PETITION NO.....

PUDUCHERRY POWER CORPORATION LIMITED

PPCL GAS POWER STATION (32.5 MW)

BEFORE THE HON'BLE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE STATE OF GOA AND UNION TERRITORIES, GURUGRAM

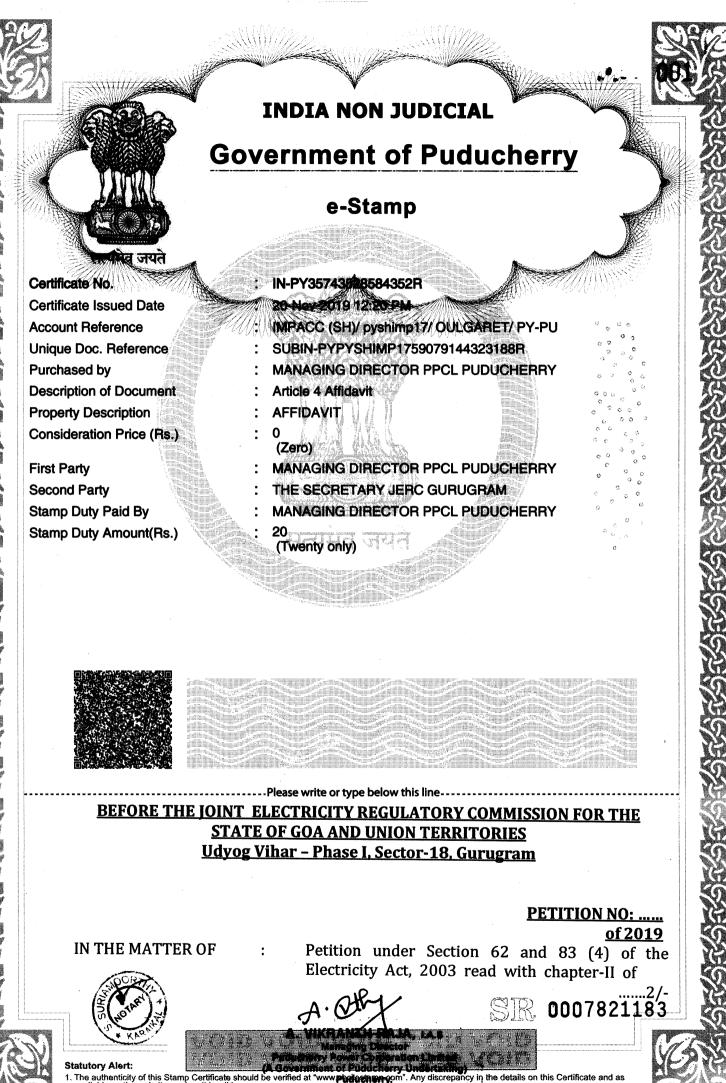
PETITION NO. OF 2019

Petition for determination and approval of tariff of PPCL Gas Power Station (32.5 MW) for the period 2020-21 along with Revision of Tariff for the period 01.04.2017 to 31.03.2018 after the truing up exercise and Revision of Tariff for the period 01.04.2018 to 31.03.2019 after the Provisional truing up exercise

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The Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2018 for approval of Tariff for Karaikal Gas Power Station, (32.5MW) for the period 2020-2021.

AND IN THE MATTER OF :

:

:

PETITIONER

Puducherry Power Corporation Ltd.(PPCL), #10, Second Cross, Jawahar Nagar, Boomiyanpet, PUDUCHERRY-605 005.

RESPONDENT

The Superintending Engineer-cum-HOD, Electricity Department, Government of Puducherry, 137, NSC Bose Salai, PUDUCHERRY – 605 001.

AFFIDAVIT OF THIRU A. VIKRANTH RAJA, IAS, SON OF SHRI ANTONYSWAMY AGED ABOUT 29 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL – 609 602.

I, the deponent above named do hereby solemnly affirm and state as under:

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2018 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.



ANTH RAJA. **Managing Director** Puducherry Power Corporation Limited

(A Government of Puducherry Undertaking) Puducherry.

!

VERIFICATION:

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Karaikal on this _____ day of November, 2019.

PLACE : Karaikal DATE : 22-11-2019

RANTH RAJA. I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking)

Puducherry.



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S. SURTAMOORTHY, B.A., LL.B. ADVOCATE & NOTARY No. 45/1, MARKET STREET, KARAIKAL- 609 602. PUDUCHERRY STATE

SOUTH INDIA

Reg. Under N.C. No Date : 22 - 11 - 201 156/2019

EXTRACT OF THE RESOLUTION OF THE BOARD PASSED BY CIRCULATION DT. 22 NOV 2019

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to sign, file the tariff petition for the tariff period 2020-21 and subsequent tariff period and also filing the Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2017-18, 2018-19 and Multi year Tariff Order for the tariff period 2019-20 to 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2020-21, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of ₹ 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2020-21.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2020-21 and filing the Truing up petition/ Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2017-18, 2018-19 and Multi year Tariff Order for the tariff period 2019-20 to 2021-22, if any and Condonation of delay petition for the tariff period 2020-21, if required.

RAJA, LAS Managing Director

004

BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION GURUGRAM

<u>PETITION NO:</u> <u>OF 2019</u>

IN THE MATTER OF : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2018 for approval of Tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2020-21.

AND IN THE MATTER OF

PETITIONER

RESPONDENT

Puducherry Power Corporation Ltd.(PPCL), #10, Second Cross, Jawahar Nagar, Boomianpet, Puducherry-605 005

The Superintending Engineer-cum-HOD, Electricity Department, Govt. of Puducherry, 137, NSC Bose Salai, Puducherry – 605 001.

MEMORANDUM OF TARIFF PETITION

MOST RESPECTFULLY SHOWETH:

:

- **1.0** The Petitioner herein i.e. the Puducherry Power Corporation Ltd. (PPCL) is a Government of Puducherry undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.
- **2.0.** The Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from Gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of

KRANTH RAJA, LAS Managing Director Puducherry Power Corporation I (A Government of Puduc **NTV Underts**

1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.

- **3.0.** The Karaikal Gas Power Station was declared commercial operation w.e.f. 03.01.2000 and is supplying power to Electricity Dept., Puducherry under a PPA signed with them on 25.02.2002. Consequent to setting up of Hon'ble Joint Electricity Regulatory Commission, the Petitioner had filed first petition for determination of tariff for the period 2011-12. The Hon'ble Commission vide Order dated 06.08.2011 had determined tariff with effect from June, 2011. At present, the Petitioner is operating at the tariff rate fixed by the Hon'ble Commission for the PPCL vide order dated 20th May 2019 on the basis of petition filed for the tariff period 2019-20.
- 4.0 Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 83(4) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Govt. of Union Territories.
- 5.0 In terms of Section 61 of the Electricity Act, 2003 this Hon'ble Commission has also notified the Joint Electricity Regulatory Commission (Terms & Conditions for Tariff) Regulations, 2018 (hereinafter referred to as 'Tariff Regulations, 2018').
- **6.0** In terms of the Tariff Regulations, 2018, the Petitioner has formulated the tariff for Karaikal Station for the year 2020-21. As per Regulation 16 of Tariff Regulations, 2018 the formats 1G to 12G as applicable to generating Companies have been filled in and placed at **Annexure-I.** The various assumptions considered for finalization of tariff brought up in the

HARAVA, LA.S **Managing Director**

following paras is as per the methodologies specified by this Hon'ble Commission as well as the Hon'ble CERC as the case may be.

7.0 The Tariff has been calculated as fixed /capacity charges in Cr./per annum and the energy charges calculated based on cost of fuel/gas consumed for generation of electricity, as provided in Regulation 19 of the Tariff Regulations, 2018. The JERC/CERC Regulations have been kept in view as applicable while finalizing this petition and formulating tariff for instant station.

A. CAPITAL COST:

- i. The Petitioner has claimed the total capital cost as stated in Regulation 23 of the Tariff Regulations, 2018. The Petitioner has prepared the tariff for the year 2020-21 by considering the capital cost of ₹.169.01 crores as closing capital cost for the tariff period 2019-20 as per Hon'ble Commission Order dated 20.05.2019. The total Capital Cost of ₹.166.60 crores is upto 31.03.2019, as per the unaudited financial statement pertaining to the financial year 2018-19.
- In the FY 2018-19, Rotor amounting to ₹.9.93 crores, Stator Vane Kit amounting to ₹.2.18 crores and Inlet Guide Vane arrangement amounting to ₹.1.09 crores, totaling to ₹.13.20 crores were installed in gas turbine during the major inspection of the gas turbine held in Dec'18-Jan'19, for which the Hon'ble Commission allowed a total cost of ₹.11.769 crores instead of ₹.13.20 crores, as a result of which, there is a difference of Capital cost amounting to ₹.1.43 crores, for which supply order is enclosed. Therefore, the difference cost amounting to ₹.1.43 crores is considered in the tariff petition 2020-21 additionally. M/s BHEL GE Gas Turbine Services in its inspection report of Extended Hot Gas Path Inspection carried out in April-

A. (VHV A. VIKRANTH RAJA, LAS Managing Director **Puducherry Por Corporation Limited** (A Government of Puducherry Undertaking) Puducherry.

May'2015 had recommended for i) Compressor rotor and stator blades replacement with inlet guide vanes replacement as a set. (Copy of the recommendations & MOM enclosed as Annexure-II) Compressor rotor blades were replaced along with turbine rotor. In view of above Stator vane kit and Inlet guide vanes were replaced. Moreover, during the financial year 2017-18, a sum of ₹.0.32 crores has been incurred towards installation of Continuous Effluent Monitoring System. The continuous effluent monitoring system was installed based on the instructions issued by Central Pollution Control Board(CPCB) vide no B-29016/04/06/PCI-1/5392 dt 05.02.2014 and as per directions issued by Puducherry Pollution Control Committee vide **PPCC** /CPCB/DIR/OMS/KKL/IE/2014/128 dt.09.05.2014 (Copies of directions are enclosed as Annexure-II). Accordingly, the same is also added to arrive at the Closing capital cost for the tariff period 2019-20 (i.e) the opening capital cost for the tariff period 2020-21. Copy of the supply order and report of M/s BGGTS regarding major inspection is enclosed as proof of installation of above items as Annexure - II.

- iii. As such, the said amount may also be considered while arriving the opening capital cost of the Corporation for the financial year 2020-21, as the said item are also replaced along with Rotor in order to have the better performance and efficiency which would also beneficial to the Respondent. Accordingly, the Interest on ROI and Depreciation thereon has been arrived in the respective clause.
- It is submitted to the Hon'ble Commission may allow the claim of the Petitioner for a capital cost of ₹ 170.76 crores for the tariff period 2020-21.

v. It is submitted to the Hon'ble Commission that the supply, erection, testing and commissioning of 110/11 KV 15MVA power transformer,

for which approval is given by the Hon'ble Commission for a sum of ₹.6.32 crores is under process and the same may be installed during the FY 2020-21.

B. RETURN ON EQUITY

- i. It is submitted that as per Regulation 26 of the Tariff Regulations, the tariff determination is by splitting the capital expenditure into debt and equity of 70:30. If the equity employed is more than 30%, the amount of equity for determination of tariff is limited to 30% and the balance amount is considered as normative loan. In case of instant station, since the entire capital cost has been funded from the own funds, the equity has been considered at the normative level of 30% and the balance 70% has been considered as normative loan for calculation of Interest on Loan component of capacity charges.
- The return on Equity has been calculated @ 21.868% for the year
 2020-21 as per Regulation 27 of the Tariff Regulations, 2018 read
 with CERC Tariff Regulations, 2019.
- iii. It is submitted that Petitioner does not have tax holiday with effect from the financial year 2010-11 as the tax holiday was applicable to the Corporation up to 2009-10. As therefore, the Petitioner is claiming return on equity in the tariff petition at grossing rate @ 21.868 %.
- iv. It is respectfully prayed that the return on equity as calculated@ 21.868 % may be allowed by the Hon'ble Commission.

C. DEPRECIATION ON ASSETS

 The rate of depreciation has been considered as per Regulation 30 of the Tariff Regulations, 2018 read with the applicable CERC Regulations, 2019. In this regard, it is submitted before the Hon'ble Commission that

JA. I.A.S Managing Director Puducherry Pov ver Corporation Limited A Government of Puducherry Undertaking) Puducherry.

the accumulated depreciation of the respective individual Asset has been restricted to 90% of the Capitalized value of the Assets in order to keep the 10% of the Cost as WDV as per Regulation 30 beyond which the depreciation has not been claimed in view of the provisions in the Tariff Regulations, 2018.

- ii. The station is more than 19 years old and Petitioner has calculated depreciations accordingly. The claim of the Petitioner is on the same methodology as adopted for the previous years.
- iii. It is prayed that the depreciation may be allowed as claimed by the Petitioner.

D. INTEREST ON WORKING CAPITAL

For computing the element of Interest on Working Capital (IWC) of fixed/capacity charges the rate of interest considered is SBI Base Rate as on 01.4.2019 as per CERC Regulations 2019 Regulation 34 (B). The energy charges considered while working out IWC are based on average actual fuel consumption and payments made pertaining the period commencing from July '19, August '19 and September'19 and the same as per Petitioner's unaudited annual accounts.

E. OPERATION & MAINTENANCE (O&M) EXPENSES

i. The Operation and Maintenance expenses element of Fixed/Capacity charges has been taken @ 46.46 lac/MW* 1.068 = Rs 49.62 lac/MW as approved by the Commission in its tariff order dated 20th May 2019. It is submitted that Petitioner has proposed to implement Seventh CPC replacement scales of pay to the employees of the Corporation and the additional annual recurring financial implication would be around ₹.1 crore per year.

F. HEAT RATE AND AUXILIARY CONSUMPTION

i. The Tariff Regulations, 2018 of the Hon'ble Commission provides that the norms and parameters of the Central Commission's Tariff Regulations

NTH RAJA, I.A.S Managing Director **Puducherry Power Corporation Limited** (A Government of Puducherry Undertaking) uducherry.

shall be applicable. The Central Commission's Regulations provide for determination of Station Heat Rate on the basis of Gross Calorific Value (GCV).

- ii. The Station design net heat rate is 2291 Kcal/kwh. A copy of the heat balance diagram for design heat rate is enclosed in Annexure III. The gross heat design heat for net station design heat rate of 2291 Kcal/kwh works out to (2291*1.1) 2520 Kcal/kwh considering a conversion factor of 1.1 i.e. GCV = 110% of NCV. Further, applying the degradation factor of 5% as per the CERC regulations, the normative GSHR comes to 2520 * 1.05 = 2646 Kcal/kwh. The Commission approved the Gross Station Heat Rate at 2646 kcal/kWh for the FY 2015-16 on the basis of the submission of the Performance Guarantee Report of the Corporation for the guaranteed heat rate of 2291 kcal/kWh (on the basis of the NCV of the gas).
- iii. With regard to auxiliary power consumption, the Petitioner seeks to invoke the power of the Hon'ble Commission to deviate from the Tariff Regulations, 2018 considering the peculiar facts of the case and for reasons beyond the control of the Petitioner. The Auxiliary Power Consumption (APC) is considered as per actual based on period from 01.04.2019 to 30.09.2019 because the station has electric Gas Booster Compressor pumps due to which APC is higher.
- iv. The CEA has also recommended higher APC for plants having electric Gas Booster Compressor. Since Natural Gas is supplied at a lower pressure i.e. 3 to 5 kg/sq.cm. Electric driven Gas Booster compressors are required to boost up the gas pressure to 17 kg/sq.cm resulting in increase of APC. Four electric driven Gas Booster Compressor of 300 KW each has to run to achieve full load. It is imperative to submit that the Hon'ble Commission and also the Hon'ble Appellate Tribunal have taken the view that in number of judgments, the vintage of power plants has to be kept in mind

IKRANTH MAJA, IA.S aging Director **Puducherry Po** er Corporation Limited (A Government of Puducherry Undertaking) Puducherry,

before determining the various operating parameters for the power plant and accordingly the petitioner has considered APC at 6% percentage which is around the actual.

- In <u>Gujarat State Electricity Corporation Limited v Gujarat Electrcity</u> <u>Regulatory Commission &Ors</u> (Judgment dated 23.11.2006 in Appeal No. 129 of 2006), where, the Hon'ble Tribunal had recommended *a modification in respect of the auxiliary consumption of the said generating stations viz. Gandhinagar 1 to 4, Sikka, KLTPS, Dhuravan.*
- In <u>Indraprastha Power Generation Company Limited</u> v.
 <u>DERC(Judgment dated 10.01.2008 in Appeal No. 81 of 2007)</u> wherein the Hon'ble Tribunal directed the DERC to consider relaxation in heat rate and O & M Expenses considering the vintage of the Stations.
- v. The CERC also in its order dated 19.06.2002 in Petition No.62 of 2000 has allowed relaxed operational norms in case of Takhar Thermal Power Station comprising of four units of 60 MW and two units of 110 MW.
- vi. As per the Assam Electricity Regulatory Commission (AERC) Tariff Order for the FY 2013-14 to FY 2015-16 for Assam Power Generation Corporation Limited in petition no.3/2013, the AERC has allowed APC of 4.5 % for NTPS for against CEA recommendation of APC as 4% and APC of 5.5 % for LTPS with WHRU.
- vii. It is not possible for the Petitioner to achieve the norms specified in the Regulations, which are applicable generally. It is for this specific purpose that where there is sufficient justification and taking into account the facts of a particular generator, the power to relax and the power to deviate are provided for.
- viii. It is submitted that the month wise under recovery of Energy Charges on account of APC and Heat rate is enclosed as **Annexure - IV**. For the $\mathbf{A} \cdot \mathbf{O} + \mathbf{V} + \mathbf{V}$

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FY 2018-19, the under recovery is ₹ 6.38 crores. Hence, request for relaxation of APC to 6% as allowed in the case of AERC may be considered.

- ix. Applying the above analogy, the Petitioner is praying for the APC of 6%.The Petitioner is placing all the relevant pages from the above Judgments /Orders in a separate compilation
- x. The Hon'ble Commission may consider the facts and factors and allow the Petitioner to avail the actual auxiliary consumption made during the period from 01.04.2019 to 30.09.2019 (coverage of 6 months) of the tariff year 2019-20.
- xi. As directed by the Commission, the last 5 years monthly data pertaining to actual power consumption of electric motor driven Gas Booster compressors is enclosed in the Annexure – V.

G. FUEL COST

It is submitted that the Petitioner has considered requirement of fuel stock etc. for working out interest on working capital and the Variable Charges for power supply from Karaikal station, based on landed cost of gas for the months of July'19, August'19 and September'19 instead of landed cost of the gas for the months of Jan.'19, Feb.'19 and March'19. This has been considered to arrive the fuel cost in realistic manner. Therefore, it is prayed that Hon'ble Commission may please allow working out of capacity and variable charges based on weighted average landed cost of gas for the months of July'19, August'19 and September'19.

H. NORMATIVE ANNUAL PLANT AVAILABILITY FACTOR (NAPAF):

i. It is submitted that PPCL is not connected to State Load Dispatch Centre (SLDC) since the inception of plant operation. So there are no

NTH'RAJA, I.A.S Managing Director Puducherry Power Corporation Limited **Government of Puducherry Undertaking)** Puducherry.

instructions from SLDC regarding the maintenance of load. So the PPCL plant generates at full load unless the plant load is restricted due to i) islanding, ii) due to reduced gas flow from GAIL iii) due to lack of load from Electricity Department. PPCL is ready to provide the Plant Availability Factor but since it is not validated by the SLDC, it has not been given. Hence PPCL may be allowed to give the Plant Load Factor instead of Plant availability Factor. In terms of Regulation 38 of the Tariff Regulations, 2018 read with the CERC Regulations, 2014, the Petitioner is praying for **Normative Plant Load Factor** of 85% instead of NAPAF of 85%. The CERC has specified Normative Annual Plant Availability Factor (NAPAF) for recovery of full fixed charges at 85% for the period 2014-19 for thermal generating stations.

- ii. The Hon'ble Commission may be pleased to fix the norm-"Normative Annual Plant Load Factor" for the Karaikal station for recovery of full fixed charges in the FY 2020-21 at 85%.
- iii. As directed in para 5.2.3 by the commission in its tariff order dt.20.05.2019, the plant availability factor of PPCL in accordance with the prevailing tariff regulation of CERC, is calculated for the months from April'18 to Mar'19 and enclosed in **Annexure VI**.

I. ANNUAL PERFORMANCE REVIEW FOR FY 19-20:

 i. The details of Annual Performance Review for FY 2019-20 is enclosed in the Annexure - VII. The cumulative Plant load Factor from April'19 to September'19 is 87.06 % and cumulative generation from April'19 to September'19 is 121.33 MU.

ii. ANNUAL FIXED CHARGES AND ENERGY CHARGES

Based on above, the Annual Fixed/Capacity charges have been worked out for the financial year 2020-21 (for detailed computations please refer

ANTH RAJA, LA.S naging Director Puducherry P ver Corporation Limited (A Government of Puducherry Undertaking) ^puducherry.

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Annexure - I). The monthly Capacity Charge payable shall be calculated as per the formula given in para 30(2) of CERC Tariff regulation 2014-19. As per regulation 42(3) of CERC tariff regulation 2019-24, "hours of peak and off peak periods during the day" shall be declared by the concerned RLDC atleast one week in advance. Further High demand season (3 months) and low demand season (9 months) shall be declared by the concerned RLDC at least 6 months in advance. Since, PPCL is not connected to RLDC, so the above data are not communicated to PPCL. Hence, PPCL may be allowed to calculate capacity charges as per the formula given in para 30(2) of CERC Tariff regulation 2014-19 with NAPAF as calculated by PPCL .

Financial Year	Annual Fixed / Capacity
2020.24	charge (₹ In Cr.)
2020-21	₹34.03 crores
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The energy charges to be billed every month shall be as per following formula based on CERC Regulations 2019.

Energy Charge (ECR) = GSHRxLPPFx100/{(CVPF)x(100-AUX)},------ A

Where ECR = Energy charge rate, in INR per KWH, sent out upto three decimal charges,

GSHR= Normative Gross Station Heat Rate in Kcal/kwh,

LPPF= Weighted average landed price of gas in INR/Cu.m, during the calendar month,

CVPF= Weighted average Gross calorific value of gas, in Kcal per Cu.m, during the calendar month,

AUX= Normative Auxiliary Power Consumption in percentage

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The petitioner has considered Gross Station Heat Rate = 2646 kcal/Kwh Auxiliary Power Consumption (AUX) = 6%.

J. STATUTORY LEVIES / TAXES ETC

It is submitted that in addition to Billing of Fixed/capacity charges & Energy charges as being submitted for approval of this Hon'ble Commission, the Petitioner may be allowed to recover statutory taxes, duties, etc., on actuals.

- 8.0 It is also submitted that the Petitioner is presently raising bills for the energy supplied to The Respondent Electricity Dept., Govt. of Puducherry with normative Gross heat rate of 2646 Kcal/kwh and Auxiliary power consumption of 5.0% w.e.f. 01.04.2019 as energy charges per unit and ₹ 31.73 crores as capacity charges per annum at 85% PLF for the tariff period 2019-20 vide order dated 20th May 2019 issued by the Hon'ble Commission.
- **9.0** The Accounts of the Petitioner for the year 2017-18 has been audited but not adopted in the AGM, which will be held on November/December 2019 and a copy of the Accounts along with the Statutory Auditor's Report and A.G. comments are enclosed **(Annexure-VIII)** for perusal.
- 10.0 As regard the Accounts for FY 2018-19, the Petitioner is filing the unaudited accounts for FY 2018-19 as Annexure IX since Statutory auditor would normally commence their audit after adoption of accounts for the FY 2017-18 in the Adjourned Annual General Meeting. However, the Adjourned AGM would be held within one month. The copies of invoice raised by GAIL for the period 01.04.2019 to 31.10.2019 are attached hereto as Annexure X.



PRAYER

- **11.0** In view of the above, the Petitioner prays as under
 - i) Approve the tariff for the year 2020-21 as brought out in this Petition as detailed below at 85% PLF.

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Fixed charges/Capacity charges - ₹ 34.03 Crores per annum

Variable Energy Charges - As per formula in CERC regulation 2019-24 clause 43(2)(b)with normative SHR of **2646 Kcal/kwh** and normative AUX of **6%.**

- ii) Allow the "Normative Annual Plant Availability Factor" @ 85% as calculated by PPCL instead of RLDC as laid down in the CERC Regulation 2014-19 vide clause No.36(A) for Karaikal Power Station for the year 2018-19 for full fixed cost recovery and allow CERC 2014-19 formula for calculation of capacity charges.
- iii) Allow capital cost as prayed by the Petitioner and additional Operation& Maintenance cost on implementation of Seventh pay.
- iv) Allow the recovery of filing fees as and when paid to the Hon'ble Commission and publication expenses from the beneficiary.
- v) Pass any other order in this regard as the Hon'ble Commission may find appropriate in the circumstances pleaded above.

- PETITIONER - PUDUCHERRY POWER CORPORATION LIMITED

PLACE : Puducherry DATE : **2** 5 NOV 2019

Annexure - I

(Tariff Format – 1 G to 12 G)

FORMAT-1G

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SUMMARY SHEET

Name of the Applicant Name of the Generating Station

Puducherry Power Corporation LTD. Karaikal Gas Power Station

		Previous	Current	Ensuing year
		year (as	year (as	
		per JERC	per JERC	
	_	Order)	order)	
S.No.	Particulars			
		2018-19	2019-20	2020-21
				(Projections)
1				
	2	3	4	
1	Calculation of Capacity /Fixed Charges(Rs.in cr.)			
1.1	Interest on notional Loan Capital (Notional)	0.00	0.00	0.00
	Depreciation	1.88	2.35	3.21
	Advance Against Depreciation	Ó	0	0
1.4	Return on Equity	10.89	10.88	11.20
1.5	Operation & Maintenance Expenses	14.14	15.10	16.13
1.6	Foreign Exchange Rate Variation	0	0	0
	Interest on Allowed Working Capital (Loan Capital	0.00		
1.7	(Form 9 as applicable)	2.92	3.40	3.49
1.8	Taxes on Income			
1.9				····
	TOTAL	29.83	31.73	34.03
2	Calculation of Energy/Variable charges			
	Rate of Energy Charge from Primary Fuel (REC)-	281.48	272.03	321.63
	P/kwh	201.40	212.05	321.03
2.2	Rate of Energy Charge from Secondary Fuel (REC)			
2.3	Rate of Energy Charge ex-bus (REC)			
3	Total			
	Grand Total (1+2) (Rs.in cr.)	85.84	94.27	107.62
	Noto			

Note:

1 Details of calculations, considering equity as per regulation, to be furnished and Detailed Calculations of all the above components of costs be furnished in the Forms mentioned against each.

2 Financial years for which details are to be submitted should be adjusted in accordance with the year of filing.

3 It multifuel is used simultaneously, give 2.1 in respect of every fuel individually.

3A The rate of energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/liquid fuel fired plants.

3B The total energy charge shall be worked outbased on ex-bus energy scheduled to be sent out in case of plants covered by ABT, and exbus energy sent out in case of plants not covered by ABT, as the case be.

3C Any escalation in fuel cost to be considered for subsequent years or FPA to take care of the escalation.

Note: 1. The Fixed charges has been given for the tariff period 2018-19 & 2019-20 as per the tariff order

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FORMAT - 2G

Tariff Norms for Energy/Variable Charges

Name of the Applicant:Puducherry Power Corporation LTD.Name of the Generating StationKaraikal Gas Power Station

Special features of the Plant Gas Booster pump

Basic Characterstics & Site Specific Features	Combined Cycle Plant with frame V Gas Turbine of 22.9 MW and steam Turbine of 9.6 MW, Unfired HRSG
Environmental Regulation related Features	ISO 14001 CERTIFIED
Any other specific features	,
Date of Commercial Operation (COD)	03.01.2000
Type of cooling System	Induced Draft Cooling Tower

Fuel Details	P	rimary Fuel	Secondary Fuel	Alternate Fuel
Mention type of fuel	N	latural gas		

SI.No.	Particulars	Unit		Derivation	Р	revious Year		Current year
					2016-17	2017-18	2018-19	2019-20
			1.			Actual		Actual (upto
					Actual		Actual	30.09.19)
1	2	3	4	5	6	7	8	9
	Installed Capacity	MW	L		32.5	32.5	32.5	32.5
	PLF	%			86.63	80.9	80.63	87.92
	Generation	MU	Α		246.64	230.33	229.57	125.50
	Auxiliary Consumption	% MU	· ·		6.21	6.79	6.70	5.97
	Auxiliary Consumption	MU	В		15.33	15.33	15.38	7.49
	Generation (Ex-bus)	MU	С	A-B	231.31	215	214.18	118.01
	Station Heat Rate	Kcal/kWh	D		2668.40	2949.16	2700.56	2600.82
	Specific Oil Consumption	M/kWh	E					
	Calorific Value of Fuel Oil	Kcal/Litre	F					
10	Calorific Value of Gas	Kcal/scm	G		10055.65	10048.01	10065.20	10305.48
	Overall Heat rate	Gcal	Ĥ	AXD	658134.18	679280.02	619962.63	326393.28
	Heat from Oil	Gcal	1	(A XE XF)				
13	Heat from Coal	Gcal	J	H -I				
14	Actual Oil Consumption	KL	K	r t				
15	Acutal Gas consumption(MCM)	MT	L	(H*1000/G)	65449.19	67603.44	61794.81	31671.81
16	Cost of Oil per KL	Rs/KL	M	(
	Cost of Gas per MCM (incl. LADT	Rs /MT	N		8.50	8.02	10.07	11.90
18	Total cost of Gas	Rs.in Cr.	0	(N*L/100)	5563.18	5421.80	6219.77	3769.01
19	Fuel cost/kwh	Rs./kwh	Р	O/(C*10)	2.41	2.52	2.90	3.19

A. VIKRANTH HAJA, LA.S

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FORMAT-3G

(Name of the Applicant) Puducherry Power Corporation LTD. ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-2021 Information regarding amount of Equity & Loan

S.No.	Period	Amt. Of Ec	uity	Amt. Of Lo	an	Ratio of eq	uity & loan
		(Rs. in Cro	res)	(Rs. in Cro	res)		
1	2		3		4		
			ř –	_	<u> </u>		
1	As on March 31 of previous year(2018-2019)	47	.04	109	0.76	70	30
2	As on March 31 of current year(2019-2020)	50	.02	116	5.71	70	30
3	As on March 31 of ensuing year(2020-2021)	51	.23	119	0.53	70	30

FORMAT-4G

 Puducherry Power Corporation LTD.

 ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-2021

 Interest Capitalised
 NA

(Rs. in crores)

S.No.	Interest Capitalised	Previous y	/ear	Current ye	ar (RE)	Ensuing year (Projections)		
		(actuals)						
1	2	3		4		5		
1	WIP*	<u> </u>	<u> </u>	NA	I			
2	GFA* at the end of the year		1	100				
3	WIP+GFA at the end of the year		1					
4	Interest (excluding interest on WCL*)	1	1					_
	Interest Capitalised	1	1					

*WIP: Works in Progress: GFA:Gross Fixed Assets:WCL:Working Capital oan

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FORMAT-5G

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Puducherry Power Corporation LTD. ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-2021 Details of loans interest & Finance Charges for the year

S.NO.	Particulars (source)	Opening	Balance	Rate of	Interest	Additi	on during t	he year	Repayr	nent durng	the year	Closing ba	alance	Amo	unt of intere	st paid		T
- 1	-											1	1	Current	year (RE)		year (Pro	iecteion)
	2	3		4		5			6			7		6		9	1,100. (. 10	L
1	SLR Bonds											 						
	Non SLR Bonds									<u> </u>								
3	LIC																	
4	REC																	L
5	Commercial Banks													+				
6	Bills discounting																	
7	Lease rental												<u> </u>		-			
8	PFC																	
9	GPF																	<u> </u>
10	ĊSS								Ň	٨								ſ
	Working capital								IN IN	A				<u> </u>	<u> </u>			
11	loan													1	· ·			
	Others																	
13	Total																	
14	Add.Govt. Ioan														L			
	-State													-		1		
	-Central Govt.																	
	(Total)												1	1.	1			
15	T (3+4)										r	T						
	Less Capitalisation													[
17	Net Interest		····· ,															Ľ.
18	Add prior period																	
19	Total Interest													L				
20	Finance charges							· · · · · · · · · · · · · · · · · · ·										
	Total interst and									,				1	<u> </u>			
21	finance charges								N									<u> </u>
	Linuarice cital des											1		1	1			i

Format-6G

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(Name of the Applicant) **Puducherry Power Corporation LTD.** ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-2021 Information regarding restructuring of outstanding loans during the year

S.No.	Source of Ioan	Amount of original Ioan	Old rate of interest	Amount already restructu red	Revised rate of interest	Amount now being restructu red	New rate of interests
		(Rs. in crore)		(Rs. in Crore)		(Rs.in Crores)	
1	2	3	4	5	6	7	8
			NA	A			

VIKRANTH BAJA, I.A.S A.

A. VINIANI 12 Plays, LAS Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

FORMAT-7G

Calculation of Depreciation Rate

Puducherry Power Corpor	ation LTD.	
Karaikal Power Station		
Karaikal	State/UT	Puducherry
		•
03.03.2000		
Rs.172.28 crores		
	÷	
Rs.172.28 crores		
5 yrs		
Upto (year)	After (year)	
	Karaikal Power Station Karaikal 03.03.2000 Rs.172.28 crores Rs.172.28 crores 5 yrs	Karaikal State/UT 03.03.2000 Rs.172.28 crores Rs.172.28 crores 5 yrs

(Amount in Rs.)

SI.No.		Depreciation rates as per CERC's Depreciation Rate Schedule (Appendix-III)		us Year Depreciation charges	Assets value	us Year Depreciation charges	Curren Assets value as on 31.03.2020	Depreciation	Ensuin Assets value as on 31.03.2021	g Year Depreciation charges	Accumulated depreciation Amount(FY 2018-2021 periods)
1	2	3	4	5	6	7	8	9	10	11	12
1	Land		79328778	•	79328778	•	79328778	•	79328778		
2	Land Dev		0		0		0		0		
3	Building	3.34	18688894	624209.1	18688894	624209.1	18688894	624209.1	18688894	624209.1	1872627.2
4	Furniture	6.33	3549196	224664.1	3761695	238115.3	3761695		3761695		714345.9
5	Office Equ	6.33	4477536	283428.0	4544536	287669.1	4544536	287669.1	4544536	287669.1	863007.4
6	Vehicle	9.5	7737921	735102.5	7083244	672908.2	7083244	672908.2	7083244	672908.2	2018724.5
7	Borewell	5.28	1427021	75346.7	1427021	75346.7	1427021	75346.7	1427021	75346.7	226040.1
8	Computer	15	2836600	425490.0	2836600	425490.0	2836600	425490.0	2836600	425490.0	1276470.0
9	P&M	5.28	3900485	205945.6	3900485	205945.6	3900485	205945.6	3900485	205945.6	617836.8
	Factory Build	3.34	· 5677885	189641.4	5677885	189641.4	5677885	189641.4	5677885	189641.4	568924.1
	P&M-Bhel	5.28	1111125224	58667411.8	1243072811	65634244.4	1243072811	65634244.4	1243072811	65634244.4	196902733.3
12	P&M-ABB	5.28	64878918	3425606.9	64878918	3425606.9	64878918	3425606.9	64878918	3425606.9	10276820.6
13	Bulding -IV	3.34	131393597	4388546.1	131393597	4388546.1	131393597	4388546.1	131393597	4388546.1	13165638.4
	Sub stationABB	5.28		610800.4	11568190	610800.4	11568190	610800.4	11568190	610800.4	1832401.3
	Bulding Sub	3.34		0.0	0	0.0	0	0.0	0	0.0	0.0
	Qtr	3.34		618769.1	18526021	618769.1	18526021	618769.1	18526021	618769.1	1856307.3
	Pipeline PWD	3.34		536902.3	16074919	536902.3	16074919	536902.3	16074919	536902.3	1610706.9
	Pipeline Hor	3.34	57000	1903.8	57000	1903.8	57000	1903.8	57000	1903.8	5711.4
	Pipe-water	3.34	193613	6466.7	193613	6466.7	193613	6466.7	193613	6466.7	19400.0
	Tools	5.28	80181	4233.6	80181	4233.6	80181	4233.6	80181	4233.6	12700.7
	High mast lighting	5.28	8275065	436923.4	8275065	436923.4	8275065	436923.4	8275065	436923.4	1310770.3
	Ro Plant	5.28	44672932	2358730.8	44672932	2358730.8	44672932	2358730.8	44672932	2358730.8	7076192.4
	TOTAL		1,534,469,976	73,820,122	1,666,042,385	80,742,453	1,666,042,385	80,742,453	1,666,042,385	80,742,453	242,227,359

Weighed Average Depreciation Rate (%)

5.073

5.089

5.089

5.089

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FORMAT-8G

Name of the Applicant: Puducherry Power Corporation LTD. Name of the Power Station: Karaikal Power Station Calculation of Advance Against Depreciation

S.No.

lo.	Particulars	Previous Year		Current Year	Ensuing Year	
			2018-19	2019-20	2020-21	
		X-2	X-1	X	X+2	
		Actual	Actual	Revised	Projected	
1	1/10th of the loan (s)					
	Repayment of the Loan(s) as considered for working out Interest on					
2	Loan					
3	Minimum of the Above					
4	Less:Depreciation during the year		1	······		
	A		1			
5	Cumulative Repayment of the Loan (s) as considered for working out Interest on Loan			NA		
6	Less: Cumulative Depreciation					
	В	· · ·				
7	Advance Against Depreciation (minimum of A or B)					
				ļ		

VIKRANTH RAJA, I.A.S

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FORMAT-9G

(Amount in Pa. Cr.)

Name of the Applicant: Name of the Power Station

Puducherry Power Corporation LTD. Karikal Power Station

Calculation of Interest on Working Capital for generation

S.No.

