55
3-007-30824-00-00	PRICKLY PEAR 1215-11-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	NINE MILE CYN I	CARBON	SENW	11		sl	15	E	56
3-007-30825-00-00	PRICKLY PEAR 13-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	STONE CABIN	CARBON	C-SE	13		s	14	E	56
3-007-30826-00-00	JACKS CANYON 18-3	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	C-SW	18		s	16	Ē	57
3-007-30827-00-00	JACKS CANYON 19-2	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	SENW	19		sl	16	E	57
	PRICKLY PEAR 21-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	SWNW	21		sl	15	E	56
	PRICKLY PEAR 27-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	DRY CREEK	CARBON	NWSW	27		s	15	E	56
	PTS 33-36 STATE	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	DUCHESNE	NWSE	36		s	14	Ē	56
0.001.00.00		BIELBAARETT CORPORATION			LITTLE VALLET			-20		×#-		-	

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#### Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name:Bill Barrett CorporationName and Title of Company Representative:Dominic J. Bazile II, Vice President, OperationsDate:May 15, 2002Phone Number: 303 - 293 - 9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

- 1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
- 2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
- 3. <u>x</u> Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

100 % by Permitted Class II Water Disposal well(s).

% by Permitted Class II Injection well(s) in a waterflood project.

\_\_\_\_% by Permitted Commercial Evaporative Pit(s).

\_\_\_\_% by Permitted Private, Non-commercial Evaporative Pit(s).

\_\_\_\_\_% by Onsite (Surface) Pit(s).

- \_\_\_\_% by operations utilizing produced water for drilling, completion and workover activities.
- \_\_\_\_% by Permitted UPDES surface discharge
- \_\_\_\_\_% by Out of State Transfer to (specify in Annual Waste Management Plan).
- \_\_\_\_% by Other Means (specify in Annual Waste Management Plan).

<u>100</u>% Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office 440 West 200 South, Suite 500 Salt Lake City, UT 84101 http://www.blm.gov/ut/st/en.html



in reply refer to: 3180 (UTU79487X) UT-922000

## AUG 2 8 2013

RECEIVED SEP 0 4 2013

DIV. OF OIL, GAS & MINING

Mr. Matt Mulverhill Bill Barrett Corporation 1099 18<sup>th</sup> Street, Suite 2300 Denver, Colorado 80202

> Re: Automatic Contraction Prickly Pear Unit Carbon County, Utah

Dear Mr. Mulverhill:

Your letter of August 2, 2013, describes the lands automatically eliminated effective December 31, 2012, from the Prickly Pear Unit Area, located in Carbon County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 18,487.90 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Prickly Pear Wasatch Mesaverde Participating Area "A-E" and the Prickly Pear Wasatch Mesaverde Participating Area "F". As a result of the automatic contraction, the unit is reduced to 7,139.77 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTU01519B	UTU73671	UTU89234
UTU013064	UTU74388	
UTU15254	UTU75035	
UTU65776	UTU76713*	
UTU69095	UTU77059	
UTU69096	UTU77060	
UTU72054	UTU77513	
UTU <b>7</b> 3666	UTU79004	

\*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

UTU0137844	UTU73006	UTU73669	UTU74386
UTU11604	UTU73665	UTU73670	
UTU65773	UTU73668	UTU73896	

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties. If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,

Rogent Bankers

Roger L. Bankert Chief, Branch of Minerals

Enclosure

cc: UDOGM

SITLA ONRR w/Exhibit "B" (Attn: Nancy McCarthy) BLM FOM – Price (UTG02) w/enclosure

## Wells Removed from PPU per BLM 8/28/2013 Letter

API	Well Name	TWP	RNG SEC	QTR/QTR
4300730823	PRICKLY PEAR U FED 10-4	120S	140E 10	SESE
4300730014	STONE CABIN FED 1-11	120S	140E 11	SWSE
4300716542	STONE CABIN UNIT 1	120S	140E 13	SWNE
4300730825	PRICKLY PEAR UNIT 13-4	120S	140E 13	C-SE
4300731008	PRICKLY PEAR U FED 5-13-12-14	120S	140E 13	SWNW
4300730953	PRICKLY PEAR U FED 12-24	120S	140E 24	SWSW
4300716045	SHARPLES 1 GOVT PICKRELL	120S	150E 11	SENW
4300730860	PRICKLY PEAR U FASSELIN 5-19-12-15	120S	150E 19	SWNW
4300715016	CLAYBANK SPRINGS 33-1A	120S	150E 33	SWNW
4300730985	PRICKLY PEAR U FED 7-33D-12-15	120S	150E 33	SWNE
4300731226	PRICKLY PEAR U ST 2-36-12-15	120S	150E 36	NWNE

## Division of Oil, Gas and Mining **OPERATOR CHANGE WORKSHEET (for state use only)**

The operator of the well(s) listed below has changed, effective:

X - Change of Operator (Well Sold)

3. 4.

5.

6.

1.

2.