		/	(Annount in RS. C
Particulars	Previous Year	Current year	Ensuing Year
	2018-19	2019-20	2020-21
Cost of gas	4.56	5.34	5.34
Cost of Secondary Fuel Oil			
Fuel Cost			
Fuel Stock			-
O&M expenses	1.18	1.26	1.34
Maintenance spares	4.24	4.53	4.84
Receivables	14.09	15.96	16.28
Total working capital	24.07	27.09	27.80
Rate of interest on working capital	12.15	12.55	12.75
Interest on working capital	2.92	3.40	3.49

1. For coal based/lignite based generating stations 2. For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

FORMAT-10G

Puducherry Power Corporation LTD.

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-21 Information regarding FERV

Particulars	Amount (Rs. in crore)
Amout of Liability provided	To be provided in additional submission
Amout recovered	
Amount adjusted	

RANTH RAJA, LA.S

FORMAT-11G

Name of the Applicant Name of the Power Station

(A)

Puducherry Power Corporation LTD. Karaikal Gas Power Station

DETAILS OF OPERATION AND MAINTENANCE EXPENSE

	Particulars	Previous Year	Current Year	Ensuing Year
		2018-19	2019-20	2020-21
-				Projected
Br	eakup of O&M expenses			
	insumption of Stores and Spares	76320559		
	pair and Maintenance	27112352	26700000	0040000
	surance	10282927	26790000	29469000
	curity	3648471	9409000 4000000	10349900
	ministrative Expenses	3040471	400000	400000
	Rent	527496	440000	40.4000
-	Electricity Charges	3116468	2880000	484000
	Fravelling and conveyance	488211	2880000	3168000
H	Felephone, telex and postage	328617	242000	266200
	Advertising	1010276		275000
-	Entertainment	1010276	516000	567600
	Dthers (Specify items)_	35839196	12508000	40750004
	b-total (Administrative Expenses)	41310264	12508000	13758800
	ployee Cost	41310204	10030000	18519600
	Salaries, wages and allowances	94359952	84408000	00047000
$\left \frac{a}{i}\right $	Basic pay	94359952	81198000	99317800
¥	Dearness pay			
	Dearness allowance			
the second se	House rent allowance			
5	Fixed medical allowance			
	Medical reimbursement charges	· · · · ·		
	Over time payment			
	Other allowances (detailed list to be			
	ached)			
	Generation incentive	3372214	4076000	4493000
-	Bonus	5572214	4076000	4483600
To				······
_	Staff welfare expenes/Terminal Benefits	1109694	1584000	1742400
	Leave encashment	1105054	1364000	1742400
	Gratuity	1942513		
	Commutation of pension	.1342313		
	Workmen compensation		`	N
_	Ex-gratia	1427453		
To		1421400		, .
_	Productivity linked incentive			
	Pension Payments			
	Basic pension			
	Dearness pension			
	Dearness allowance			
	Any other expenses			
Ho		、		
-	tal Employee Cost (a+b+c=d)	102211826	86858000	105543800
	rporate/Head office expenses allocation	102211020	00000000	100043600
, ~~				
_	tal (1 to 7)	260886399	143893000	167882300
	SS: Recovered, if any	200000399	143033000	107002300
	t Expenses			,
1				·····
L				

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Notes:		T	
I) The process of allocation of corporate	e expenses togenerating st	ations should be	enecified
II) An annual increase in O&M expense	es under a given bead in ex	cess of 20 porce	specified.
III) The data should be based on audite	d balance sheets		ent snould be exp
ing the data chould be baloed on addite			
Breakup of corporate eaxpenses	· · · · · · · · · · · · · · · · · · ·		
(Aggregate)			
- Employee expenses			
- Repair & Maintenance			
- Training and Recruitment			
- Communication			
- Travelling	NA		
- Security			
- Rent	1 1		
- Others			
Total			
Details of number of Employee			,
i) Executives	13	13	13
ii) Non-exectives	32	32	32
iii) Skilled	66	66	66
iv) Non-skilled	18	18	18
Total	129	129	129

KRANTH RAJA, LA.S A

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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(Name of the Applicant) Name of the Power Station: Puducherry Power Corporation LTD.

FORMAT-12G

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-2021 Date of Commercial Operation of the Generating Station:

03.01.2000

Generation Tariff Determination, Return on Equity and Tax on Income

	· · · · · · · · · · · · · · · · · · ·				(Rs. in millio
S.No	Particulars	Previous year (2018-19)	Current year (as per JERC order) (2019-20)	Projected year (2020-21)	
		(Actual)	T	1	-
1	Gross Generation (MU)	229.570	242.000	242.000	
2	Auxiliary Consumption (%)	6.70	5.00	6.00	
3	Net Generation (MU)	214.170	229.900	227.480	
4	Capacity Charges	255.60	317.30	344.54	-
	a) Interest on Loan Capital	0.00	0.00	0.00	-1
	b) Depreciation	18.80	23.50	32.09	
	c) Advance Against Depreciation				-1
	d) O&M Expenses	141.40	151.00	161.30	-
	e) Interest on Working Capital	29.20	34.00	34.89	-
	f) Foreign exchange Rate Variation				
	g) Return on Equity	66.20	108.80	112.03	
	h) Taxes				
5	Energy/Variable Charges(Rs. Millon)#	602.85	625.40	731.64	
6	Total Expenses in Rs.millon (4+5)	858.45	942.70	1076.18	
7	Cost per Unit in Rs.(3/6)	4.01	4.10	4.73	-

*Energy Charges as stated in Format 2

Energy charges has been computed considering Normative PLF of 85% based on CERC Regulations, 2009

Note:

1. Year 1 is the FY in which the last unit of the generating station started Commercial Operation.

A. VIKRANTH RAJA, LAS

Details/Information to be Submitted in respect of Fuel for Computation of Energy . Charges¹

Name of the Company Name of the Power Station

Puducherry Power Corporation LTD. Karaikal station

Fuel: Natural Gas

Si.No.	Month	Unit	For Preceeding 1st Month (July'19)	For Preceeding 2nd Month (Aug'19)	For Preceeding 3rd Month (Sep'19)
			Gas	Gas	Gas
1	Quantity of gas supplied by GAIL	Cu.m	4964819	5343541	5252928
2	Adjustment(+/-) in quantity supplied made by GAIL	Cu.m	-	-	
3	Gas supplied by GAIL (1+2)	Cu.m	4,964,819	5,343,541	5,252,928
4	Normative Transit & Handling Losses	Cu.m		-	5,252,520
5	Net Gas Supplied (3-4)	Cu.m	4,964,819	5,343,541	5,252,928
6	Amount charged by the Gas Company	(Rs)	56655927	64730963	
7	Adjustment(+/-) in amount charged made by Gas Company	(Rs)	-		03811880
8	Total amount charged (6+7)	(Rs)	56,655,927	64,730,963	65 944 900
9	Transportation charges by rail / ship / road transport	(Rs)	00,000,027	04,730,903	65,811,860
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	_		
11	Demurrage Charges, if any	(Rs)	_		
12	Cost of diesel in transporting gas through other system, if applicable	(Rs)	_		
13	Total Transportation Charges (9+/-10-11+12)	(Rs)	-		
14	Total amount Charged for fuel supplied including Transportation (8+13)	(Rs)	56,655,927	64,730,963	65,811,860
15	Weighted average GCV of Gas as fired	(kCal/Cu.m)	10058.67	10766.555	
16	Gas consumption #	KL	10000.07	10/00.000	10/99.05
17	Weighted average rate of Fuel/1000 Cu.m #	Rs/1000 cu.m	11,411.48	12,113.87	12,528.60

Note:

¹ Similar details to be furnished for natural gas/liquid fuel for CCGT station and

12017.98

Additional data

PETITIONER

IKRAN**TH RAJA**, Δ I.A.S

PUDUCHERRY POWER CORPORATION LTD. KARIKAL POWER STATION TARIFF CALCULATION FOR THE TARIFF PERIOD 2020-21

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Months for the year	1	12.0	12.0	12.0		1
Days		366				1
PERIODS		2019-20	2020-21	2021-22		4
Particulars						
Capacity	MW	32.5	32.5	32.5		1
Generation	Mus	242.000	242.000	242.000		1
	%	85	05	05	As per JERC order dtd	1
PLF	70	00	85	85	31.03.2015 & 23.05.2016	
						1
	%	5.00	5.00	5.00		
	70	5.00	5.00	5.00		
Aux. Consumption						
Energy Sent Out	Mus	229.900		229.900		1
Sp Gas Consumption	SCM/Kwh	0.257	0.257	0.257	As per actual	
Price of Gas	RS/1000SCM	10065.20	11900.22	11900.22	As per enclosed fuel cost	
Gas GCV	Kcal/SCM	10305.48	10305.48	10305.48	sheet for FY 2017-18]
	Kcal/Kwh	2646.00	2646.00	2646.00	As per JERC order dtd	1
Station Heat Rate (NET)	Realiter	2040.00	2040.00	2040.00	31.03.2015 & 23.05.2016	· ·
					· · · · · · · · · · · · · · · · · · ·]. ·
					As per JERC order dtd]
	Rs/Cr	166.73	170.76	. 170.76	31.03.2015 & 23.05.2016	
Capital Cost	 				& 31.03.2017	
Debt	%	70	70	70	As per JERC norms	
Equity	%	30	30	30	As per JERC norms	
Equity	Rs/Cr	50.02	51.23	51.23		
Loan	Rs/Cr	116.71	119.53	119.53		· ·
Net Average Loan	Rs/Cr					
Depreciation Rate	%	5.06	5.06	5.06		0.047661318
Rate of Interest on Loan	%	13.36%	13.36%	13.36%		
Return on Equity	%	21.868	21.868	21.868		
Interest on M/C	%	12.55	12.55	12.55	As per SBI rate 01.4.2017	
Interest on WC						
Energy Charge						
	· · · · ·					ł
Total Energy Charge	p/Kwh	272.03	321.63	321.63		4
Total Energy Charge		212.03	341.03	321.03		4
Revised Annual Capacity (Fixe	ed) Charge					4
Depreciation	Rs/Cr	2.48	3.21	3.21		4
Interest on Loan	Rs/Cr	0.00	0.00	0.00	· · · · · · · · · · · · · · · · · · ·	4
Return on Equity	Rs/Cr	10.94	11.20	11.20	·······	
Interest on Working Capital	Rs/Cr	3.40	3.49	3.57	· · · · · · · · · · · · · · · · · · ·	1
					as per CERC 2014-19	1
Operation & Maintenace	Rs/Cr	15.10	16.13	17.23	regulation 29	.435*1.068
Total Capacity Charge	Rs/Cr	31.92	34.03	35.20		
					· · · · · · · · · · · · · · · · · · ·	1
Working Capital					·····	1
Cost of gas	Rs/Cr	5.34	5.34	5.34	#VALUE!	
O&M						1
Expenses 1	Rs/Cr	1.26	1.34	1.44		
Maintenance Spares	Rs/Cr	4.53	4.84	5.17	·····	
Receivables 2		15.96	16.28	16.47		1
Total Working Capital	Rs/Cr	27.09	27.80	28.41		1
Interest on Working Capital	Rs/Cr	3.40	3.49	3.57		
PERIODS						
Details of Capital Cost						1
	Rs/Cr	162.69	170.76	170.76		1
Opening Cap cost						1
Add Cap during the period **		8.07	0.00	0.00		
		8.07 170.76				1
Add Cap during the period ** Closing Cap Cost Avg Cap cost to be considered			170.76			
Add Cap during the period ** Closing Cap Cost		170.76	170.76	170.76		

Cummulative Repayment upto				As any Developing
prev yr				As per Regulation, Cumm
				repayment= actual
				depreciation, But PPCL
				have no loan in actual
	116.71	119.53	119.53	
				Net loan opening taken as
Net Loan opening				Zero
Addition	0.00	0.00	0.00	
Repayment for the year				
Net Loan closing	0.00	0.00	0.00	
Average Net Loan				
Interest	0.00	0.00	0.00	
	%			
Depreciation				
Capital cost	166.73	170.76	170.76	
Less cost of Freehold Land	7.93	7.93	7.93	
Capital cost excl FH Land	158.80	162.83	162.83	
				As per actual depreciation
Cumml dep + AAD upto prev year	128.02	130.50	133.71	recovered
				Weighted average dep. for
				20-21 is Rs.3.21 crores i.e.
				(146.55-130.50=16.05)
				and Rs16.05 crores
		1		shared equal for the
				remaining life of the asset
Depreciation for the year @	2.48	3.21	3.21	i.e. 5 years.
Cap on dep	142.92	146.55	146.55	
Depreciation for the year	2.48	3.21		
	2.40	3.21	3.21	

Note: ** Add.

Capitalization

6.32 crores

Total

1.43 crores

0.32 crores 8.07 crores 110/11 KV 15 MVA Power Transformer-FY 19-20 Difference amount of (13.20 cr.-11.769 cr.= 1.43 cr.) (Rotor-9.93 cr., Inlet Guide vane-1.09 cr.& Stator Van Kit-2.18 cr. For FY 18-19 Continuous Effluent Monitoring system EV 17 10

Continuous Effluent Monitoring system-FY 17-18

A. VIKRANTEL RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. 032

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Annexure - II

(Copy of recommendations & MOM of BHEL-GE, Copy of directions of Puducherry Pollution Control Committee & Copy of the Supply order and Report of M/s.BGGTS)

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RECOMMENDATIONS

- <u>Fuel Nozzle: Assembly</u>
 Removed fuel Nozzle set can be sent to BGGTS refurbishment facility for repair.
- <u>Combustion Liner: Assembly</u>
 Removed set of Liners can be sent to BGGTS refurbishment facility for repair.
- <u>Combustion Liner: Crossfire Tube</u>
 Removed set of cross fire tubes can be sent to BGGTS refurbishment facility for repair
- <u>Transition Piece, Combustion: Assembly</u>
 Removed set of Transition Pieces can be sent to BGGTS refurbishment facility for repair.
- <u>Nozzle Arrangement, Stage 1 Assembly</u>
 The removed set of 1st stage Nozzles can be sent to BGGTS refurbishment facility for repair.

The estimated design life of compressor blades is well over 100,000 hours. Replacing the Compressor blades and wheel inspection is approximately done between 120,000 to 140,000 hours. In coastal area, it is also seen that severe damages occurred to compressor blades at around 100,000 hours.

• At current level of operation unit will be due for 3rd Major inspection at 1, 40,000 F/hrs approx.

Hence, it is recommended for

1. Compressor rotor & stator blades replacement along with the inlet guide vanes are to be Replaced as a set.

2. Since compressor rotor blades can be taken out only after de-stacking of the compressor rotor, the same need to be carried out at an authorized workshop (After replacing the rotor blades, the unit rotor is to be balanced).

As per the present condition of the rotor and stator blades it is strongly recommended to consider their replacement in due course/by next overhaul to avoid substantial damages of the downstream components.

JSS14/0439

Puducherry Power Corporation Limited-Karaikal. Pag

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NUTES OF THE MEETING HELD BETWEEN OFFICIALS OF PPCL AND OFFICIAL OF BGGTS AT PPCL, PROJECT OFFICE, KARAIKAL ON 28.11.2016.

BGGGTS

1. Sri S. Vijaya Kumar, DGM

PPCL

- 1. Sri. R. Santosh, SE
- 2. Sri. K. Rajaganapathy, EE(M)P
- 3. Sri. C. Dinakaran, AEE(E)
- 4. Sri. V. Shanmugam, TO(M)
- 5. Sri. R. Thiruvallaban, AE(M)
- 6. Sri. D. Muthukumaran, JE(M)
- I. Representative of BGGTS visited the site and collected the technical details about running of the Gas Turbine. He also inspected the Exciter bearing leakage and also inspected the vent plug installed at the top of Exciter bearing as per his suggestion. He has noted that the bearing oil leakage has got reduced and advised not to open the bearing at this juncture.
- 2. Discussions in detail were held regarding the change of compressor stator blades during the next Major inspection. He explained the pros and cons of shifting the existing rotor to BHEL Hyderabad vis-à-vis procurement of new rotor. From the details provided by him, it can be seen that procurement of new rotor will be cost effective compared to repair of rotor as the time duration for repair of rotor will be 121 days (max).
- BGGTS representative also recommended to place the order for refurbishment for the items which are sent for refurbishment.
- 4. BGGTS representative also recommended to procure the following Gas Turbine Spares:
 - i) Compressor Stator Vane Kit along with Hardware. (Shim pinning kit)
 - ii) Inlet guide van arrangement complete with hardware (consist of IGV gear, rack, screw cap, spring leaf, bushing DU, Bushing set screw, tubing spacer, pin, and thrust washer
 - iii) Nozzle arrangement for second stage along with hardware.
 - iv) Bucket turbine stage-II
 - v) Shroud and seals stage-I
 - vi) Shroud and seals stage-II (uprated honey comb type) with hardware
 - vii) Linèr Bearing-II
 - viii) Seal stationery oil bearing –II
 - ix) Seal, air bearing -1
 - x) Seal stationery oil bearing -1
 - xi) Deflector bearing-1
 - xii) Seal stationery oil bearing-!
- 5. PPCL requested offer for the refurbishment of Stage I bucket from BGGTS at the earliest.
- PPCL informed that the Mist Eliminator motor is taking more current and vacuum in the lube oil tank is 17 inches of water column. In this regard, BGGTS informed that they will revert back at the earliest.

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



REGISTERED POST WITH A/D

GOVERNMENT OF PUDUCHERRY DEPARTMENT OF SCIENCE, TECHNOLOGY AND ENVIRONMENT PUDUCHERRY POLLUTION CONTROL COMMITTEE 3rd Floor, PHB Building, Anna Nagar Puducherry – 605 005. ***

0. PPEC/CPCB/DIR/OMS/KKL/JE/2014/ 12-8

Phone : (0413) 2201256 Telefax : (0413) 2203494

Puducherry, the 9 MAY 2014

DIRECTION FOR COMPLIANCE OF SELF MONITORING MECHANISM UNDER THE PROVISIONS OF THE AIR (PREVENTION & CONTROL OF POLLUTION) ACT, 1981 AND THE WATER (PREVENTION & CONTROL OF POLLUTION) ACT, 1974

- Sub : PPCC Issue of Direction under the Provisions of the Air (Prevention & Control of Pollution) Act, 1981 and the Water (Prevention & Control of Pollution) Act, 1974 Self Monitoring of Compliance Reg.
- Ref : Direction issued by CPCB, vide No. B-29016/04/06/PCI-I/5392 dated 05.05.2014 (Copy enclosed).

Whereas, M/s. Puducherry Power Corporation Ltd., is a Large Scale, Red Category unit, operating its Natural Gas Based Power Generation Plant, of capacity 32.5 MW, located at, Nagore Main Road, Polagam, T. R. Pattinam, Karaikal.

And whereas, a direction was received from the Central Pollution Control Board, New Delhi, vide reference cited above, to direct M/s. Puducherry Power Corporation Ltd., located at, Nagore Main Road, Polagam, T. R. Pattinam, Karaikal, to install Continuous Stack Emission and Effluent Monitoring Systems.

In view of the above, you are hereby, directed, under Section 31 A of the Air (Prevention and Control of Pollution) Act, 1981 and Section 33 A of the Water (Prevention and Control of Pollution) Act, 1974, to comply with the following conditions:

- (a) To install Online Continuous Stack Emission Monitoring System (CSEMS) in your unit, for the parameters, *viz.*, PM₁₀, SO₂ and NO_x, not later than 31.03.2015.
- (b) To install Online Effluent Quality Monitoring System at the outlet of the discharge end, for the measurement of the Parameters, *viz.*, Flow, pH, COD, BOD, TSS and O & G, not later than 31.03.2015.
- (c) To connect and upload the online emission and effluent monitoring data at PPCC and CPCB server in a time bound manner, not later than 31.03.2015.

RANTH RAJA

Managing Director Puducherry Power Corporation Limit A Government of Puducherry Undertaking Puducherry.

- (d) To ensure regular maintenance and operation of the online system with tempe proof mechanism having facilities for online calibration.
- (e) To submit bank guarantee of 25% of the cost of the above said Online Monitoring Systems for Stack Emission and Effluent Quality, for timely installation of the same, within 90 days from the date of the receipt of this direction.

The Compliance in the said matter shall reach this office within 15 (Fifteen) days from the date of receipt of this direction, failing which the authority will initiate enforcement action against the unit as per the provisions of the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974, without any further

For and on behalf of PPCC

received D: (M. DWARAKANATH)

MEMBER SECRETARY PUDUCHERRY POLLUTION CONTROL COMMITTEE

Encl: a/a

M/s. Puducherry Power Corporation Ltd., Nagore Main Road, Polagam, T. R. Pattinam

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Copy to:

Fo

1. The Member Secretary Central Pollution Control Board Parivesh Bhawan East Arjun Nagar New Delhi - 110 032.

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2. Standing Guard File.

- For kind information and records, please.

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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केन्द्रीय प्रदूषण नियंत्रण बोर्ड CENTRAL POLLUTION CONTROL BOARD (पर्यावरण एवं वन मंत्रालय, भारत सरकार) (MINISTRY OF ENVIRONMENT & FORESTS, GOVT. OF INDIA)

The Chairman Pondicherry Pollution Control Committee Department of Science Technology & Environment 3rd Floor, Anna Nagar Pondicherry 600 005

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- - -	iapai No :		
	Received on : .		
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SUB: DIRECTIONS UNDER SECTION 18(1)(b) OF THE WATER (PREVENTION & CONTROL OF POLLUTION) ACT, 1974 and THE AIR (PREVENTION & CONTROL OF POLLUTION) ACT, 1981 IN THE MATTER OF POLLUTION CONTROL IN 17 CATEGORY OF HIGHLY POLLUTING INDUSTRIES , AND COMMON HAZRDOUS WASTE & BIOMEDICAL WASTE INCINERATORS-REGARDING SELF MONITORING OF COMPLIANCE

SPEED POST

WHEREAS, under Section 17 of the Water (Prevention & Control of llution) Act, 1974, and under Section 17 of the Air (Prevention & Control of llution) Act, 1981, one of the function of the State Pollution Control ards(SPCBs)/Pollution Control Committees(PCCs) is to plan a comprehensive gramme for the prevention, control or abatement of pollution of streams, is and air pollution in the State/Union territory and to secure the execution

WHEREAS, under section 16 of the Water (Prevention and Control of tion) Act, 1974 and under Section 16 of the Air (Prevention & Control of tion) Act, 1981, one of the functions of the Central Pollution Control Board), constituted under Water (Prevention and Control of Pollution) Act, 1974 coordinate activities of the State Pollution Control Boards and Pollution Committees and to provide technical assistance and guidance to SPCBs /

HEREAS, the SPCBs and PCCs are empowered to stipulate standards for e of environmental pollutants for various categories of industries and effluent treatment plants (CETPs), Common Hazardous waste and cal waste incinerators even more stringent than those notified by the Government, under the Environmental (Protection) Act, 1986 and rules

'परिवेश भवन' पूर्वी अर्जुन नगर, दिल्ली--110032 'Parivesh Bhawan', East Arjun Nagar, Delhi - 110032 / Tel. : 43102030, फेक्स / Fax : 22305793, 22307078, 22307079, 22301932, 22304848c 1 of 5 ई-मेल / e-mail :cpcb@nic.in वेबसाईट / Website : www.cpcb.nic.in

> A. VIKRANTH RAJA, LAS 9 Directo

Puducherry Po

WHEREAS, Pharmaceuticals, Chlor Alkali, Fertilizers, Oil Refinery, Dye and eve intermediate, Pesticides, Petrochemical, Large Power plants, Cement. Aluminium, Zinc, Copper, Iron & steel, Large Pulp & paper, Distillery, Sugar and Tannery industries located in States/UTs have been discharging environmental collutants directly or indirectly into the ambient air and water, which pose

WHEREAS, Common Hazardous waste and Biomedical waste incinerators and Common Effluent Treatment Plants(CETPs) located in States/UTs have been discharging environmental pollutants directly or indirectly into the ambient air and water; and

constant threat to cause adverse effect on the water and air quality ; and

WHEREAS, the SPCBs and PCCs are also required to ensure installation and regular operation of the requisite pollution control facilities in the polluting industries; and

WHEREAS, there is need to inculcate habit of self monitoring mechanism within the industries for complying the prescribed standards and this can be achieved by the methods like installing online effluent and emission monitoring devices; and

WHEREAS, 07 industries under 17 category (Annexure-I) which are operating in the state/UT have been identified can be suitably directed for installation and commissioning of online monitoring systems (emission and or offluent); and

WHEREAS, 01 Common Hazardous waste and Biomedical waste incinerators Ind CETPs operating in the state/UT can also be considered for installation and commissioning of online monitoring systems (emission and or effluent); and

WHEREAS, for strengthening the monitoring and compliance through self egulatory mechanism ,online source and effluent monitoring systems need to be nstalled and operated by the developers and the industries on 'polluter pays principle'; and Λ

RA.MA **Managing Director** Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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WHEREAS, some of the SPCBs have already given specific conditions in consent to operate of 17 categories of highly polluting industries/ and Common Hazardous waste and Biomedical waste incinerators to install continuous emission and effluent monitoring systems; and

WHEREAS, it is envisaged in "National Environment Policy- 2006" that to trengthen the testing infrastructure and network for monitoring ambient Invironmental quality and progressively ensure real-time, and online availability of the monitoring data; and

WHEREAS, CPCB had earlier issued letter dated January 12,2011 to SPCBs PCCs to direct all the 17 categories of highly polluting industries to install utomatic air and water quality stations to monitor the ambient quality; and

WHEREAS, it is becoming a need and necessity to regulate and minimize nspection of industries on routine basis and instead efforts need to be made to ring self discipline in the industries to exercise self monitoring & compliance nd transmit data of effluent and emission compliance to SPCBs/PCCs and to PCB on continuous basis; and

WHEREAS, there could be some time needed for getting such devices Andardised and requiring confidence on data generated but needless to aphasize, that efforts towards setting up to continuous monitoring devices is sential; and

WHEREAS, the ground truthing of the values indicated by the online vices need to be done before bringing them in public domain for proper erpretation and such measures need to be taken at the level of SPCBs/PCCs id whereas for regulatory purposes and for purposes of actions to be taken inst non complying industries /facilities, the existing methods of sampling, ilysis and related procedures under the existing statutes need to be itinued; and

A. VIKRANTH RAJA, LAS Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking)

Puducherry.

Page 3 of 5

WHEREAS, SPCBs and PCCS have prescribed standards for various parameters as per the notified standards under Environment(Protection) Act, 1986 and the State Boards may refer to the parameters which should be monitored by installing continuous effluent and emission monitoring devices(Annexure -II); and

Whereas, continuous effluent and emission monitoring devices can be installed in those industries which are continuously letting out effluents and emissions out of their premises: and

Now, therefore, in exercise of the powers conferred under Section 18 (1) (b) of the Water (Prevention & Control of Pollution) Act, 1974, and 18 (1) (b) of the Air (Prevention & Control of Pollution) Act, 1981 and keeping in view Itrengthening of the monitoring mechanism for effective compliance through self regulatory mechanism, you are directed to issue the following directions to all the industries under 17 categories of highly polluting industries, and CETPs, Common Hazardous waste and Biomedical waste incinerators:

- a. To Install online continuous Stack Emission Monitoring Systems (CSEMS) in 17 categories of highly polluting industries and in Common Hazardous waste and Biomedical waste incinerators for the parameters(industry/sector specific parameter) mentioned in the consent to operate/authorisation not later than by March 31,2015;
- b. To install online effluent quality monitoring system at the outlet of effluent treatment plants of the 17 category industries and in CETPs for the measurement of the parameters(industry/sector specific parameter) like flow, pH, COD, BOD, TSS and for other consented parameters as per the guidelines provided; not later than by March 31, 2015;
- c. To connect and upload the online emission and effluent monitoring data at SPCBs/PCCs and CPCB server in a time bound manner but not later than by March 31,2015;
- d. To ensure regular maintenance and operation of the online system with temper proof mechanism having facilities for online calibration;

A. VIKRANTH RASA, I.A.S Managing Director Puducherry Power Corporation Limited (A Gevenment of Puducherry Undertaking) Puducherry.

Page 4 of 5

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e. To submit bank guarantee of 25 % of the cost of online mor systems (emission and effluent whichever applicable) for e timely installation of online monitoring systems within 90 days fro date of receipt of directions issued by SPCBs/PCCs to the industrie

The SPCB shall install the necessary software and hardware in their headqu for centralized data collection, analysis and corrective action . The action t report along with time bound action plan for each industry under the 17 cate of industry and CETPs, Common Hazardous waste and Biomedical w incinerators for installation of online monitoring systems (emission and effluent) shall be submitted to the Central Pollution Control Board within days from the date of receipt of these directions.

Copy to:

- 1. The Advisor(CP Division) Ministry of Environment & Forests Paryavaran Bhawan CGÓ Complex, Lodi Road New Delhi - 110 003
- 2. I/C PCI-I,II,III and HWMD
- 3. All Zonal Officer , CPCB
- 4. I/c IT Division, CPCB
- 5. I/c. ESS, CPCB

Managing Director

Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

(Susheel Kumar)

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	$M_{\rm eff} = M_{\rm eff} + M_{e$		
itate	Name of Unit	Sector	
Puducherry	M/s Shasun Chemicals and Drugs Ltd., Periyakalapet, Pondicherry	Pharmaceuticals	
uducherry	M/s Chemfab Alkalies Ltd., Gnanananda Place, Kalapet, Pondicherry	Chlor Alkali	
Puducherry	M/s. Karur KCP packaging Ltd., Thiruvandarkoil, Mannadipet Commune, Puducherry.	Pulp & Paper	Alar
Puducherry	M/s Pondicherry Co-op Sugar Mills Ltd., Lingareddipalayam, Puducherry	Sugar	
uducherry	M/s Chemplast Sanmar Ltd., Melavanjore Village, T.R.Pattinam, Karaikal, Nagore Post – 611 002	Chlor Alkali	
uducherry	M/s E.I.D Parry Ltd., Ariyur, Puducherry	Sugar	

A. UKRANTH-RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Tele fax: 04368 - 236287. PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL **GOVERNMENT OF PUDUCHERRY UNDERTAKING)** PUDUCHERRY POWER CORPORATION LIMITED Email : ppcl.kkl@nic.in Phone: 04368 - 233060, 233988, 4

Ow GSTIN NO: 34AACP6507E1ZS Supply Order No: P-157/MMC2017-18/ 157

Date: 09/10/2017. SUPPLY ORDER

044

M/s. BHEL-GE Gas Turbine Services Pvt. Ltd., Madhapur, Hyderabad - 500 081. Cyber Towers, Quadrant 1, 7th Floor, Hi Tech City, Ph: 040 -40640118 Telangana.

KIND ATTN: "Mr. Rajiv Khare, Senior GM (Commercial)

Sub: Procurement of Major Inspection Spares for GE Frame V Gas Turbine Order issued-Reg.

Ref: 1. E-Tender ID: 2017_PPCL_2415_1 Dt.10.03.2017

2. Name of the tender: Procurement of GT Spares.

Specification No. P157/PPCI./GT-Spares/2016-17/SPEC-R1 e

Your offer: QPS16/0555/FIRM dl.23.03.2017 -

5. Our mail: 13.04.2017,

6. Your mail: 17.04.2017, 05.05.2017, 28.09.2017

7. Negotiation Meeting held on 10.05.2017 & 03.08.2017 at Puducherry

With reference to the above, it is informed that approval of the competent authority has been accorded to procure the spares for Frame V Cas Turbine for carrying out the Major Inspection for an amount of 7 18, 56, 77,365/-(Rupees Eighteen Crore Fifty Six Lakhs Seventy Seven Thousand Three Hundred and Sixty Five Only), which is inclusive of GST @ 18%, packing & conditions mentioned therein. The break up details & Specification of the items for the above said forwarding charges, freight and Transit insurance charges to our site and as per our terms & amount is enclosed in a separate ANNEXURES (I & II.)

General Terms & Conditions:

freight and Transit Insurance charges to our site and other charges as admissible and it should not RATE: Rate is inclusive of all taxes and duties (GST @ 18%), packing & forwarding charges, be altered at any cost. 2. PAYMENT: Payment will be made against despatch of documents through Bank. 100% Payment will be made within 07 days after the receipt of materials to our site in good condition, along with your invoice. The bill in triplicate along with stamped receipt should be sent to the undersigned for effecting the payment. er:

4. Partial shipment and Partial payment are allowed.

5. DELIVERY PERIOD: The Materials should be delivered within 180 days from the date of receipt of this Supply Order. However IMMEDIATE delivery Preferred ON MOST URGENT BASIS.

6. The materials should be directly supplied to the PPCL site, T. R. Pattinam, Karaikal - 609 606, on door delivery -on freight Paid basis.

7. TERMS OF DELIVERY: F.O.R. PPCL Site at T. R. Pattinam, Karaikal

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. A. VIKRANTH RAJA, LAS A Cute

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PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL

Phone: 04368 - 233060, 233988, Email : ppcl.kkl@nic.in Te

Supply Order No: P-157/MMC/2017-18/

<u>Lin</u> <u>Tele fax: 04368 - 233287</u> Our CSTIN NO: 34AAACP6507E1ZS Date: 09/10/2017.

SUPPLY ORDER PAGE NO 2

8. Liquidity Damage Clause: If the supplier fails to supply the materials within the delivery period (180 DAYS), then supplier shall pay LD @ 0.5% for each day delay in supply and the total LD % will be subject to the maximum of 10% of the quoted rate,

9. Dispatch Instruction: The materials should be delivered to the PPCL, T.R. Pattinam, Karaikal, preferably through your own Transporter or ABT/ARC/TCI/on PAID Basis.

10. CONSIGNEE: THE SUPERINTENDING ENGINEER, PPCL, T.R. Pattinam, Karaikal.

11. The Make and Specification/ Part number of the materials mentioned in the ANNEXURE should be strictly adhered to.

12. DISPOSAL OF L.R.: To be forwarded along with dispatch documents.

13. TRANSIT INSURANCE CHARGES: Transit Insurance charges should be borne by M/s. BGGTS, Hyderabad.

14. Any loss or damage during transit to site should be made good by the supplier free of charge provided the same is reported within 15 days of the arrival of material at site.

15. WARRANTY: Spares (as per the Annexure) should be warranted for a satisfactory performance for the period of 12 months from the date of commissioning or 18 months from the date of dispatch whichever is earlier.

16. SAFE DELIVERY: The Supplier holds the full responsibility for safe delivery of material to the PPCL site.

17. Our Tax payment identification GSTIN NO: 34AAACP6507E1ZS has been registered with commercial taxes department, Puducherry.

18. Payment will be subject to the statutory taxes at the time of payment.

19. Necessary Inter Changeability Certificate should be submitted for all the items (as per the Annexure) along with the supply of materials.

20. New Rotor should be un-Bucketed unit Rotor, Necessary quality plan. Test reports & NDT Reports on compressor wheels/Blades (Dynamic balancing report) shall be submitted along with supply.

21. Our Banker: M/s. Indian Bank, # 96-98, Bharathiar Road, Karaikal-609 602.

22. Pre - Inspection: Pre- despatch inspection would be done by the Authorized person. Hence, when the SPARES are ready for dispatch, the Supplier has to intimate the readiness of the material to the Purchaser. The Purchaser will depute our Authorized person within 15 days to inspect the GT Spares.

A. VIKBANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

Email: ppcl.kkl@nic.in Te

Supply Order No: P-157/MMC/2017-18/

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Phone: 04368 - 233060, 233988.

c.in Tele fax: 04368 - 233287. Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

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SUPPLY ORDER PAGE NO 3.

23. A duplicate copy of this Supply Order may please be signed and returned to us Within 5 days of its receipt in token of acceptance of the same.

The monogram of the supplier shall be visibly embossed/ etched/ stamped/ stitched on all the items. Kindly acknowledge receipt of this supply order.