FROM: (Old Operator):							TO: (New Operator):								
N2165-Bill Barrett Corporation				N4040-EnerVest Operating, LLC											
1099 18th Street, Suite 230				1001 Fannin Street, Suite 800											
Denver, CO 80202				Houston, TX 77002											
Phone: 1 (303) 312-8134				Phone: 1 (713)	659-3500										
CA No.	··· -			Unit: N/A											
WELL NAME	SEC 7	TWN	RNG	API NO	ENTITY	LEASE TYPE		WELL							
See Attached List					NO		ТҮРЕ	STATUS							
		<b>N</b> T													
<b>OPERATOR CHANGES DOCUMENT</b> Enter date after each listed item is completed	AHO	IN													
1. (R649-8-10) Sundry or legal documentation wa	as recei	ved fi	rom the	FORMER one	erator on:	1/7/2014									
<ol> <li>(R649-8-10) Sundry or legal documentation was</li> </ol>				-		1/7/2014									
3. The new company was checked on the <b>Depart</b>				•				1/28/2014							
4a. Is the new operator registered in the State of U				Business Numl	-	8850806-0161									
5a. (R649-9-2)Waste Management Plan has been re		on:		- Not Yet		<u></u>	•								
5b. Inspections of LA PA state/fee well sites comp	lete on:			Yes	-										
5c. Reports current for Production/Disposition & S	Sundries	s on:		1/24/2014	_										
6. Federal and Indian Lease Wells: The BI	LM and	or the	e BIA ł	nas approved the	e merger, na	me change,									
or operator change for all wells listed on Feder	al or In	dian l	eases c	on:	BLM	Not Yet	BIA	N/A							
7. Federal and Indian Units:															
The BLM or BIA has approved the successor	r of unit	t oper	ator for	r wells listed on	:	N/A									
8. Federal and Indian Communization Ag	greeme	nts (	"CA"	):											
The BLM or BIA has approved the operator	for all v	vells	listed w	vithin a CA on:		N/A									
9. Underground Injection Control ("UIC"	") Divi	ision	has ap	proved UIC F	orm 5 Tra	nsfer of Author	ity to								
Inject, for the enhanced/secondary recovery un	nit/proje	ect for	r the wa	ater disposal we	ll(s) listed o	n:	Yes								
DATA ENTRY:								-							
1. Changes entered in the Oil and Gas Database	on:			1/28/2014											
2. Changes have been entered on the Monthly O		· Cha	nge Sp	read Sheet on:	-	1/28/2014									
3. Bond information entered in RBDMS on:				1/28/2014	_										

1/28/2014

1/28/2014

**RLB7886** 

**RLB7886** 

CDW

Fee/State wells attached to bond in RBDMS on:

Federal well(s) covered by Bond Number:

Indian well(s) covered by Bond Number:

**BOND VERIFICATION:** 

Injection Projects to new operator in RBDMS on:

## **LEASE INTEREST OWNER NOTIFICATION:**

Receipt of Acceptance of Drilling Procedures for APD/New on:

7. Surface Agreement Sundry from NEW operator on Fee Surface wells received on:

3b. The FORMER operator has requested a release of liability from their bond on:

3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number

4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

### **COMMENTS:**

1/1/2014

Operator Name Change/Merger

1/7/2014

1/7/2014

B008371

N/A

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040) Effective 1/1/2014

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	State	WI	Α
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462	Federal	Federal	WI	Α
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	State	WD	Α
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	Federal	WD	Α
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	Federal	GW	APD
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	Federal	GW	APD
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	Federal	GW	APD
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	Federal	GW	APD
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	Federal	GW	Р
STONE CABIN UNIT 1	13	120S	140E	4300716542	12052	Federal	Federal	GW	Р
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046	Federal	Federal	GW	Р
JACK CANYON 101-A	33	120S	160E	4300730049	2455	Federal	Federal	GW	Р
PETERS POINT ST 2-2-13-16	2	130S	160E	4300730521	14387	State	State	GW	P
HUNT RANCH 3-4	3	120S	150E	4300730775	13158	State	Fee	GW	Р
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353	Federal	Federal	GW	Р
PETERS POINT ST 4-2-13-16	2	130S	160E	4300730866	14386	State	State	GW	Р
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897	Federal	Federal	GW	Р
PETERS POINT ST 5-2D-13-16 DEEP	2	130S	160E	4300731056	15909	State	State	GW	Р
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	State	GW	Р
PP ST 8-2D-13-16 (DEEP)	2	130S	160E	4300731280	16069	State	State	GW	Р
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204	Federal	Federal	GW	Р
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853	Fee	Fee	GW	PA
PETERS POINT ST 6-2D-13-16	2	130S	160E	4300731017	14472	State	State	D	PA
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771	Federal	Federal	GW	S
PETERS POINT ST 8-2D-13-16	2	130S	160E	4300731016	14471	State	State	GW	S

COPY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	DCES		FORM 9
	DIVISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
SUNDR	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill r	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT of CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING				9. API NUMBER:
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CIT		,77002	PHONE NUMBER: (713) 659-3500	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (SEE 2			·	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAI				STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start;	CASING REPAIR	NEW CONS	STRUCTION	TEMPORARILY ABANDON
1/1/2014	CHANGE TO PREVIOUS PLANS	OPERATOR	RCHANGE	
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC	K	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLI	ETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all	pertinent details in	cluding dates, depths, volum	es, etc.
ATTACHED LIST HAVE	G, LLC IS SUBMITTING THIS SUB BEEN SOLD TO ENERVEST OF LEASE REFER ALL FUTURE C	PERATING, L	LC BY BILL BILL BA	RRETT CORPORATION
EnerVest Operating, L.L. 1001 Fannin, Suite 800 Houston, Texas 77002 713-659-3500 (BLM BOND # <u>RLB</u>		BOND # $B_1$	00832/	)
BILL BARRETT CORPO	RATION	E	NERVEST OPERAT	FING, LLC
Duane Za	VALANAME (PLEASE PRINT)	T	DUNNE L YOU	NAME (PLEASE PRINT)
Hom Sale		T	onne LAlor	SIGNATURE
Senior Vice President - EH&S, Government and Regulator	y Affairs N2165		IRECTOR - REGUL	N4040
NAME (PLEASE PRINT) RONNIE	YOUNG	ттт		GULATORY
SIGNATURE Process	E h flowing	DA	те <u>12/10/2013</u>	
(This space for State use on APP	ROVED			RECEIVED
· IA	N 2 8 2013 H-REC			JAN 07 2014
	GAS & MINING	tructions on Reverse	Side)	DIV. OF OIL, GAS & MINING

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Well Name	Sec	TWN	RNG API Number En	tity Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E 4300730460	15167 State	WI	А	
JACK CYN U ST 14-32	32	120S	160E 4300730913	15166 State	WD	А	
PRICKLY PEAR U FED 12-24	24	120S	140E 4300730953	14467 Federal	WD	А	
PPU FED 11-23D-12-15	23	120S	150E 4300731440	Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E 4300731441	Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E 4300731442	Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E 4300731443	Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E 4300731465	Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E 4300731469	Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E 4300750092	Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E 4300750093	Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E 4300750094	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E 4300750095	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E 4300750096	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E 4300750097	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E 4300750124	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E 4300750125	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E 4300750126	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E 4300750127	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E 4300750128	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E 4300750129	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E 4300750130	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E 4300750131	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E 4300750132	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E 4300750133	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E 4300750134	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E 4300750135	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E 4300750148	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E 4300750161	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E 4300750162	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22		150E 4300750163	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22		150E 4300750164	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E 4300750165	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E 4300750166	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E 4300750167	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	1208	150E 4300750168	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E 4300750169	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	1205	150E 4300750170	Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	1200 120S	160E 4300750178	Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E 4300750180	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	1205 1205	150E 4300750181	Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	1203 1205	160E 4300750181	Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	1205	160E 4300750182	Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	30 15	120S	150E 4300750185	Federal	GW	APD	PRICKLY PEAR
	07	120S	150E 4300750184	Federal	GW	APD APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15		120S	150E 4300750185	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07		150E 4300750186	Federal	GW	APD APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07 07	120S	150E 4300750187	Federal	GW	APD APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	1205	1JUE 4300/30100	reueral	U W	ALD	I KICKLI I LAK

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PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E 4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E 4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E 4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E 4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E 4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E 4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E 4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E 4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E 4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E 4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E 4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E 4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E 4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E 4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E 4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E 4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E 4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E 4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E 4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E 4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E 4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E 4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E 4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E 4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E 4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	1208	150E 4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E 4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E 4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E 4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	1205	140E 4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E 4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	1205	140E 4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	1205	150E 4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	1205	150E 4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E 4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E 4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E 4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	1208	150E 4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E 4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E 4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E 4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	1205	150E 4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	1205	150E 4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E 4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	1205	150E 4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	1205	150E 4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	1205	150E 4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	1205	150E 4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	1205	150E 4300750273	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 5-9D-12-15	09	120S	150E 4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E 4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E 4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E 4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E 4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E 4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E 4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E 4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E 4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E 4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E 4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E 4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E 4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E 4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E 4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E 4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E 4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E 4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E 4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E 4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E 4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E 4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	1205	150E 4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	1208	150E 4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	1205	150E 4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	1205	150E 4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E 4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	1205	150E 4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	1205	150E 4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	1205 1205	150E 4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	1205	150E 4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	1208	150E 4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	1205	150E 4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	1205	150E 4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	1205	150E 4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	1205		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	1205	150E 4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	1205 1205		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	1205		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	1200		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	1205 1205		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	1205	150E 4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR OF 6X-17D-12-15 PRICKLY PEAR UF 11A-17D-12-15	17	1203		Federal	GW	APD	PRICKLY PEAR
	17	1203 1205		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	20	120S		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20 07	120S		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	20	120S		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15 PRICKLY PEAR UF 9A-20D-12-15	20	120S		Federal	GW	APD	PRICKLY PEAR
FRICKLI FEAR OF 9A-20D-12-13	20	1203	1901 1900190922				

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E 4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E 4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E 4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E 4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E 4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E 4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E 4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E 4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E 4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E 4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E 4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E 4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E 4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E 4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E 4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E 4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E 4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E 4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E 4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E 4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E 4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E 4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E 4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E 4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E 4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E 4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E 4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E 4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E 4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E 4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E 4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E 4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E 4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E 4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E 4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E 4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E 4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E 4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E 4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E 4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E 4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E 4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E 4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E 4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E 4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E 4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E 4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E 4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E 4300716045	7030 Federal	GW	Р	

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STONE CABIN UNIT 1	13	120S	140E 4300716542	12052 Federal	GW	Р	
STONE CABIN FED 1-11	11	120S	140E 4300730014	6046 Federal	GW	Р	
STONE CABIN FED 2-B-27	27	120S	150E 4300730018	14794 Federal	GW	Р	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E 4300730049	2455 Federal	GW	Р	
PETERS POINT ST 2-2-13-16	02	130S	160E 4300730521	14387 State	GW	Р	
PRICKLY PEAR ST 16-15	16	120S	150E 4300730522	14794 State	GW	Р	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E 4300730761	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E 4300730762	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E 4300730763	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E 4300730764	2470 Federal	GW	Р	PETERS POINT
HUNT RANCH 3-4	03	120S	150E 4300730775	13158 State	GW	Р	
PETERS POINT U FED 4-31D-12-17	36	120S	160E 4300730810	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E 4300730812	2470 Federal	GW	Р	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E 4300730825	14353 Federal	GW	Р	
PRICKLY PEAR UNIT 21-2	21	120S	150E 4300730828	14794 Federal	GW	Р	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E 4300730859	14692 Federal	GW	Р	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E 4300730866	14386 State	GW	Р	
PRICKLY PEAR U ST 13-16	16	120S	150E 4300730933	14794 State	GW	Р	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E 4300730944	14794 State	GW	Р	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E 4300730945	14794 State	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E 4300730954	14794 Federal	GW	Р	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E 4300730965	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E 4300730982	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E 4300731004	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E 4300731005	2470 Federal	GW	Р	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E 4300731008	14897 Federal	GW	Р	
PETERS POINT U FED 12-31D-12-17	36	120S	160E 4300731009	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E 4300731010	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E 4300731011	2470 Federal	GW	Р	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E 4300731018	14794 State	GW	Р	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E 4300731024	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E 4300731049	14692 Federal	GW	Р	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E 4300731056	15909 State	GW	Р	
PRICKLY PEAR U FED 13-23-12-15	23	1208	150E 4300731073	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E 4300731074	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E 4300731075	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E 4300731076	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E 4300731121	14794 Federal	GW	Р	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E 4300731158	14692 Federal	GW	Р	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E 4300731164	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E 4300731165	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E 4300731166	14794 Federal	GW	Р	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E 4300731174	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	1208	160E 4300731175	2470 Federal	GW	Р	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E 4300731183	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E 4300731184	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E 4300731186	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E 4300731187	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E 4300731188	14794 Federal	GW	Р	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E 4300731189	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E 4300731192	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E 4300731193	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E 4300731194	15569 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E 4300731195	15568 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E 4300731196	15570 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E 4300731197	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E 4300731198	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E 4300731206	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E 4300731226	15719 State	GW	Р	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E 4300731227	14794 State	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E 4300731237	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E 4300731238	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E 4300731239	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E 4300731240	14794 State	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E 4300731241	16028 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E 4300731242	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E 4300731243	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E 4300731244	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E 4300731245	14794 State	GW	Р	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E 4300731257	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E 4300731258	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E 4300731259	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E 4300731260	16068 Federal	GW	Р	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E 4300731261	16103 Federal	GW	Р	PETERS POINT
PP UF 3-36-12-16	36	120S	160E 4300731271	2470 Federal	GW	Р	PETERS POINT
PP UF 6-36-12-16	36	120S	160E 4300731272	2470 Federal	GW	Р	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E 4300731275	2470 Federal	GW	Р	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E 4300731277	2470 Federal	GW	Р	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E 4300731279	2470 Federal	GW	Р	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E 4300731280	16069 State	GW	Р	
PPU FED 6-34D-12-16	34	120S	160E 4300731281	2470 Federal	GW	Р	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E 4300731282	16224 Federal	GW	Р	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E 4300731283	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E 4300731284	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E 4300731287	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E 4300731288	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E 4300731289	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E 4300731293	14692 Federal	GW	Р	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E 4300731294	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E 4300731295	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E 4300731296	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E 4300731307	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E 4300731308	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E 4300731309	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E 4300731310	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E 4300731311	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E 4300731312	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E 4300731313	14794 Federal	GW	Р	PRICKLY PEAR