100

SUPERINTENDING ENGINEER

A. VIKRANTH RAVA, LAS

A. VILLAN I T. TTAVA, LA.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL .-

Phone: 04368 - 233060, 233988, Email : ppcl.kkl@nic.in

Supply Order No: P-157/MMC/2017-18/

Tele fax: 04368 - 233287. Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017

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SI.No.	1	Mechanical GT Spares	Unit Nos/set	Unit price after negotiation	Total price	
2		RETAINER CROSS FIRE TUBE Part No: 35108001	1	2480.14	and the second	
	1.02	TUBE ASSEMBLY CROSS FIRE COMBUSTION Part No: 35108010	5	98010.72	490053.	
3	1.03	SEAL END Part No: 35115007	10	12381.77	123817,7	
4	1.04	LOCK PLATE Part No: 35115005	10	4745.64	47456.4	
5	1.05	SFAI STATIONADY OU DEADING HAD		79860.58	79860.5	
6	1.06	SEAL STATIONARY OIL BEARING #1 Part 1 68947.9	68947.96	68947.9		
7	1.07	SEAL AIR Part No: 35101020	1	71182.79	71182.7	
8	1.08	BAFFLE AIR Part No: 35904061	1	40584.15	40584.1	
9	1,09	BAFFLE AIR Part No: 35904119	$\frac{1}{1}$	76658.95	76658.9	
10	1.10	STRIP PKG (BR INCONAL)3.2X3.2 Part No: 3535115001	1	26641.24	26641.2	
11	1.11	DRIVE PIN FOR VANE ARRAGT COMPRESSOR Part No: 372A4654	128	2254.67	288598.3	
12	1.12	COUPLING SLIP JOINT 4" Part No: 35504140	1	5071.21	5071.2	
13	1.13	COUPLING SLIP JOINT 4" Part No: 35504143	1	5071.21	5071.2	
14	1.14	SHIM BEARING Part No: 35204001	1	36074.80	36074.8	
15	1.15	BOLT HEAD M33X300 Part No: 35104015	2	1352.80	2705.6	
16	1.16	COMPLETE SET OF NEW ROTOR		84150000	8415000	
17	1.17	STATOR VANE KIT WITH HARDWARE Part No: 35117000	1	18470915.65	18470915.6	
18	1.18	LINER BEARING NO # 2 Part No; 35201100	1	247627.34	247627.34	
19	1.19	SEAL STATIONARY OIL BEARING #2(2- 35201-51006-05) Part No: 35201030	1	381941.93	381941.9	
20	1.20	INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE (item 35106061-64 Nos. to be excluded- store stock available at PPCL plant site) Part No: 35106000 (Enclosed Annexure II)	1 set	9199073.56	9199073.56	
21	1.21	NOZZLE ARRANGEMENT FOR SECOND STAGE ALONG WITH HARDWARE Part No: 112E6849G001	1	17940000	17940000	
22	1.22	BUCKET TURBINE STAGE #2 ALONG WITH HARD WARES Part No: 35306100	1 set	12103094.82	12103094.82	
23	1.23	SHROUD AND SEALS STAGE #1 WITH HARDWARES Part No: 329A3441G002	1 set	3607479.83	3607479.83	
24	1.24	SHROUD AND SEALS STAGE #2 UPRATED (HONEY COMB TYPE) WITH HARDWARES Part No: 361A26566002(35113018)	1 set	3652573.33	3652573,33	

A. VIKRANTH RAJA, LAS A. VINDANI IT TROOM, 1995 Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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BRNMENT OF PUDUCHERRY UNDERTAKING) NUTRIN'I TUWEN CONCUMULINI LIMITELY OFFICE, T.R. PATTINAM - 609 606, KARAIKAI Email : ppcl kklonic.in 1

CIN Tele (ax: 04368 - 233287, Our GSTIN NO: 34AAACP6607E1ZS Date: 09/10/2017. C/2017-18/

	~	Instrumentation GT Spares			
2	2.01	Flame Detector for GT part no : 261A1812P01	***	671893.12	671893.12
2	2.02	Wibration Sensor (Kit vib sensor) Model no : 34449326001	2	112/33.74	225467.49
R	2.03	Vibration Sensor Cable (Kit vib, sensor cable) Model no : 344A932G005	2	56366.87	112733.74
N	2.04	Spark Plug Assembly tag no : 95-5P-1, 10	1	175864.64	175864.64
2	2.05	Spark plug. Rexible ignition Lead cable	-	88834.19	88834.19
N	2.06	1gition Exciter for 95 SP-1,10 Tag No: 95-TR- 1,10	••	44.11770E1	1307711.44
N	2.07	Servo Valve part no. 312A6077P001 Make: Moog, Model: 771K200	•	207430.09	207430.09
N	2.08	Actuator Arr- Assy for IGV	•	•	
2	2.09	GT Bleed valve control solenoid Valve	+	798154.91	798154.91
2	2.10	Bleed valve	-	608762.22	608762.22
2	2.11	Limit switch for Bleed valve	-	55915.94	55915.94
2	2.12	Solenoid valve with coil for self sequencing Ratchet- PARKER Make		121752.44	121752.44
2	2.13	Limit switch for self-sequencing valve	•	55915.94	55915.94
2	2.14	NRV for Rachet line		103715.05	103715.05
N	2.15	Filter for rachet line	2	8071.74	16143.47
N	2.16	Transducer Linear Positioning - IGV (LVDT Coil with Core - 1 Set) 96TV-1,2	7	58 <u>621.55</u>	117243.09
N	2.17	Wheel Space thermocouple 1 st STG forward outer TT-WS1FO-2,3 [CR-AL T/C as per ISA C96 1]	8	22679.32	45358.65
N	2.18	Wheel Space thermocouple 1 st STG AFT outer TT-WS1AO-2,3 (CR-AL T/C as per ISA C96 1)	N	89.7992	45995.37
	2.19	Wheel Space thermocouple 2 rd STG AFT outer TT-WS2AO-1,2 (CR-AL T/C as per ISA C96 1)	2	22679.32	45358.65
[N	2.20	Wheel Space thermocouple 2st STG forward outer TT-WS2FO-2,3 (CR-AL T/C as per ISA C96 1)	N	22997.68	45995.37
	2.21	CPD thermocouple	-	2254.67	2254.67
117	222	Exhaust Thermocouple (TT XD - 1 to 13) (CR-AL T/C as per ISA C96 1) •	13	13528.05	175864.64
	2.23	GLAND PACKING TUBE For Bearing No 1	1	49151.91	49151.91
1 **	2.24	GLAND PACKING TUBE For Bearing No 2	•	39231.34	39231.34
	2.25	Bearing Metal Temp Load Gear Bull (BT-RGB 1-1,2(A,B)) (CR-AL T/C as per ISA	÷	354637.81	354637.81

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PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL. Phone: 04368 - 233060, 233988,

Supply Order No: P-157/MIMC/2017-18/

Email: ppcl.kkl@nic.in

Tele fax: 04368 - 233287

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

ANNEXURE -I Page No.3

50	2.26	Bearing Metal Temp Load Gear Pinon (BT-RGB 2-1,2(A,B)) (CR-AL T/C as per ISA C96 1)	1	354637.81	354637.81
51	2.27	LO thermocouple #1 Brg Drain LT-B1DA,B (CR-AL T/C as per ISA C96 1)	1	4509.35	4509.35
52	2.28	LO thermocouple #2 Brg Drain LT-B2DA,B (CR-AL T/C as per ISA C96 1)	1	3607.48	3607.48
53	2.29	LO thermocouple #1 Brg Thrust Drain LT- BT1D-A,B (CR-AL T/C as per ISA C96 1)	1	6764.02	6764.02
54	2.30	LO Thermocouple Turbine Header LT-TH- 1A,B (CR-AL T/C as per ISA C96 1)	1	2480.14	2480.14
			<u></u>	Total Price	15,69,61,296.19
			Fre	ight @ 0.25%	3,92,403.24
				Total	15,73,53,699.43
				GST @18%	2,83,23,665.89
				Grand Total	18,56,77,365.33
meas	Fighter			Rounded to	18,56,77,365.00
ive Or	aly	en Crore Fifty Six Lakhs Seventy Seven Ti	housan	d Three Hun	dred and Sixty

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SUPERINTENDING ENGINEER

A. VIKRANTH RAJA, LA.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED . 050 (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL. Phone: 04368 - 233060, 233988, Email : ppcl.kkl@nic.in Tele fax: 04368 - 233287

Supply Order No: P-157/MMC/2017-18/

nic.in Tele fax: 04368 - 233287. Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

ANNEXURE - II

As per Serial No 20

INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE DETAILS

35106000	INLET GUIDE VANE ARR	
35106001	SCREW CAP SOC HEAD	64
35106032	GEAR RACK	1SET
35106033	PIN STRAIGHT HEADLESS	8
35106035	GEAR IGV	64
35106036	SPRING LEAF	64
35106037	BUSHING DU	128
35106038	BUSHING	64
35106056	TUBING SPACER	64
35106058	SHIM VARIABLE	192
35106061	PIN CYLINDRICAL HEADLESS	
35106069	WASHER PLAIN	64
35106071	THRUST WASHER	64

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Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

SUPERINTENDING ENGINEER

PUDUCHERRY POWER CORPORATION LIMITED, KARAIKAL

Unit GT# 01

Gas Turbine Major, AGB, LGB, Instrumentation Inspection Report

Equipment Serial #: 095 / T095 Job Start Date: 23rd Dec 2018 JOB NO # J18-020600



BHEL – GE Gas Turbine Services Pvt. Ltd.

Reviewed By Vijaya Kumar S DGM Technical - Services

Approved By K.S. Prakash GM Services

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PUDUCHERRY POWER CORPORATION LIMITED

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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Inspection Report

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PUDUCHERRY POWER CORPORATION LIMITED

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. Page 2 of 150

Inspection Report

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GASTURBINE INSPECTION REPORT

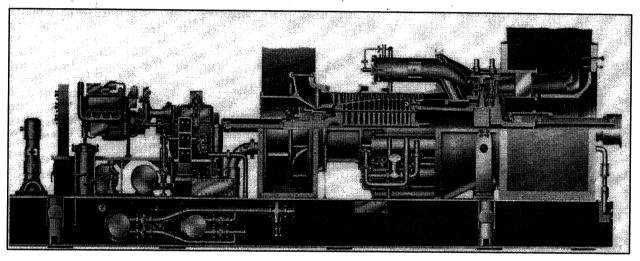
MAJOR INSPECTION OF THE GAS TURBINE ALONG WITH ACCESSORY & LOAD GEAR BOX.

For

PUDUCHERRY POWER CORPORATION LIMITED,

KARAIKAL

GT#1



Frame Size: MS5001P

Turbine Serial #: T095

Job Start Date: 23/DECEMBER /2018

JOB NO #: J18-020600

Prepared By: MR. CH CHANDRA SEKHAR FIELD ENGINEER-MECH Approved By: Mr. VISHNUVARDHAN RAJU DGM-TECHNICAL

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PUDUCHERRY POWER CORPORATION LIMITED

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A. VIKRANTH RRJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Inspection Report

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PUDUCHERRY POWER CORPORATION LIMITED

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 \mathcal{A} A. VIKRANTH RAJA, LAS Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Inspection Report



JOB SUMMARY Customer: Puducherry Power Corporation Ltd. Station: **KARAIKAL** Unit No: GT#01 Turbine Serial #: GT#095 / T095 Rating: 22.9 MW Service Year: 2018 **Engineer Responsibility: GAS TURBINE Generation Equipment GENERATOR Control System:** Mark IV Model: Frame Size: MS5001 Fuel Type: GAS **Driven Equipment:** Generator Driven Equip S/N: TARI 750-24P Accessory Gear S/N: AA51FA/50070 Load Gear S/N: VF63R Service Type: **Contract Maint** Job No: J18-020600 **General Manager:** Mr. Prakash Field Engineer: Ch Chandrasekhar Job Start Date: 23/DEC/2018 **Completion Date:** 16/JAN/2019 Job Type: **Major Inspection** Work Scope: [N] Hot Gas Path [Y] Major [] Fuel Nozzle [N] Combustion [AGB, LGB and Rotor **Replacement.**] Other Last Inspection: 16/MARCH/2015 Last Job Type: Extend HGPI Next Inspection: 08/MAY/2020 Next Job Type: Combustion Inspection **Fired Hours Peak Fired** Manual **Total Starts** Emergency Fired Starts

		Hours	Initiated Starts		Stops	4.
Current:	158494	0	443	766	361	526
Last:	127246	0	361	577	306	447
Interval:	31248	0	82	189	55	79

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PUDUCHERRY POWER CORPORATION LIMITED

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A. VIKRANTHARAJA, LA.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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Inspection Report

JOB SUMMARY

BGGTS Site Personnel:

<u>Name</u>

Mr. CH. Chandrasekhar

Mr. Bharath Kumar

Mr. S. Sudarsan

Customer Site Personnel:

<u>Name</u>

Mr. R. Santosh

Mr. K. Rajaganapathy

Mr. Shanmugam

Contractors:

Company

M/s Libin erectors Pvt Ltd

Responsibility

Site Lead Field Engineer Field Engineer (Controls)

Responsibility Superintending Engineer

Executive Engineer

Technical Officer - Mechanical

Responsibility

Craft and tools supply

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PUDUCHERRY POWER CORPORATION LIMITED

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Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Inspection Report



JOB SUMMARY

This is a report on the major inspection carried out on Frame 5 Gas Turbine Unit # 1 (S/N GT# 095) installed at Puducherry Power Corporation Limited - Karaikal. This unit had been installed and commissioned by BHEL in March 1999. This unit is being operated on Natural Gas fuel and has accumulated 1,58,495 fired hours at the time of current inspection. Prior to this inspection, extend hot gas path inspection have been carried out in March 2015 at 1,27,246 fired hours.

The purpose of Major inspection is to examine all the internal rotating and stationary components from the inlet of the machine through the exhaust section of the machine. A major inspection is scheduled in accordance with GE's recommendations or as modified by the results of previous Bore scope and hot gas path inspections. The work scope involves inspection of all the major flange-to flange components of the gas turbine, which are subject to deterioration during normal turbine operation. The complete work scope involves inspection of Gas turbine major inspection, overhauling of Accessory Gear Box, Load Gear Box.

This Major Inspection was a planned outage schedule. BHEL- GE Gas Turbine Services (BGGTS), provided Technical Advisory Services along with Craft manpower, tools and tackles. BGGTS team reported on 22nd Dec 2018 and completed all gate pass formalities for the execution of Major inspection of Unit #1 Frame-5. The dismantling was commenced from 23nd Dec 2018.

Excerpts of Inspection:

- 1. Fuel nozzles were replaced with a refurbished set.
- 2. Combustion liners were replaced by a refurbished set.
- 3. All cross-fire tubes and retainers were replaced with new set.
- 4. In Combustion can, liners stopper & weld joints were checked, and dye penetration check performed on weld joints and no defects found.
- 5. Transition pieces were replaced with a refurbished set.
- 6. Inlet guide vanes, pinon, rack was replaced with new, control ring was retained in service.
- 7. New Inlet Guide Vanes assembled, and clearances, backlash and angle were adjusted, and final readings were recorded.

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PUDUCHERRY POWER CORPORATION LIMITED

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A. VIKRANTH EAAA, LA.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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- 8. The complete unit Rotor was replaced with new.
- 9. The complete Compressor stator vanes were replaced with new set.
- 10. Stage 1 nozzle replaced with refurbished set.
- 11. Stage 2 nozzle replaced with new set with Brush Seal.
- 12. Stage 1 bucket replaced with refurbished set.
- 13. Stage 2 bucket replaced with new set.
- 14. Stage 1 shroud replaced with new set.
- 15. Stage 2 shroud set replaced with new set.
- 16. Bearing #1 and 2 were replaced with new.
- 17. Active and Inactive thrust bearings were replaced with new one.
- 18. All Oil seals related with bearing 1,2 were replaced new.
- 19. Forward Flex seal and AFT flex seal replaced with new
- 20. Exhaust frame Air baffle plates were replaced with new.
- 21. The Accessory gear box dismantled, and dye penetration test was performed on gears, no defects were revealed hence the same gears set was retained into services.
- 22. All AGB shaft bearings and oil seals were retained into services.
- 23. Main oil pump gear and quill shaft were inspected and retained in service.
- 24. Load gear box completely dismantled and inspected bearings. Dye penetration test was performed on the Bearing #1,2,3,4 and no defectives were revealed hence the same were retained into service.
- 25. The complete train Alignment was done.
- 26. All Gaskets and defective parts replaced with new set.
- 27. Exhaust casing insulation was inserted and assembled back in position.
- 28. Inlet air filter house and duct was jointly inspected by BGGTS and PPCL before final box up of manways.
- 29. Inlet plenum was jointly inspected by BGGTS and PPCL before final box up of manways.
- 30. Exhaust duct and plenum were jointly inspected by BGGTS and PPCL before final box up of manway.

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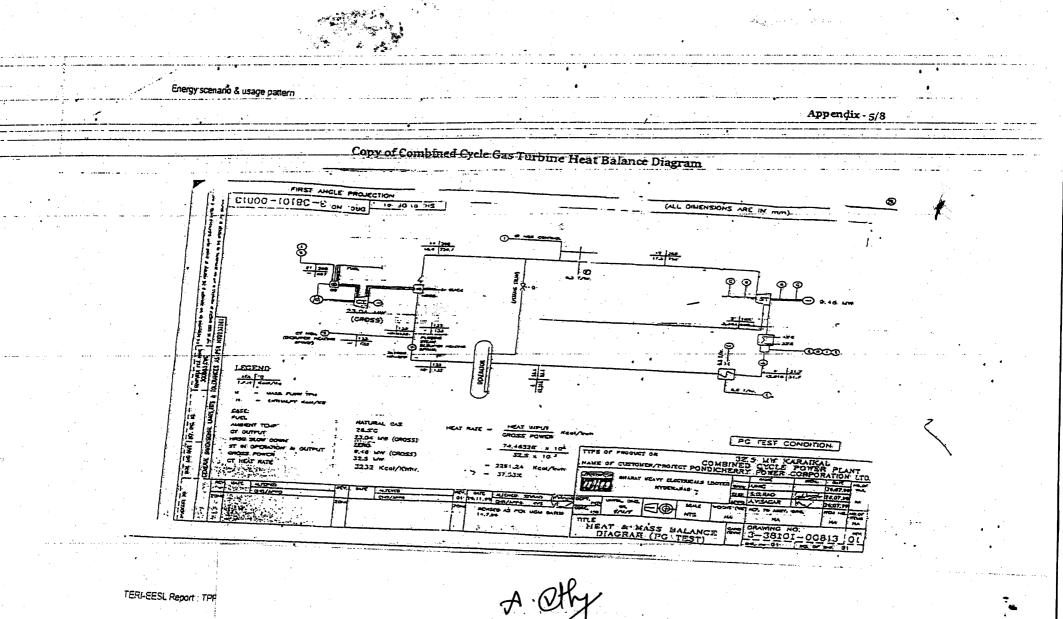
PUDUCHERRY POWER CORPORATION LIMITED

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Annexure - III

(Copy of the heat balance diagram for design Heat Rate)



A. VIKRANTH-RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Annexure - IV

(Month wise under recovery of Energy Charges on account of APC and Heat Rate)

			ANNU	JAL PERFC	RMANCE	REVIE		(18-19		
SLNO	MONTH	ACTUAL PLF	GENERATION AT NORMATIVE PLF	ACTUAL GENERATION	ACUTAL AUXILARY POWER CONSUMPT ION IN %	HEAT RATE	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES CALAIMED	CAPACITY CHARGES RECOVERED
1	April'18	76.12	19890000	20716140	6.93	2716.96	40631390	35233582.82	-5397807.18	17418047
2	May'18	77.8	20553000	20147730	7.20	2673.37	42145506	36679711.92	-5465794.08	17807047.05
3	June'18	78.75	19890000	20805930	6.46	2682.34	39549232	35883200	-3666032	18017564.71
4	July'18	78.78	20553000	21959690	6.39	2640.93	45268496	37835001.64	-7433494.36	18031294.12
5	Aug'18	75.06	20553000	21906750	6.44	2701.47	40906209	36008153.96	-4898055.04	17166341.17
6	Sept'18	81.4	19890000	20194450	6.63	2737.57	42106861.2	37494632.02	-4612229.13	18607929.42
7	Oct'18	82.24	20553000	22070120	6.12	2668.62	50767260.1	44755080	-6012180.08	18834464.7
8	Nov'18	82	19890000	18735820	6.59	2847.92	49289329	43598380	-5690949	18752088.24
9	Dec'18	84.21	20553000	14614070	8.76	2712.52	51456519	45634120	-5822399	19150241.18
10	Jan'19	73.46	20553000	9331210	4.16	2904.93	47850741	39542428.23	-8308312.77	16756747.05
11	Feb'19	74.39	18564000	18017560	7.88	2670.70	43582795	36445311.86	-7137483.14	17097694.13
12	Mar'19	85.94	20553000	21068320	6.30	2583.35	59723502	60404400	680898	25188802.94
cum		79.2	241995000	229567790	6.70	2700.56	553277840	489514002.5	-63763837.78	222828261.7

Under recovery of Capacity charges = nil Normative PLF 85% 85% Normative Heat Rate Normative APC

2646 Kcal/kwh 5%

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A. VIKRANTH RAJA, I.A.8 Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Total under recovery = Rs 6.38 crores

Annexure - V

(Copy of Last 5 years monthly data pertaining to actual power consumption of electric motor driven Gas Booster compressors)

	Power Consumption Details of GBC-2015-16											
SL #	Month	GBC-1 หพุท	GBC-2 ×∼ 4	GBC-3	GBC-4 ĸ₩#	GBC-5 к.₩н	Total Kw#	Total Generation ४२२४	APC	Remarks		
1	Apr-15					•						
2	May-15	-	155670	177240	174330	177180	684420	19738480	3	Reading from 03.05.2015 to 31.05.2015		
3	Jun-15	13290	191910	207570	207660	196050	816480	20572740	4,			
4	Jul-15	195330	195840	74280	182190	217230	864870	21377010	4			
5	Aug-15	135150	208170	208770	109140	168870	830100	20425350	4			
6	Sep-15	197940	182730	167610	117660	124020	789960	18694050	4			
7	Oct-15	213780	180990	208950	31110	157500	792330	20888360	4			
8	Nov-15	205140	144390	105090	39090	130830	624540	20479920	3	s		
9	Dec-15	217680	132420	-	86370	217110	653580	20479920	3			
10	Jan-16	208560	208500	-	26490	182670	626220	20862340	3	nan an		
11	Feb-16	181470	176520	4470	189240	54300	606000	20427570	3			
12	Mar-16	146430	217050	106590	114720	67260	652050	22082960	3			
TC	TOTAL		A .	Rth1	· ·	6682500.00	183518170.00	4	······································			

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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	Power Consumption Details of GBC-2016-17											
SL #	Month	GBC-1 Kur	GBC-2 κ∞⊧	GBC-3 Kwh	GBC-4 Koh	GBC-5 Kwh	Total Kwr	Total Generation	APC	Remarks		
1	Apr-16	75180	138000	168990	208320	34980	625470	20866890	3			
2	May-16	5610	210270	197520	210150	14700	638250	19387450	3			
3	Jun-16	60	151710	210480	201180	68010	631440	20725470	3			
4	Jul-16	6990	-	217620	217620	210780	653010	21651020	3			
5	Aug-16	153390	186210	31380	65760	216330	653070	22047040	3			
6	Sep-16	181440	180210	-	2940	179700	544290	18053020	3			
7	Oct-16	125820	147990	79410	3120	97800	454140	16289040	3			
8	Nov-16	199080	138870	175830	30	114000	627810	21483100	3			
9	Dec-16	165450	142530	127680	-	217770	653430	22614370	[,] 3			
10	Jan-17	209970	140190	126570	630	154320	631680	21607523	3			
11	Feb-17	92040	195840	170160	5040	119730	582810	20264060	3			
12	Mar-17	174120	183450	140820	54810	97350	650550	21654370	3			
T	OTAL			· ·	ON		7345950.00	246643353.00	3			

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A ???? undertaking) Puducherry.

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	Power Consumption Details of GBC-2017-18												
Month	GBC-1	GBC-2	GBC-3	GBC-4	GBC-5	Total Kot	Total Generation	APC	Remarks				
Apr-17	192390	50250	203910	73710	93180	613440	18076450	3					
May-17	214950	117300	163980	22170	133800	652200	19170070	3					
Jun-17	209940	-	91380	183660	146310	631290	18768950	3					
Jul-17	191430	-	217380	60600	183000	652410	19425180	3					
Aug-17	184200	-	197400	174600	101970	658170	18517480	4					
Sep-17	183600	T	183600	203220	206400	776820	19433190	4					
Oct-17	216030	-	217500	217500	179400	830430	20300540	4	•				
Nov-17	184200	-	210450	210450	200880	805980	19582940	4					
Dec-17	·211800	-	217740	217740	217800	865080	20599790	4					
Jan-18	212940	-	216360	214320	134160	777780	18169080	4					
Feb-18	108990	_	345510	851040	190350	1495890	16469730	9					
Mar-18	214650	-	212310	216810	210900	854670	21823010	4					
	Apr-17 May-17 Jun-17 Jul-17 Aug-17 Sep-17 Oct-17 Nov-17 Dec-17 Jan-18 Feb-18	Kwt Apr-17 192390 May-17 214950 Jun-17 209940 Jul-17 191430 Aug-17 191430 Aug-17 184200 Sep-17 183600 Oct-17 216030 Dec-17 211800 Jan-18 212940 Feb-18 108990 Mar-18 214650	Kust-VustorApr-1719239050250May-17214950117300Jun-17209940-Jul-17191430-Aug-17184200-Sep-17183600-Oct-17216030-Nov-17184200-Dec-17211800-Jan-18212940-Feb-18108990-Mar-18214650-	Kurt-VtortorKurt-Apr-1719239050250203910May-17214950117300163980Jun-17209940-91380Jul-17191430-217380Aug-17184200-197400Sep-17183600-183600Oct-17216030-217500Nov-17184200-210450Dec-17211800-217740Jan-18212940-345510Mar-18214650-212310	HurtKurtuKurtuKurtuApr-171923905025020391073710May-1721495011730016398022170Jun-17209940-91380183660Jul-17191430-21738060600Aug-17184200-197400174600Sep-17183600-183600203220Oct-17216030-217500217500Nov-17184200-210450210450Dec-17211800-210450217740Jan-18212940-216360214320Feb-18108990-345510851040Mar-18214650-212310216810	KurthKurtheKurthKurtheKurtheKurtheKurtheKurtheApr-17192390502502039107371093180May-1721495011730016398022170133800Jun-17209940-91380183660146310Jul-17191430-21738060600183000Aug-17184200-197400174600101970Sep-17183600-217500203220206400Oct-17216030-210450210450200880Dec-17211800-217740217740217800Jan-18212940-216360214320134160Feb-18108990-345510851040190350Mar-18214650-212310216810210900	KuchKuchKuchKuchKuchKuchApr-17192390502502039107371093180613440May-1721495011730016398022170133800652200Jun-17209940-91380183660146310631290Jul-17191430-21738060600183000652410Aug-17184200-197400174600101970658170Sep-17183600-183600203220206400776820Oct-17216030-210450210450200880805980Dec-17211800-217740217740217800865080Jan-18212940-216360214320134160777780Feb-18108990-3455108510401903501495890Mar-18214650-212310216810210900854670	KurtKurtKurtKurtKurtKurtKurtKurtKurtApr-1719239050250203910737109318061344018076450May-172149501173001639802217013380065220019170070Jun-17209940-9138018366014631063129018768950Jul-17191430-2173806060018300065241019425180Aug-17184200-19740017460010197065817018517480Sep-17183600-21750021750017940083043020300540Nov-17184200-21045021045020088080598019582940Dec-17211800-21636021432013416077778018169080Jan-18212940-216310851040190350149589016469730Mar-18214650-21231021681021090085467021823010	KushKu				

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. 9614160.00 2

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	Power Consumption Details of GBC-2018-19											
SL #	Month	GBC-1 ເເມາ	GBC-2	GBC-3 κωλ	GBC-4	GBC-5	Total Kur	Total Generation _{wet}	APC	Remarks		
1	Apr-18	208980	-	202020	206190	206430	823620	20716140	4			
2	May-18	193920	- -	210420	208680	206430	819450	20147730	4			
3	Jun-18	211800		207450	209310	206100	834660	20805930	4			
4	Jul-18	217680	-	217680	152700	216870	804930	21959690	4			
5	Aug-18	210030	-	217500	217140	216030	860700	21906750	4			
6	Sep-18	196350	-	91410	208530	176940	673230	20194450	3			
7	Oct-18	217530	-	217620	217080	61200	713430	22070120	3	< c		
8	Nov-18	200880	_	200130	199860	-	600870	18735820	3			
9	Dec-18	149700	-	148740	148170	510	447120	14614070	3	Reading from 01.12.2018 to 22.12.2018		
10	Jan-19	64920	-	101610	41940	101610	310080	9331210	3	Reading from 17.01.2019 to 31.01.2019		
11	Feb-19	175770	-	156000	119850	115650	567270	18017560	3			
12	Mar-19	63930	_	146670	210450	209280	630330	21068320	3			

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A. VIKRANTH-RAJA, I.A.S Managing Director Puducherry Power Corporation Limited overnment of Puducherry Undertaking) Puducherry.

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Power Consumption Details of GBC-2019-20											
SL #	Month	GBC-1 kwh	GBC-2 kwh	GBC-3 kwh	GBC-4 kwh	GBC-5 kwh	Total kwh	Total Generation kwh	АРС	Remarks	
1	Apr-19	203190	-	214710	17310	217560	652770	21158700	3		
2	May-19	216810	-	185970	37920	210330	651030	21972580	3	<u> </u>	
3	Jun-19	194880	-	86940	108000	194700	584520	19891210	3		
4	Jul-19	182760	· _	60900	168690	161730	574080	18945650	3	·	
5	Aug-19	190290	119430	90240	. 30000	86880	516840	21811200	2	······	
6	Sep-19	210510	103500	109890	136980	66900	627780	21717160	3΄		
1	TOTAL					, ,	3607020.00	125496500.00	3	· · · · · · · · · · · · · · · · · · ·	

A. VIKRANTH BELLA, IA.8

A. VIKRANTH BALA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Annexure - VI

(Plant availability factor in accordance with the prevailing tariff regulation of CERC, is calculated for the months from April, 18 to March, 19)

As per CERC Losses due to Generation Data from April 2018 to October 2019 PLF Low Demand Total PAF Aux % **Net Export** Gas Generation Auxiliary Month S. No. 86.73 88.87 466050 474800 6.89 8750 1425718.4 19280351.6 20706070 Apr-18 1 81.39 1049370 85.96 693330 7.13 356040 1434670.2 18696739.8 May-18 20131410 2 89.41 87.54 415700 226660 189040 6.64 19460843.2 1383586.8 20844430 Jun-18 3 89.49 90.37 133000 202460 69460 6.41 20556000 1408960 21964960 4 Jul-18 89.23 121780 208380 90.13 6.45 86600 20496000 1412810 Aug-18 21908810 5 87.46 84.82 333550 586850 253300 6.35 1279499.6 18856460.4 20135960 Sep-18 6 90.20 563280 92.65 447580 115700 6.33 20720000 1399880 22119880 Oct-18 7 84.97 78.73 1388300 1202020 6.47 186280 17501613.6 1210566.4 18712180 8 Nov-18 58.05 62.76 1082380 284350 798030 6.57 13334384.2 937145.8 14271530 9 Dec-18 39.55 38.93 110730 142730 7.80 32000 8942924.2 9699590 756665.8 10 Jan-19 81.99 79.95 424219 390219 7.85 34000 16587823.8 1413106.2 Feb-19 18000930 11 86.38 85.93 76000 102000 26000 6.30 19740000 1327920 21067920 Mar-19 12 89.30 89.29 0 2000 2000 6.19 19850000 21158700 1308700 13 Apr-19 89.94 51000 90.16 5.97 0 51000 1312594.2 20659985.8 21972580 14 May-19 84.06 84.01 12000 12000 6.12 0 18674732.6 1217157.4 19891890 Jun-19 15 77.49 78.64 19000 245683 264683 6.11 17799600 1158400 18958000 16 Jul-19 90.48 89.51 191370 222370 31000 5.73 20560800 21811200 1250400 Aug-19 17 92.62 92.19 95600 53000 42600 5.57 20493400 1209940 21703340 18 Sep-19 89.91 481160 92.00 24000 457160 5.76 20652800 21914060 1261260 19 Oct-19

Generation 12:00 Hrs to 12:00 Hrs as per CERC Regulations

Assistant Executive Engineer (Elect.)

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Executive Engineer (Electrical)

Annexure - VII

(Annual Performance Review for the financial year 2019-20)

					PERFOR	RMANC	E REV	IEW	FOR FY	19-20			
SL NO	MONTH	ACTUAL PLF	GENERATION AT NORMATIVE PLF	ACTUAL GENERATIO N	CONSUMPTION	ACTUAL AUX POWER CONSUMPTI ON IN KWH		HEAT RATE	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES CLAIMED	SOP BILL RAISED PUDUCHERRY ELECTRICITY DEPT	CAPACITY CHARGES
1	April'19	89.28	19890000	21158700	994500	1308700	6.19	2578.03	63738099	64512500	774401	89370833	26441666.67
2	May'19	89.90	20553000	21972580	1027650	1312594.2	5.97	2581.95	66247904	67144953.85	897049.85	92003287	26441666.67
3	June'19	84.01	19890000	19891210	994500	1216477.4	6.12	2559.50	59716573	61066375.6	1349802.6	96991376	26441666.67
4	July'19	77.45	20553000	18945650	1027650	1196250	6.31	2635.93	56655927	56246736	-409191	89005070	29608333.34
5	Aug'19	89.46	20553000	21811200	1027650	1250400	5.73	2637.71	64730963	64730963	0	97113638	24858333.33
6	Sept'19	92.26	19890000	21717160	994500	1206760	5.56	2612.26	65811860	66193682	381822	98952016	24858333.33
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87.06 121.33

Normative PLF85%Normative Heat rate2646 Kcal/kwhNormative APC5%Capacity Charges approved: Rs 31.73 Crores

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A. VIKRANTH FRAJA, I.A.8 Managing Director Puducherry Power Corporation Limited (A Gevenment of Puducherry Undertaking) Puducherry.

Annexure - VIII

(Annual Accounts for the financial year 2017-18 (Audited)



JCHER POWER CORE 074 मुहालेखाकार (आ.व रा. के.लेप.) No:..... तमिलनाड JUOUS UNTANT GENERAL (E & RSA) Date:.. TAMILNADU

VISHWANATH SINGH JADON, IA&AS

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143 (6) (b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF PUDUCHERRY POWER CORPORATION LIMITED, PUDUCHERRY FOR THE YEAR ENDED 31 MARCH 2018.

The preparation of financial statements of Puducherry Power Corporation Limited, Puducherry for the year ended 31 March 2018 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the Company. The statutory auditors appointed by the Comptroller and Auditor General of India under Section 139 (5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143 (10) of the Act. This is stated to have been done by them vide their Audit Report dated 07.08.2019.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of Puducherry Power Corporation Limited, Puducherry for the year ended 31 March 2018 under section 143 (6) (a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' report under section 143 (6) (b) of the Act.

For and on the behalf of the Comptroller & Auditor General of India

Place: Chennai. Date: 24-09-2019

A. VIKRANTH RAJA, LA.S Managing Director Fuducherry Power Corporation Limited Concernent of Puducherry Undertaking) Puducherry. VISHWANATH SINGH JADON,

Accountant General

"लेखापरीक्षा भवन" 361, अण्णा सालै, चेन्नै - 600 018. फोन : 044 - 2432 7922 ; फैक्स : 044 - 2431 1659 ई-मेल : agautamlinadu2@cag.gov.in "Lekha Pariksha Bhavan", 361, Anna Salai, Chennai - 600 018. Ph : 044 - 2432 7922 ; Fax : 044 - 2431 1659 ; E-mail : agautamlinadu2@cag.gov.in



कार्यात्रय महालेखाकार (आर्थिक एवं राजस्व क्षेत्र लेखापरीक्षा), लमिलनाडु, लेखापरीक्षा भवन, 361 अण्णा सालई, तेनामपेट, चेन्नई - 600 018

OFFICE OF THE ACCOUNTANT GENERAL (ECONOMIC AND REVENUE SECTOR AUDIT), TAMIL NADU, LEKHA PARIKSHA BHAVAN, 361, ANNA SALAI, CHENNAI – 600 018

सं.मले. (आ.व रा.क्षे.लेप.)/ओएडी (सी) IV/1/30ए-72/19-20/72 दिनांक: 24.09.2019 No.AG (E&RSA)/OAD(C) IV/I/30A-72/19-20/72 Date: 24.09.2019

सेवा में,

प्रबंध निदेशक,

पुदुचेरी पावर कोरपोरेशन लिमिटेड,

संख्या १०, सेकेण्ड क्रॉस स्ट्रीट,

बूमियनपेट, जघाहर नगर,

पुदुचेरी - 605 004.

Τo

The Managing Director, Puducherry Power Corporation Limited, No.10 Second Cross Street, Boomianpet, Jawahar Nagar, Puducherry – 605 004.

विषय: 31 मार्च, 2018 को समाप्त वर्ष के लिए पुदुचेरी पावर कॉरपोरेशन लिमिटेड, पुदुचेरी के लेखाओं पर कंपनी अधिनियम, 2013 की धारा 143(6)(बी) के अधीन भारत के नि. व म.लेप. की टिप्पणियाँ।

Subject: Comments of the C&AG of India u/s 143(6) (b) of the Companies Act, 2013 on the accounts of Puducherry Power Corporation Limited, Puducherry for the year ended 31st March, 2018.

महोदय/Sir,

31 मार्च, 2018 को समाप्त वर्ष के लिए पुदुचेरी पावर कॉरपोरेशन लिमिटेड के लेखाओं पर कंपनी अधिनियम, 2013 की धारा 143(6)(बी) के अधीन भारत के नियंत्रक एवं महालेखापरीक्षक की शून्य टिप्पणी प्रमाण-पत्र में इसके साथ अग्रेषित कर रही हूँ।

I am to forward herewith the NIL COMMENTS Certificate of the Comptroller and Auditor General of India under Sec.143 (6) (b) of the Companies Act, 2013 on the accounts of Puducherry Power Corporation Limited for the year ended 31st March, 2018.

वार्षिक सामान्य बैठक के कार्यवृत की एक प्रति जिसमें कंपनी अधिनियम, 2013 की धारा 143(6)(बी) के तहत भारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ प्रस्तुत की जानी हैं, इस कार्यालय को कृपया यथाशीघ्र भेजी जाए। मुद्रित वार्षिक रिपोर्ट की छः प्रतियाँ जैसे ही तैयार होती हैं, इस कार्यालय को अग्रेषित की जाएं।

A copy of the minutes of Annual General Meeting in which comments of Comptroller & Auditor General of India is to be placed in terms of section 143(6)(b) of the Companies Act, 2013 may please be sent to this office early. Six copies of printed Annual Reports, as and when they are ready, may be forwarded to this office.

भवदीया/Xours faithfully,

वरिष्ठ उप महालेखाँकार/वाणिज्यिक

Senior Deputy Accountant General/Comml.

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Encl.: यथोपरि/As above.



Independent Auditor's Report

To

The Members of **Puducherry Power Corporation Limited**

Report on the Financial Statements

We have audited the accompanying financial statements of Puducherry Power Corporation Limited, which comprise the Balance Sheet as at March 31, 2018, the Statement of Profit and Loss, Cash Flow Statement for the year then ended as at March 31, 2018, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making Judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatements, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

Scope of an Audit

An audit involves performing precedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's Judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

A. VIKRANTH RAJA. I.A.S Managing Director Puducherry Power Corporation Limited A Covernment of Puducherry Undertaking) Puducherry.