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PPU FED 3-18D-12-15	18	120S	150E 4300731314	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E 4300731315	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E 4300731316	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E 4300731317	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E 4300731318	2470 Federal	GW	Р	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E 4300731319	2470 Federal	GW	Р	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E 4300731320	2470 Federal	GW	Р	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E 4300731321	14794 Federal	GW	Р	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E 4300731322	14794 State	GW	Р	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E 4300731323	14794 State	GW	Р	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E 4300731324	14794 State	GW	Р	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E 4300731326	14692 Federal	GW	Р	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E 4300731328	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E 4300731329	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E 4300731345	2470 Federal	GW	Р	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E 4300731346	2470 Federal	GW	Р	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E 4300731347	2470 Federal	GW	Р	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E 4300731348	2470 Federal	GW	Р	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E 4300731349	2470 Federal	GW	Р	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E 4300731351	2470 Federal	GW	Р	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E 4300731352	2470 Federal	GW	Р	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E 4300731353	2470 Federal	GW	Р	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E 4300731358	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E 4300731359	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E 4300731360	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E 4300731361	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E 4300731362	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E 4300731363	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E 4300731364	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E 4300731365	2470 Federal	GW	Р	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E 4300731368	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E 4300731393	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E 4300731394	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E 4300731395	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E 4300731396	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E 4300731398	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E 4300731399	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E 4300731400	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E 4300731401	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E 4300731403	2470 Federal	GW	Р	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E 4300731404	2470 Federal	GW	Р	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E 4300731405	2470 Federal	GW	Р	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E 4300731406	2470 Federal	GW	Р	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E 4300731407	2470 Federal	GW	Р	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E 4300731408	2470 Federal	GW	Р	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E 4300731409	2470 Federal	GW	Р	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E 4300731410	2470 Federal	GW	Р	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E 4300731411	2470 Federal	GW	Р	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E 4300731412	14794 Federal	GW	Р	PRICKLY PEAR

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PPU FED 6-21D-12-15	21	120S	150E 4300731413	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E 4300731414	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E 4300731419	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E 4300731420	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E 4300731421	14794 Federal	GW	Р	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E 4300731422	14794 State	GW	Р	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E 4300731423	14794 State	GW	Р	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E 4300731424	14794 State	GW	Р	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E 4300731425	14794 State	GW	Р	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E 4300731427	2470 Federal	GW	Р	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E 4300731428	2470 Federal	GW	Р	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E 4300731429	2470 Federal	GW	Р	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E 4300731451	14794 Federal	GW	Р	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E 4300731455	14794 State	GW	Р	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E 4300731456	14794 State	GW	Р	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E 4300731457	14794 State	GW	Р	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E 4300731458	14794 State	GW	Р	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E 4300731459	14794 State	GW	Р	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E 4300731460	14794 State	GW	Р	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E 4300731461	14794 State	GW	Р	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E 4300731466	2470 Federal	GW	Р	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E 4300731467	2470 Federal	GW	Р	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E 4300731468	2470 Federal	GW	Р	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E 4300731470	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E 4300731471	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E 4300731472	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E 4300731473	14794 Federal	GW	Р	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E 4300731474	2470 Federal	GW	Р	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E 4300731476	2470 Federal	GW	Р	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E 4300731477	14794 State	GW	Р	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E 4300731478	14794 State	GW	Р	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E 4300731479	14794 State	GW	Р	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E 4300731480	14794 State	GW	Р	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	1208	150E 4300731481	14794 State	GW	Р	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E 4300731484	14794 State	GW	Р	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E 4300731485	14794 State	GW	Р	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E 4300731514	14794 State	GW	Р	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E 4300731515	14794 State	GW	Р	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E 4300731516	14794 State	GW	Р	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E 4300750021	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E 4300750022	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E 4300750023	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	1208	170E 4300750024	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E 4300750025	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E 4300750026	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E 4300750027	2470 Federal	`GW	Р	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E 4300750028	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E 4300750029	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E 4300750033	2470 Federal	GW	Р	PETERS POINT

PETERS POINT L FED 10.320.12-16         25         1208         160E 40079003         2470         Federal         GW         P         PETERS POINT           PETERS POINT U FED 15.360-12-16         36         120S         160E 400776038         2470         Federal         GW         P         PETERS POINT           PETERS POINT UFED 11-10-11-16         36         120S         160E 400776039         2470         Federal         GW         P         PETERS POINT           PETERS POINT UFED 11-10-11-16         36         120S         160E 400776044         14794         Federal         GW         P         PETERS POINT           PETERS POINT UFED 11-10-11-16         36         120S         150E 4000750044         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-150-12-15         12         120S         150E 4000750047         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-150-12-15         15         120S         150E 4000750047         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-150-12-15         15         120S         150E 4000750047         14794         Federal         GW         P         PRICKL								
Initial bank of the 15:360-12:16         36         1208         160E         4300750038         2470         Pederal         GW         P         PETERS POINT           PETERS POINT U FED 11-10-13-16         36         1208         160E         4300750039         2470         Pederal         GW         P         PETERS POINT           PETERS POINT U FED 11-10-13-16         36         1208         150E         4300750049         2470         Pederal         GW         P         PETERS POINT           PRICKLY PEAR U FED 16-2210-12-15         22         1208         150E         4300750041         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-121-15         12         1208         150E         4300750041         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-150-12-15         15         1208         150E         4300750041         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         U FED 16-150-12-15         12         1208         150E         4300750041         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         U FED 16-21-15         12	PETERS POINT U FED 10-25D-12-16	25	120S	160E 4300750035	2470 Federal	GW	Р	PETERS POINT
District Dirk ()         District Dirk ()         District Dirk ()         District Dirk ()         PETTERS POINT UFED 11-10-13-16         36         1208         1606         4300750039         2470 Pederal         GW         P         PETTERS POINT           PRICKLY PEAR UFED 0-210-12-15         22         1208         1506         4300750041         4794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 10-220-12-15         22         1208         1506         4300750041         4794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 16-150-12-15         15         1208         1506         4300750043         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 16-150-12-15         15         1208         1508         4300750046         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 1-10-150-12-15         15         1208         1508         4300750041         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 11-10-12-15         15         1208         1508         4300750051         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 11-10-12-15         1208         1508 <td>PETERS POINT U FED 13-36D-12-16</td> <td>36</td> <td>120S</td> <td>160E 4300750037</td> <td>2470 Federal</td> <td>GW</td> <td>Р</td> <td>PETERS POINT</td>	PETERS POINT U FED 13-36D-12-16	36	120S	160E 4300750037	2470 Federal	GW	Р	PETERS POINT
Instruction of the District of the District of the District of District Oil	PETERS POINT U FED 15-36D-12-16	36	120S	160E 4300750038	2470 Federal	GW	Р	PETERS POINT
PRICKLY PEAR UFED 9:22D-12-15         22         1208         1300         4300750041         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 9:22D-12-15         22         1208         1300         4300750041         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 10-22D-12-15         22         1208         1500         4300750044         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 10-15D-12-15         15         1208         1506         4300750044         14794         Federal         GW         P         PRICKLY PEAR         PRICKLY PE	PETERS POINT U FED 11-1D-13-16	36	120S	160E 4300750039	2470 Federal	GW	Р	PETERS POINT
PRICKLY PEAR U FED 10-220-12-13         22         1208         1508         4300750042         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 10-220-12-15         22         1208         1508         4300750041         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 10-12-15         15         1208         1508         4300750045         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 10-12-15         15         1208         1508         4300750047         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 10-12-15         15         1208         1506         4300750041         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 12-12-15         1208         1506         4300750051         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 20-12-15         1208         1506         4300750052         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 24-2210-12-15         1208         1506         4300750052         14794 <td< td=""><td>PETERS POINT U FED 12-1D-13-16</td><td>36</td><td>120S</td><td>160E 4300750040</td><td>2470 Federal</td><td>GW</td><td>Р</td><td>PETERS POINT</td></td<>	PETERS POINT U FED 12-1D-13-16	36	120S	160E 4300750040	2470 Federal	GW	Р	PETERS POINT
PRICKLY PEAR UFED 16.220-12-15       22       1208       1506       4300750041       14794       Federal       GW       P       PRICKLY PEAR         PRICKLY PEAR UFED 16.220-12-15       22       1208       1506       4300750044       14794       Federal       GW       P       PRICKLY PEAR         PRICKLY PEAR UFED 15.12-12-15       15       1208       1506       4300750046       14794       Federal       GW       P       PRICKLY PEAR         PRICKLY PEAR UFED 15.12-12-15       15       1208       1506       4300750046       14794       Federal       GW       P       PRICKLY PEAR         PRICKLY PEAR UFED 16.12-12-12-15       15       1208       1506       4300750049       14794       Federal       GW       P       PRICKLY PEAR         PRICKLY PEAR UFED 2-210-12-15       21       1208       1506       4300750052       14794       Federal       GW       P       PRICKLY PEAR         PRICKLY PEAR UFED 3-2210-12-15       21       1208       1506       4300750052       14794       Federal       GW       P       PRICKLY PEAR         PRICKLY PEAR UFED 3-212-15       21       1208       1506       4300750054       14794       Federal       GW       P       PRICKLY PEAR	PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E 4300750041	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 16-222-12-15         22         1208         150E         4300750043         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-150-12-15         15         1208         150E         4300750044         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-150-12-15         15         1208         150E         4300750046         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-150-12-15         15         1208         150E         4300750044         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 1-10-155         11         1208         150E         4300750051         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 2-21D-12-15         21         1208         150E         4300750051         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 3-21D-12-15         21         1208         150E 4300750054         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         U FED 3-22D-12-15         21         1208		22	120S	150E 4300750042	14794 Federal	GW	Р	PRICKLY PEAR
International and a statistic and a sta		22	120S	150E 4300750043	14794 Federal	GW	Р	PRICKLY PEAR
NICKLY PEAR U FED 15-150-12-15         12         1208         1502         4300750045         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 15-150-12-15         15         1208         1502         4300750047         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 1-150-12-15         12         1208         1502         4300750049         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 2-10-12-15         21         1208         1502         4300750051         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 2-10-12-15         21         1208         1502         4300750051         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 2-20-12-15         21         1208         1502         4300750051         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 3-20-12-15         21         1208         1502         4300750057         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         TED 3-20-12-15         21         1208         1502         4300750057         14794 Federal         GW         P	PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E 4300750044	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15         15         1208         150E         4300750047         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-15D-12-15         15         1208         150E         4300750049         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 1-21D-12-15         21         1208         150E         430075005         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 2-21D-12-15         21         1208         150E         4300750052         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 2-21D-12-15         21         1208         150E         4300750053         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 3-21D-12-15         21         1208         150E         4300750057         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 5-82D12-15         21         1208         150E         4300750057         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 5-8012-15         68         1208         150	PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E 4300750045	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UFED 10-15D-12-15         15         1208         150E         