AUDIT | CONSULTING |



Flat # SF-2, Lokesh Towers, # 37, (Old # 18) Kodambakkam High Road, 🛛 🐧 044 2827 2555 👘 🖶 044 2826 2555 👘 Nungambakkam, Chennai - 600 034.

COMPLIANCE | OUTSOURCING

🔀 mailtoarkca@gmail.com

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the financial statements give true and fair view in conformity with the accounting principles generally accepted in India:

- 1. in the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2018;
- 2. in the case of the Profit and Loss Account, of the profit for the year ended on that date;
- 3. In the case of the Cash Flow Statement, cash flows for the year ended on that date;

Report on Other Legal and Regulatory Requirements

As required by the Companies (Auditor's Report) Order 2016 ("the order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, We give in the annexure- A, a statement on the matters specified in the paragraphs 3 and 4 of the order.

As required by section 143(3) of the Act, we report that:

- a) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
- **b)** In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books,
- c) The Balance Sheet, the Statement of Profit and Loss & Cash flow Statement dealt with by this Report are in agreement with the books of account.
- d) In our opinion, the Balance Sheet, Statement of Profit & Loss and Cash Flow Statement comply with the Accounting Standards referred to in section 133 of the Act, read with Rule 7 of Companies (Accounts) Rules 2014;
- e) On the basis of written representations received from the directors as on March 31, 2018, and taken on record by the Board of Directors, none of the director's is disqualified as on March 31, 2018, from being appointed as a director in terms of section 164(2) of the Act.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
- g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit & Auditors) Rules 2014, in our opinion & to the best of our information and according to the explanations given to us,
 - a) The company does not have any pending litigations as at the reporting date
 - b) The company does not have any long term contracts including derivative contracts for which there were any material foreseeable losses

c) No amounts were required to be transferred to the Investor Education & Protection Fund, by the company

For A. R. KRISHNAN & ASSOCIATES CHARTERED ACCOUNTANTS SHNAN & ASS FRN: 009805S FRN: 009805S Anandaramakrishnan Partner. M. No.: 209122 RED ACCOU

A. VIKRANTH PAJA, I.A.S Managing Director Puducherry Power Corporation Limited Convernment of Puducherry Undertaking) Puducherry.

DATE: - 7 AUG 2019 PLACE: PONDICHERRY . 🧶 _



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Annexure A

ANNEXURE REFERRED TO IN OUR REPORT TO THE MEMBERS OF PUDUCHERRY POWER CORPORATION LIMITED FOR THE YEAR ENDED 31st MARCH 2018. WE REPORT THAT:

- I. FIXED ASSETS:
 - a) The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets.
 - b) All the assets have been physically verified by the management which in our opinion is reasonable having regard to the size of the company and the nature of its assets. No material discrepancies were noticed on such verification.
- II. INVENTORY:
 - a) The inventory has been physically verified during the year by the management. In our opinion, the frequency of verification is reasonable.

ALL ROAD Prolonged

- b) The procedures of physical verification of inventories followed by the management are reasonable and adequate in relation to the size of the company and the nature of its business.
- c) On the basis of our examination of the records of inventory, we are of the opinion that the company is maintaining proper records of inventory. The discrepancies noticed on verification between the physical stocks and the book records were not material.
- III. The company has not granted any loans to companies, firms and other parties covered in the Register maintained under Section 189 of the Act. Accordingly, the provisions of clause 3(iii) (a) & (b) of the Companies Auditor's Report Order 2016 are not applicable to the company.
- IV. According to the explanation given to us, the company has neither granted any loans nor made any investments nor given any guarantee or provided any security pertaining to Section 185 & 186 of the Act.
- V. In our opinion and according to the explanation given to us, the company has not accepted any deposits from the public as provided in Section 73 to 76 or relevant provisions of the Act or rules framed there under.
- VI. We have broadly reviewed the accounts and records maintained by the Company pursuant to Section 148(1) of the Companies Act, 2013 and we are of the opinion that prima facie the prescribed accounts and records have been made and maintained. We have not, however, made detailed examination of the records with a view to determine whether they are accurate and complete.
- VII. STATUTORY DUES:
 - a) According to the information and explanations furnished to us, during the year, undisputed statutory dues relating to income-tax, and other statutory dues applicable to it have been deposited with appropriate authorities and there have been delays, which are not material.

VIKRANTH

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

COMPLIANCE

RAJA. I.A.S

AUDIT | CONSULTING |

There are no outstanding statutory dues at the last day of financial year for the period of more than six months from the date they became payable.

- **b)** According to the information and explanations furnished to us, during the year, there is no due relating to income-tax, and such other statutory dues as applicable, that are under dispute.
- VIII. According to the information and explanations furnished to us, the company has not obtained any loans from Banks or Government or Financial Institutions or Debenture Holders. Accordingly Clause viii of CARO is not applicable.

IX. According to the information and explanations furnished to us, the company has neither raised any monies from IPO or further public offer nor obtained any term loans. Accordingly Clause ix of CARO is not applicable.

- X. In our opinion and according to the information and explanation given to us and during the course of our audit, we have not noticed any fraud on or by the company.
- XI. According to the information and explanations given to us, the company has not paid any amount as remuneration to Chairman and Managing Director.
- XII. The company is not a Nidhi Company. Accordingly, Clause (xii) of CARO is not applicable.
- XIII. According to the information and explanations given to us, all the transactions with related parties are in compliance with section 177 & 188 of the Act and the details have been disclosed in the Financial Statements accordingly as required by the applicable accounting standards.
- XIV. The company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year. Accordingly, Clause (xiv) Of CARO is not applicable.
- XV. According to the information and explanations given to us, the company has not entered into any non-cash transactions with directors or persons connected with him during the year. Accordingly, Clause (xv) Of CARO is not applicable.
- XVI. In our Opinion and According to the information and explanations given to us, the company is not required to be registered under section 45-IA of Reserve Bank of India Act, 1934. Accordingly, Clause (xvi) Of CARO is not applicable.

DATE: - 7 AUG 2019 PLACE: PONDICHERRY

For A. R. KRISHNAN & ASSOCIATES AN & ASS CHARTERED ACCOUNTANTS FRN: 009805S FRN: 0098055 **B.** Anandaramakrishnan PARTNER, M. No.: 209122 ERED ACCON

Managing Director Buddetstarte Bewer Corporation Limited Buddetstarte Bewer Corporation Limited Buddetstarte Bewer Corporation Statestics



Annexure B

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE FINANCIAL STATEMENTS OF PUDUCHERRY POWER CORPORATION LIMITED

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

To the Members of PUDUCHERRY POWER CORPORATION LIMITED,

We have audited the internal financial controls over financial reporting of Puducherry Power Corporation Limited ("the Company") as of March 31, 2018, in conjunction with our audit of the financial statements of the company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's Management is responsible for establishing and maintaining internal financial controls based on [the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing as specified under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

VRANTH RANA. LAS **Managing Director**

Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2018, [based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control sated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India].

Explanatory paragraph

We also have audited, in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India, as specified under Section 143(10) of the Act, the financial statements of the Company, which comprise the Balance Sheet as at March 31,2018, and the related Statement of Profit and Loss and Cash Flow Statement for the year ended, and a summary of significant accounting policies and other explanatory information, and our report on the even date Unqualified opinion expressed.

For A R KRISHNAN & ASSOCIATES CHARTERED ACCOUNTANTS FRN: 009805S FRN: 009805S CA. B. Anandaramakrishnan Partner. M. No.: 209122

A. VIKRANTH BAL , I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

DATE: • 7 AUG 2019 PLACE: PONDICHERRY

Directions under section 143(5) of Companies Act 2013 Applicable from the year 2017-18 accounts

1. Whether the company has clear title/lease deeds for freehold and leasehold land respectively? If not please state the area of freehold and leasehold land for which title/lease deeds are not available.

The Company has clear title to freehold land. The company does not have any leasehold land.

2. Whether there are any cases of waiver/ write off of debts/loans/interest etc., if yes, the reason there for and the amount involved.

The Company has not waived or written-off any debts, loans, interest, etc. during the year.

However, the Company has created Provision for doubtful loans to an extent of Rs.6,54,55,801/- against the loan extended to Puducherry Co-operative Sugar Mills Limited, Puducherry.

During the period, the Company has also made a 'Provision for Interest on Loan' given to Puducherry Textile Corporation Limited, Puducherry, and to Puducherry Co-operative Wholesale Stores Limited, Puducherry, against the Interest recognised in its books upto 31.03.2017 amounting to Rs.5,24,06,204/-. The Company has not recognised interest on these loans for the period 1st April, 2017 to 31st March, 2018, considering the concept of prudence and real income theory.

3. Whether proper records are maintained for inventories lying with third parties & assets received as gift/grant(s) from Government or other authorities.

Proper records are maintained for inventories, if any, lying with third parties and assets received as gifts/grant(s) from Government or other authorities.

Additional sub directions

1. Whether the Company has an effective system for recovery of revenue as per contractual terms and whether the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?

The Company has an effective system of recovery of revenue. Revenue is properly accounted for in books of accounts.





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2. How much cost has been incurred on abandoned projects and out of this how much has been written off?

The Company has not abandoned any projects.

3. Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protected the financial interest of the company.

The Company has not entered into any revenue sharing agreements with Private parties for extraction of coal at pitheads.

4. Does the company have a proper system for reconciliation of quality of Gas ordered and received and whether grade of coal moisture and demurrage etc. are recorded in the books of accounts?

The Company has a proper system of reconciliation of quantity of gas ordered and received. The Company operates a gas-turbine based power generation plant and does not deal with coal.

5. How much share of free power was due to State Government and whether same was calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms?

The Company only generates power and is not involved in distribution of electricity. Hence, there is no share of free power due.

RN: 009805S

CA. B. Anandaramakrishnan

FRN: 009805S

For A. R. KRISHNAN & ASSOCIATES

CHARTERED ACCOUNTANTS

Partner. M.No.:209122

ANTHR JA, 1.a.s

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

DATE: - 7 AUG 2019 PLACE: PONDICHERRY

Particulars	Note	As	at	Ac	(₹,	
Faruculars	No.	31.03.		As at 31.03.2017		
EQUITY AND LIABILITIES						
1 Shareholders' Funds						
(a) Share Capital	1	9978,41,800		9978,41,800		
(b) Reserves and Surplus	2	6958,98,107		6925,94,362		
			16937,39,907		16904,36,16	
2 Deferred Revenue			_			
[Refer Note 21(5)]					-	
3 Non-Current Liabilities						
(a) Deferred Tax Liabilities (Net)	3	_				
(b) Long Term Provisions	6	276,33,751		257,49,526		
			276,33,751		257,49,52	
4 Current Liabilities					•	
(a) Trade Payables	4	1241,28,734		380,34,484		
(b) Other Liabilities	5	2642,54,158		2630,83,404		
(b) Short-term Provisions	6	454,71,564		514,24,108		
Total			4338,54,456 21552,28,114		<u>3525,41,99</u> 20687,27,68	
ASSETS						
1 Non-Current Assets						
(a) Fixed Assets						
i) Tangible Assets	7	2774,66,355		2801,16,287		
ii) Capital Work in Progress	8	123,81,032		123,81,032		
(b) Long-term Loans and Advances	9	2,96,161		2,96,535		
(c) Deferred Tax Asset (Net)	3	710,26,902		902,24,850		
2 Current Assets			3611,70,450		3830,18,70	
(a) Inventories	10	2334,16,507		493,28,695		
(a) inventories (b) Trade Receivables	10	5502,22,820		7105,10,511		
(c) Cash and Cash Equivalents	12	4839,37,267		4411,11,179		
(d) Short-term Loans and Advances	9	5141,82,649		4257,35,683		
(e) Other Current Assets	13	122,98,421		590,22,912		
• • • • • • • • • • • • • • • • • • • •			17940,57,664		16857,08,98	
Total			21552,28,114	ſ	20687,27,68	

The accompanying Notes form an integral part of the Financial Statements

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Prepared from the information made available to us

For A.R. Krishnan & Associates Chartered Accountants Firm Registration No.009805S

CA B. ANANDARAMAKRISHNAN UNAN & AS Partner S.

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2019

FRN:009805S

FRED ACCOUNT

ICAI M.No.209122

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Place : Pondicherry Date : _ 7 A I

 \mathcal{T} A.VIKRANTH RAJA,I.A.S. Managing Director

for and on behalf of the Board of Directors

of Puducherry Power Corporation Limited

A. GEETHA

Chairperson

A. VIKRANTH RAJA, IA.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking)

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	TEMENT OF PROFIT AND LOSS FOR THE YEAR END Particulars	Note	Year ended	Year ended
		No.	31.03.2018	31.03.2017
Ι.	Revenue from Operations			
 II.	Other Income	14	7566,44,002	7919,41,8
•••		15	585,59,824	710,52,7
I II.	Total Revenue		8152,03,826	8629,94,5
	EXPENSES			
	Consumption of Gas	16	E424.00.044	
	Employee Benefit Expense	17	5421,26,644	5560,04,5
	Depreciation and Amortisation	7	1024,95,705	990,78,2
	Other Expenses	18	60,23,719	280,31,7
		10	1262,06,342	747,12,1
IV.	Total Expenses		7768,52,410	7578,26,6
v. 1	Profit before Prior Period, Exceptional and extraordinary			
	items and tax (III-IV)		383,51,416	1051,67,9
VI.	Prior Period Income / (Expenses)	19	(4,80,720)	(11,9
	Profit before Exceptional and extraordinary items and tax	• • •	(4,00,720)	(11,9
	(V+VI)	·	378,70,696	1051,56,0
VIII .	Exceptional items (Net)		570,70,090	1051,50,0
	Profit (Loss) before tax		378,70,696	1051,56,0
			010,10,000	1001,00,0
K.	Less : Tax Expense :			
	1. Current Tax		122,91,904	238,66,9
	2. MAT Credit Entitlement		-	-
	3. Deferred Tax (Net)		191,97,948	161,65,5
XI.	Profit (Loss) for the period from continuing			
	operations (IX - X)		63,80,844	651,23,4
	F			
XII.	Earnings per equity share : 1. Basic			
	•		0.64	6.
	2. Diluted	·	0.64	6.
	3. No. of shares	Ļ	99,78,418	99,78,4
l he a	accompanying Notes form an integral part of the Financial	Statements	; .	
	ared from the information made			
avail	able to us	•		
	A.R. Krishnan & Associates		ehalf of the Board	
	tered Accountants	of Puduche	rry Power Corporat	ion Limited
Firm 	Registration No.009805S		•	
Al	Du daman	J-G	itty	A
CAYE	B. ANANDARAMAKRISHNAN	A.VIKRAN	ITH RAJA, I.A.S.	A. GEETHA
Partr	ner (E		ing Director	Chairperson
	M.No.209122		, all	
Dian	e : Pondicherry	· .	AUTY	
Date	AED ACCO		A. VIKRANTH HAJ	A. 148
-010	- 7 AUG 2019		Managing Directo	,

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2018

			As at 31.03.2018	As at 31.03.2017
1 Share Capital				
a) Authorised	•		·	
1,35,00,000 Equity Sha	res of Rupees 100/- each		13500,00,000	13500,00,000
b) issued		÷		
99,78,418 Equity Share	es of Rupees 100/- each		9978,41,800	9978,41,800
c) Subscribed and Paid-	up		· · · · ·	
	es of Rupees 100/- each		9978,41,800	9978,41,800

d) Reconciliation of number of Equity Shares :

Particulars	As at 31.0	3.2018	As at 31.03.2017	
Faruculars	No. of Shares	Value	No. of Shares	Value
 Balance at the beginning of the year Add: Shares issued during the year 	99,78,418	9978,41,800	99,78,418	9978,41,800
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

e) Terms / rights attached to shares :

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaing assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company

	As at 31	.03.2018	As at 31.03.2017	
Name of the Shareholder	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

g) [

Other particulars				Aggregate No. of Shares	
				As at 31.03.2018	As at 31.03.2017
(a). Shares allotted as fully paid up purs cash for the period of 5 years immediate of Rupees 100/- each				-	- .
(b). Shares bought Back for the period of	of 5 years immedi	ately preceed	ling the Balance Sheet		

A. VIKRANTH RAJA

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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As at As at 31.03.2018 31.03.2017 2 Reserves and Surplus a) Capital Redemption Reserve 1. Balance as at the beginning of the year 3326,00,000 3326,00,000 2. Additions / (Deletions) during the Year 3. Balance as the end of the year 3326,00,000 3326,00,000 b) Special Maintenance Reserve 1. Balance as at the beginning of the year 190,65,712 60.41.013 2. Add : Transfer from Profit and Loss Account 12,76,169 130,24,699 3. Less : Withdrawals during the year 190,65,712 4. Balance as the end of the year 203,41,881 c) Balance of Profit & Loss A/c as per last Balance Sheet 1. Balance as at the beginning of the year 3202,33,783 3409.28,650 2. Add / (Less) : Profit / (Loss) for the Year 63,80,844 651,23,494 3. Less : Add / (Less) Transfer to Special Maintenance Reserve (12,76,169) (130, 24, 699)4. Less : Proposed Dividend (25, 52, 338)(260, 49, 398)5. Less : Tax on Proposed Dividend (53,54,530) (5, 24, 761)6. Balance as the end of the year 3429,56,226 3409,28,650 Total Reserve and Surplus (a+b+c) 6958,98,107 6925,94,362 **3 Deferred Tax Liability / Assets** a) Deferred Tax Liability (i) Depreciation on Fixed Assets Balance at the beginning of the year 441,11,195 509,88,207 Provided / (Reversed) for the year (49,936) (68,77,012) Balance at the end of the year 440,61,259 441,11,195 (ii) On Prepaid Gratuity Balance at the beginning of the year Provided / (Reversed) for the year Balance at the end of the year 440,61,259 441,11,195 Total - Deferred Tax Liability (i + ii) b) Deferred Tax Assets (i). Provision for Leave Encashment 88,81,399 76,15,972 Balance at the beginning of the year 6,69,031 12,65,427 Provided / (Reversed) for the year 95,50,430 88,81,399 Balance at the end of the year (ii). On Deferred Income 111,34,802 0 Balance at the beginning of the year (111,34,802) Provided / (Reversed) for the year 0 0 Balance at the end of the year (iii) On Provision for Gratuity 1,39,368 8,45,068 Balance at the beginning of the year (7,05,700) 11,86,380 Provided / (Reversed) for the year 13,25,748 1,39,368 Balance at the end of the year (iv). On Provision for unrealized interest on Loans 222,48,427 222,48,427 Balance at the beginning of the year Provided / (Reversed) for the year 222,48,427 222,48,427 Balance at the end of the year (v). On account of Business Loss & A 1030,66,851 1155,34,344 Balance at the beginning of the year (124,67,493) (211, 03, 295)Provided / (Reversed) for the year b09805 1030,66,851 819,63,556 Balance at the end of the year 1150,88,161 1343,36,045 Total - Deferred Tax Assets (i + ii + iii+iv+v)

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Net Deferred Tax (Asset) / Liability

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(710,26,902)

(902,24,850)

VIKRANTH BAJA, I.A.8 **Managing Director** lerry Po er Corporation Limited

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	Long-term /	Non-current	Short-term	(₹) n / Current
	As at 31.03.2018	As at 31.03.2017	As at 31.03.2018	As at 31.03.2017
4 Trade Payables				
Sundry Creditors for Goods Purchased/services availed	-	· · ·	1241,28,734	380,34,484
		-	1241,28,734	380,34,484
Trade Payables includes: a) Total outstanding Dues of Micro, Small	• *			
and Medium Enterprises (MSMEs) ** b) Total outstanding Dues of creditors	•		-	•
other than MSMEs	·	-	1241,28,734	380,34,484
	-	-	1241,28,734	380,34,484

Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

	Long-term / N	Non-current	Short-term / Current	
	As at	As at	As at	As at
	31.03.2018	31.03.2017	31.03.2018	31.03.2017
5 Other Liabilities				
Deferred Claims Payable	-	- -	27,54,364	27,54,364
EMD and Security Deposits Payable	- '	-	8,48,553	10,17,965
Employee Related Payables		· ·	95,57,806	94,54,460
Expenses Payable	and the second second		60,38,674	49,81,687
Other Payables	-	-	52,63,581	50,83,748
Amount Payable to Puducherry Electricity				
Department, Govt. of Puducherry				
- Share of Credit note from M/s. GAIL for excess			· · · · · · · · · · · · · · · · · · ·	
transmission cost charged in earlier years [Note 2]	I(1 <u>7)]</u>		2397,91,180	2397,91,180
	-	-	2642,54,158	2630,83,404
		· ·		
6 Provisions				
		. · · ·		
Proposed Dividend	-	•	286,01,736	381,31,423
Corporate Dividend Tax	-	-	58,79,291	78,14,146
Provision for Leave Encashment	276,33,751	257,49,526	12,51,800	11,12,521
Provision for Loss on sale of asset	•	· · · ·	1,26,005	1,26,005
Provision for Group Gratuity			40,09,762	4,21,523
Provision for Income Tax			56,02,970	38,18,490
	276,33,751	257,49,526	454,71,564	514,24,108
7 Fixed Assets (Schedule Enclosed)	2774,66,355	2801,16,287		
r Fixed Assets (Schedule Enclosed)	2114,00,000	2001,10,207	-	•
	2774,66,355	2801,16,287		
8 Capital Work in Progress	· · · · · · · · · · · · · · · · · · ·		÷	
Consultancy Charges for Other Works	29,19,012	29,19,012	-	-
Expenditure on New / Expansion Projects	94,62,020	94,62,020		
	123,81,032	123,81,032	-	-

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Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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	Long tom: /	Non-current		(₹)
	As at	As at	Short-term	
	31.03.2018	As at 31.03.2017	As at	As at
9 Loans and Advances	01.00.2010	51.05.2017	31.03.2018	31.03.2017
(Unsecured)				
	•			
Loans / Advances to Employees	•	-	3,90,819	6,25,29
Advance to Suppliers	•	•	629,32,911	33,27,75
Advance Tax and Tax Deducted at Source Income Tax Refund Due	-	-	-	
	-	•	328,60,781	148,47,04
Prepaid Expenses Security Deposits	•	•	101,87,529	29,90,81
Advances Recoverable in Cash or Kind	2,96,161	2,96,535	•	-
Torm Lean to AST. Dendistrand	•	-	78,10,609	39,44,772
Term Loan to AFT, Pondicherry			1000,00,000	1000,00,000
Term Loan to Amudhasurabi, Pondicherry			3000,00,000	3000,00,000
(Unsecured, considered doubtful)				
Term Loan to Puducherry Co-op Sugar Mills	-		664 66 904	004 00
[Including Interest Accrued and Due]		•	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest the	ereon	4	(654,55,801)	(654 55 904
			(004,00,001)	(654,55,801
			· · · ·	
	2,96,161	2,96,535	5141,82,649	4257,35,683
0 Inventories (valued at lower of cost and	· .			
net realizable value)#			•	
not realizable valuem	· · · ·			
a) Spares	•		10110010	
b) Spares / Stores in Transit			1344,60,148	357,06,774
c) Chemicals, Consumables & Miscellaneous			940,12,109	93,31,103
			49,44,250	42,90,818
			2334,16,507	402 29 606
		-	2004,10,007	493,28,695
1 Trade Receivables (unsecured)#	1997 - 19			
Considered Good			· · ·	
a) Outstanding for a period exceeding 6 months			4688,39,531	6565,39,531
from the date they are due for payment	· · · · ·	· · · · ·	4000,00,001	0000,09,001
b) Other Receivables	· · ·	a de la companya de l	813,83,289	539,70,980
			010,00,203	559,70,960
	•	-	5502,22,820	7105,10,511
2 Cash and Bank Balances #				7100,10,011
		1.		
Cash and Cash equivalents				
a) Cash on hand			35,000	34,995
b) Balance with Scheduled Banks				
- In Current Accounts			72,22,562	131,82,373
- In Deposit Accounts			3036,77,186	2548,91,292
c) Balance with Scheduled Banks	· · · · · ·		•••	
- In Deposit Accounts - Held as Security for Guarante	es issued		1730,02,519	1730,02,519
		· · · <u> </u>	4839,37,267	

A. VIKRANTH BAJA, LA.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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		Long-term /	Non-current	Short-tern	<i>(₹)</i> ۱ / Current
13 Other Assets		As at	As at	As at	As at
		31.03.2018	31.03.2017	31.03.2018	31.03.2017
Claims Receivable - Insurance		· ·			
Other Recoverables	1. 	5. 19			_ • ·
				-	
Unbilled Revenue	· · ·			_	٦.
Stamp in Hand					
Interest Accrued on Deposits and	Other Advances			100 00 404	-
Interest Accured on Loans		· · · · ·		122,98,421	66,16,708
Less: Provision for Interest Accrue	ed on Loans			524,06,204	524,06,204
				(524,06,204)	-
# The details furnished above are c	urrant itoma and the		-	122,98,421	590,22,912
	unent tierns and the	re are no non-current	items.		
14 Revenue from Operation					
revenue nom operauon				Year Ended	Year Ended
				31.03.2018	31.03.2017
Operating Revenue				01.00.2010	51.05.2017
Sale of Power					
Less : Rebate on Sale of Power				7722,21,395	7771,53,910
Reversal from Deferred Income				(155,77,393)	(169,35,365
Reversal from Deferred Income				-	317,23,273
				7566,44,002	7010 44 040
				7000,44,002	7919,41,818
5 Other Income		· · · · · ·			
Interest on Bank Deposits(Gross)			•.		
Interest on Loans				371,77,220	253,71,213
Interest on IT Refund				•	439,29,974
				-	16,76,237
Insurance				212,81,877	•
Miscellaneous Income				1,00,727	75,326
					. 0,020
				585,59,824	710,52,750
			· · · · ·		110,02,100
6 Consumption of Gas					
	•		· · · · · · · · · · · · · · · · · · ·		
Cost of Gas Consumed					
COSt of Cas Consumed				5421,26,644	5560,04,507
				5421,26,644	5560,04,507
7 Employee Benefit Expenses		• • •			
· Furbiches Beneur Exhalises					
Solorias Wages Bonus and Cant	ribution to FDF / FO	.			
Salaries, Wages, Bonus and Conti	ribution to EPF / ES	I., .	<i>i</i> .	913,33,509	914,19,978
Generation Incentives				28,79,018	39,07,633
Contribution to Gratuity	•	· · · ·	e a constante da serie de la constante de la co La constante de la constante de	66,34,055	22,11,701
Staff Welfare			•	16,49,123	15,38,943
				10,70,120	10,00,943
				1024,95,705	990,78,255

A. VIKRANTH RAJA, LA.S Managing Director Puducherry Power Corporation Limited overmant of Puducherry Undertaking) Puducherry.



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	· · ·	Year Ended	Year Ended
18 Other Expenses		31.03.2018	31.03.2017
Advertisement & Business Promotion		0.04.000	
Annual Maintenance Charges		8,91,699	17,23,737
Audit Fees		88,546	1,15,236
Bank Charges		2,64,320	2,36,000
Books and Periodicals		3,56,161	4,39,397
Canteen Expenses		27,386	34,919
Consultancy Charges		13,18,040	12,89,130
CSR Expenditure		4,95,008	1,07,303
Donation		123,06,775	15,27,400
Electricity Charges			26,000
Green Belt Maintenance		26,68,952	27,11,214
Hiring-Charges	and the second	4,35,446	3,64,430
Honorarium		•	66,180
Insurance - Others		• •	20,629
		2,20,538	1,11,086
Insurance - Power Plant		29,41,169	205,46,776
Licences and Taxes		5,48,241	4,00,359
Miscellaneous Expenses		9,84,898	8,42,724
Provsion for Unrealized Interest on Loan		524,06,204	0,72,727
Office Expenses	• • • • • • • • • • • • • • • • • • •	7,04,342	4,53,357
Postage and Telephone	· .	3,84,817	
Printing and Stationery			3,06,384
Professional Charges	•	4,54,491	1,89,732
Rent		9,11,495	18,49,949
Repairs and Maintenance (Building)		5,27,496	3,17,496
Repairs and Maintenance (Office)		16,62,294	15,13,818
Repairs and Maintenance (Plant)		35,380	48,539
Repairs and Maintenance (Quarters)		344,85,058	277,58,623
Security Charges		1,02,800	1,27,026
		50,31,645	44,06,256
Service Tax Paid		-	6,60,033
Stipend		36,31,254	43,45,098
Training Expenses		50,750	67,675
Travelling Expenses		5,82,739	6,11,760
Vehicle Maintenance	•	16,88,398	14,93,845
	· · ·		. 1,00,040
	· · · · · · · · · · · · · · · · · · ·	1262,06,342	747,12,111
Auditors Fee Consist of :	•	1202,00,012	141,12,111
Remuneration to Statutory Auditor for			
- For Audit Matters		70,800	70 000
- For Taxation Matters		20,650	70,800
- For Other Services			20,650
Remuneration to Internal Auditors		14,750	14,750
Remuneration to Cost Auditors		99,120	70,800
Remaining of the Additions		59,000	59,000
9 Prior Period (Income) / Expenses	-	2,64,320	2,36,000
			9 a.
Prior Period Expenses		(4 80 700)	(44.000)
Excess / (Short) Provision for expenses re	lating to earlier years	(4,80,720)	(11,909)
	iauny to callici years		•
	· · · · · · · · · · · · · · · · · · ·	(4 60 700)	
	-	(4,80,720)	(11,909)

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.

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A. VIKRANTH RALA I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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PUDUCHERRY POWER CORPORATION LIMITED NOTE 7 - FIXED ASSETS

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•		GROS	S BLOCK			DEPREC		g the ar Upto 31.03.2018 - 31.03.2018 - 113,63,550 - 31,94,276 - 31,94,276 - 31,94,276 - 31,94,276 - 31,94,276 - 38,62,978 - 62,86,142 - 12,84,319 - 24,18,226 - 4,22,888 - 33,45,017 - 10000,12,702 - 583,91,026 - 41,22,806 - 1182,54,237 - 104,11,371 - 88,52,412 - 144,67,427 - 51,300 - 1,74,252 - 72,163	NET B	<u>(₹)</u>
Particulars	As at 01.04.2017	Additions	Deletions	As at 31.03.2018	Upto 31.03.2017	For the Year	Adjustment During the Year		As on 31.03.2018	As on 31.03.2017
Tangible Assets:										
Land	793,28,778	-	-	793,28,778			•		793,28,778	793,28,778
Building	186,88,894		-	186,88,894	107,15,045	6,48,505	· -	113 63 550	73,25,344	
Furniture and Fittings	35,49,196	-		35,49,196	31,10,756	83,520			3,54,920	79,73,849
Office Equipment	44,53,886	23,650	-	44,77,536	35,80,633	2,82,345				4,38,440
Vehicle	77,37,921			77,37,921	52,98,009	9,88,133			6,14,558	8,73,253
Borewell	14,27,021		-	14,27,021	12,15,262	69,057			14,51,779	24,39,912
Computer	26,75,200	1,61,400	-	28,36,600	23,21,918	96,308	-		1,42,702 4,18,374	2,11,759
Plant and Machinery	7,11,748	31,88,737	-	39,00,485	3,57,446	65,442	-		34,77,597	3,53,282
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	31,55,376	1,89,641	_		23,32,868	3,54,302
Plant and Machinery - BHEL	11111,25,224	-	-	11111,25,224	10000,12,702	0	_		1111,12,522	25,22,509
Plant and Machinery Sub-Station - ABB	648,78,918	•	_	648,78,918	582,21,836	1,69,190	_		64,87,892	<u>1111,12,522</u> 66,57,082
High Mast Lighting	82,75,065	-	-	82,75,065	36,94,985	4,27,821	-		41,52,259	45,80,080
Building–Mark IV and others BHEL	1313,93,597	-		1313,93,597	1182,54,237	0	-		131,39,360	131,39,360
Building - Sub-Station - ABB	115,68,190	-		115,68,190	104,11,371	0	-		11,56,819	11,56,819
Building - II (Qts.)	185,26,021	-		185,26,021	82,09,559	6,42,853	-	88,52,412	96,73,609	103,16,462
Pipeline – PWD	160,74,919	-	· •	160,74,919	144,67,427	0	-		16,07,492	16,07,492
Pipeline – Horticulture	57,000	-	-	57,000	51,300	0	-		5,700	5,700
Pipe- water supply line	1,93,613	-	-	1,93,613	1,72,079	2,173	-		19,361	21,534
Tools	80,181	-	•	80,181	72,163	0			8,018	8,018
Reverse Osmosis Plant	446,72,932		-	446,72,932	76,57,798	23,58,731	-	100,16,529	346,56,403	<u>8,018</u> 370,15,13章
Total	15310,96,189	33,73,787	-	15344,69,976	12509,79,902	60,23,719	-	12570,03,621	2774,66,355	2801,16,287
Previous Year Figures	15284,61,219	26,34,970	-	15310,96,189	12229,48,130	280,31,772	. 0	12509,79,902	2801,15,2878 4	

A. VIKRANTHERATA, I.A.S Managing Director Puducherry Power Corporation Limited

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21. Notes to financial statements for the year ended March 31, 2018

1. Background

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

2. Basis of preparation, presentation and disclosure of financial statements

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

3. Summary of significant accounting policies

a) Use of estimates

The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

b) Fixed assets

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in their proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.

A. VIKRANTI PAVA, I.A.8 Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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21. Notes to financial statements for the year ended March 31, 2018

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the statement of profit and loss when the asset is derecognized.

c) Depreciation

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

Depreciation on addition or sale of assets has been calculated on pro-rata basis based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

d) Inventories

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

e) Revenues

Sale of Power

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order 1

A. VIKRANTH RAJA, I.A.8 Managing Director Putlucherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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21. Notes to financial statements for the year ended March 31, 2018

Insurance Claim

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

Interest

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

f) Retirement benefits

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

g) Income Tax

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. FRN1009805S

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21. Notes to financial statements for the year ended March 31, 2018

Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

h) Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

i) Provisions

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

j) Contingent liabilities

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.

5. Deferred Revenue:

As stated in Accounting Policy 3(c) above, until the financial year ended 31.03.2011, depreciation in respect of assets has been provided as per the straight-line method in terms of the repealed Electricity (Supply) Act, 1948 on the basis of the Central Government Notification No.S.O.266(E) dated 29.3.1994

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. 009805S

21. Notes to financial statements for the year ended March 31, 2018

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination as well as for accounting, in terms of the provisions of National Tariff Policy notified by Government of India.

Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011 has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations. Depreciation charged for the financial years 2009-10 and 2010-11 have also been recomputed during the financial year ended 31.03.2012 in line with the said regulations and excess depreciation charged in the earlier years amounting to ₹ 15,08,73,625/- has been reversed to the Profit and loss account for the year ended 31.03.2012.

Considering that the depreciation already charged during the earlier years when the Corporation was not within the purview of the tariff regulations has been recouped by the Corporation through tariff rates fixed by the Power Purchase Agreement (PPA) with the Electricity Department, Government of Puducherry, JERC has arrived at the depreciation cost to be factored in the tariff for the financial year 2011-12 at ₹ 6.37 crores and the succeeding financial year 2012-13 at ₹ 4.94 crores, after which period the Commission has determined that there shall be no further depreciation allowable to the Corporation for tariff fixation purposes (other than on new additions to fixed assets). However, in view of the change in accounting policy with respect to depreciation, as outlined in Para above, the Corporation, during the financial year 2011-12 had reversed the excess depreciation charged during the earlier years in the books of accounts. Since the Corporation has already recouped such depreciation in the earlier years through the revenue earned in the earlier years, revenue attributable to such portion of the depreciation that will be charged from the FY 2013-14 onwards (from which year the commission will not factor in any further depreciation cost in the tariff) is being deferred to be recognised in those years in order to match the depreciation to be charged in the accounts for those years. Such revenue deferred during the financial year 2011-12 was ₹ 14,56,59,211/-. The Corporation has recognised the entire amount of such revenue deferred in the earlier years.

- 6. The Corporation has created a "Special Maintenance Reserve" by transferring 20% of the post tax profits of the Corporation (with effect from the financial year 2004-05). An amount equal to the expenditure incurred on Major Maintenance / Overhauling is withdrawn from the Reserve as and when the major maintenance / overhauling expenses are incurred. In line with the said policy, a sum of ₹ 12,76,169/- has been transferred to the Special Maintenance Reserve Account during the financial year 2017-18.

A. VIKRANTH AAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertailing)

21. Notes to financial statements for the year ended March 31, 2018

charges for other works, which are shown in Note – 8, under the head of Capital Work in Progress. All the amount to be incurred until the commencement of operation is debited under the head "Capital Work In Progress".

8. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10 Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)D/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.

- 9. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
- 10. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has accounted for the Interest accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful.
 - a. The Corporation has made a 'Provision for Doubtful Loans' for the Loan and accrued interest as at 31.03.2014 amounting to ₹ 6,54,55,801/-.
 - b. Interest accrued on the loan for period subsequent to 31.03.2014 has not been accounted considering the concept of prudence and real income theory.
 - c. The Corporation has made a 'Provision for Interest on Ioan' given to Puducherry Textile Corporation Ltd., Puducherry and to Puducherry Co-operative Wholesale Stores Ltd., Puducherry upto 31.03.2017 amounting to ₹ 5,24,06,204/- and no interest has been recognized on the Ioan amount during the Financial year 2017-18 considering the concept of prudence and real income theory.
- 11. In terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31st July, 2015 and the subsequent period on Belated Payment on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry.

A. VIKRANTHYRAJA, I.A.S Managing Director Puducherry Power Corporation Limited A Government of Puducherry Undertaking) Puducherry.