4300750047         14794         Feddeal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 1-15D-12-15         15         1208         150E         4300750048         14794         Feddeal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 1-21D-12-15         21         1208         150E         4300750050         14794         Feddeal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 2-21D-12-15         21         1208         150E         4300750053         14794         Feddeal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED A-22D-12-15         21         1208         150E         4300750057         14794         Feddeal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED A-21D-12-15         21         1208         150E         4300750057         14794         Feddeal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED A-21D-12-15         21         1208         150E         4300750058         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         UFED A-17D-12-15         8         1208		15	120S	150E 4300750046	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UFED 9.15D-12-15         15         1208         150E         4300750048         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 1-10-15-15         21         1208         150E         4300750051         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 2-21D-12-15         21         1208         150E         4300750051         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 4-21D-12-15         21         1208         150E         4300750051         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 3-21D-12-15         21         1208         150E         4300750056         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR UFED 3-21D-12-15         21         1208         150E         4300750051         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         UFED 1-80-12-15         08         1208         150E         4300750051         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         UFED 1-80-12-15         08		15	120S	150E 4300750047	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15         15         1208         150E         4300750050         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 1-21-12-12         1208         150E         4300750050         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 2-210-12-15         21         1208         150E         4300750052         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 2A-21D-12-15         21         1208         150E         4300750053         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 4A-22D-12-15         21         1208         150E         4300750057         14794         Federal         GW         P         PRICKLY PEAR         PRICKLY PEAR         PRICKLY PEAR         PER         PRICKLY PEAR         PRICKLY PEAR         PEAR         PRICKLY PEAR         PEAR         PRICKLY PEAR </td <td></td> <td>15</td> <td>120S</td> <td>150E 4300750048</td> <td>14794 Federal</td> <td>GW</td> <td>Р</td> <td>PRICKLY PEAR</td>		15	120S	150E 4300750048	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15         21         120S         150E         4300750050         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 2-2:1D-12-15         21         120S         150E         4300750051         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         U FED 4A-22D-12-15         21         120S         150E         4300750053         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         U FED 4A-22D-12-15         21         120S         150E         4300750056         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         U FED 5A-22D-12-15         21         120S         150E         4300750057         14794         Federal         GW         P         PRICKLY PEAR         PRICKLY PEAR         PRICKLY PEAR         PEAR         FED 16-50-12-15         8         120S         150E         4300750050         14794         Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         U FED 16-50-12-15         8         120S         150E         4300750062         14794         Federal         GW         P         PRICKLY PEAR	•	15		150E 4300750049	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15         21         120S         150E 4300750051         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 4-21D-12-15         21         120S         150E 4300750052         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 4-22D-12-15         21         120S         150E 4300750054         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 5A-22D-12-15         21         120S         150E 4300750057         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 6A-21D-12-15         21         120S         150E 4300750057         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-8D-12-15         08         120S         150E 4300750061         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16-8D-12-15         08         120S         150E 4300750061         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         U FED 1A-27D-12-16         08         120S         150E 4300750062         14794 Federal         GW         P         PRICKLY PEAR           PETERS POINT U FED 1A-27D-12-16         27 <t< td=""><td></td><td>21</td><td></td><td>150E 4300750050</td><td>14794 Federal</td><td>GW</td><td>Р</td><td>PRICKLY PEAR</td></t<>		21		150E 4300750050	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15         21         1208         150E 4300750052         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 4A-22D-12-15         21         1208         150E 4300750053         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 5A-22D-12-15         21         1208         150E 4300750056         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 5A-21D-12-15         21         1208         150E 4300750057         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 6A-21D-12-15         21         1208         150E 4300750059         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 16A-5D-12-15         08         1208         150E 4300750060         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR U FED 1A-17D-12-15         08         1208         150E 4300750061         14794 Federal         GW         P         PRICKLY PEAR           PRICKLY PEAR         U FED 1A-17D-12-15         08         1208         150E 4300750061         14794 Federal         GW         P         PRICKLY PEAR           PETERS POINT U FED 1A-27D-12-16         27		21	120S	150E 4300750051	14794 Federal	GW	Р	PRICKLY PEAR
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FIGURAL TERN UFED 2-17D-12-15       08       1208       1502							Р	PRICKLY PEAR
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PETERS POINT U FED 14A-27D 12.16       27       1203       1602       16002 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
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PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E 4300750100	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E 4300750101	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E 4300750102	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E 4300750104	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E 4300750105	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E 4300750106	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E 4300750107	14794 Federal	GW	Р	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E 4300750109	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E 4300750116	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E 4300750117	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E 4300750118	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E 4300750119	2470 Federal	GW	Р	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E 4300750123	2470 Federal	GW	Р	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E 4300750136	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E 4300750137	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E 4300750138	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E 4300750139	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E 4300750140	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E 4300750141	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E 4300750142	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	1208	150E 4300750143	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	1208	150E 4300750144	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E 4300750145	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E 4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E 4300750147	14794 Federal	GW	Р	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E 4300750151	2470 Federal	GW	Р	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E 4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	1205	170E 4300750153	18347 Federal	GW	Р	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E 4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E 4300750155	18346 Federal	GW	Р	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	1205 1205	170E 4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	1205	170E 4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	1205	170E 4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	1200	170E 4300750159	2470 Federal	GW	Р	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E 4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E 4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	1205	150E 4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	1205	150E 4300750174	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E 4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	1205	150E 4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	1205	150E 4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	1205	150E 4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	1205 1205	150E 4300750202	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E 4300750210	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	1203 1205	160E 4300750221	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	1205 120S	160E 4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	1305	160E 4300731017	14472 State	D	PA	
1 DILKO I OIIVI DI 0-2D-13-10	04	1300	1001 1000/0101/	1.1.2 Outo	~~		