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21. Notes to financial statements for the year ended March 31, 2018

12. Other Information:

Particulars	31.03.2018	31.03.2017
(a) Earnings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency	Nil	Nil

13. Related Party Information:

Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

Names of the related parties and description of relationship:

Subsidiary more than 20%	with	its	Govt. of Puducherry	
Key Management Personnel			Thiru P. Parthiban, IAS, Managing Director	
			(01.04.2017 to 31.03.2018)	•

Details of transactions with Related Parties:

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	214.69 Million Units (231.32 Million Units) ₹ 77.22 crores (₹ 77.72 crores)	Thiru P. Parthiban, IAS, Managing Director (01.04.2017 to 31.03.2018)
Dividend Paid for the Financial Year 2015-16	₹ 1,20,82,025/-	NA

Balances Outstanding:		
Electricity Department, Puducherry including	₹.55,02,22,820/-) (₹.71,05,10,511/-)	NA
Filing fees and Advertisement charges.		

14. Break up of Remuneration to Managing Director(s) and Directors.

Lanorarium naid to the Chaimean		Previous Year
Honorarium paid to the Chairman Thiru P.R. Siva, MLA., Chairman, PPCL, Puducherry	Rs. NIL	₹ 11,000/- (01.04.2016 to 22.04.2016)
Thiru Manoj Parida, I.A.S, Chairman, Chief Secretary to Govt. Puducherry.	Rs. NIL	Rs. NIL (24.04.20/16) 10 10.07.2017)

RAJA. I.A.S Managing Director

Managing Director Puducherry Power Corporation Limited

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Puducherry Power Corporation Limited 21. Notes to financial statements for the year ended March 31, 2018

b.	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry Thiru E. Vallavan,	Rs. NIL (01.04.2017 to 31.03.2018) NIL	Rs. NIL (11.07.2016 to 31.03.2017) ₹ 9,629/-
	Managing Director		(01.04.2016 to 13.10.2016)
	Thiru P. Parthiban, IAS, Managing Director	Rs. NIL (01.04.2017 to 31.03.2018)	Rs. NIL (14.10.2016 to 31.03.2017)

15.Contingent Liabilities:

- a. Guarantee given to Third party M/s. GAIL for supply of gas by pledging FDR for ₹ 17.30 crores (PY ₹ 17.30 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 6.81 crores (PY ₹ 8.40 crores).
- b. Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 17.31 crores (PY ₹ 17.31 crores).
- 16. The Joint Electricity Regulatory Commission admitted the claim of ₹ 9.33 crores towards recovery of Gas Turbine Generator expenses recoverable in 12 equal monthly installments during the tariff period 2017-18 on the true up petition of 2014-15 and directed to refund a sum of ₹ 1.64 crores to Electricity Department, Puducherry in connection with true up petition of the tariff period 2014-15 for which the Tariff Order has been issued on 31st March, 2017. Accordingly, the Corporation shall account the amount as per the Tariff Order. The Joint Electricity Regulatory Commission has admitted the billing of additional claim of ₹ 5.71 crores on account of True-up of FY 2015-16 from EDP shall be accounted during the tariff period 2018-19 as per the tariff order dt.16.03.2018.
- 17.GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and Interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15.

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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Puducherry Power Corporation Limited 21. Notes to financial statements for the year ended March 31, 2018

18.(a) The Corporation had lodged a claim for ₹ 86.67 lakhs towards Machinery Breakdown (MBD) and ₹ 648.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with breakdown of Steam Turbine Generator during the period from 04.10.2012 to 18.12.2012. In line with the accounting policy of the Corporation where insurance claims are recognized to the extent where collection of the amount claimed is reasonably certain, the Corporation has accounted for a sum of ₹ 63.49 lakhs towards Machinery Breakdown (MBD) and ₹ 278.00 lakhs towards Loss of Profit (LOP) in the accounts for the year ended 31.03.2013 based on provisional claim intimation letter received from the Insurance Company.

(b) During the financial year 2013-14, the Corporation has further received a communication from the insurance company scaling down the claim to $\overline{\mathbf{x}}$ 126.87 Lacs as against the sum of $\overline{\mathbf{x}}$ 278.00 Lacs accounted in the earlier year towards Loss of Profit. Accordingly, the Corporation has accounted for the reduction in claim taking into account prudence during the financial year 2013-14. The Corporation has filed an Arbitration petition before the Arbitrational Tribunal against the Insurance Company and the Tribunal has passed an award for $\overline{\mathbf{x}}$ 2,33,06,829/- vide order dt.07.04.2017, of which a sum of $\overline{\mathbf{x}}$ 1,26,10,192/- was paid by M/s. United India Insurance Company Ltd, Puducherry on 14.12.2015. An amount of $\overline{\mathbf{x}}$ 2,12,81,877/- was received from M/s.United India Insurance Company Ltd., Puducherry on 10.05.2017.

(c) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lacs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

19. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.

A. VIKRANTH RAJA, I.A.S

Managing Director Puducherry Power Corporation Limited A Revenument of Puducherry Undertaking) Puducherry.



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21. Notes to financial statements for the year ended March 31, 2018

	•	(₹
A). GRATUITY	2017-2018	2016-2017
) Statement of Profit and Loss		
Net employee benefit expenses (Recognised in Employee Cost)		
Current Service cost	97,68,002	13,86,91
Interest cost on benefit obligation	26,13,698	24,46,41
Expected Return on Plan Assets	-32,50,835	-27,28,58
Net actuarial Gain / loss recognised in the year	-24,96,811	11,06,95
Net benefit expense	66,34,054	22,11,70
	· · · · · · · · · · · · · · · · · · ·	
) Balance sheet		
Details of Provision for Gratuity		
Defined benefit obligation	451,84,050	360,51,01
	411,74,288	356,29,48
Fair value of plan assets	-40,09,762	-4,21,52
Surplus Funded Position		
) Changes in present value of the defined benefit obligation are as i	follows:	-
Defined benefit obligation as at April 1, 2017	360,51,012	315,66,65
Interest cost	26,13,698	24,46,41
Current service cost	97,68,002	13,86,91
Benefits paid	0	-
Actuarial loss on obligation	-32,48,663	6,51,03
Defined benefit obligation as at March 31, 2018	451,84,050	360,51,01
I) Changes in the fair value of plan assets are as follows:		
Fair value of plan assets as at April 1 , 2017	356,29,489	290,10,72
Expected return	32,50,835	27,28,58
	30,45,816	43,46,10
Contribution by employer	0	-
Benefits paid	-7,51,852	-4,55,92
Actuarial gain / (Loss)	411,74,288	356,29,4
Fair value of plan assets as at March 31, 2018	411,14,200	000,20, 1
The major categories of plan assets as a percentage of the fair value of		
total plan assets are as follows:		
% of Investment with insurer	100	1
% of Investment in Government Bonds	-	• 🗕
	. –	-
% of Balance with Bank Total	100	1

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the insurer.

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Puducherry Power Corporation Limited 21. Notes to financial statements for the year ended March 31, 2018

(B) Leave Salary - Compensated Absences

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

	2017-2018	2016-2017
(a) Current service cost	7,11,579	6,10,193
(b) Interest cost	19,44,748	17,82,301
(c) Net actuarial Gain / (loss)	-5,56,954	15,09,420
(d) Total	20,99,373	39,01,914

Actuarial Assumption

The Principal assumptions used in determining gratuity benefit obligation and determining companys liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	· · · · ·		7.70	7.25
Discount rate - Leave Salary - %			7.70	7.25

The estimates of future salary increase, considered in actuarial valuation tating into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

For A.R. Krishnan & Associates Chartered Accountants Firm Registration No.009805S

RAMAKRISHNAN

CA È ÀNANDARAMAKR Partner ICAI M.No.209122

Place : Pondicherry Date : - 7 AUG 2019

N&A FRN:009805 REDACC

for and on behalf of the Board of Directors of Puducherry Power Corporation Limited

RAJA, I.A.S. RANTI Managing Director

A. GEETHA

Chairperson

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Particulars	For the ye	ar ended	Earthaw	(₹) [*]
	31.03.		For the year ended 31.03.2017	
A. Cash flow from operating activities	Rs.	Rs.	Rs.	Rs.
A. Cash now noth operating activities				
Net Profit / (Loss) before extraordinary items and tax		378,70,696		1051 50 01
Adjustments for:		370,70,090		1051,56,014
Depreciation and amortisation	60,23,719		280,31,772	
Provsion for Unrealized Interest on Loan	524,06,204		200,31,772	
Adjustment for Revenue Deferred			(317,23,273)	
Interest Income	(371,77,220)		(693,01,187)	•
		212,52,703	(035,01,167)	(700 00 600
Operating profit / (loss) before working capital changes		591,23,399		(729,92,688)
Changes in working capital:		001,20,000		321,63,326
Adjustments for (increase) / decrease in operating assets:				
Inventories	(1840,87,812)		124 20 444	
Trade receivables	1602,87,690		(24,20,444)	
Loans and Advances			86,72,027	
Other assets	(1228,39,059)		180,37,744	
	467,24,491		(333,27,914)	
Adjustments for increase / (decrease) in operating liabilities:				
Trade payables	860,94,250		(110 60 070)	
Other Liabilities	11,70,754		(118,68,276) 15,78,975	
Provisions	73,96,224			
	10,50,224	(52,53,463)	55,11,401	1429 40 400
		538,69,936	-	(138,16,488)
Cash flow from extraordinary items		000,09,900		183,46,839
Cash generated from operations	1	538,69,936		183,46,839
Net income tax (paid) / refunds		(303,05,641)		
Net cash flow from / (used in) operating activities (A)		235,64,295	-	(19,12,191) 164,34,648
			ŀ	104,04,040
B. Cash flow from investing activities			•	
Semided sympositic as fined and the tast stress of the t	·			
Capital expenditure on fixed assets, including capital advances	(33,73,787)		(26,34,970)	
nterest income	371,77,220		693,01,186	
Net cash flow from / (used in) investing activities (B)		338,03,433		666,66,216
			F	
C. Cash flow from financing activities				
Dividends paid	(120,82,024)			
Fax on dividend	(24,59,616)			
Net cash flow from / (used in) financing activities (C)	(=-,00,010)	(145,41,640)		-
			F	
Net increase / (decrease) in Cash and cash equivalents (A+B+C		428,26,088		831,00,864
			ſ	
Cash and cash equivalents at the beginning of the year		4411,11,179		3580,10,315
Cash and cash equivalents at the end of the year		4839,37,267		4411,11,179
Net Change in Cash and Cash Equivalends	·	428,26,088		831,00,864

Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

For A.R. Krishnan & Associates **Chartered Accountants** Firm Registration No.009805S

Date :

INAN & CA'B ANANDARAMAKRISHNAN Partner ICAI M.No.209122 Å FRN:009805S Place : Pondicherry

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for and on behalf of the Board of Directors

of Puducherry Power Corporation Limited

A.VIKRANTH BAJA, A.S. Managing Director

A. GEETHA Chairperson

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Annexure - IX

(Annual Accounts for the financial year 2018-19 (Unaudited)

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PUDUCHERRY POWER CORPORATION LIMITED PROVISIONAL BALANCE SHEET AS AT 31st MARCH 20

Particulars	Note		s at	As at	
	No.	31.0	3.2019	31.03	.2018
EQUITY AND LIABILITIES					
1 Shareholders' Funds					5
(a) Share Capital	1	9978,41,800		9978,41,800	
(b) Reserves and Surplus	2	7114,68,839		6958,98,107	
2 Non-Current Liabilities			17093,10,639		16937,39,90
(a) Deferred Tax Liabilities (Net)	3				
(b) Long Term Provisions	6	306,57,000		-	
			306,57,000	276,33,751	276,33,75
3 Current Liabilities			000,07,000		270,33,73
(a) Trade Payables	4	359,98,331		1241,28,734	
(b) Other Liabilities	5	2628,35,309		2642,54,158	
(b) Short-term Provisions	6	362,61,919		454,71,564	
Total			3350,95,559 20750,63,198		4338,54,45
					21002,20,11
ASSETS			ð 1.		
1 Non-Current Assets					
(a) Fixed Assets					· .
i) Tangible Assets	7	3898,83,016		2774,66,355	
ii) Capital Work in Progress	8	108,34,052	•	123,81,032	
(b) Long-term Loans and Advances	9	27,41,861		2,96,161	
(c) Deferred Tax Asset (Net)	3	639,17,233	4070 70 400	710,26,902	
2 Current Assets			4673,76,162		3611,70,45
					•
(a) Inventories	10	418,71,874		2334,16,507	
(b) Trade Receivables	11	9514,62,811		5502,22,820	
(c) Cash and Cash Equivalents	12	1411,41,883		4839,37,267	
(d) Short-term Loans and Advances	9	4711,59,510		5141,82,649	
(e) Other Current Assets	13	20,50,958		122,98,421	
T -4-1			16076,87,036		17940,57,66
Total		I	20750,63;198		21552,28,11

So toms of our to budit support in form 3CB.

for VAITHIANATHAN & Co., Firm Registration No.011805S Chartered Accountants

V. MEENAKSHI SUNDAR Partner ICAI. M. No.212774

Place : Pondicherry Date : 03/10/2019



for and on behalf of the Board of Directors of Puducherry Power Corporation Limited

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A. VIKRANTIT RAJA, I.A.S Managing Director Ruducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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	VISIONAL STATEMENT OF PROFIT AND LOSS FOR THE Particulars	Note	Year ended	Year ended
		No.	31.03.2019	31.03.2018
	Revenue from Operations	14	9319,95,321	7566,44,002
,	Other Income	15	150,74,090	585,59,82
l .	Total Revenue		· · · · · · · · · · · · · · · · · · ·	••••
•			9470,69,411	8152,03,820
	EXPENSES			
	Consumption of Gas	10	0040 77 000	
	Employee Benefit Expense	16	6219,77,099	5421,26,644
	Depreciation and Amortisation	17	1022,11,826	1024,95,70
	Other Expenses	7	198,10,425	60,23,719
		18	1586,74,573	1262,06,342
' .	Total Expenses		9026,73,923	7768,52,410
	Profit before Prior Period, Exceptional and extraordinary			
	items and tax (III-IV)		443,95,488	383,51,410
Ι.	Prior Period Income / (Expenses)	19	(28,820)	
11.	Profit before Exceptional and extraordinary items and tax		(20,020)	(4,80,720
	(V+VI)		443,66,668	270 70 600
	Exceptional items (Net)		443,00,000	378,70,696
, 	Profit (Loss) before tax		443,66,668	378,70,696
				010,10,000
•	Less : Tax Expense :			
	1. Current Tax		65,80,799	122,91,904
	2. MAT Credit Entitlement		(52,36,413)	
	3. Deferred Tax (Net)		71,09,669	191,97,948
.	Profit (Loss) for the period from continuing operations			
	(IX - X)		250 42 642	
			359,12,613	63,80,844
I I .	Earnings per equity share :		•	
	1. Basic		3.60	0.64
	2. Diluted		3.60	0.64
	3. No. of shares			
			99,78,418	99,78,418
				and a second
	A A	•		
	In terms of an tra Audit reprit in from 3 CB.		d on behalf of the Bo	
		of P	uducherry Power Co	rnoration Limite

. () Managing Drector A. VIKRANTH RAJA, I.A.S

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Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

for VAITHIANATHAN & Co., Firm Registration No.011805S Chartered Accountants 20h

V. MEENAKSHI SUNDAR Partner ICAJ. M. No.212774

Place : Pondicherry Date : 03/10/2019

ANATHAN F.R.No.011805S #229. A.M. STREET PONDICHERRY-1 Z EDAC

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2019

		As at 31.03.2019	As at 31.03.2018
1 Sh	nare Capital		
_a)	Authorised		
	1,35,00,000 Equity Shares of Rupees 100/- each	13500,00,000	13500,00,000
b)	Issued	•	
een ti	99,78,418 Equity Shares of Rupees 100/- each	9978,41,800	9978,41,800
C)	Subscribed and Paid-up 99,78,418 Equity Shares of Rupees 100/- each	9978,41,800	9978,41,800

d) Reconciliation of number of Equity Shares :

Particulars	As at 31.	.03.2019	As at 31.03.2018	
Faiuculais	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year	99,78,418	9978,41,800	99,78,418	9978,41,800
2. Add: Shares issued during the year		-	-	•
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

e) Terms / rights attached to shares :

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaing assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company

	As at 3	1.03.2019	As at 31.03.2018	
Name of the Shareholder	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

g)	ther particulars	Aggregate No. of Shares		
		As at 31.03.2019	As at 31.03.2018	
	(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-	
	(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Runces 100/- each	-	1. . .	

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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PUDUCI	HERRY POWER CORPORATION LIMITED				
		•	· ·	As at	(₹) As at
				31.03.2019	31.03.2018
2 Reserve	s and Surplus	•			
a) Capi	tal Redemption Reserve	·			
1 Ba	alance as at the beginning of the year			3326,00,000	3326,00,000
	Iditions / (Deletions) during the Year		· ·	-	
3. Ba	alance as the end of the year			3326,00,000	3326,00,000
b) Spec	cial Maintenance Reserve		· · ·	··· .	
		•		• ·	· · · .
	alance as at the beginning of the year			203,41,881	190,65,712
	dd : Transfer from Profit and Loss Account ess : Withdrawals during the year			71,82,523 (203,41,881)	12,76,169
•	alance as the end of the year			71,82,523	203,41,881
	•				
c) Bala	nce of Profit & Loss A/c as per last Balar	nce Sheet			
•,		•			
	alance as at the beginning of the year	• •		3429,56,226	3409,28,650
	dd / (Less) : Profit / (Loss) for the Year ess : Add / (Less) Transfer to Special Mainte	enance Reconve		359,12,613 (71,82,523)	63,80,844 (12,76,169)
	ess : Aud 7 (Less) Transier to Special Mainte ess : Proposed Dividend	endince iveserve		-	(25,52,338)
	ess : Tax on Proposed Dividend	· ····			(5,24,761)
6. Ba	alance as the end of the year			3716,86,316	3429,56,226
Total Re	eserve and Surplus (a+b+c)	•		7114,68,839	6958,98,107
•		•			
	d Tax Liability / Assets				
•	erred Tax Liability epreciation on Fixed Assets				
	ince at the beginning of the year			440,61,259	441,11,195
	vided / (Reversed) for the year	• •		(11,53,276)	(49,936)
Bala	ance at the end of the year			429,07,983	440,61,259
(ii) C	On Prepaid Gratuity				•
	ance at the beginning of the year	1999 - B. 1999 -			-
	vided / (Reversed) for the year		•		
Bala	ance at the end of the year	•		••••	
Tota	al - Deferred Tax Liability (i + ii)			429,07,983	440,61,259
b) Def	amed Tax Acasta	•		•	
	erred Tax Assets Provision for Leave Encashment	• • • • • • • • • • • • • • • • • • •			
	ance at the beginning of the year	•		95,50,430	88,81,399
	vided / (Reversed) for the year		•	11,32,849	6,69,031
Bala	ance at the end of the year	•		106,83,279	95,50,430
(ii) (On Provision for Gratuity	• *			
	ance at the beginning of the year			13,25,748	1,39,368
Pro	vided / (Reversed) for the year			5,17,126	11,86,380
Bala	ance at the end of the year			18,42,874	13,25,748
(iii).	On Provision for unrealized interest on Loa	ins			
Bal	ance at the beginning of the year			222,48,427	222,48,427
	vided / (Reversed) for the year			222,48,427	222,48,427
Bal	ance at the end of the year	:			
	. On account of Business Loss			040 00 550	1020 66 954
	ance at the beginning of the year	•		819,63,556 (99,12,920)	1030,66,851 (211,03,295)
	ovided / (Reversed) for the year lance at the end of the year			720,50,636	819,63,556
•				1000 0E 040	1450 00 464
To	tal - Deferred Tax Assets (i + ii + iii+iv)		NATHAN .	1068,25,216	1150,88,161
Net De	eferred Tax (Asset) / Liability	(a-b)	ER.No.0118055	(639,17,233)	(710,26,902)
•			PONDICHERRY-1		Pm/
· · ·			N3 S		
	· · ·		CAED ACCOUL	A. VIKRANTH Managing	I RAJA, I.A.S Director

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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		/ Non oursest	-	(₹)
		Non-current	Short-term	/ Current
	As at	As at	As at	As at
	31.03.2019	31.03.2018	31.03.2019	31.03.2018
Trade Payables				
Sundry Creditors for Goods Purchased /	-	-	359,98,331	1241,28,734
		-	359,98,331	1241,28,734
Trade Payables includes:				
a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **				
b) Total outstanding Dues of creditors other than MSMEs	• -	-	•	•
	-	-	359,98,331	1241,28,734
	-	-	359,98,331	1241.28.734

** Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

	Long-term /	Non-current	Short-term	/ Current
	As at	As at	As at	As at
Other Liabilities	31.03.2019	31.03.2018	31.03.2019	31.03.2018
Deferred Claims Payable	-		27,54,364	07 54 00
EMD and Security Deposits Payable	-		11,34,314	27,54,36
Employee Related Payables			92,49,348	8,48,55
Expenses Payable			49,01,081	95,57,80
Other Payables	_	_	50,05,022	60,38,67
Amount Payable to Puducherry Electricity			30,03,022	52,63,58
Department Govt. of Puducherry				
- Share of Credit note from M/s. GAIL for excess				
transmission cost charged in earlier years [Note 21(17)]		2397,91,180	2397,91,18
		-	2628,35,309	2642,54,15
Provisions Proposed Dividend				
Corporate Dividend Tax		-	286,01,736	286,01,73
Provision for Leave Encashment	• •	•	58,79,291	58,79,29
	306,57,000	276,33,751	16,54,887	12,51,80
Provision for Loss on sale of asset	-		1,26,005	1,26,00
Provision for Group Gratuity	• `		-	40,09,76
Provision for Income Tax			-	56,02,97
	306,57,000	276,33,751	362,61,919	454,71,56
	0000 00 010	077 / 00 0	·.	
Fived Accests (Schedule Enclosed)		2774,66,355	-	-
Fixed Assets (Schedule Enclosed)	3898,83,016			

8 Capital Work in Progress

Consultancy Charges for Other Works Expenditure on New / Expansion Projects

17,78,254	29,19,012	-	-
90,55,798	94,62,020		
108,34,052	123,81,032	-	 -

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A. VIKRANTH KAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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				(₹)
	Long-term /	Non-current	Short-term /	
	As at	As at	As at	As at
	31.03.2019	31.03.2018	31.03.2019	31.03.2018
9 Loans and Advances			•	
(Unsecured)				
Loans / Advances to Employees			94,949	3,90,819
Advance to Suppliers			25,13,605	629,32,911
Advance to Suppliers Advance Tax and Tax Deducted at Source	•		25, 15,005	029,32,911
Income Tax Refund Due	-	· · .	494,95,953	328,60,781
MAT Credit Entitlement	•	· · · •	52,36,413	520,00,701
Prepaid Expenses			30,09,575	101,87,529
Prepaid Gratuity	24,45,700	-	-	
Security Deposits	2,96,161	2,96,161	-	
Advances Recoverable in Cash or Kind	2,00,101	2,00,101	108,09,015	78,10,609
Term Loan to Pondicherry AFT			1000,00,000	1000,00,000
			3000,00,000	3000,00,000
Term Loan to Pondicherry Amudasurabi	•		3000,00,000	3000,00,000
(1)	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
(Unsecured, considered doubtful)	· ·			
Term Loan to Pondicherry Co-op Sugar Mills	-	-	654,55,801	654,55,801
[Including Interest Accrued and Due]			(CEA EE 004)	
Less : Provision for Doubtful Advance and Interest the	ereon	•	(654,55,801)	(654,55,801)
			•	
	27,41,861	2,96,161	4711,59,510	5141,82,649
				2
0 Inventories (valued at lower of cost and				
net realizable value)#				
a) Spares	te in the second second	· · · · · · · · · · · · · · · · · · ·	367,93,115	1344,60,148
b) Spares / Stores in Transit			8,46,427	940,12,109
c) Chemicals, Consumables & Miscellaneous			42,32,332	49,44,250
			· · ·	
			418,71,874	2334,16,507
		•	•	• • •
11 Trade Receivables (unsecured)#			· · ·	
Considered Good				•
 a) Outstanding for a period exceeding 6 months 			4735,33,142	4688,39,531
from the date they are due for payment				
b) Outstanding less than 6 months & Other Receivables	i		4779,29,669	813,83,289
			. 9514,62,811	5502,22,820
12 Cash and Bank Balances #				
Cash and Cash equivalents			~ ~ ~ ~ ~ ~	AF AAA
a) Cash on hand			35,000	35,000
b) Balance with Scheduled Banks				70 00 500
- In Current Accounts	•		141,08,691	72,22,562
- In Deposit Accounts	•		645,71,387	3036,77,186
c) Balance with Scheduled Banks			00/00007	4700 00 540
- In Deposit Accounts - Held as Security for Guaran	tees issued		624,26,805	1730,02,519
			1411,41,883	4839,37,267

A. VIKRANE RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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P	UDUCHERRY POWER CORPORATION LIMITED			•	
13 01	ther Assets	Long-term / As at 31.03.2019	/ Non-current As at 31.03.2018	Short-term As at 31.03.2019	As at
		01.00.2013	51.05.2018	31.03.2019	31.03.2018
	Interest Accrued on Deposits and Other Advances Interest Accured on Loans Less: Provision for Interest Accrued on Loans		•	20,50,958 524,06,204 (524,06,204)	122,98,421 524,06,204 (524,06,204)
#	The details furnished above are current items and there	are no non-curre	ent items.	20,50,958	122,98,421
44 D	evenue from Operation				
14 13				Year Ended 31.03.2019	Year Ended 31.03.2018
•. •	Operating Revenue Sale of Power Less : Rebate on Sale of Power	· · · · ·		9333,70,321 (13,75,000)	7722,21,395 (155,77,393)
				9319,95,321	7566,44,002
15 01	ther Income				
	Interest on Bank Deposits(Gross) Insurance		•	148,77,478	371,77,220 212,81,877
	Miscellaneous Income	•		1,96,612	1,00,727
				150,74,090	585,59,824
16 C	onsumption of Gas	:			
• •	Cost of Gas Consumed	* .		6219,77,099	5421,26,644
				6219,77,099	5421,26,644
17 EI	mployee Benefit Expenses			•	
	Salaries, Wages, Bonus and Contribution to EPF / ESI Generation Incentives Contribution to Gratuity			957,87,405 33,72,214 19,42,513	913,33,509 28,79,018 66,34,055
	Staff Welfare		•	11,09,694	16,49,123
		1.		1022,11,826	1024,95,705

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited Covernment of Puducherry Undertaking) Puducherry.



PUDUCHERRY POWER CORPORATION LIN	NITED		Year Ended	, [#] (₹) Year Ended
18 Other Expenses			31.03.2019	31.03.2018
Advertisement & Business Promotion Annual Maintenance Charges			10,10,276 22,080	8,91,699 88,546
Audit Fees	· · ·	1. A.	2,64,320	2,64,320
Bank Charges			4,80,609	3,56,161
Books and Periodicals		•	7,435	27,386
Canteen Expenses		· · · · ·	18,99,794	13,18,040
Consultancy Charges			11,40,758	4,95,008
CSR Expenditure			-	123,06,775
Electricity Charges			31,16,468	26,68,952
Green Belt Maintenance			14,020	4,35,446
Hiring-Charges			52,352	-
Insurance - Others			95,398	2,20,538
Insurance - Power Plant			101,87,529	29,41,169
Licences and Taxes			26,58,067	5,48,241
Miscellaneous Expenses		and the second second	11,86,914	9,84,898
Provsion for Unrealized Interest on Loan			-	524,06,204
Office Expenses	· · ·	· · · ·	3,08,168	7,04,342
Postage and Telephone			3,28,617	3.84.817
Printing and Stationery			1,83,775	4,54,491
Professional Charges			8,91,537	9,11,495
Rent			5,27,496	5,27,496
Repairs and Maintenance (Building)			42,25,554	16,62,294
Repairs and Maintenance (Office)			2,964	35,380
Repairs and Maintenance (Onice)			1201,68,087	344,85,058
•			40,306	1,02,800
Repairs and Maintenance (Quarters)			36,48,471	50,31,645
Security Charges			38,49,005	
Stipend				36,31,254
Training Expenses	•		. 69,930	50,750
Travelling Expenses			4,88,211	5,82,739
Vehicle Maintenance			18,06,432	16,88,398
· · · ·			4500 74 570	4000 00 040
			1586,74,573	1262,06,342
Auditors Fee Consist of :		•		
Remuneration to Auditor for			70.000	70.000
- For Statutory Auditor		· · ·	70,800	70,800
- For Taxation Matters			20,650	20,650
- For Other Services			14,750	14,750
Remuneration to Internal Auditors	•		99,120	99,120
Remuneration to Cost Auditors			59,000	59,000
40 Dates Davied (Incomes) (Evenences			2,64,320	2,64,320
19 Prior Period (Income) / Expenses Prior Period Expenses			28,820	4,80,720
		. •	28,820	4 00 700
			20,020	4,80,720

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.

A. VIKRANTH-RAJA, I.A.S Managing Director Buducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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PUDUCHERRY POWER CORPORATION LIMITED NOTE 7 - FIXED ASSETS

[]		GROS	S BLOCK	DEPRECIATION					(₹) NET BLOCK			
Particulars	As at 01.04.2018	Additions	Deletions	As at 31.03.2019	Upto 31.03.2018	For the Year	Adjustment During the Year	Upto 31.03.2019	As on 31.03.2019	As on 31.03.2018		
Tangible Assets:												
Land	793,28,778		-	793,28,778	-	•	-	-	793,28,778	793,28,778		
Building	186,88,894	-	-	186,88,894	113,63,550	6,48,505	-	120,12,055	66,76,839	73,25,344		
Furniture and Fittings	35,49,196	2,12,499		37,61,695	31,94,276	8,596	-	32,02,872	5,58,823	3,54,920		
Office Equipment	44,77,536	67,000	-	45,44,536	38,62,978	1,69,430	-	40,32,408	5,12,128	6,14,558		
Vehicle	77,37,921	-	6,54,677	70,83,244	62,86,142	6,77,987	6,54,677	63,09,452	7,73,792	14,51,779		
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702		
Computer	28,36,600	-	-	28,36,600	24,18,226	1,34,714	-	25,52,940	2,83,660	4,18,374		
Plant and Machinery	39,00,485	-	-	39,00,485	4,22,888	88,151	-	5,11,039	33,89,446	34,77,597		
Factory Building (Internal Road)	56,77,885		-	56,77,885	33,45,017	1,89,641	-	35,34,658	21,43,227	23,32,868		
Plant and Machinery - BHEL	11111,25,224	1319,47,587	-	12430,72,811	10000,12,702	144,63,996	_	10144,76,698	2285,96,113	1111,12,522		
Plant and Machinery Sub-Station - ABB	648,78,918	-	-	648,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892		
High Mast Lighting	82,75,065	-	-	82,75,065	41,22,806	4,27,821	-	45,50,627	37,24,438	41,52,259		
Building-Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360		
Building - Sub-Station - ABB	115,68,190		-	115,68,190	104,11,371	0		-104,11,371	11,56,819	11,56,819		
Building - II (Qts.)	185,26,021	-	-	185,26,021	88,52,412	6,42,853	-	94,95,265	90,30,756	96,73,609		
Pipeline – PWD	160,74,919	-	-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492		
Pipeline – Horticulture	57,000	-		57,000	51,300	0	-	51,300	5,700	5,700		
Pipe- water supply line	1,93,613	-	•	1,93,613	1,74,252	0	_	1,74,252	19,361	19,361		
Tools	80,181	-	•	80,181	72,163	0	-	72,163	8,018	8,018		
Reverse Osmosis Plant	446,72,932	-	-	446,72,932	100,16,529	23,58,731	-	123,75,260	322,97,672	346,56,403		
Total	15344,69,976	1322,27,086	6,54,677	16660,42,385	12570,03,621	198,10,425	6,54,677	12761,59,369	3898,83,016	2774,66,355		
Previous Year Figures	15310,96,189	33,73,787	-	15344,69,976	12509,79,902	60,23,719	0	12570,03,621	2774,66,355	2801,16,287		

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry (₹)

Annexure - X

(Copies of GAIL (I) Ltd., Invoices from 01.04.2019 to 31.10.2019)

• _ **116** ORIGINAL FOR BUYER

TAX INVOICE

							SERIAL NO.
GAIL	. (INDIA) LTD		হীল				G1B19125000042
	t. of India Undertaking)	(ATE OF ISSUE
	ikal, TN - 611001, IN	\					Apr 17, 2019
Websit	te: www.gailonline.com		GAIL				REF 1
PARTICULAR	SUPPLIER	BUYER/S	SOLD TO PARTY	SHIP TO PART	TY/ADDRESS	S OF	2145001320
CODE	2145		10371		0371	PLACE OF SUPPLY	
PAN No.	AAACG1209J		ACP6507E	<u> 1993 - 1997 - 1997</u>	P6507E	c	NC, Tamil nadu
TIN No.	223494		580007904		0007904	STA	ATE OF SUPPLY
GST No.	33AAACG1209J2Z2		ACP6507E1ZS	4	P6507E1ZS	c	DIC, Tamil nadu
STATE	Tamil Nadu		, Tamil nadu		amil nadu		-
STATE CODE	33		34		34		
	Bill of Supply as per GST Law			tax is payable on R		a basis: NO	······································
					g		
SHIPMENT DETAILS:							
	Natural Gas		T: Natural Gas Pipe		DATE OF ISSI		7.04.2019
HSN CODE : 2	2711.21.00	DCQ	: 184000.000/SM	3	BILLING DAT	E : 1	5.04.2019
Material Desc. : C	GMS_NGCB	Wt Avg CV for FTN	: 9076.092 NCV /	10038.975 GCV			
SOLD TO PARTY / BU	YER'S NAME & ADDRESS	SHIP TO F	PARTY / DELIVERY /	DDRESS	Contract	Description	Contract Numbe
Puducherry Power Corpo	oration Ltd.	r Corporation Ltd.			Dated 18.12.2015	18111263	
T.R Pattinam		T.R Pattinam					
Karaikal,Puducherry PY - 605004.		Karaikal,Puduche PY - 605004.	erry			EXCHANGE	ERATE
IN.		IN .				69.480	00
Natural Gas Sales / Tra	ansmission for Delivery & E	illing Period fron	n Apr 1, 2019 To Apr	15, 2019	J	· · · · · · · · · · · · · · · · · · ·	
Compon	nents	Quantity	UoM	Rate		UoM	Amount(INR)
							,
Basic Price		08193.580	MMBTU (Gross)	3.69	USI	OV / MMBTU(G)	27738669.27
		08193.580 97816.250	MMBTU (Gross) MMBTU (Net)	3.69		DV / MMBTU(G) R / MMBTU(N)	
Basic Price Mktg Margin (Qty) Gas Trans Tariff 1					IN		27738669.27
Mktg Margin (Qty) Sas Trans Tariff 1		97816.250	MMBTU (Net)	5.04	in I IN	R / MMBTU(N)	27738669.27 492993.90
Mktg Margin (Qty) Sas Trans Tariff 1 Reimb. of GST Cost on 1		97816.250 08193.580	MMBTU (Net)	5.04	in I in	R / MMBTU(N) R / MMBTU(G) %	27738669.27 492993.90 1883650.18
Mktg Margin (Qty)		97816.250 08193.580	MMBTU (Net) MMBTU (Gross)	5.04	in I in	R / MMBTU(N) R / MMBTU(G)	27738669.27 492993.90 1883650.18 226038.02
Mktg Margin (Qty) Sas Trans Tariff 1 Reimb. of GST Cost on 1		97816.250 08193.580	MMBTU (Net) MMBTU (Gross) ADD: TAXES	5.04 17.4 12	in I in	R / MMBTU(N) R / MMBTU(G) % LE AMOUNT	27738669.27 492993.90 1883650.18 226038.02 30341351.
//ktg Margin (Qty) Sas Trans Tariff 1 Reimb. of GST Cost on ⊺		97816.250 08193.580	MMBTU (Net) MMBTU (Gross)	5.04 17.4 12		R / MMBTU(N) R / MMBTU(G) % LE AMOUNT	27738669.27 492993.90 1883650.18 226038.02 30341351. 1517067.
Mktg Margin (Qty) Sas Trans Tariff 1 Reimb. of GST Cost on 1	Trans Charges	97816.250 08193.580 0.000	MMBTU (Net) MMBTU (Gross) ADD: TAXES A/R CST Payable N	5.04 47.4 12 /AT	TAXABL	R / MMBTU(N) R / MMBTU(G) % LE AMOUNT 5 %	27738669.27 492993.90 1883650.18 226038.02 30341351. 1517067. 31858419.
Aktg Margin (Qty) Sas Trans Tariff 1 Reimb. of GST Cost on 7 Note:	Trans Charges	97816.250 08193.580 0.000	MMBTU (Net) MMBTU (Gross) ADD: TAXES A/R CST Payable N	5.04 47.4 12 /AT	TAXABL	R / MMBTU(N) R / MMBTU(G) % LE AMOUNT 5 %	27738669.27 492993.90 1883650.18 226038.02 30341351. 1517067.
Mktg Margin (Qty) Sas Trans Tariff 1 Reimb. of GST Cost on 7 Note: Grand Total (In Words DECLARATION: CERTIF INDICATED REPRESEN	Trans Charges	97816.250 08193.580 0.000 EIGHTEEN LAC S GIVEN ABOVE A CHARGED AND	MMBTU (Net) MMBTU (Gross) ADD: TAXES A/R CST Payable N FIFTY-EIGHT THOUS RE TRUE & CORREC	5.04 17.4 12 /AT SAND FOUR HUN		R / MMBTU(N) R / MMBTU(G) % LE AMOUNT 5 9 0TAL(Rounded ON) FOR GAIL UDAYA	27738669.27 492993.90 1883650.18 226038.02 30341351. 1517067. 31858419 (INDIA) LIMITED Digitally signed by UDAYA SHANKAR NDIC: H. or GAIL (RIDIA) LIMITED Digitally signed by UDAYA SHANKAR NDIC: H. or GAIL (RIDIA) LIMITED
Mktg Margin (Qty) Gas Trans Tariff 1 Reimb. of GST Cost on 7 Note: Grand Total (In Words DECLARATION: CERTIF INDICATED REPRESEN CONSIDERATION DIREC	Trans Charges	97816.250 08193.580 0.000 EIGHTEEN LAC S GIVEN ABOVE A CHARGED AND	MMBTU (Net) MMBTU (Gross) ADD: TAXES A/R CST Payable N FIFTY-EIGHT THOUS RE TRUE & CORREC D THAT THERE IS	5.04 17.4 12 /AT SAND FOUR HUN	IN TAXABL GRAND TO NDRED	R / MMBTU(N) R / MMBTU(G) % LE AMOUNT 5 % DTAL(Rounded OTT) FOR GAIL UDAYA SHANK/	27738669.27 492993.90 1883650.18 226038.02 30341351. 1517067. 31858419 (INDIA) LIMITED 001.01 (INDIA) LIMITED 001.01 (INDIA) LIMITED
Mktg Margin (Qty) Gas Trans Tariff 1 Reimb. of GST Cost on 7 Note: Grand Total (In Words DECLARATION: CERTIF INDICATED REPRESEN	Trans Charges Trans Charges RUPEES THREE CRORE NINETEEN ONLY TIED THAT THE PARTICULAR NTS THE PRICE ACTUALLY CTLY OR INDIRECTLY FROM	eighten above a charged and charged and the buyer.	MMBTU (Net) MMBTU (Gross) ADD: TAXES A/R CST Payable N FIFTY-EIGHT THOUS RE TRUE & CORREC D THAT THERE IS U_S_NA	5.04 17.4 12 /AT SAND FOUR HUN T AND THE AMOU NO FLOW OF A	IN TAXABL GRAND TO NDRED	R / MMBTU(N) R / MMBTU(G) % LE AMOUNT 5 9 0TAL(Rounded ON) FOR GAIL UDAYA	27738669.27 492993.90 1883650.18 226038.02 30341351. 1517067. 31858419 (INDIA) LIMITED 001.01 (INDIA) LIMITED 001.01 (INDIA) LIMITED

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A·Q A. VIKRANTH RAVA, LA.S

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CIN: L40200DL1984GOI018976

•____ 117 ORIGINAL FOR BUYER

REGD, OFFICE: 16, BH	IIKAJI CAMA PLACE, R.K. F	VRAM, NEW DEL	_HI - 110066.			AUTHORI	ZED SIGNATORY	
DATE : May 1, 2019		FAX No.	0112618	5941+00004895		<i>U</i>	-	
PLACE : Karaikal		E-Mail ID	U_S_NAI	DU@GAIL.CO.IN		SHANKA R NAID	Surf AND A.CID - 6574001, potatCode=609602, st=Huducherry, serjain/sumber=2062/6473550355602eb 7e2code116e155bd7c4467864043af7d98c0 c78ee, cn=UDAYA SHANKAR NAIDU Date: 2019.05.01 19:30.47 +0630*	
INDICATED REPRESEN	IED THAT THE PARTICULAR NTS THE PRICE ACTUALL CTLY OR INDIRECTLY FROM	Y CHARGED AND	ARE TRUE & CORRECT D THAT THERE IS N	AND THE AMOUND FLOW OF A	ADDITIONAL		Digitally signed by UDAYA SHANKAR NAIDU DN: c=IN, o=GAIL (INDIA) LIMITED 2.5.4.20=820b70fe1bf296224b7ac642300 d6fdca85440baa97725228380622335h8	
Grand Total (In Words	BUPEES THREE CRORE	EIGHTEEN LAC	SEVENTY-NINE THO	USAND SIX HUI	NDRED	FOR GAIL	. (INDIA) LIMITED	
				·		DTAL(Rounded Off)	31879680.0	
			A/R CST Payable V	AT		5 %	1518080.0	
	<u></u>		ADD: TAXES					
					TAXAB	LE AMOUNT	30361600.1	
Reimb. of GST Cost on Note:	Trans Charges	0.000		12		%	226188.64	
Gas Trans Tariff 1		108265.660	MMBTU (Gross)	17.4		IR / MMBTU(G)	1884905.21	
Mktg Margin (Qty)		97887.970	MMBTU (Net)	5.04		IR / MMBTU(N)	493355.38	
Basic Price		07007 070	MMBTU (Gross)	3.69			27757150.94	
Compor		Quantity) IIA		Amount(INR)	
·		_	UoM	Rate		UoM	Amount/IND)	
IN. Natural Gas Sales / Tra	ansmission for Delivery & I	IN . Billing Period from	n Apr 16, 2019 To An	r 30. 2019		69.480	000	
Karaikal,Puducherry PY - 605004.		Karaikal,Puduche PY - 605004.	erry			EXCHANG	ERATE	
T.R Pattinam		T.R Pattinam	- · · ·		Agreement	Dated 18.12.2015	18111263	
Puducherry Power Corp	oration Ltd.	Puducherry Powe	er Corporation Ltd.				10111000	
	YER'S NAME & ADDRESS	SHIP TO I	PARTY / DELIVERY A	DDRESS	Contract	t Description	Contract Number	
	GMS_NGCB		• : 9094.196 NCV /			v		
	Natural Gas 2711.21.00	MODE OF TRANSPOR	RT : Natural Gas Pipe : 184000.000/SM3		BILLING DAT		1.05.2019 0.04.2019	
SHIPMENT DETAILS:	Natural Gas			line	DATE OF ISS		1 05 2010	
	Bill of Supply as per GST Law	•	Whether t	ax is payable on R	keverse Charg	e dasis: NO		
	33		34		34	a hasis NO		
STATE	Tamil Nadu	010	c, Tamil nadu	ОІС, Т	amil nadu			
GST No.	33AAACG1209J2Z2	34AA	ACP6507E1ZS	34AAAC	P6507E1ZS		DIC, Tamil nadu	
TIN No.	223494	34	580007904	3458	0007904	ST	ATE OF SUPPLY	
PAN No.	AAACG1209J	AA AA	ACP6507E	AAAC	CP6507E	C	DIC, Tamil nadu	
CODE	2145		10371	1	0371	PL/	PLACE OF SUPPLY	
PARTICULAR	SUPPLIER	BUYER/	SOLD TO PARTY	SHIP TO PAR DEL	TY/ADDRES: _IVERY	SOF	F 2145001342	
T							REF 1	
	te: www.gailonline.com		GAIL				May 1, 2019	
·	ikal, TN - 611001, IN	(Gi			D	ATE OF ISSUE	
	. (INDIA) LTD.		5167			TNO	G1B19125000117	
						·	SERIAL NO.	

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

CIN : L40200DL1984GOI018976

8. OR BUYER

· · · · · · · · · · · · · · · · · · ·		· · · ·		, d <u>i u u u u u u u u u u u u u u u u u u u</u>	<u> </u>	alla da	SERIAL NO.
	. (INDIA) LTD.		গল			TN	G1B19125000198
(A Gov	t. of India Undertaking)	(D	ATE OF ISSUE
	ikal, TN - 611001, IN e: www.gailonline.com	Ň	GAIL				May 17, 2019
	e. www.ganonintercom						REF 1
PARTICULAR	SUPPLIER	BUYER	SOLD TO PARTY	SHIP TO PART	TY/ADDRESS	OF	2145001379
CODE	2145		10371		0371	PL.	ACE OF SUPPLY
PAN No.	AAACG1209J	A	AACP6507E	AAAC	P6507E	- (DIC, Tamil nadu
TIN No.	223494	34	4580007904	34580	0007904	ST	ATE OF SUPPLY
GST No.	33AAACG1209J2Z2	34AA	ACP6507E1ZS	34AAAC	P6507E1ZS	- (DIC, Tamil nadu 🕠
STATE	Tamil Nadu	OI	C, Tamil nadu	OIC, T	amil nadu		
STATE CODE	33		34		34		
NATURE OF DOCUMENT:	Bill of Supply as per GST Law		Whether ta	ax is payable on R	everse Charge	basis: NO	
SHIPMENT DETAILS:							
Product :	Natural Gas	MODE OF TRANSPO	ORT : Natural Gas Pipe	line	DATE OF ISSU	JE : 1	7.05.2019
HSN CODE : 2	711.21.00	DCQ	: 184000.000/SM3	3	BILLING DATE	€ :1	5.05.2019
Material Desc. : O	SMS_NGCB	Wt Avg CV for FT	N : 9074.828 NCV /	10037.562 GCV			
SOLD TO PARTY / BU	YER'S NAME & ADDRESS	SHIP TO	PARTY / DELIVERY A	DDRESS	Contract	Description	Contract Numbe
Puducherry Power Corpo	oration Ltd.	ver Corporation Ltd.	· · · · · · · · · · · · · · · · · · ·	Agreement	Dated 18.12.2015	18111263	
T.R Pattinam		T.R Pattinam					10111200
Karaikal,Puducherry PY - 605004.		Karaikal,Puduch PY - 605004.	ierry			EXCHANG	ERATE
IN.		IN .				69.430	000
Natural Gas Sales / Tra	nsmission for Delivery & E	Billing Period fro	m May 1, 2019 To May	/ 15, 2019			
Compon	ients	Quantity	UoM	Rate		UoM	Amount(INR)
Basic Price		109023.490	MMBTU (Gross)	3.69	USE	OV / MMBTU(G)	27931818.90
Mktg Margin (Qty)		98566.710	MMBTU (Net)	5.04	INI	R / MMBTU(N)	496776.22
Gas Trans Tariff 1		109023.490	MMBTU (Gross)	17.4	1 INF	R / MMBTU(G)	1898099.00
Reimb. of GST Cost on 1	Frans Charges	0.000	* ************************************	12		%	227771.88
Note:	l				TAXABL	E AMOUNT	30554466
			ADD: TAXES				
			A/R CST Payable V	ΆΤ		5 %	1527723
					GRAND TO	TAL(Rounded Off)	32082189
	, RUPEES THREE CRORE						(INDIA) LIMITED
Grand Total (In Words) EIGHTY-NINE ONLY						
DECLARATION: CERTIF	IED THAT THE PARTICULAR	Y CHARGED AN	ARE TRUE & CORRECT ID THAT THERE IS N	AND THE AMOUND FLOW OF A		UDAYA SHANK	Digitality signed by UDAYA SHANKAR NADU Dh: c=IN, o=GAIL (INDIA) LIMITED 2.5.4.2.0=320/b70/s1/2/8324b7ac642/ defcda55440base/7/2822880ccb283 guide AND A.C.D - 6574001.
INDICATED REPRESEN	CTLY OR INDIRECTLY FROM						
INDICATED REPRESEN	CTLY OR INDIRECTLY FROM	E-Mail ID	U_S_NAI	DU@GAIL.CO.IN			gerialNumber=20e326148735503b56bf
INDICATED REPRESEN CONSIDERATION DIREC				DU@GAIL.CO.IN 5941+00004895		RNAID	serialNumber=20e326148735503b56b

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTHERAJA, LA.S

A. VINNAN TELEVICITY, 14.0 Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

CIN : L40200DL1984GOI018976

	and the second s			TAX INVOICE				ORIGINAL FOR BUYER
	L (INDIA) L	٢D		गेल				SERIAL NC.
	ovt. of India Undertaki		· · (TN	G1B19125000199
Ka	raikal, TN - 611001, IN	1		(JA)			dar territoria	DATE OF ISSUE
	site: www.gailonline.co			GAIL				May 17, 2019
	·	· · · · · · · · · · · · · · · · · · ·	1					REF 1
PARTICULAR	SUPPLIE	R	BUYER/	SOLD TO PARTY	SHIP TO PAR DE	LIVERY	-55 OF	2145001380
CODE	2145		P.	10371	1	0371	PL	ACE OF SUPPLY
PAN No.	AAACG120	19J	AA	ACP6507E	AAA	CP6507E		DIC, Tamil nadu
TIN No.	223494		34	580007904	3458	0007904	ST	ATE OF SUPPLY
GST No.	33AAACG120	J2Z2	34AA	ACP6507E1ZS	34AAAC	P6507E1Z	s (DIC, Tamil nadu
STATE	Tamil Nad	u	OIC	, Tamil nadu	OIC, T	amil nadu		
STATE CODE	33			34	en en bridger gemeinder en ster fan de ser	34		
NATURE OF DOCUMENT	: Bill of Supply as per (GST Law.		Whether ta	x is payable on F	Reverse Cha	rge basis: NO	
SHIPMENT DETAILS:				I	·····		· · · · · · · · · · · · · · · · · · ·	
Product :	Natural Gas	MOD	E OF TRANSPOR	T : Natural Gas Pipeli	ne	DATE OF I	SSUE : 1	7.05.2019
HSN CODE :	2711.21.00	DCC	ב	: 16000.000/SM3	•	BILLING D	ATE : 1	5.05.2019
Material Desc. :	GMS_NGCB	Wt /	Avg CV for FTN	: 9076.501 NCV / 1	0039.328 GCV			
SOLD TO PARTY / BU	JYER'S NAME & ADI	DRESS	SHIP TO P	ARTY / DELIVERY AD	DRESS	Contra	ct Description	Contract Number
Puducherry Power Corp	poration Ltd.	Pud	lucherry Powe	r Corporation Ltd.				10111001
T.R Pattinam		T.R	Pattinam			Agreeme	nt Dated 18.12.2015	18111264
Karaikal,Puducherry PY - 605004.			aikal,Puduche - 605004.	rry			EXCHANG	RATE
IN.		IN .					69.430	00
Natural Gas Sales / Tra	ansmission for Deliv	ery & Billing	g Period from	May 1, 2019 To May	15, 2019			
Compo	nents	Qua	Intity	UoM	Rate		UoM	Amount(INR)
Basic Price		523	.760	MMBTU (Gross)	3.69	ں ا	SDV / MMBTU(G)	134186.81
Mktg Margin (Qty)		473	.530	MMBTU (Net)	5.04		INR / MMBTU(N)	2386.58
Gas Trans Tariff 1		523	.760	MMBTU (Gross)	17.41		NR / MMBTU(G)	9118.62
Reimb. of GST Cost on	Trans Charges	0.0	000		12		%	1094.24
Note:			I			TAXAE	BLE AMOUNT	146786.25
· · ·				ADD: TAXES			· · · · · · · · · · · · · · · · · · ·	140700.23
				A/R CST Payable VA	T		5 %	7339.31
						GRAND 1	OTAL(Rounded Off)	154126.00
Grand Total (In Words) : RUPEES ONE LAG	FIFTY-FOL	JR THOUSAN		ENTY-SIX ONI			(INDIA) LIMITED
DECLARATION: CERTIF INDICATED REPRESEN CONSIDERATION DIREC	IED THAT THE PARTIN	CULARS GIV	EN ABOVE AR				UDAYA SHANKA	Digitaliy signed by UDAYA SHANKAR NADU Dt: c=IN, e=GAIL (INDIA) LIMITED 2.5.4.20=82db70fe11268247.8c6473003 difcla55640base772573800ccb233018, c=IF-ARD ACID = 6574001.
PLACE : Karaikal		E-M	ail ID	U_S_NAIDL	J@GAIL.CO.IN		RNAID	postalCode=609602, st=Puducherry, seriaiNumberr20s326/4873503b56bf2eb 7e2coda16e155bd7c445764d43ar7d98c08 c78ee, c=UDAYA SNANKAR NANDU Date: 2018.05.17 11:59:16 +05'30'
DATE : May 17, 2019			(No.		41+00004895			Date: 2018.05.17 11:59:16 +05'30'
REGD. OFFICE: 16, BH							AUTHORIZ	ED SIGNATORY
"In case, applicable Form for co	oncessional tax rate is not sul	omitted by the cu	stomer, the differen	ntial tax along with applicable in	nterest payable by G	AIL shall be re	Coverable from the custom	

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTH BALA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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• 120 ORIGINAL FOR BUYER

				TAX INVOICE				
								SERIAL NO.
GAI	L (INDIA) LTD	•		चोल			TNG	1B19125000259
	ovt. of India Undertaking)		(D <i>f</i>	TE OF ISSUE
Ka	raikal, TN - 611001, IN			GU				Jun 1, 2019
Web	site: www.gailonline.com							REF 1
	011001150		DUVED/S	OLD TO PARTY	SHIP TO PART		OF	2145001403
PARTICULAR	SUPPLIER		BUTER/S	OLD TO PARTI			PLA	CE OF SUPPLY
CODE	2145			10371)371	- 0	IC, Tamil nadu
PAN No.	AAACG1209J		AA	ACP6507E		P6507E		TE OF SUPPLY
TIN No.	223494		34	580007904		007904		IC, Tamil nadu
GST No.	33AAACG1209J2	Z2	34AAA	CP6507E1ZS		P6507E1ZS		
STATE	Tamil Nadu		OIC	, Tamil nadu	OIC, T	amil nadu		
STATE CODE	33			34		34	have NO	
ATURE OF DOCUMEN	T: Bill of Supply as per GS	۲ Law.		Whether ta	ax is payable on R	everse Charge	Dasis: NO	•
HIPMENT DETAILS	:							1.06.2019
roduct	Natural Gas			T : Natural Gas Pipel		DATE OF ISSI		1.05.2019
ISN CODE	: 2711.21.00	DCC		: 184000.000/SM3		BILLING DAT		1.03.2013
	: GMS_NGCB		Avg CV for FTN			Contract	Description	Contract Number
SOLD TO PARTY / E	BUYER'S NAME & ADDR			PARTY / DELIVERY A	DDRE55	Contract	Description	
uducherry Power Co	prporation Ltd.	Puc	lucherry Powe	er Corporation Ltd.		Agreement	Dated 18.12.2015	18111263
.R Pattinam	•		Pattinam				EXCHANG	
Karaikal, Puducherry PY - 605004.			aikal,Puduche - 605004.	erry				
IN.		IN .			24 2040		69.430	100
Natural Gas Sales /	Transmission for Delive	ry & Billin	g Period from	n May 16, 2019 TO Ma				A
Com	oonents	Qua	antity	UoM	Rate		UoM	Amount(INR)
lasic Price		1155	34.590	MMBTU (Gross)	3.6		DV / MMBTU(G)	29599961.70
/ktg Margin (Qty)		1044	62.740	MMBTU (Net)	5.0	4 IN	IR / MMBTU(N)	526492.21
Gas Trans Tariff 1		1155	534.590	MMBTU (Gross)	17.4	1 IN	IR / MMBTU(G)	2011457.20
Reimb. of GST Cost of	on Trans Charges	0	.000		1	2	%	241374.87
Note:				l		TAXAB	LE AMOUNT	32379285
Note.				ADD. TAVES		· · · · · · · · · · · · · · · · · · ·		
				ADD: TAXES	1877		5 %	1618964.
				A/R CST Payable				33998250
							OTAL(Rounded Off)	L (INDIA) LIMITED
Grand Total (In Wo	RUPEES THREE C	RORE TH	IIRTY-NINE L	AC NINETY-EIGHT TH	HOUSAND TWO	HUNDRED	FUR GAI	
						UNT	UDAYA	Digitally signed by UDAYA SHANKAR
INDICATED DEDRE	TIFIED THAT THE PARTIC SENTS THE PRICE ACT	IUALLY C	HARGED AN	D THAT THERE IS	NO FLOW OF	ADDITIONAL		DN: c=IN, o=GAIL (INDIA) LIMITED, 2.5.4.20=82db70fe1bf296324b7ac642
CONSIDERATION D	RECTLY OR INDIRECTLY	FROM TH	E BUYER.				SHANK	 possalcoce=009002, st=rubuchery, possalcoce=009002, st=rubuchery,
CONSIDERATION D		E	Mail ID	USNA	IDU@GAIL.CO.	N	R NAID	7e2ccda1Re155bd7c/46764463af7d5 c76ee, cn=UDAYA SHANKAR NAIDU Date: 2019.06.01 17:54:37 +05'30'
PLACE : Karaikal		C -			and the second se			
PLACE : Karaikal)19 , BHIKAJI CAMA PLACE,	F	AX No.		85941+0000489	5	AUTUOT	IZED SIGNATORY

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTH FAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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. . ORIGINAL FOR BUYER

			TAX INVOICE				
(A Go Kar	L (INDIA) LTD. wt. of India Undertaking) aikal, TN - 611001, IN site: www.gailonline.com	(STR. GAIL				SERIAL NO. G1B19125000260 ATE OF ISSUE Jun 1, 2019 REF 1
PARTICULAR	SUPPLIER	BUYER/	SOLD TO PARTY	SHIP TO PAR		SS OF	2145001404
						PL.	ACE OF SUPPLY
CODE	2145		10371		0371		DIC, Tamil nadu
PAN No.	AAACG1209J		ACP6507E		CP6507E		ATE OF SUPPLY
TIN No.	223494		580007904		0007904		DIC, Tamil nadu
GST No.	33AAACG1209J2Z2	The second s	ACP6507E1ZS		P6507E1ZS		
STATE	Tamil Nadu		, Tamil nadu	OIC, T	amil nadu		•
	33 : Bill of Supply as per GST Law		34	ax is payable on R	34		
ATORE OF DOCUMENT	. Bill of Supply as per GST Law	•	Whether a		everse charg	ye basis. NO	
Material Desc. :	2711.21.00 GMS_NGCB JYER'S NAME & ADDRESS poration Ltd.	SHIP TO I	: 16000.000/SM3 : 9075.280 NCV / PARTY / DELIVERY A er Corporation Ltd.			t Description	1.05.2019 Contract Numbe 18111264
F.R Pattinam Karaikal,Puducherry PY - 605004.		T.R Pattinam Karaikal,Puduche PY - 605004.	erry			EXCHANG	ERATE
IN.		IN .	-			69.430	000
Natural Gas Sales / Tr	ansmission for Delivery & E	Billing Period from	n May 16, 2019 To Ma	iy 31, 2019			_
Compo	nents	Quantity	UoM	Rate		UoM	Amount(INR)
asic Price		45.330	MMBTU (Gross)	3.69) US	SDV / MMBTU(G)	11613.80
Iktg Margin (Qty)		40.980	MMBTU (Net)	5.04	۱۱ I	NR / MMBTU(N)	206.55
as Trans Tariff 1		45.330	MMBTU (Gross)	17,4	1 It	NR / MMBTU(G)	789.21
Reimb. of GST Cost on	Trans Charges	0.000	<u> </u>	12		%	94.70
Note:							12704.
			ADD: TAXES				
			A/R CST Payable V	AT		5 %	635.
· .					GRAND T	OTAL(Rounded Off)	13339
					GRAND		. (INDIA) LIMITED
DECLARATION: CERTII	s) :RUPEES THIRTEEN THO FIED THAT THE PARTICULAR NTS THE PRICE ACTUALL CTLY OR INDIRECTLY FROM	S GIVEN ABOVE A Y CHARGED AND	RE TRUE & CORRECT	AND THE AMOU	INT ADDITIONAL	UDAYA SHANK/	Digitally signed by UDAYA SHANKAR NADU DN: c=N, o=GAL (NDIA) LMITED of dataShotalar 7/25/25/05/05/05/05/05/05/05/05/05/05/05/05/05
		E-Mail ID	U_S_NAII	DU@GAIL.CO.IN	· ·	R NAIDI	7e2ccda1f6e155bd7c446764d43af7d9i c78ee, cn=UDAYA SHANKAR NAIDU Date: 2019.06.01 17:55:00 +05'30'
PLACE : Karaikal		and the second s	and the second sec				
DATE : Jun 1, 2019	HIKAJI CAMA PLACE, R.K. P	FAX No.		5941+00004895			ZED SIGNATORY

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTH AAJA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

CIN : L40200DL1984GOI018976

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ORIGINAL FOR BUYER

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(A Gov Kara	. (INDIA) LTD. t. of India Undertaking) ikal, TN - 611001, IN e: www.gailonline.com		Contraction of the second seco				SERIAL NO. NG1B19125000330 DATE OF ISSUE Jun 17, 2019 REF 1
PARTICULAR	SUPPLIER	BUYE	ER/SOLD TO PARTY	SHIP TO PAR DEI	TY/ADDRE LIVERY	ESS OF	2145001432
CODE	2145		10371	1	0371	PI	ACE OF SUPPLY
PAN No.	AAACG1209J	1	AAACP6507E	AAA	CP6507E		OIC, Tamil nadu
TIN No.	223494		34580007904	3458	0007904	S'	TATE OF SUPPLY
GST No.	33AAACG1209J2Z2	34	AAACP6507E1ZS	34AAAC	P6507E1Z	s	OIC, Tamil nadu
STATE	Tamil Nadu		OIC, Tamil nadu	OIC, T	amil nadu		
STATE CODE	33		34		34		•
NATURE OF DOCUMENT:	Bill of Supply as per GST Law.		Whethe	er tax is payable on F	everse Cha	rge basis: NO	· · · · · · · · · · · · · · · · · · ·
SHIPMENT DETAILS:			l				
Product : I	Natural Gas	MODE OF TRANS	PORT : Natural Gas Pi	ipeline	DATE OF I	SSUE :	17.06.2019
HSN CODE : 2	711.21.00	DCQ	: 184000.000/S		BILLING D	ATE :	15.06.2019
		Wt Avg CV for	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	V / 10072.207 GCV			
SOLD TO PARTY / BUY	PR'S NAME & ADDRESS	SHIP T	O PARTY / DELIVER	ADDRESS	Contra	ct Description	Contract Numb
T.R Pattinam	(INDIA) LTD:	Puducherry Po T.R Pattinam	ower Corporation Ltd.		Agreeme	nt Dated 18,12.2015	18111263
Karaikal,Puducherry PY - 605004. Kara	kal, TN - 611005, IN	Karaikal,Pudu PY - 605004. IN .	cherry			EXCHANG	1
••••••••••••••••••••••••••••••••••••••	e: www.gationina.com nsmission for Delivery & B		rom Jun 1. 2019 To Ji	un 15. 2019		69.77	000
PLARTICUECompon	· · · · · · ·	Quantity	TENTO TOUR	Rate		UoM	Amount(INR)
-		09111.420				ISDV / MMBTU(G)	28090735.34
Basic Price			CMMBTU (Gross				
Mktg Margin (Qty)		8658.210	MMBTU (Net)			INR / MMBTU(N)	497237.38
Gas Trans Tariff 1		09111.420	MMETU (Gross	5) 17.4		INR / MMBTU(G)	1899629.85
Reimb. of GST Cost on T	rans Charges Charges	0.000	ACP6507E12S	12		%	22 <u>795</u> 5.57
Note: STAGE			an diana	·	TAXA	BLE AMOUNT	3071555
STATE CODE	Bill of Shippy Hs particle in the		ADD:-TAXES			•	
······································	• • • • • • • • • • • • • • • • • • • •		A/R CST Payable	9 VAT		5 %	1535777
SAUF VENT DETALLE	valural Cus		1 Netural Co	· · · ·	GRAND	TOTAL(Rounsed Off)	3225133
		TWENTY-TW		OUSAND THREE H			L (INDIA) LIMITED
Cond Total (In Words)	'THIRTY-SIX ONLY					·	
INDICATED REPRESEN	ED, THAT, THE PARTICULARS TS THE PRICE ACTUALLY TLY OR INDIRECTLY FROM Mation L.C.	CHARGED A	EARE JRUE & CORRE	CT AND THE AMOU NO FLOW OF A	NT DDITIONAL	UDAYA	3 DNC CHIN, OF GAL (INDIA) LIMITED . 3. 2.5.4.20=82(b)70(a)b)/298324b7ac84
PLACE ; Karaikal		E-Mail ID	U_S_N	AIDU@GAIL.CO.IN		RNAID	Potraicoce=s0u9c02, s1=Pu0ucheny, entitNumber=20e326148735503556 7e2ccda1f6e165bd7c44676443af7 c78ee, cn=UDAYA SHANKAR NAD
DATE		FAX No.	01126	185941+00004895		7	- Umit. 2019,06,17 14:22:22 +05'30'
REGD. OFFICE: 16, BHI	KAJI CAMA PLACE, R.K. PU	JRAM, NEW D	ELHI - 110066.	· · · · · · · · · · · · · · · · · · ·		AUTHOR	IZED SIGNATORY
Note: This invoice shall be read i	ncessional tax rate is not submitted by n conjunction with corresponding Joini ents		tifferential tax along with applic	A. VIKR	- OH	ALLA, IAS	
laas Trans Taim (t <u>oo</u> o) laas Trans Taim (t <u>oo</u> o)				Puducherry Po (A Government o	aging Dire ower Corpo f Puduche Puducherry	oration Limited	n an
CIN : L40200DE1984GOI01	8976 Charges	х 1. г. – С. – Э.		1	uuucnerry	7.	E.&(

			TAX INVOICE				ORIGINAL FOR BUYER
(A Go Kai	L (INDIA) LTD. ovt. of India Undertaking) raikal, TN - 611001, IN site: www.gailonline.com	(Direr Gail				SERIAL NO. G1B19125000331 ATE OF ISSUE Jun 17, 2019 REF 1
PARTICULAR	SUPPLIER	BUYER/	SOLD TO PARTY	SHIP TO PAR		SOF	2145001433
CODE	2145		10371		_IVERY 0371	PL	ACE OF SUPPLY
PAN No.	AAACG1209J	Δ	AACP6507E		CP6507E	(DIC, Tamil nadu
TIN No.	223494	an a	4580007904		0007904	ST	ATE OF SUPPLY
GST No.	33AAACG1209J2Z2		ACP6507E1ZS		P6507E1ZS		DIC, Tamil nadu
STATE	Tamil Nadu		C, Tamil nadu		amil nadu		· · · · · · · · · · · · · · · · · · ·
STATE CODE	33		34	0.0, 1	34		
	: Bill of Supply as per GST Law	<u> </u>		ix is payable on F		je basis: NO	· · · · · · · · · · · · · · · · · · ·
SHIPMENT DETAILS:	- 10/-11 ° 10/- 10 ° 10 ° 10 ° 10 ° 10 ° 10 ° 10 ° 10		<u>_</u>				·····
	Natural Gas 2711.21.00 GMS_NGCB	MODE OF TRANSPO DCQ Wt Avg CV for FT	RT : Natural Gas Pipel : 16000.000/SM3 N : 9056.967 NCV / [/]		DATE OF ISS BILLING DA		7.06.2019 5.06.2019
	UYER'S NAME & ADDRESS	SHIP TO	PARTY / DELIVERY A	DDRESS	Contrac	t Description	Contract Number
Puducherry Power Cor	poration Ltd.	Puducherry Pow	er Corporation Ltd.			Dated 18.12.2015	18111264
T.R Pattinam Karaikal,Puducherry PY - 605004. IN. Natural Gas Sales / Ti	ransmission for Delivery & I	T.R Pattinam Karaikal,Puduch PY - 605004. IN . Billing Period from	•	15, 2019		EXCHANGI 69.770	ERATE
Compo	onents	Quantity	UoM	Rate		UoM	Amount(INR)
Basic Price		277.090	MMBTU (Gross)	3.69	9 US	DV / MMBTU(G)	71337.85
Mktg Margin (Qty)		250.510	MMBTU (Net)	5.04	4 IN	NR / MMBTU(N)	1262.54
Gas Trans Tariff 1		277.090	MMBTU (Gross)	17.4		IR / MMBTU(G)	4824.20
Reimb. of GST Cost on	Trans Charges	0.000		12		%	578.91
Note:			<u> </u>		l	LE AMOUNT	78003.50
			ADD. TAYES				
			ADD: TAXES			e 0/	2000 40
			A/R CST Payable V/	AI		5 %	3900.18
	·				GRAND T	OTAL(Rounded Off)	81904.00 . (INDIA) LIMITED
DECLARATION: CERT	IS) : RUPEES EIGHTY-ONE T IFIED THAT THE PARTICULAR ENTS THE PRICE ACTUALL ECTLY OR INDIRECTLY FROM	S GIVEN ABOVE A	ARE TRUE & CORRECT	AND THE AMOL	JNT ADDITIONAL	UDAYA SHANK/	Digitally signed by UDAYA SHANKAR NADU DN: c=IN, o=GALL (INDIA) LIMITED 2.5.4.20=2020:0010/036934/JA7ac64/97813.3
PLACE : Karaikal		E-Mail ID	U_S_NAID	DU@GAIL.CO.IN	N	R NAIDI	aertaiNumber=20e326/48735503b56bf2eb 7e2ccda 1f6e155bd7c446764443ef7498c08 c78ee, cn=UDAYA SHANKAR NAIDU Date: 2019.06.17 1422:41 +0530'
DATE : Jun 17, 20' REGD. OFFICE: 16, B	19 BHIKAJI CAMA PLACE, R.K. F	FAX No. PURAM, NEW DEI		5941+00004895		^k al	ZED SIGNATORY
**In case, applicable Form for	concessional tax rate is not submitted t	by the customer, the diffe	erential tax along with applicabl	e interest payable by	GAIL shall be re-	coverable from the custor	mer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

 \checkmark A. VIKRANTHARAJA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

ORIGIN/ **TAX INVOICE** SERIAL NO. GAIL (INDIA) LTD. TNG1B19125000403 (A Govt. of India Undertaking) DATE OF ISSUE Karaikal, TN - 611001, IN Website: www.gailonline.com Jul 1, 2019 REF 1 SHIP TO PARTY/ADDRESS OF PARTICULAR SUPPLIER **BUYER/SOLD TO PARTY** 2145001457 DELIVERY PLACE OF SUPPLY CODE 2145 10371 10371 OIC, Tamil nadu PAN No. AAACG1209J AAACP6507E AAACP6507F STATE OF SUPPLY TIN No. 223494 34580007904 34580007904 GST No. 33AAACG1209.1272 34AAACP6507E1ZS OIC, Tamil nadu 34AAACP6507E1ZS STATE Tamil Nadu OIC, Tamil nadu OIC, Tamil nadu STATE CODE 33 34 34 NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO SHIPMENT DETAILS: Product Natural Gas MODE OF TRANSPORT : Natural Gas Pipeline DATE OF ISSUE : 01.07.2019 HSN CODE : 2711.21.00 DCO : 184000.000/SM3 BILLING DATE : 30.06.2019 Material Desc. : GMS NGCB Wt Avg CV for FTN : 9173.432 NCV / 10143.056 GCV SOLD TO PARTY / BUYER'S NAME & ADDRESS SHIP TO PARTY / DELIVERY ADDRESS **Contract Description Contract Number** Puducherry Power Corporation Ltd. Puducherry Power Corporation Ltd. Agreement Dated 18.12.2015 18111263 T.R Pattinam T.R Pattinam Karaikal, Puducherry Karaikal, Puducherry **EXCHANGE RATE** PY - 605004. PY - 605004. IN IN . 69.77000 Natural Gas Sales / Transmission for Delivery & Billing Period from Jun 16, 2019 To Jun 30, 2019 Components Quantity UoM Rate UoM Amount(INR) **Basic Price** (jaji) 92641.850 MMBTU (Gross) 3.69 USDV / MMBTU(G) 23850643.03 Mktg Margin (Qty) 83785.760 MMBTU (Net) 5.04 INR / MMBTU(N) 422280.22 Gas Trans Tariff 1 92641.850 MMBTU (Gross) 17.41 INR / MMBTU(G) 1612894.53 Reimb. of GST Cost on Trans Charges 0.000 12 % 193547.33 Note: TAXABLE AMOUNT 26079365.11 ADD: TAXES A/R CST Payable VAT 5 % 1303968.26 GRAND TOTAL 27383333.00 nded Off) RUPEES TWO CRORE SEVENTY-THREE LAC EIGHTY-THREE THOUSAND THREE FOR GAIL (INDIA) LIMITED Grand Total (In Words) : HUNDRED THIRTY-THREE ONLY DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER. UDAYA o=GAIL (INDIA) LIMITED ... 82db70fe1bf296324b7ac642 DN: c=l 2.5.4.20 SHANKA 4400886/0/26213 ID A.CID - 6574001 PLACE : Karaikal E-Mail ID U_S_NAIDU@GAIL.CO.IN R NAIDU DATE : Jul 1, 2019 FAX No. 01126185941+00004895 REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066. AUTHORIZED SIGNATORY