PTS 33-36 STATE	36	110S	140E 4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E 4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E 4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E 4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E 4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E 4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E 4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E 4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E 4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E 4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E 4300750172	14794 Federal	GW	S	PRICKLY PEAR

#### Division of Oil, Gas and Mining Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2020	
FORMER OPERATOR:	NEW OPERATOR:
EnerVest Operating, LLC	Wapiti Operating, LLC
Groups: Peters Point Unit Prickley Pear	

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Туре	Status	
Attached List										
Total Well Count:	372									
Pre-Notice Completed:	9/21/2020									
OPERATOR CHANGES DOCU	WAR TO COMPANY AND AND AN ANY ANY ANY									
1. Sundry or legal documentation w			RMER	operator on			9/22/2020			
2. Sundry or legal documentation v							9/22/2020			
3. New operator Division of Corpo					8686060-0161					
<b>REVIEW:</b> Receipt of Acceptance of Drilling 1	Procedures for A	PD on				10/9/2020				
Reports current for Production/Dis					12/14/2020 Ener	AND CHARLEN AND COMPANY AND COMPANY	t Wapiti needs to s	ubmit Oct	ober	
OPS/SI/TA well(s) reviewed for fu			d by Du	istin	12/14/2020					
UIC5 on all disposal/injection/stora					9/28/2020					
Surface Facility(s) included in operator change: Prickly Pear 13-4				4WMF						
	c			Prickly Pear 7-2	B					
				Prickly Pear 15-:	17					
				Jack Cyn U St 14	-32 TB					
				Prickly Pear 1-2	8-12-15					
				Prickly Pear Wat	ter Management					
				Water Canyon						
				Interplanetary						
				Dry Canyon						
				Peters Point						
				Peters Point U F	ed 2-12D-13-16					
NEW OPERATOR BOND VER	IFICATION:									
State/fee well(s) covered by Bond	Number(s):			B010407						
DATA ENTRY:										
Well(s) update in the RBDMS on:				12/14/2020						
Group(s) update in RDBMS on:				12/14/2020						
Surface Facilities update in RBDM	IS on:			12/14/2020						
Entities Updated in RBDMS on:				12/14/2020						

#### **COMMENTS:**

Shut-In Wells reviewed: Prickly Pear US 1A-16D-12-15 4300750192 Prickly Pear IS 2-16D-12-15 4300750194 Prickly Pear IS 2A-16D-12-15 4300750193 12/14/2020 Division approved extend shut-in status for wells until November 2021, no full-cost bonding required at this time.

STATE OF UTAH       F         DEPARTMENT OF NATURAL RESOURCES       5. LEASE DESIGNATION AND SERIAL NUM         DIVISION OF OIL, GAS AND MINING       5. LEASE DESIGNATION AND SERIAL NUM												
SUNDRY	NOTICES AN	D REPORT	s ol	WEL	LS		IDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill ne drill horizontal lat	w wells, significantly deeper erals. Use APPLICATION F	existing wells below cur OR PERMIT TO DRILL	rrent bot	tom-hoie dep such propose	ih, reenter plugged wells, or		T or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL		-					L NAME and NUMBER:					
2 NAME OF OPERATOR: WAPITI OPERATING, LLC	:						NUMBER: HIBIT A					
3. ADDRESS OF OPERATOR: 1310 W S HOUSTON PW N	1310 W S HOUSTON PW N HOUSTON TX 77043 (713) 365-8500 EXHIBIT A											
4. LOCATION OF WELL FOCTAGES AT SURFACE: COUNTY												
QTR/QTR. SECTION, TOWNSHIP, RANG	GE, MERIDIAN:					STATE	ИТАН					
11. CHECK APPR	OPRIATE BOXE	S TO INDICAT	TE N	ATURE	OF NOTICE, RE	PORT, O	R OTHER DATA					
TYPE OF SUBMISSION				Т	YPE OF ACTION							
NOTICE OF INTENT	ACIDIZE			DEEPEN			REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)	ALTER CASING			FRACTURE	TREAT		SIDETRACK TO REPAIR WELL					
Approximate date work will start	CASING REPAIR			NEW CONS			TEMPORARILY ABANDON					
7/1/2020	CHANGE TO PREV	IOUS PLANS		OPERATOR			TUBING REPAIR					
SUBSEQUENT REPORT	CHANGE TUBING		Ц	PLUG AND			VENT OR FLARE					
(Submit Original Form Only)	CHANGE WELL NA			PLUG BACK			WATER DISPOSAL WATER SHUT-OFF					
Date of work completion:		UCING FORMATIONS			ION (START/RESUME)							
	CONVERT WELL T				TE - DIFFERENT FORMAT		OTHER:					
		Concertainty - the second	<u> </u>		to an							
<sup>12</sup> DESCRIBE PROPOSED OR CO WAPITI OPERTING, LLC ATTACHMENT A HAVE B 07/01/2020. PLEASE REF	IS SUBMITTING	THIS SUNDRY	YAS		CATION THAT T	HE WELL						
WAPITI OPERATING, LLC 1310 WEST SAM HOUST HOUSTON, TX 77043 713-365-8500		EPA BOND N STATE OF UT	ю. U Тан, ю. в Ган,	TB0005 DNR B0 011056 SCHOO	81 OND NO. B0104	T LANDS	BOND NO. B011057 . B011058					
ENERVEST OPERTING, NAME:KEITH BART		WAPITI OPI NAME:E										
SIGNATURE: Frith	Buto	SIGNATUR		3.	eq	-						
TITLE:MANAGER-REC	GULATORY	TITLE:	CO-F	RESID	ENT, WAPITI OP	ERATING	G, LLC					
NAME (PLEASE PRINT)				11T	LE							
SIGNATURE												
(This space for State use only)							APPROVED					
(5/2000)		(See ins	struction	s on Reverse	Side)		By: Rachel Midina Utah Division of Oil, Gas, and Mining					