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

CIN : L40200DL1984GOI018976

E. & O.E.

• 125 ORIGINAL FOR BUYER

· · · · · ·							
GAU	. (INDIA) LTD		चोल				SERIAL NO.
	t. of India Undertaking)	(61B19125000474
	ikal, TN - 611001, IN		(JI)			D	ATE OF ISSUE
	e: www.gailonline.com		GAIL				Jul 17, 2019
ſ				SHIP TO PART	Y/ADDRES	SOF	REF 1
PARTICULAR	SUPPLIER	BUYER/S	SOLD TO PARTY		IVERY		2145001485
CODE	2145		10371	10	371		ACE OF SUPPLY
PAN No.	AAACG1209J	AA.	ACP6507E	AAAC	P6507E		NC, Tamil nadu
TIN No.	223494	34;	580007904	34580	007904		ATE OF SUPPLY
GST No.	33AAACG1209J2Z2	34AAA	ACP6507E1ZS	34AAACI	P6507E1ZS	C	DIC, Tamil nadu
STATE	Tamil Nadu	OIC	, Tamil nadu	OIC, T	amil nadu		
STATE CODE	33		34		34		
ATURE OF DOCUMENT:	Bill of Supply as per GST Law.		Whether t	ax is payable on R	everse Charg	e basis: NO	
SHIPMENT DETAILS:	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	
Product :	Natural Gas	MODE OF TRANSPOR	RT : Natural Gas Pipe	line	DATE OF ISS	UE : 1	7.07.2019
ISN CODE : 2	2711.21.00	DCQ	: 184000.000/SM	3	BILLING DAT	'E : 1	5.07.2019
Material Desc. : (GMS_NGCB	Wt Avg CV for FTN	: 9107.915 NCV /	10072.856 GCV			
SOLD TO PARTY / BU	YER'S NAME & ADDRESS	SHIP TO F	PARTY / DELIVERY A	DDRESS	Contract	t Description	Contract Number
Puducherry Power Corp	oration Ltd.	Puducherry Powe	er Corporation Ltd.		Agreement	Dated 18.12.2015	18111263
T.R Pattinam		T.R Pattinam					
Karaikal,Puducherry PY - 605004.	· · · ·	Karaikal,Puduche PY - 605004.	erry			EXCHANG	ERATE
IN.		IN .				69.440	000
Natural Gas Sales / Tra	ansmission for Delivery & E	Silling Period from	n Jul 1, 2019 To Jul '	15, 2019			
Compo	nents	Quantity	UoM	Rate		UoM	Amount(INR)
Basic Price		79965.250	MMBTU (Gross)	3.69	US	DV / MMBTU(G)	20489495.74
Vktg Margin (Qty)		72304.880	MMBTU (Net)	5.04	L IN	NR / MMBTU(N)	364416.60
Gas Trans Tariff 1		79965.250	MMBTU (Gross)	17.4	1	NR / MMBTU(G)	1392194.98
Reimb. of GST Cost on	Trans Charges	0.000		12	2	%	167063.39
Note:			I		TAXAB	LE AMOUNT	22413170
			ADD: TAXES				
			A/R CST Payable	VAT		2 %	448263
					GRAND T	OTAL(Rounded Off)	22861434
	, RUPEES TWO CRORE T	WENTY-FIGHT I	AC SIXTY-ONE THO	USAND FOUR H			L (INDIA) LIMITED
Grand Total (In Word	s) : THIRTY-FOUR ONLY						
DECLARATION: CERTI	FIED THAT THE PARTICULAR	S GIVEN ABOVE A	ARE TRUE & CORREC	T AND THE AMO	JNT	UDAYA	Digitally signed by UDAYA SHANKAR NAIDU
INDICATED REPRESE	NTS THE PRICE ACTUALL CTLY OR INDIRECTLY FROM	Y CHARGED ANI	D THAT THERE IS	NO FLOW OF	ADDITIONAL	SHANK	A DN: c=IN, o=GAIL (INDIA) LIMITED 2.5.4.20=82xib70fe1bf296324b7ac642i d6fcda55440baae7b726213890ccb293 pu=F-AND A,CID - 6574001, postalCode=609602, st=Puducherry.
PLACE : Karaikal		E-Mail ID	U_S_NA	IDU@GAIL.CO.II	N	R NAID	setialNumber=20e326/48735503b56b/ 7e2coda1f6e155bd7c44876443a7735 c78ee, cn=UDAYA SHANKAR NAIDU Date; 2019.07.17 13:06:09 +05:30'
						1	
DATE : Jul 17, 2019	9	FAX No.	011261	85941+00004895			

- **In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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CIN: L40200DL1984GOI018976

				TAX INVOICE			. •	ORIGINAL FOR BUYER
(A Go Kar	L (INDIA) LTI vt. of India Undertaking aikal, TN - 611001, IN ite: www.gailonline.com), *		गोल GAIL				SERIAL NO. G1B19125000475 PATE OF ISSUE Jul 17, 2019
PARTICULAR	SUPPLIER			SOLD TO PARTY	SHIP TO PAR	TY/ADDRE	SS OF	REF 1 2145001486
CODE	2145			10371		0371	PL	ACE OF SUPPLY
PAN No.	AAACG1209		A4	ACP6507E		CP6507E		DIC, Tamil nadu
TIN No.	223494		34	580007904	3458	0007904	ST	ATE OF SUPPLY
GST No.	33AAACG1209J	2Z2	34AA	ACP6507E1ZS	34AAAC	P6507E1Z	<u>s</u> 0	DIC, Tamil nadu
STATE	Tamil Nadu		OIC	C, Tamil nadu	OIC, T	amil nadu		
STATE CODE	33			34		34	<u></u>	
NATURE OF DOCUMENT	: Bill of Supply as per GS	T Law.		Whether ta	x is payable on F	Reverse Chai	ge basis: NO	Υ
SHIPMENT DETAILS:		•••••••••••••••••••••••••••••••••••••••		I		······································		
Product :	Natural Gas	MOD	E OF TRANSPOR	RT : Natural Gas Pipeli	ne	DATE OF IS	SUE : 1	7.07.2019
HSN CODE :	2711.21.00	DCC	2	: 16000.000/SM3		BILLING DA	.TE : 1	5.07.2019
Material Desc. :	GMS_NGCB	Wt A	Avg CV for FTN	I : 9102.548 NCV / 1	0067.143 GCV			
SOLD TO PARTY / BU	IYER'S NAME & ADDR	RESS	SHIP TO PARTY / DELIVERY ADDRESS			Contrac	ct Description	Contract Number
Puducherry Power Corr T.R Pattinam			lucherry Powe	er Corporation Ltd.		Agreement Dated 18.12.2015		18111264
Karaikal,Puducherry PY - 605004. IN.		Kar	araikal,Puducherry Y - 605004.				EXCHANGE	
Natural Gas Sales / Tra	ansmission for Deliver			n Jul 1, 2019 To Jul 15	, 2019		69.440	00
Compo	nents	Qua	ntity	UoM	Rate		UoM	Amount(INR)
Basic Price		771	.530	MMBTU (Gross)	3.69	U:	SDV / MMBTU(G)	197690.15
Mktg Margin (Qty)		697	.610	MMBTU (Net)	5.04	. 1	NR / MMBTU(N)	3515.96
Gas Trans Tariff 1		771	.530	MMBTU (Gross)			NR / MMBTU(G)	13432.41
Reimb. of GST Cost on	Trans Charges	0.0	000		12		%	1611.89
Note:	<u>:</u>	,				TAXAE		216250.4
				ADD: TAXES	<u></u>			
		•		A/R CST Payable VA	ग		2 %	4324.99
•						GRAND T	OTAL(Rounded Off)	220575.0
Grand Total (In Words) :RUPEES TWO LAC	TWENTY	THOUSAND I	I FIVE HUNDRED SEVE	NTY-FIVE ONL			(INDIA) LIMITED
DECLARATION: CERTIF INDICATED REPRESEN CONSIDERATION DIREC	ITS THE PRICE ACTU	JALLY CH	ARGED AND	RE TRUE & CORRECT / THAT THERE IS NO	AND THE AMOU D FLOW OF A	NT DDITIONAL	UDAYA SHANKA	Digitality signed by UDAYA SHANKAR NADU DN: enin, or-GAIL (MDIA) LIMITED 2.5.4 20+32/b706/str29852407ac54/23018, eni-ff AND A.C.D.+ 6574007,
PLACE : Karaikal		E-M	ail ID	U_S_NAID	U@GAIL.CO.IN		R NAIDL	postałCode=609602, st=Puducheny, seralNumber=20e326/48735503b56b/2eb 7e2ocde16e155bd7c448764d43ar7d98c08 c78ee, on=LDAYA, SHANKAR NADU Date: 2019.07.17 13:06:41 +05:30*
								Date: 2019.07.17 13:06:41 +05'30'
DATE : Jul 17, 2019		FAX	KNO.	01126185	941+00004895		1.27	

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTA RAJA, I.A.S.

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

CIN : L40200DL1984GOI018976

E. & O.E.

· · · · · · · · · · · · · · · · · · ·			TAX INVOICE			· · · ·	ORIGINAL FOR BUYE	
(A Go Kara	L (INDIA) LTD. vt. of India Undertaking) aikal, TN - 611001, IN ite: www.gailonline.com	(गोल GAIL				SERIAL NO. G1B19125000542 DATE OF ISSUE Aug 1, 2019	
PARTICULAR	SUPPLIER	BUYER/	SOLD TO PARTY	SHIP TO PAR		SS OF	REF 1	
CODE	2145		10371		0371	PL	ACE OF SUPPLY	
PAN No.	AAACG1209J	AA	ACP6507E	(CP6507E		DIC, Tamil nadu	
TIN No.	223494	34	1580007904	3458	0007904	ST	ATE OF SUPPLY	
GST No.	33AAACG1209J2Z2	34AA	ACP6507E1ZS		P6507E1Z	6	DIC, Tamil nadu	
STATE	Tamil Nadu	oid	C, Tamil nadu	-	amil nadu			
STATE CODE	33		34		34	<u>Alanda (d.</u>		
NATURE OF DOCUMENT	Bill of Supply as per GST La	N.	Whether ta	ix is payable on F		rge basis: NO		
SHIPMENT DETAILS:				· · · · · · · · · · · · · · · · · · ·	·			
Product :	Natural Gas	MODE OF TRANSPOR	RT : Natural Gas Pipel	ine	DATE OF IS	SUE : (01.08.2019	
HSN CODE : 2	2711.21.00	DCQ	: 184000.000/SM3		BILLING DA	ATE : 3	31.07.2019	
Material Desc. : (GMS_NGCB	Wt Avg CV for FTN	• : 9085.676 NCV / /	10049.041 GCV				
SOLD TO PARTY / BU	YER'S NAME & ADDRESS	SHIP TO I	PARTY / DELIVERY A	DDRESS	Contra	ct Description	Contract Number	
Puducherry Power Corp T.R Pattinam	oration Ltd.	Puducherry Powe	er Corporation Ltd.		Agreement Dated 18.12.2015		18111263	
Karaikal,Puducherry PY - 605004. IN.	· · · · ·	Karaikal,Puduche PY - 605004.	erry			EXCHANGE RATE		
	ansmission for Delivery &		Period from Jul 16, 2019 To Jul 31, 2019			69.440	000	
Compor	nents	Quantity	UoM	Rate		UoM	Amount(INR)	
Basic Price		116081.900	MMBTU (Gross)	3.69) U	SDV / MMBTU(G)	29743665.76	
uktg Margin (Qty)		104953.540	MMBTU (Net)	5.04	L I	NR / MMBTU(N)	528965.85	
Gas Trans Tariff 1		116081.900	MMBTU (Gross)	17,41		NR / MMBTU(G)	2020985.90	
Reimb. of GST Cost on ⁻	Trans Charges	0.000		12		%	242518.32	
Note:	-			l	TAXAE	BLE AMOUNT	32536135.8	
			ADD: TAXES			······		
			A/R CST Payable VA	٩T		2 %	650722.7	
				<u>, ar an </u>	GRAND 1	OTAL(Rounded Off)	33186859.0	
Grand Total (In Words) : RUPEES THREE CROR	E THIRTY-ONE LA	C EIGHTY-SIX THOUS	SAND EIGHT HU	JNDRED	FOR GAIL	(INDIA) LIMITED	
INDICATED REPRESEN	IED THAT THE PARTICULAR ITS THE PRICE ACTUALL CTLY OR INDIRECTLY FROM	Y CHARGED AND				UDAYA SHANKA	Digitally signed by UDAYA SHANKAR NADU DN: c=NN, o=GALL (INDIA) LIMITED 25.4.20=82db70fs1b7268324b7a642780 d6fclad540baa977/25218890cb283b16 gener AND A; CD - 6574001, comer 2010/08200420 at but unberno	
PLACE : Karaikal		E-Mail ID	U_S_NAID	U@GAIL.CO.IN	· · · · · · · · · · · · · · · · · · ·	R NAIDI	serialNumber=20e326/48735503b56bf2eb 7e2ccda1f8e155bd7o446764d43af7d98c0 c78ee, cn=UDAYA SHANKAR NAIDU	
DATE : Aug 1, 2019		FAX No.	01126185	941+00004895			Date: 2019.08.01 15:50:49 +05'30'	
						1		

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTHERAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

CIN : L40200DL1984GOI018976

E. & O.E.

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ORIGINAL FOR BUYER TAX INVOICE SERIAL NO. GAIL (INDIA) LTD. TNG1B19125000543 (A Govt. of India Undertaking) DATE OF ISSUE Karaikal, TN - 611001, IN Website: www.gailonline.com Aug 1, 2019 REF 1 SHIP TO PARTY/ADDRESS OF PARTICULAR SUPPLIER **BUYER/SOLD TO PARTY** 2145001510 DELIVERY CODE PLACE OF SUPPLY 2145 10371 10371 PAN No. AAACG1209.1 OIC, Tamil nadu AAACP6507E AAACP6507F TIN No. 223494 34580007904 STATE OF SUPPLY 34580007904 GST No. 33AAACG1209J2Z2 34AAACP6507E1ZS 34AAACP6507E1ZS OIC, Tamil nadu STATE Tamil Nadu OIC, Tamil nadu OIC, Tamil nadu STATE CODE 33 34 34 NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO SHIPMENT DETAILS: Product : Natural Gas MODE OF TRANSPORT : Natural Gas Pipeline DATE OF ISSUE : 01 08 2019 HSN CODE : 2711.21.00 DCO : 16000.000/SM3 BILLING DATE : 31 07 2019 Material Desc. : GMS NGCB Wt Avg CV for FTN : 9080.689 NCV / 10043.704 GCV SOLD TO PARTY / BUYER'S NAME & ADDRESS SHIP TO PARTY / DELIVERY ADDRESS **Contract Description Contract Number** Puducherry Power Corporation Ltd. Puducherry Power Corporation Ltd. Agreement Dated 18.12.2015 18111264 T.R Pattinam T.R Pattinam Karaikal, Puducherry Karaikal, Puducherry EXCHANGE RATE PY - 605004. PΥ - 605004. IN. IN 69.44000 Natural Gas Sales / Transmission for Delivery & Billing Period from Jul 16, 2019 To Jul 31, 2019 Components Quantity UoM Rate UoM Amount(INR) Basic Price 1353.870 MMBTU (Gross) 3.69 USDV / MMBTU(G) 346901.10 Mktg Margin (Qty) 1224.060 MMBTU (Net) 5.04 INR / MMBTU(N) 6169.22 Gas Trans Tariff 1 1353.870 MMBTU (Gross) 17.41 INR / MMBTU(G) 23570.82 Reimb. of GST Cost on Trans Charges 0.000 12 % 2828.48 Note: TAXABLE AMOUNT 379469.62 ADD: TAXES A/R CST Pavable VAT 2 % 7589.38 GRAND TOTAL d Off 387059.00 Grand Total (In Words) : RUPEES THREE LAC EIGHTY-SEVEN THOUSAND FIFTY-NINE ONLY FOR GAIL (INDIA) LIMITED DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER. UDAYA ed by UDAYA SHA (INDIA) LIMITED SHANKA PLACE : Karaikal E-Mail ID U_S_NAIDU@GAIL.CO.IN R NAIDU c78ee, cn=UDAYA SHANK Date: 2019.08.01 15:51:03 DATE : Aug 1, 2019 FAX No. 01126185941+00004895 REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066. AUTHORIZED SIGNATORY *In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

E. & O.E.

· · ·			TAX INVOICE				* 129 ORIGINAL FOR BUYEF
	L (INDIA) LTD. vt. of India Undertaking)		गेल			TN	SERIAL NO. IG1B19125000627
Kara	aikal, TN - 611001, IN					I and the second se	DATE OF ISSUE
	ite: www.gailonline.com		GAIL				Aug 17, 2019
				·			REF 1
PARTICULAR	SUPPLIER	BUYE	R/SOLD TO PARTY	SHIP TO PAR DE	RTY/ADDRE	SS OF	2145001539
CODE	2145		10371		10371	PL	ACE OF SUPPLY
PAN No.	AAACG1209J		AAACP6507E	AAA	CP6507E		OIC, Tamil nadu
TIN No.	223494		34580007904	3458	30007904	ST	ATE OF SUPPLY
GST No.	33AAACG1209J2Z	2 34A	AACP6507E1ZS	34AAAC	CP6507E1ZS	; (OIC, Tamil nadu
STATE	Tamil Nadu	0	IC, Tamil nadu	OIC,	Tamil nadu		
STATE CODE	33		34		34	· · · · · · · · · · · · · · · · · · ·	
NATURE OF DOCUMENT:	Bill of Supply as per GST L	.aw.	Whether ta	ax is payable on I	Reverse Char	ge basis: NO	
SHIPMENT DETAILS:			······	······································			
	Natural Gas	MODE OF TRANSP	ORT : Natural Gas Pipel	ine	DATE OF IS	SUE : 1	17.08.2019
	2711.21.00	DCQ	: 184000.000/SM3		BILLING DA	TE : 1	15.08.2019
	GMS_NGCB		TN : 9714.107 NCV /				
SOLD TO PARTY / BU	YER'S NAME & ADDRES	SS SHIP TO	PARTY / DELIVERY ADDRESS Contr			t Description	Contract Number
Puducherry Power Corpo	oration Ltd.	Puducherry Pov	wer Corporation Ltd.		Agreement Dated 18.12.2015		18111263
Karaikal,Puducherry PY - 605004. IN.		Karaikal,Puducl PY - 605004. IN .	herry	· · · · · ·		EXCHANG	
PY - 605004. IN.	insmission for Delivery	Karaikal,Puducl PY - 605004. IN .		15, 2019		EXCHANGI 68.810	
PY - 605004. IN.		Karaikal,Puducl PY - 605004. IN .		15, 2019 Rate			
PY - 605004. IN. Natural Gas Sales / Tra Compon		Karaikal,Puducl PY - 605004. IN . & Billing Period fro	om Aug 1, 2019 To Aug) US	68.810	000
PY - 605004. IN. Natural Gas Sales / Tra		Karaikal,Puducl PY - 605004. IN . & Billing Period fro Quantity	om Aug 1, 2019 To Aug UoM	Rate		68.810 UoM	Amount(INR)
PY - 605004. IN. Natural Gas Sales / Tra Compon Basic Price		Karaikal, Puducl PY - 605004. IN . & Billing Period fro Quantity 112570.670	om Aug 1, 2019 To Aug UoM MMBTU (Gross)	Rate 3.69	1 11	68.810 UoM SDV / MMBTU(G)	Amount(INR) 28582818.84 513966.83
PY - 605004. IN. Natural Gas Sales / Tra Compon Basic Price Mktg Margin (Qty)	eents	Karaikal, Puducl PY - 605004. IN . 3 Billing Period fro Quantity 112570.670 101977.550	om Aug 1, 2019 To Aug UoM MMBTU (Gross) MMBTU (Net)	Rate 3.69 5.04	4 IV 1 IV	68.810 UoM DV / MMBTU(G) NR / MMBTU(N) NR / MMBTU(G)	000 Amount(INR) 28582818.84 513966.83 1959855.37
PY - 605004. IN. Natural Gas Sales / Tra Compon Basic Price Aktg Margin (Qty) Bas Trans Tariff 1	eents	Karaikal, Puducl PY - 605004. IN . 3. Billing Period fro Quantity 112570.670 101977.550 112570.670	om Aug 1, 2019 To Aug UoM MMBTU (Gross) MMBTU (Net)	Rate 3.66 5.04 17.4	4 IN 1 4	68.810 UoM SDV / MMBTU(G) NR / MMBTU(N) NR / MMBTU(G) %	000 Amount(INR) 28582818.84 513966.83 1959855.37 235182.65
PY - 605004. IN. Natural Gas Sales / Tra Compon Basic Price Aktg Margin (Qty) Bas Trans Tariff 1 Reimb. of GST Cost on T	eents	Karaikal, Puducl PY - 605004. IN . 3. Billing Period fro Quantity 112570.670 101977.550 112570.670	Om Aug 1, 2019 To Aug UoM MMBTU (Gross) MMBTU (Net) MMBTU (Gross)	Rate 3.66 5.04 17.4	4 IN 1 4	68.810 UoM DV / MMBTU(G) NR / MMBTU(N) NR / MMBTU(G)	000 Amount(INR) 28582818.84 513966.83 1959855.37
PY - 605004. IN. Natural Gas Sales / Tra Compon Basic Price Aktg Margin (Qty) Bas Trans Tariff 1 Reimb. of GST Cost on T	eents	Karaikal, Puducl PY - 605004. IN . 3. Billing Period fro Quantity 112570.670 101977.550 112570.670	Aug 1, 2019 To Aug UoM MMBTU (Gross) MMBTU (Net) MMBTU (Gross) ADD: TAXES	Rate 3.66 5.04 17.4 12	4 IN 1 4	68.810 UoM SDV / MMBTU(G) NR / MMBTU(N) IR / MMBTU(G) % LE AMOUNT	000 Amount(INR) 28582818.84 513966.83 1959855.37 235182.65
PY - 605004. IN. Natural Gas Sales / Tra Compon Basic Price Aktg Margin (Qty) Bas Trans Tariff 1 Reimb. of GST Cost on T	eents	Karaikal, Puducl PY - 605004. IN . 3. Billing Period fro Quantity 112570.670 101977.550 112570.670	Om Aug 1, 2019 To Aug UoM MMBTU (Gross) MMBTU (Net) MMBTU (Gross)	Rate 3.66 5.04 17.4 12		68.810 UoM SDV / MMBTU(G) JR / MMBTU(N) IR / MMBTU(G) % LE AMOUNT	000 Amount(INR) 28582818.84 513966.83 1959855.37 235182.65 31291823.69
PY - 605004. IN. Natural Gas Sales / Tra Compon Basic Price Aktg Margin (Qty) Bas Trans Tariff 1 Reimb. of GST Cost on T	rrans Charges	Karaikal,Puducl PY - 605004. IN . & Billing Period fro Quantity 112570.670 101977.550 112570.670 0.000	MMBTU (Gross) MMBTU (Gross) MMBTU (Gross) MMBTU (Gross) ADD: TAXES A/R CST Payable VA	Rate 3.69 5.04 17.4 12	TAXAB	68.810 UoM SDV / MMBTU(G) IR / MMBTU(O) IR / MMBTU(G) % LE AMOUNT 2 % OTAL(Rounded On)	000 Amount(INR) 28582818.84 513966.83 1959855.37 235182.65 31291823.69 625836.49 31917660.00
PY - 605004. IN. Natural Gas Sales / Tra Compon Pasic Price Iktg Margin (Qty) Sas Trans Tariff 1 Reimb. of GST Cost on T Note:	PUPEES TUPEE OPDI	Karaikal,Puducl PY - 605004. IN . & Billing Period fro Quantity 112570.670 101977.550 112570.670 0.000	Aug 1, 2019 To Aug UoM MMBTU (Gross) MMBTU (Net) MMBTU (Gross) ADD: TAXES	Rate 3.69 5.04 17.4 12	TAXAB	68.810 UoM SDV / MMBTU(G) IR / MMBTU(O) IR / MMBTU(G) % LE AMOUNT 2 % OTAL(Rounded On)	000 Amount(INR) 28582818.84 513966.83 1959855.37 235182.65 31291823.6 625836.45
PY - 605004. IN. Natural Gas Sales / Tra Compon Basic Price //ktg Margin (Qty) Bas Trans Tariff 1 Reimb. of GST Cost on T Note: Grand Total (In Words) DECLARATION: CERTIFII NDICATED REPRESEN	Trans Charges	Karaikal,Puducl PY - 605004. IN . & Billing Period fro Quantity 112570.670 101977.550 112570.670 0.000 RE NINETEEN LAC	ADD: TAXES A/R CST Payable VA	Rate 3.66 5.04 17.4 12	TAXAB	68.810 UoM SDV / MMBTU(G) NR / MMBTU(G) NR / MMBTU(G) % LE AMOUNT 2 2 % DTAL(Rounded off) FOR GAIL UDAYA	000 Amount(INR) 28582818.84 513966.83 1959855.37 235182.65 31291823.63 625836.45 31917660.00 (INDIA) LIMITED Dticell, or GAL (NDIA) LAMITED Dticell, or GAL (NDIA) LAMITED Dticell, or GAL (NDIA) LAMITED
PY - 605004. IN. Natural Gas Sales / Tra Compon Sasic Price Iktg Margin (Qty) Bas Trans Tariff 1 Reimb. of GST Cost on T Note: Grand Total (In Words) DECLARATION: CERTIFII NDICATED REPRESEN	RUPEES THREE CROP	Karaikal,Puducl PY - 605004. IN . & Billing Period fro Quantity 112570.670 101977.550 112570.670 0.000 RE NINETEEN LAC	MMBTU (Gross) MMBTU (Gross) MMBTU (Net) MMBTU (Gross) ADD: TAXES A/R CST Payable VA SEVENTEEN THOUSA ARE TRUE & CORRECT A	Rate 3.69 5.04 17.4* 12 ND SIX HUNDE AND THE AMOU O FLOW OF A	GRAND TO RED SIXTY	68.810 UoM SDV / MMBTU(G) IR / MMBTU(G) IR / MMBTU(G) % LE AMOUNT 2 % LE AMOUNT 2 % UDAYA SHANKA	000 Amount(INR) 28582818.84 513966.83 1959855.37 235182.65 31291823.6 625836.45 31917660.00 (INDIA) LIMITED Dt.cml, or GAL (MODA) LAMITED
PY - 605004. IN. Natural Gas Sales / Tra Compon Basic Price Aktg Margin (Qty) Bas Trans Tariff 1 Reimb. of GST Cost on T Note: Grand Total (In Words) DECLARATION: CERTIFIE DUDICATED REPRESENT	RUPEES THREE CROP	Karaikal,Puducl PY - 605004. IN . & Billing Period fro Quantity 112570.670 101977.550 112570.670 0.000 RE NINETEEN LAC	MMBTU (Gross) MMBTU (Gross) MMBTU (Oross) MMBTU (Oross) ADD: TAXES A/R CST Payable VA SEVENTEEN THOUSA ARE TRUE & CORRECT A D THAT THERE IS NO	Rate 3.66 5.04 17.4 12	GRAND TO RED SIXTY	68.810 UoM SDV / MMBTU(G) NR / MMBTU(G) NR / MMBTU(G) % LE AMOUNT 2 2 % DTAL(Rounded off) FOR GAIL UDAYA	000 Amount(INR) 28582818.84 513966.83 1959855.37 235182.65 31291823.60 625836.45 31917660.00 (INDIA) LIMITED

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTH RALL I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

CIN : L40200DL1984GOI018976

E. & O.E.

130

TAX INVOICE

ORIGINAL FOR BUYER

				TAX INVOICE					
(A Gov Kara	t. of India (ikal, TN - 6	IA) LTD. Jndertaking) 611001, IN ilonline.com	(oter Gall			TNG1B DATE Sep	RIAL NO. 19125000725 OF ISSUE 0 3, 2019	
PARTICULAR		SUPPLIER	BUYER/S	SOLD TO PARTY	SHIP TO PART		OF	S001576	
CODE		2145		10371		371	PLACE	OF SUPPLY	
PAN No.	A	ACG1209J		ACP6507E		P6507E		Tamil nadu	
TIN No.		223494		580007904		007904		OF SUPPLY	
GST No.	33AA	ACG1209J2Z2		ACP6507E1ZS		26507E1ZS		Famil nadu	
STATE	21.001	amil Nadu		, Tamil nadu		imil nadu			
STATE CODE	22	33		34		34			
NATURE OF DOCUMENT:	Bill of Supp		<u>I</u>		x is payable on Re		basis: NO	· · ·	
SHIPMENT DETAILS:									
	Natural Ga	s	MODE OF TRANSPOR	T : Natural Gas Pipel	ino				
	711.21.00	-	DCQ	: 184000.000/SM3		DATE OF ISSUE			
Material Code : G	MS_NGCE			: 9794.289 NCV / /	1		: 31.08.	2019	
BILL TO PARTY / BUY	ER'S NAN			ARTY / DELIVERY A			CONTRACT NUM	PED	
Puducherry Power Corporation Ltd.						18111263			
·	ration Ltd.		Puducherry Power	r Corporation Ltd.			18111263		
Puducherry Power Corpc T.R Pattinam Karaikal,Puducherry PY - 605004.	pration Ltd.		T.R Pattinam Karaikal,Puducher PY - 605004.				EXCHANGE RA		
Puducherry Power Corpc T.R Pattinam Karaikal,Puducherry PY - 605004. IN.			T.R Pattinam Karaikal,Puducher PY - 605004. IN .						
Puducherry Power Corpc T.R Pattinam Karaikal,Puducherry PY - 605004. IN.			T.R Pattinam Karaikal,Puducher PY - 605004. IN .				EXCHANGE RA		
·····			T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019			PRICE	EXCHANGE RA		
Puducherry Power Corpc T.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Period PARTICULAR	d from Au	ig 16, 2019 To A	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019		nents		EXCHANGE RA		
Puducherry Power Corpo T.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Perio c	d from Au	Ig 16, 2019 To A QUANTITY S QUANTITY	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM	Compor	nents	PRICE Rate	EXCHANGE RA	81000 Amount	
Puducherry Power Corpo T.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Period PARTICULAR	d from Au	Ig 16, 2019 To A QUANTITY S	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED	Compor	nents	PRICE Rate	EXCHANGE RA Exchange Rate : 68. UoM USDV / MMBTU(G)	81000 Amount	
Puducherry Power Corpc T.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Perio PARTICULAR Natural Gas Sale	d from Au	Ig 16, 2019 To A QUANTITY S QUANTITY	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM	Compor	nents	PRICE Rate 3.69	EXCHANGE RA Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N)	81000 Amount 29384766.38	
Puducherry Power Corpo I.R Pattinam (Araikal,Puducherry PY - 605004. IN. Delivery & Billing Perio PARTICULAR Natural Gas Sale	d from Au 95 NTITY SUI	Ig 16, 2019 To A QUANTITY S QUANTITY 115729.06 PPLIED IN UOM	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM	Compor Mktg Margin (Qty)		PRICE Rate 3.69 5.04 17.41	EXCHANGE RA Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N) INR / MMBTU(G)	81000 Amount 29384766:38 528514.55	
Puducherry Power Corpo F.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Period PARTICULAR Natural Gas Sale QUA	d from Au 95 NTITY SUI	9 16, 2019 To A QUANTITY S QUANTITY 115729.06 PPLIED IN UOM 1157	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM MMBTU (Gross)	Compor Mktg Margin (Qty) Gas Trans Tariff 1		PRICE Rate 3.69 5.04 17.41	EXCHANGE RAT Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N) INR / MMBTU(G) %	81000 Amount 29384766.38 528514.55 2014842.98	
Puducherry Power Corpo F.R Pattinam (Araikal,Puducherry PY - 605004. IN. Delivery & Billing Perior PARTICULAR Natural Gas Sale QUA MMBTU (Gross	d from Au 95 NTITY SUI	Ig 16, 2019 To A QUANTITY S QUANTITY 115729.06 PPLIED IN UOM 1157 1048	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM MMBTU (Gross) 729.06	Compor Mktg Margin (Qty) Gas Trans Tariff 1		PRICE Rate 3.69 5.04 17.41 5 12	EXCHANGE RAT Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N) INR / MMBTU(G) %	81000 Amount 29384766.32 528514.55 2014842.98 241781.16	
Puducherry Power Corpo F.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Period PARTICULAR Natural Gas Sale QUA MMBTU (Gross MMBTU (Net)	d from Au 95 NTITY SUI	Ig 16, 2019 To A QUANTITY S QUANTITY 115729.06 PPLIED IN UOM 1157 1048 291	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM MMBTU (Gross) 729.06	Mktg Margin (Qty) Gas Trans Tariff 1 Reimb. of GST Cost ADD: TAXES	on Trans Charges	PRICE Rate 3.69 5.04 17.41 3 12 TAXABLE	EXCHANGE RAT Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N) INR / MMBTU(G) % AMOUNT	81000 Amount 29384766.38 528514.55 2014842.98 241781.16 32169905.07	
Puducherry Power Corpo F.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Perior PARTICULAR Natural Gas Sale QUA MMBTU (Gross) MKC (Gross)	d from Au 95 NTITY SUI	Ig 16, 2019 To A QUANTITY QUANTITY 115729.06 PPLIED IN UOM 1157 1048 291 264	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM MMBTU (Gross) 729.06 364.00	Compor Mktg Margin (Qty) Gas Trans Tariff 1 Reimb. of GST Cost	on Trans Charges	PRICE Rate 3.69 5.04 17.41 3 12 TAXABLE 2	EXCHANGE RA Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N) INR / MMBTU(G) % AMOUNT	81000 Amount 29384766.38 528514.55 2014842.98 241781.16 32169905.03 643398.09	
Puducherry Power Corpo F.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Period PARTICULAR Natural Gas Sale QUA MMBTU (Gross) MKC (Net)	d from Au 95 NTITY SUI	Ig 16, 2019 To A QUANTITY QUANTITY 115729.06 PPLIED IN UOM 1157 1048 291 264	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM MMBTU (Gross) 729.06 364.00 63.72 25.73	Mktg Margin (Qty) Gas Trans Tariff 1 Reimb. of GST Cost ADD: TAXES	on Trans Charges	PRICE Rate 3.69 5.04 17.41 3 12 TAXABLE	EXCHANGE RA Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N) INR / MMBTU(G) % AMOUNT	81000 Amount 29384766.38 528514.55 2014842.98 241781.16 32169905.0 643398.05	
Puducherry Power Corpo F.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Period PARTICULAR Natural Gas Sale QUA MMBTU (Gross) MKC (Net) SM3	d from Au	Ig 16, 2019 To A QUANTITY QUANTITY 115729.06 PPLIED IN UOM 1157 1048 291 2698	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM MMBTU (Gross) 729.06 364.00 63.72 25.73 075.00	Mktg Margin (Qty) Gas Trans Tariff 1 Reimb. of GST Cost ADD: TAXES	on Trans Charges	PRICE Rate 3.69 5.04 17.41 3 12 TAXABLE 2	EXCHANGE RA Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N) INR / MMBTU(G) % AMOUNT	81000 Amount 29384766.38 528514.55 2014842.98 241781.16 32169905.0 643398.09 32813303.00	
Puducherry Power Corpo T.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Period PARTICULAR Natural Gas Sale QUA MMBTU (Gross) MKC (Net) MKC (Net) SM3 Grand Total (In Words) DECLARATION: CERTIFIE NDICATED REPRESENT	d from Au	Ig 16, 2019 To A QUANTITY QUANTITY 115729.06 PPLIED IN UOM 1157 1048 291 2648 2698 THREE CRORE D THREE ONLY HE PARTICULARS RICE ACTUALLY	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM MMBTU (Gross) 729.06 364.00 63.72 25.73 075.00 TWENTY-EIGHT L GIVEN ABOVE AR CHARGED AND	Mktg Margin (Qty) Gas Trans Tariff 1 Reimb. of GST Cost ADD: TAXES AVR CST Payable VA AC THIRTEEN THOU E TRUE & CORRECT /	on Trans Charges	PRICE Rate 3.69 5.04 17.41 s 12 TAXABLE 2 GRAND TOT/ GRAND TOT/	EXCHANGE RAT Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N) INR / MMBTU(G) % AMOUNT % AMOUNT FOR GAIL (IND	81000 Amount 29384766.32 528514.55 2014842.92 241781.16 32169905.07 6443398.09 32813303.00 IA) LIMITED	
Puducherry Power Corpo T.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Period PARTICULAR Natural Gas Sale QUA MMBTU (Gross) MMBTU (Gross) MKC (Gross) MKC (Net) SM3 Grand Total (In Words) DECLARATION: CERTIFIE NDICATED REPRESENT CONSIDERATION DIRECT	d from Au	Ig 16, 2019 To A QUANTITY QUANTITY 115729.06 PPLIED IN UOM 1157 1048 291 2648 2698 THREE CRORE D THREE ONLY HE PARTICULARS RICE ACTUALLY PIRECTLY FROM T	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM MMBTU (Gross) 729.06 364.00 63.72 25.73 075.00 TWENTY-EIGHT L GIVEN ABOVE AR CHARGED AND	Mktg Margin (Qty) Gas Trans Tariff 1 Reimb. of GST Cost ADD: TAXES A/R CST Payable VA AC THIRTEEN THOU E TRUE & CORRECT / THAT THERE IS NO	on Trans Charges	PRICE Rate 3.69 5.04 17.41 3 12 TAXABLE 2 GRAND TOT/ GRAND TOT/ S	EXCHANGE RAT Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(N) INR / MMBTU(G) % AMOUNT % AL(Rounded ON) FOR GAIL (IND) JDAYA SHANKA	81000 Amount 29384766.38 528514.55 2014842.98 241781.16 32169905.07 643398.09 32813303.00 IA) LIMITED Taby signed by UDAYA SHANKAR 001 0-05AL (RVDA) LIMITED	
Puducherry Power Corpo T.R Pattinam Karaikal,Puducherry PY - 605004. IN. Delivery & Billing Period PARTICULAR Natural Gas Sale QUA MMBTU (Gross MMBTU (Net) MKC (Gross)	d from Au	Ig 16, 2019 To A QUANTITY QUANTITY 115729.06 PPLIED IN UOM 1157 1048 291 264 2698 THREE CRORE D THREE ONLY IE PARTICULARS RICE ACTUALLY IRECTLY FROM T	T.R Pattinam Karaikal,Puducher PY - 605004. IN . ug 31, 2019 SUPPLIED UOM MMBTU (Gross) 29.06 364.00 63.72 25.73 075.00 TWENTY-EIGHT L GIVEN ABOVE AR CHARGED AND THE BUYER.	Mktg Margin (Qty) Gas Trans Tariff 1 Reimb. of GST Cost ADD: TAXES A/R CST Payable VA A/R CST Payable VA A/R CST Payable VA CTHIRTEEN THOU E TRUE & CORRECT / THAT THERE IS NO	ON Trans Charges	PRICE Rate 3.69 5.04 17.41 3 12 TAXABLE 2 GRAND TOT/ GRAND TOT/ S	EXCHANGE RA Exchange Rate : 68. UoM USDV / MMBTU(G) INR / MMBTU(G) INR / MMBTU(G) % AMOUNT % ALGROUNDED ON FOR GAIL (IND) JDAYA SHANKA	81000 Amount 29384766.32 528514.55 2014842.92 241781.16 32169905.07 6443398.09 32813303.00 IA) LIMITED	

A. VIKRANTH EAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

CIN : L40200DL1984GOI018976

				TAX INVOICE				. 131 ORIGINAL FOR BUYER
(A Gov Kara	L (INDIA) LT /t. of India Undertakin aikal, TN - 611001, IN te: www.gailonline.co	ig)	(Direr GAIL GAIL				SERIAL NO. IG1B19125000758 DATE OF ISSUE Sep 16, 2019
PARTICULAR	SUPPLIER BUYER/			SOLD TO PARTY	SHIP TO PAR	TY/ADDRE	SS OF	REF 1
CODE	2145			10371		0371	PL	ACE OF SUPPLY
PAN No.	AAACG1209	91	A4	ACP6507E	AAA	CP6507E		OIC, Tamil nadu
TIN No.	223494		34	580007904	3458	0007904	ST	ATE OF SUPPLY
GST No.	33AAACG1209	J2Z2	34AA	ACP6507E1ZS	34AAAC	P6507E1Z	S C	DIC, Tamil nadu
STATE	Tamil Nadu	ı	OIC	, Tamil nadu	OIC, T	amil nadu		
STATE CODE	33	<u></u>	<u> </u>	34		34		
NATURE OF DOCUMENT:	Bill of Supply as per G	ST Law.		Whether ta	x is payable on F	Reverse Cha	rge basis: NO	
HSN CODE : 2	Natural Gas 711.21.00	DC	-	: 184000.000/SM3	ne	DATE OF IS BILLING DA	•	16.09.2019 15.09.2019
	MS_NGCB		Avg CV for FTN					· .
SOLD TO PARTY / BU	YER'S NAME & ADD	RESS	SHIP TO P	SHIP TO PARTY / DELIVERY ADDRESS			ct Description	Contract Number
T.R Pattinam T. Karaikal,Puducherry Ka PY - 605004. P ^v			R Pattinam araikal,Puducherry Y - 605004.				nt Dated 18.12.2015 EXCHANG	18111263 E RATE
IN. Natural Gas Sales / Tra	nsmission for Delive	IN .		Son 1 2010 To Son 1	15 2040		71.150	000
Compon			antity	UoM	Rate		UoM	Amount(INR)
Basic Price		1129	54.470	MMBTU (Gross)	3.69)))	SDV / MMBTU(G)	29655066.03
Mktg Margin (Qty)			52.010	MMBTU (Net)				
Gas Trans Tariff 1							NR / MMBTU(N)	515854.12
	~		54.470	MMBTU (Gross)	17.41		NR / MMBTU(G)	1966537.30
Reimb. of GST Cost on T Note:	rans Charges	0.0	000	· ·	12		%	235984.50
					· ·	TAXAE	BLE AMOUNT	32373441.95
	· · · · · · · · · · · · · · · · · · ·			ADD: TAXES				
				A/R CST Payable VA	T		2 %	647468.85
						GRAND T		33020911.00
Grand Total (In Words)	RUPEES THREE C	RORE THI	RTY LAC TWE	ENTY THOUSAND NIN	E HUNDRED E	LEVEN	FOR GAIL	(INDIA) LIMITED
DECLARATION: CERTIFII INDICATED REPRESEN CONSIDERATION DIREC	TS THE PRICE ACT	UALLY CH	ARGED AND	RE TRUE & CORRECT A THAT THERE IS NO	ND THE AMOU FLOW OF A	NT DDITIONAL	UDAYA SHANKA	Digitally signed by UDAYA SHANKAR MADU DR: cells, o=GAL (INDIA) LIMITED 35.4.2018520/7016114208524/3708243203 d8/54355400aae/3726228850c0293016, our# AND A:CD - 6574001, DistatCode=699502, at #-Distachemy.
PLACE : Karaikal		E-M	lail ID	U_S_NAIDU	J@GAIL.CO.IN		R NAIDU	serialNumber=20e326/48735503b56bt2eb
DATE : Sep 16, 2019		FAX	K No.	011261950	41+00004895			Date: 2019.09.16 18:21:05 +05'30'
REGD. OFFICE: 16, BHI					741-00004695			

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

1

A. VIKRANTH RAJA I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

CIN : L40200DL1984GOI018976

E. & O.E.

.