an na an a											
TRANSFER OF AUTHORITY TO INJECT											
Well Name and Number PRICKLY PEAR U FED 12-24	API Number 4300730953										
Location of Well	Field or Unit Name NINE MILE CANYON										
Footage : 1271FSL,0483FWL	County : CARBON Lease Designation and Number										
QQ, Section, Township, Range: SWSW 24 12S 14E	State: UTAH UTU-77513										
EFFECTIVE DATE OF TRANSFER: 7/1/2020											
CURRENT OPERATOR											
Company: ENERVEST OPERATING, LLC	Name: KEITH BARTON										
Address: 1001 FANNIN STE 800	Signature: Seith Batta										
city HOUSTON state TX zip 77002	Title: MANAGER-REGULATORY										
Phone: (713) 495-5328	Date: 7/1/2020										
Comments:											
P-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1											
NEW OPERATOR											
Company: WAPITI OPERATING, LLC	Name: BART AGEE										
Address: 1310 WEST SAM HOUSTON PKWY NORTH	Signature:										
city HOUSTON state TX zip 77043	Title: CO-PRESIDENT										
Phone: (713) 365-8500	Date:										
Comments: STATE OF UTAH BOND NO. B010407											
Contraction of the second se											
(This space for State use only) Approved by the											
Utah Division of	EPA approval required										
Oil, Gas and Mining	Max Inj. Press. 2000 psig Max Inj. Rate limited by pressure										
Dor	Perm. Inj. Interval 6295'-7630'										
	Packer Depth >6195'										

Next MIT Due 12/13/2023

Sep 25, 2020



TRANSFER OF AUTHORITY TO INJECT										
and the second sec				API Number 4300730460						
Location of Well				Field or Unit Name PETERS POINT						
Footage: 20	21FNL,0652FEL		County : CARBO	Lease Designation and Number						
QQ, Section,	Township, Range: SENE 32 12	S 16E	State : UTAH	ML-43541						
EFFECTIVE D	ATE OF TRANSFER: 7/1/2020									
CURRENT OP	ERATOR									
Company:	ENERVEST OPERATING, LLC		Name:	KEITH BARTON						
Address:	1001 FANNIN STE 800		Signature:	Leith Batter						
	city HOUSTON state TX zi	in 77002	Title:	MANAGER-REGULATORY						
Phone:	(713) 495-5328		> Date:	7/1/2020						
			Dals.							
Comments:										
NEW OPERAT	OR									
Company:	WAPITI OPERATING, LLC		Name:	BARTAGEE						
Address:	1310 WEST SAM HOUSTON PK	WY NORTH	Signature:	1SeA/						
	city HOUSTON state TX z	<sub>ip</sub> 77043	Title:	CO-PRESIDENT						
Phone:	(713) 365-8500	0 Sternet of the second second second	Date:							
	STATE OF UTAH BOND NO. BO	10407								
Commond.										
(This space for St	ate use only) Approved by th	e		PA approval required						

Utah Division of Oil, Gas and Mining

Sep 25, 2020

Max Inj. Press. Max Inj. Rate Perm. Inj. Interval Packer Depth Next MIT Due 1350 psig Limited by pressure 3390'-4286' >3290' 7/12/2021



TRANSFER OF AUTHORITY TO INJECT				
Weil Name and Number JACK CYN U ST 14-32		API Number 4300730913		
Location of Well	01000	Field or Unit Name UNDESIGNATED		
Footage : 0531FSL,1479FWL QQ, Section, Township, Range: SWSW 32 12S	County : CARBO	Lease Designation and Number ML-43541		
EFFECTIVE DATE OF TRANSFER: 7/1/2020				
CURRENT OPERATOR				
Company: ENERVEST OPERATING, LLC	Name:	KEITH BARTON		
Address: 1001 FANNIN STE 800	Signature:	Leith Barton		
city HOUSTON state TX zip	77002 Title:	MANAGER-REGULATORY		
Phone: (713) 495-5328	Date:	7/1/2020		
Comments:				
NEW OPERATOR				

Company:	WAPITI OPERATING, LLC	Name:	BART AGEE
Address:	1310 WEST SAM HOUSTON PKWY NORTH	Signature:	Bet
	city HOUSTON state TX zip 77043	Title: CO-PRESIDENT	
Phone:	(713) 365-8500	Date:	•
Comments:	STATE OF UTAH BOND NO. B010407		

(This space for State use only)

Approved by the Utah Division of Oil, Gas and Mining

Jar

Sep 25, 2020

EPA approv	

#### al required

Max Inj. Press.2769 psigMax Inj. Ratelimited by pressurePerm. Inj. Interval6620'-8510'Packer Depth>6520' Packer Depth Next MIT Due

7/12/2021



oli, gas o neritro	
TRANSFER OF AU	THORITY TO INJECT
Well Name and Number PRICKLY PEAR U FED 10-4	APt Number 4300730823
Location of Well	Field or Unit Name
Footage: 075FSL,0271FEL	County : CARBON STONE CANYON Lease Designation and Number
QQ, Section, Township, Range: SESE 10 12S 14E	State : UTAH UTU-73665
EFFECTIVE DATE OF TRANSFER: 7/1/2020	
CURRENT OPERATOR	
Company: ENERVEST OPERATING, LLC	Name: KEITH BARTON
Address: 1001 FANNIN STE 800	signature: Seith Batton
city HOUSTON state TX zip 77002	Title: MANAGER-REGULATORY
Phone: (713) 495-5328	Date: 7/1/2020
Comments:	
NEW OPERATOR	
Company: WAPITI OPERATING, LLC	Name: BART AGEE
Address: 1310 WEST SAM HOUSTON PKWY NORTH	Signature:
city HOUSTON state TX zip 77043	
Phone: (713) 365-8500	Date:
Comments: STATE OF UTAH BOND NO. B010407	
(This space for State use only) Approved by the	
Utah Division of	EPA approval required
Oil, Gas and Mining	Max Inj. Press. 1200 psig
Just	Max Inj. Rate Limited by pressure Perm. Inj. Interval 3265'-4145'
Sep 25, 2020	Packer Depth >3165'

1/16/2024

Packer Depth Next MIT Due

This well has been inactive > 1yr and must meet requirements of R649-3-36. Full cost bonding may be required.

(12/2019)