132 ORIGINAL FOR BUYER

TAX INVOICE

			TAX INVOICE	· · · ·			ORIGINAL FOR BUYE		
(A Gov Kara	- (INDIA) LTD . rt. of India Undertaking) ikal, TN - 611001, IN te: www.gailonline.com		शैल GAIL				SERIAL NO. G1B19125000831 DATE OF ISSUE Oct 1, 2019		
PARTICULAR	SUPPLIER	BUYER	SOLD TO PARTY	SHIP TO PAR	TY/ADDRE	SS OF	REF 1 2145001612		
CODE	2145		10371		0371	PL	ACE OF SUPPLY		
PAN No.	AAACG1209J	A	AACP6507E		CP6507E		DIC, Tamil nadu		
TIN No.	223494	34	4580007904	3458	0007904	ST	ATE OF SUPPLY		
GST No.	33AAACG1209J2Z2	34AA	ACP6507E1ZS	34AAAC	P6507E1ZS	; (DIC, Tamil nadu		
STATE	Tamil Nadu	OI	C, Tamil nadu	0іС, т	amil nadu		······		
STATE CODE	33		34		34				
NATURE OF DOCUMENT:	Bill of Supply as per GST Lav	<i>I</i> .	Whether ta	ax is payable on F	Reverse Char	ge basis: NO	·		
SHIPMENT DETAILS:									
Product :	Natural Gas	MODE OF TRANSPO	RT : Natural Gas Pipel	ine	DATE OF IS	SUE : (1.10.2019		
HSN CODE : 2	711.21.00	DCQ	: 184000.000/SM3	•	BILLING DA	.TE : 3	0.09.2019		
Material Desc. : 0	SMS_NGCB	Wt Avg CV for FT	N : 9777.757 NCV / [/]	10791.008 GCV					
SOLD TO PARTY / BU	YER'S NAME & ADDRESS	SHIP TO	PARTY / DELIVERY A	DDRESS	Contrac	ct Description	Contract Number		
Puducherry Power Corpo	pration Ltd.	Puducherry Pow	ucherry Power Corporation Ltd.				10111262		
T.R Pattinam Karaikal,Puducherry		T.R Pattinam Karaikal,Puduch	erry	•	Agreemen	EXCHANGE RATE			
PY - 605004. IN.		PY - 605004. IN .					71.15000		
Natural Gas Sales / Tra	nsmission for Delivery & I	 Billing Period fror	m Sep 16, 2019 To Sep	30, 2019		71.150			
Compon	ents	Quantity	UoM	Rate		UoM	Amount(INR)		
Basic Price		112167.910	MMBTU (Gross)	3.69) US	SDV / MMBTU(G)	29448561.76		
/ktg Margin (Qty)		101635.590	MMBTU (Net)	5.04	INR / MMBTU(N)		512243.38		
Gas Trans Tariff 1		112167.910	MMBTU (Gross)			NR / MMBTU(G)	1952843.23		
Reimb. of GST Cost on T	rans Charges	0.000		12		%	234341.19		
lote:	u								
			ADD: TAXES				32147989.		
				<u>.</u>					
			A/R CST Payable VA	<u> (1</u>	1	2 %	642959.8		
						OTAL(Rounded Off)	32790949.0		
Grand Total (In Words)	RUPEES THREE CRORE	IWENIY-SEVEN	N LAC NINETY THOUS	AND NINE HUN	IDRED	FUR GAIL	(INDIA) LIMITED		
NDICATED REPRESEN	ED THAT THE PARTICULAR TS THE PRICE ACTUALLY TLY OR INDIRECTLY FROM	CHARGED AND	RE TRUE & CORRECT A	AND THE AMOU D FLOW OF A	NT DDITIONAL	UDAYA SHANKA	Digitally signed by UDAYA SHANKAR NADU DR: cHN, e-CAN, (MDIA) LIMITED 2.5.4.20=5407/061 t/250324/ex4cd4230 (strdat5440base7)2622388/boct33314 user FAND ACD = 6574001, patalCode=509502, strPJulicheny, seri@itumere-03358/H873503566/bat		
PLACE : Karaikal	·	E-Mail ID	U_S_NAID	U_S_NAIDU@GAIL.CO.IN			7e2ccda1f6e155bd7c446764d43af7d98c0 c78ee, cn=UDAYA SHANKAR NAIDU		
DATE : Oct 1, 2019		FAX No.		941+00004895		RNAID	Date: 2019.10.01 19:33:33 +05'30'		
	KAJI CAMA PLACE, R.K. P								

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTH KAJA, LA.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

				TAX INVOICE				LJJ ORIGINAL FOR BUYER
GAIL (INDIA) LTD. (A Govt. of India Undertaking)			(गेल				SERIAL NO. G1B19125000905
Ka	raikal, TN - 611001, IN	4		(JI)				DATE OF ISSUE
Web	site: www.gailonline.co	m		GAIL				Oct 16, 2019
PARTICULAR	AR SUPPLIER BUY			SOLD TO PARTY	SHIP TO PAR DEI	TY/ADDRE LIVERY	SS OF	REF 1 2145001643
CODE	2145			10371	1	0371	PL	ACE OF SUPPLY
PAN No.	AAACG120)9J	AA	ACP6507E	AAA	CP6507E		
TIN No.	223494		34	580007904	3458	0007904	ST	ATE OF SUPPLY
GST No.	33AAACG120	9J2Z2	34AA	ACP6507E1ZS	34AAAC	P6507E1Z	S	,
STATE	Tamil Nad	lu						
STATE CODE	33			34		34		
NATURE OF DOCUMEN	T: Bill of Supply as per (GST Law.	1	Whether ta	ax is payable on F	Reverse Cha	rge basis: NO	
SHIPMENT DETAILS				I	·····			
HSN CODE :	Natural Gas 2711.21.00 GMS_NGCB	DC		 Natural Gas Pipel 184000.000/SM3 9792.457 NCV / ² 		DATE OF IS		6.10.2019 15.10.2019
	UYER'S NAME & AD			PARTY / DELIVERY A		Contra	ct Description	Contract Number
Puducherry Power Co	·····					Contra	ct Description	
T.R Pattinam	poration Ltd.	T.F	F.R Pattinam Karaikal,Puducherry PY - 605004.				nt Dated 18.12.2015	18111263
Karaikal,Puducherry PY - 605004. IN.							EXCHANGE RATE 71.33000	
Natural Gas Sales / T	ransmission for Deliv	very & Billir	ng Period fron	n Oct 1, 2019 To Oct 1	5, 2019			
Compo	onents	Qu	antity	UoM	Rate		UoM	Amount(INR)
Basic Price		1123	51.280	MMBTU (Gross)	3.23	3 U	SDV / MMBTU(G)	25885734.70
Mktg Margin (Qty)		1018	807.090	MMBTU (Net)	5.04	F .	INR / MMBTU(N)	513107.73
Gas Trans Tariff 1		1123	351.280	MMBTU (Gross)	17.4	1	INR / MMBTU(G)	1956035.75
Reimb. of GST Cost or	Trans Charges	0	.000		12		%	234724.29
Note:		J			•••• 1 ••••••	ТАХА	BLE AMOUNT	28589602.47
				ADD: TAXES	,			
				A/R CST Payable VA	٩T		2 %	571792.08
						GRAND.	TOTAL(Rounded Off)	
Grand Total (In Word	IS) :RUPEES TWO CF		TY-ONE LAC	SIXTY-ONE THOUSAN	ND THREE HUN			29161395.00 (INDIA) LIMITED
	ENTS THE PRICE AC	CTUALLY C	HARGED AND	RE TRUE & CORRECT THAT THERE IS NO			UDAYA SHANKA	Digitally signed by UDAYA SHANKAR MDU DN: c=N, o=GAIL (NDIA) LMITED 25.4.30=826/b70161/259334/b7a64/27903 of6ica55800ccs/33b16, gelaciocae-050602, st=Youthcheny, pojasiCode-050602, st=Youthcheny,
PLACE : Karaikal		E-1	Mail ID	U_S_NAID	U@GAIL.CO.IN		RNAID	setaNumber=20e326/48735503b56b/2eb 7e2ccda1/6e155bd7c446764d43af7d98c08 c78ee, cn=UDAYA SHANKAR NAIDU
DATE : Oct 16, 201	9	FA	X No.	01126185	941+00004895			Date: 2019.10.16 19:20:39 +05'30'
REGD. OFFICE: 16, B	· · · · · · · · · · · · · · · · · · ·	- A - A - A - A - A - A - A - A - A - A	•					ZED SIGNATORY
**In case, applicable Form for	concessional tax rate is not si	ubmitted by the	customer, the differ	ential tax along with applicable	interest payable by (GAIL shall be r	coverable from the custon	1er.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTHANA, LA.S

A. VIRTARITITITICA, 10.3 Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. 100

				TAX INVOICE					
GAIL (INDIA) LTD . (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				Sail Gail				SERIAL NO. G1B19125000967 DATE OF ISSUE Nov 2, 2019	
								REF 1	
PARTICULAR	SUPPLIER		BUYER/	SOLD TO PARTY	SHIP TO PAR DE	LIVERY	SS OF	2145001669	
CODE	2145			10371	1	10371	PL.	ACE OF SUPPLY	
PAN No.	AAACG1209	IJ	A.	AACP6507E	AAA	CP6507E	(DIC, Tamil nadu	
TIN No.	223494		34	1580007904	3458	80007904	ST.	ATE OF SUPPLY	
GST No.	33AAACG1209J	J2Z2	34AA	ACP6507E1ZS	34AAAC	P6507E1ZS	3 (DIC, Tamil nadu	
STATE	Tamil Nadu		010	C, Tamil nadu	OIC, 1	lamil nadu		· · · · · · · · · · · · · · · · · · ·	
STATE CODE	33			34		34	-		
NATURE OF DOCUMENT	: Bill of Supply as per G	ST Law.		Whether ta	ix is payable on F	Reverse Char	ge basis: NO		
SHIPMENT DETAILS:				i				· · ·	
	Natural Gas	MODE OF	F TRANSPOR	RT : Natural Gas Pipel	ine	DATE OF IS	SUE : 0	2.11.2019	
	2711.21.00	DCQ		: 184000.000/SM3		BILLING DA	.TE : 3	1.10.2019	
	GMS_NGCB		CV for FTN						
SOLD TO PARTY / BU	JYER'S NAME & ADDI	RESS	SHIP TO F	D PARTY / DELIVERY ADDRESS			t Description	Contract Numbe	
Puducherry Power Corr .R Pattinam Karaikal,Puducherry	poration Ltd.	T.R Pat	ucherry Power Corporation Ltd. Pattinam aikal,Puducherry			Agreement Dated 18.12.2015		18111263	
PY - 605004. IN.		PY - 60							
Natural Gas Sales / Tra	ansmission for Delive		eriod from	n Oct 16, 2019 To Oct	31 2010		71.330	00	
Compo					· · · · · · · · · · · · · · · · · · ·				
asic Price		Quantit	-	UoM	Rate		UoM	Amount(INR)	
		112292.4		MMBTU (Gross)	3.23	3 US	SDV / MMBTU(G)	25872184.65	
Iktg Margin (Qty)		101762.8	60	MMBTU (Net)	5.04	11	NR / MMBTU(N)	512884.82	
as Trans Tariff 1		112292.4	70	MMBTU (Gross)	17.41	INR / MMBTU(G)		1955011.87	
eimb. of GST Cost on	Trans Charges	0.000			12		%	234601.43	
lote:	·				i	ТАХАВ	LE AMOUNT	28574682.	
<u>.</u>				ADD: TAXES	•		· ·		
				A/R CST Payable VA	т		2 %	571493.	
Grand Total (In Words	RUPEES TWO CRO	RE NINETY-O	ONE LAC F	ORTY-SIX THOUSAN	D ONE HUNDR		OTAL(Rounded Off) FOR GAIL	29146176 (INDIA) LIMITED	
		ULARS GIVEN	ABOVE AF	RE TRUE & CORRECT / THAT THERE IS NO	AND THE AMOU D FLOW OF A	NT DDITIONAL		Digitally signed by UDAYA SHANKAR NADU Dh: c=N, o=GAIL (INDIA) LIMITED 25.4.20-260/b70611426832407ac64273 dicka55440baac7b72622880cc6293b su=# FAND A.CD - 5574001,	
NDICATED REPRESEN	IED THAT THE PARTICI NTS THE PRICE ACTU CTLY OR INDIRECTLY F	UALLY CHARG	/ER.				SHANKA	eu=F AND A,CID - 6574001.	
NDICATED REPRESEN CONSIDERATION DIREC	ITS THE PRICE ACTI	UALLY CHARG FROM THE BUY E-Mail II	rer.	U_S_NAID	U@GAIL.CO.IN		SHANKA	serieRiumper=20e326148735503b56bt2	
DECLARATION: CERTIF NDICATED REPRESEN CONSIDERATION DIREC PLACE : Karaikal DATE : Nov 2, 2019	ITS THE PRICE ACTI	ROM THE BUY	rer. D		U@GAIL.CO.IN 941+00004895		R NAIDU	serieRiumber=20e326/48735503b56b/2/	

<u>85</u>.

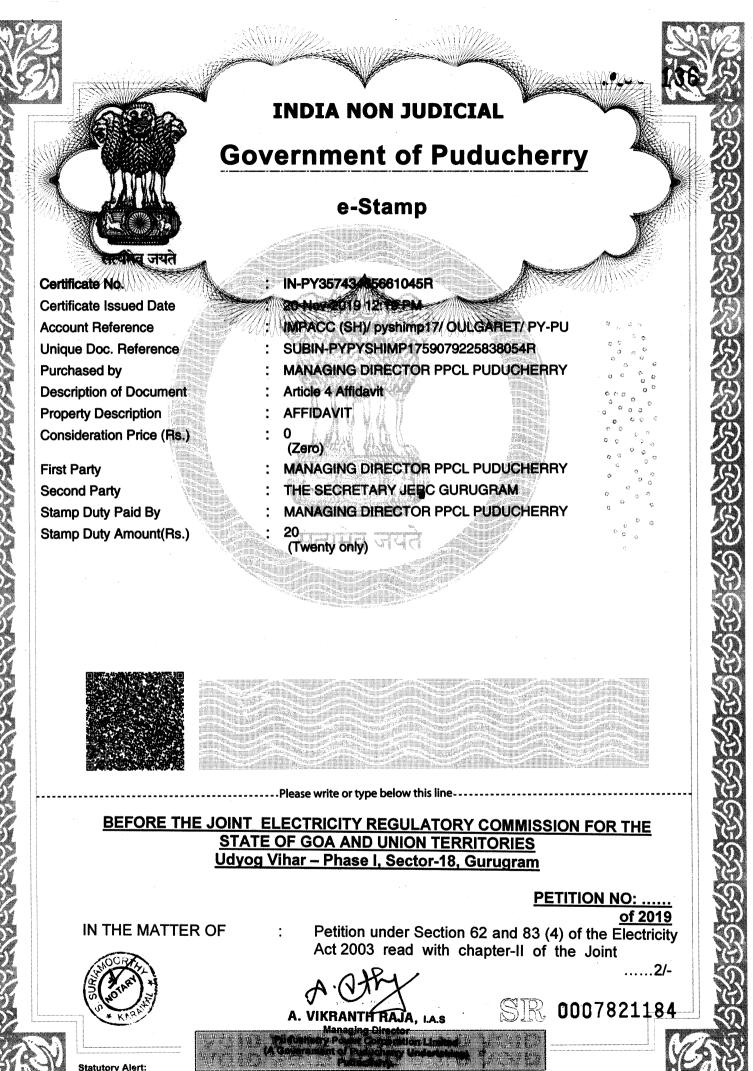
Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

A. VIKRANTH HAJA, I.A.S

A. VINDAUTITION, 100 Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

134

TRUE UP PETITION FOR THE FINANCIAL YEAR 2017-18



The authenticity of this Stamp Certificate should be verified at "www.shcilestamp.com". Any discrepancy in the details on this Certificate and as available on the website renders it invalid. The onus of checking the legitimacy is on the users of the certificate.

. In case of any discrepancy please inform the Competent Authority.

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Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2017-18 after the truing up exercise.

AND IN THE MATTER OF

PETITIONER

Puducherry Power Corpn. Ltd.(PPCL), #10, Second Cross, Jawahar Nagar, Boomiyanpet, PUDUCHERRY-605 005.

RESPONDENT

The Superintending Engineer-cum-HOD, Electricity Department, Government of Puducherry, 137, NSC Bose Salai, PUDUCHERRY – 605 001.

AFFIDAVIT OF THIRU A. VIKRANTH RAJA, IAS, SON OF SHRI ANTONYSWAMY AGED ABOUT 29 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL – 609 602.

I, the deponent above named do hereby solemnly affirm and state as under:

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.



ONENT A. VIKRANTH RAJA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. **VERIFICATION:**

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Karaikal on this <u>22</u> day of November, 2019.

PLACE : Karaikal DATE : 22-11-2019

DEPONENT VIKRANTH RAJA, LAS

A. VINDANI II DAJA, IAS Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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SURTAMOORTHY, B.A. LL.B.

ADVOCATE & NOTARY NO: 45/1, MARKET STREET, KARAIKAL- 609 602. PUDUCHERRY STATE SOUTH INDIA



Reg. Under N.C. No 157/2019 Date: 22-11-2019 ALC: NOT

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EXTRACT OF THE RESOLUTION OF THE BOARD PASSED BY CIRCULATION DT. 22 NOV 2019

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to sign, file the tariff petition for the tariff period 2020-21 and subsequent tariff period and also filing the Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2017-18, 2018-19 and Multi year Tariff Order for the tariff period 2019-20 to 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2020-21, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of ₹ 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2020-21.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2020-21 and filing the Truing up petition/ Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2017-18, 2018-19 and Multi year Tariff Order for the tariff period 2019-20 to 2021-22, if any and Condonation of delay petition for the tariff period 2020-21, if required.

VIKRANTH RAJA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION 140

<u>PETITION NO:</u> of 2019

IN THE MATTER OF : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2017-18 after the truing up exercise.

:

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PETITIONER

The Managing Director, Puducherry Power Corporation Ltd. (PPCL), #10, Second Cross, Jawahar Nagar, Boomianpet, Puducherry-605 005.

RESPONDENT

The Superintending Engineer-cum-HOD, Electricity Department, Govt. of Puducherry, 137, NSC Bose Salai, Puducherry – 605 001.

The Petitioner humbly states that:

- The Petitioner herein the Managing Director of Puducherry Power Corporation Ltd. (PPCL) a Government of Puducherry Undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.
- 2) Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.

A. VIKRANTH HAJA, I.A.S Managing Director Puducherry Power Corporation Limited Concernment of Puducherry Undertaking)

uducherry.

- 3) Karaikal Gas Power Station declared commercial operation w.elf.41 03.01.2000 and is supplying power to Electricity Department, Puducherry under the PPA signed with them on 25.02.2002.
- 4) Hon'ble Commission has notified "Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009" to be effective from 08.02.2010.
- 5) Regulation 12 of the Tariff Regulations 2009 provides

......Generating companies shall furnish information in respect of their Generating stations in the Generating formats 1G to 12G."

- 6) In accordance with the above, the petitioner had proposed the tariff for Karaikal Station for the year 2017-18 as per JERC (Terms & Conditions for tariff) Regulations, 2009. As per para 12 of JERC Regulations & accordingly formats 1G to 12G as applicable to generating Companies were filled in and placed at **Annexure-I**. The petition was filed on 9th Jan, 2017.
- 7) The Hon'ble Commission has passed the tariff order dated 31st March 2017 for the year 2017-18 determining the revenue requirements and generation tariff based on the proposed estimated costs and expenses of the Petitioner.
- 8) As per JERC Regulation 8 (2)(i)

After audited accounts of a year are made available, the commission shall undertake similar excise as above with reference to the final actual figures as per audited accounts. This exercise with reference to audited accounts shall be called 'Truing Up'.

A. VIKRANTH RAJA, I.A.S Managing Director uducherry Power Corporation Limite

Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. 9) Further CERC Regulation 6 (1) of the Tariff Regulations 2009 provides a 142 follows:

(1) The Commission shall carry out truing up exercise along with the tariff petition filed for the next tariff period, with respect to the capital expenditure including additional capital expenditure incurred up to 31.3.2018, as admitted by the Commission after prudence check at the time of truing up.

- 10) In accordance with proviso to the above quoted in JERC Regulation 8 (2)(i)
 & CERC Regulation 6 (1) the petitioner herein, that is PPCL is filing the present petition for revision and determination of tariff for Karaikal Gas Power Station for the period from 01.04.2017 to 31.03.2018.
- 11) The capital cost considered in the present petition is based on the approved capital cost of ₹ 150.92 Crores during True-up for the FY 2015-16 as per Hon'ble Commission order dt.16.03.2018. During the financial year 2017-18, a sum of Rs.31.89 lakhs has been incurred towards installation of Continuous Effluent Monitoring System. The continuous effluent monitoring system was installed based on the instructions issued by Central Pollution Control Board (CPCB) vide no B-29016/04/06/PCI-1/5392, dt.05.02.2014 and directions by as per issued Puducherry Pollution Control vide PPCC/ Committee /CPCB/DIR/OMS/KKL/JE/2014/128, dt.09.05.2014. (Copies of directions are enclosed as **Annexure - II**). Accordingly, the revised Forms indicating year wise actual/projected capital expenditure is enclosed as part of Annexure-I herewith (Format 1G to 12G).
- 12) As regards the Normal Plant Availability Factor (NAPAF), considering Hon'ble APTEL judgment dt.21.11.2012, the Hon'ble Commission in its order has also approved NAPAF 85%. Computation of revised tariff is also done with 85% Plant Load Factor as PPCL is not connected to State Load Dispatch Centre ,hence NAPAF is not applicable.
- 13) It is also submitted to the Hon'ble Commission that the Corporation is allowed to Return on Equity of 15.5% instead of 23.481% vide order dated 31.03.2017 in view of business loss during the financial year 2014-15. In this connection, it is imperative to submit to the Hon'ble Commission that, A WWW

A. VIKRANTH AAJA, I.A.S Managing Director Puducherry Power Corporation Limited because of carry forward of loss of 2014-15 to the financial year 2047-18143 the Corporation has not paid the Income Tax for the financial year 2017-18 even though there was business income during the financial year 2017-18 due to generation of power for which the Corporation was liable for the payment of Income tax. Now, the Corporation submitted to the Hon'ble Commission to allow the Corporation to charge the Return on Equity of 23.481% instead of 15.5% for the financial year 2017-18 in the true up petition in view of Carry forward huge loss of the financial year 2014-15. which was (the loss) not shifted to the Respondent and the Corporation shoulder its loss, as a result of which the Corporation has not paid the tax in the tariff period 2017-18 even though Income tax payable / due to the Corporation on business income. Therefore, it is submitted that the Corporation may be allowed Interest on ROE, as allowed vide Hon'ble Commission Order dated 20.05.2018 for the true up 2016-17. It is imperative to state that, the Hon'ble Commission also stated in its order dt.31.03.2017 for the FY 2017-18 that the same would be re-visited at the time of True-up for the FY 2017-18.

- 14) Further in accordance with the provisions of the JERC Regulation 24 ROE is considered and CERC Regulation 15 (3), for the purpose of computation of the Return on Equity, the grossing up of the base rate has been done with respect to actual tax rate applicable to PPCL for the year 2017-18.
- 15) For computation of the Interest on Loan, the weighted average rate of interest on the basis of actual loan portfolio at the beginning of the year has been applied.
- 16) The tariff calculation based on the above and other applicable provisions, in the formats provided in the Annexure-I of the Tariff Regulations 2009, are enclosed herewith. It is submitted that in April'2017, one of teeth of bull gear of Load gear box of Steam turbine got cracked. M/s BHEL shaved of the cracked tooth and allowed the Steam turbine to be run at reduced load and recommended to procure the bull gear and bearing set urgently for replacement. Report submitted by M/s BHEL is enclosed as Annexure III for perusal. Since, Steam turbine had to be run at reduced load, full recovery of capacity charges and energy charges couldn't be achieved. This partial breakdown was not attributed to PPCL and

A. VIKRANTH RAJA, I.A.S Managing Director Corporation has preferred insurance claim and the insurance company has 144 admitted the claim amount, as per IAR Policy and paid the Machinery Damage claim only. Further, the Loss of profit claim is yet to be settled. Hence under recovery of energy charges and capacity charges due to low plant load factor may please be admitted through tariff. The total under recovery of Energy charges during the above period is Rs.6.48 crores and under recovery of Capacity Charges is Rs 8.37 crores for which detailed statement is enclosed as **Annexure – IV**.

- 17) The petitioner respectfully submits that the Audited financial statement for the financial year 2017-18 along with Statutory Auditor's Report and A.G. Comments for the instant station is attached as Annexure-V.
- 18) It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals pending before different courts and reserves its right to amend the tariff petition as per the outcome in such appeals, if required.
- 19) As submitted above the Petitioner is presently charging tariff for this station based on the Order dated 20.05.2019 in petition No.269/2018 After determination of tariff as per this petition the retrospective adjustment may be allowed to be done along with interest at the rates provided in Regulation 6 of Tariff regulations, 2009.
- 20) The Operation and Maintenance expenses element of Fixed/Capacity charges has been taken @ 40.73lac/MW as specified by the CERC for small gas turbine for the year of 2017-18 and thereafter the Operation and Maintenance expenses for relevant year of tariff has been worked out considering escalation @ of 6.7% p.a. over the base Operation and Maintenance expenses of 2017-18 as above based on Regulation 27 of the Tariff Regulations, 2009 and the applicable CERC Regulations.
- 21) The filing fee for the tariff determination has already been paid for the year 2017-2018 as per provisions of CERC (Payment of Fees), Regulation 2008/2012.

Accordingly no fee is payable along with this truing up petition.

A. VIKRANTH TAJA, I.A.S Managing Director Puducherry Power Corporation Limited

Prayer

- i) Carry out the truing up exercise and revise the tariff of Karaikal Power Station for the tariff period 01.04.2017 to 31.03.2018.
- ii) Allow the petitioner to provisionally charge tariff as per this petition till the time the petition is disposed of.
- iii) Allow the Petitioner to recover the under recovery of Energy charges of Rs.6.48 crores and under recovery of Capacity charges of Rs **8.37** crores during the tariff period 2017-18.
- iv) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

RANTH RAJA, LA.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Place: Puducherry Date: 2 5 NOV 2019

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Annexure - I

(Tariff Format – 1 G to 12 G)

Name of the Applicant Name of the Generating Station

SUMMARY SHEET

Puducherry Power Corporation LTD. Karaikal Gas Power Station

FORMAT-1G

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2 sulation of Capacity /Fixed Charges est on notional Loan Capital (Notional) reciation	2016-17 (As per JERC Order) 3 0.00	2017-18 (As per JERC Order) 4	2017-18 (Actual) 5
ulation of Capacity /Fixed Charges rest on notional Loan Capital (Notional) reciation	JERC Order) 3	JERC Order)	
ulation of Capacity /Fixed Charges rest on notional Loan Capital (Notional) reciation	Order) 3	Order)	5
ulation of Capacity /Fixed Charges rest on notional Loan Capital (Notional) reciation	3		5
ulation of Capacity /Fixed Charges rest on notional Loan Capital (Notional) reciation		4	5
ulation of Capacity /Fixed Charges rest on notional Loan Capital (Notional) reciation		4	5
rest on notional Loan Capital (Notional) reciation	0.00		
reciation	0.00		
		0.00	0.0
	0.36	0.37	0:4
ance Against Depreciation	0	0	<u>.</u>
Irn on Equity	10.57	7.02	10.5
ration & Maintenance Expenses	12.39	13.24	16.3
ign Exchange Rate Variation	0.00	0.00	0.0
est on Allowed Working Capital (Loan Capital			
m 9 as applicable)	2.90	2.71	2.8
es on Income			
· · · · ·			
AL	26.23	23.34	30.1
ualtion of Energy/Variable charges			
of Energy Charge from Primary Fuel (REC)-			
/h	208.18	223.1	223.
of Energy Charge from Secondary Fuel (REC)	1		
of Energy Charge ex-bus (REC)	1	l	
	74.75	78.12	78.1
e (of Energy Charge from Secondary Fuel (REC)	of Energy Charge from Secondary Fuel (REC) of Energy Charge ex-bus (REC)	of Energy Charge from Secondary Fuel (REC) of Energy Charge ex-bus (REC)

Note:

1 Details of calculations, considering equity as per regulation, to be furnished and Detailed Calcualtions of all the above components of costs be furnished in the Forms mentioned against each.

2 Financial years for which details are to be submitted should be adjusted in accordance with the year of filing.

3 It multifuel is usedsimultaneously, give 2.1 in respect of every fuel individually.

- 3A The rate of energy charge shall be computed for open cycle operation and combined cycle operatioan separately in case of gas/liquid fuel fired plants.
- 3B The total energy charge shall be worked outbased on ex-bus energy scheduled to be sent out in case of plants covered by ABT, and exbus energy sent out in case of plants not covered by ABT, as the case be.
- 3C

Any esclatiaon in fuel cost to be considered for subsequent years or FPA to take care of the escalation.

VIKRANTHARAJA, I.A.S Α. Managing Director

Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

FORMAT - 2G

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Tariff Norms for Energy/Variable Charges

Name of the Applicant:Puducherry Power Corporation LTD.Name of the Generating StationKaraikal Gas Power StationRegionKaraikalState/UTPuducherry

Special features of the Plant Gas Boster pump

a) b) c) d) e)

Basic Characterstics & Site Specific Features	Combined Cycle Plant with frame V Gas Turbine of 22.9 MW and steam Turbine of 9.6 MW, Unfired HRSG
Environmental Regulation related Features	ISO 14001 CERTIFIED
Any other specific features	
Date of Commercial Operation (COD)	03.01.2000
Type of cooling System Induced Draft Cooling Tower	

Fuel Details	Primary Fuel	Secondary Fuel	Alternate Fuel
Mention type of fuel	Natural gas		

SI.No.	Particulars	Unit	Ref.	Derivation		
					2016-17	2017-18
					Actual	Actual
1	2	3	4	5	6	7
1	Installed Capacity	мw	· · ·		32.5	32.5
2	PLF	%			85.52	79.38
3	Generation	MU	A		246.66	230.50
4	Auxiliary Consumption	% MU			6.21	6.76
5	Auxiliary Consumption	MU	в		15.32	15.57
6	Generation (Ex-bus)	MU	С	A-B	231.34	214.93
7	Station Heat Rate	Kcal/kWh	D		2668.06	2945.91
8	Specific Oil Consumption	M/kWh	E			
9	Calorific Value of Fuel Oil	Kcal/Litre	F			· · · ·
10	Calorific Value of Gas	Kcal/scm	G		10055.06	10044.17
11	Overall Heat rate	Gcal	Н	AXD	658104.77	679040.39
12	Heat from Oil	Gcal	1	(A XE XF)		
13	Heat from Coal	Gcal	J	H -I		
14	Actual Oil Consumption	KL	К			
. 15	Acutal Gas consumption(MCM)	MT	L	(H*1000/G)	65450.11	67605.42
16	Cost of Oil per KL	Rs/KL	М	<u>`</u>		
17	Cost of Gas per MCM (incl. LADT	Rs /MT	N		8.46	8.05
	Total cost of Gas	Rs.in Cr.	0	(N*L/100)	5535.16	5439.13
19	Fuel cost/kwh	Rs./kwh	Р	O/(C*10)	2.39	2.53

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A. VIKRANTHERALA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

FORMAT-3G

(Name of the Applicant) Puducherry Power Corporation LTD. ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2017-2018 Information regarding amount of Equity & Loan

S.No.	Period	Amt. Of Equity	Amt. Of Loan	Ratio of equity & loan
		(Rs. in Crores)	(Rs. in Crores)	
1	2	3	4	5
1	As on March 31 (2016-2017)	45.28	105.64	70 30
2	As on March 31 (2017-2018)	45.32	105.76	70 30

FORMAT-4G

(Name of the Applicant) Puducherry Power Corporation LTD. * ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2017-18 Interest Capitalised NA

(Rs. in crores)

S.No.	Interest Capitalised	Previous y	ear	Current yea	ar (RE)	Ensuing ye	ar (Projecti	ons)
		(actuals)						
1	2	3		4		5		
	WIP*			NA				
2	GFA* at the end of the year					·		
3	WIP+GFA at the end of the year							
. 4	Interest (excluding intereste on WCL*)			· .				
5	Interest Capitalised							

*WIP: Works in Progress: GFA:Gross Fixed Assets:WCL:Working Capital loan

ANTH **BAJA**, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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FORMAT-5G

Puducherry Power Corporation LTD. ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2017-18 Details of loans interest & Finane Charges for the year

5.NO.	Particulars (source)	Opening	Balance	Rate of	Interest	Additi	on during t	he year	Repay	ment durng	the year	Closing ba	lance	Amo	unt of intere	st naid		
- 1														Current	year (RE)		year (Proj	instains
	2	3		4		5			6			7		8	si s	9	year (FIU	lecision)
	SLR Bonds																	
	Non SLR Bonds																	<u> </u>
- 3	LIC																	
-4	REC																	<u> </u>
	Commercial Banks														1			
_6	Bills discounting																	<u> </u>
	Lease rental													1				
8	PFC																	<u> </u>
9	GPF																	
10	CSS								- N	A								
	Working capital																	<u> </u>
	loan													1				ł.
12	Others																_	l
13	Total																	
14	Add.Govt. Ioan													+				L
_	-State																	
	-Central Govt.													+				L
	(Total)																	1
	T (3+4)																	
16	Less Capitalisation																	
17	Net Interest																	L
18	Add prior period													+				
19	Total Interest																	í
20	Finance charges													ł				
	Total interst and																	
21	finance charges											1						

A. VIKRANTH HAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Format-6G

(Name of the Applicant) **Puducherry Power Corporation LTD.** ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2017-18 Information regarding restructuring of outstanding loans during the year

S.No.	Source of Ioan	original Ioan	Old rate of interest	Amount already restructu red	Revised rate of interest	Amount now being restructu red	New rate of interests
		(Rs. in crore)		(Rs. in Crore)		(Rs.in Crores)	
1	2	3	4	5	6	7	8
			NA	A.			

A. VIKRANTH RAUA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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FORMAT-7G

Calculation of Depreciation Rate

	Name of the Applicant:	Puducherry Power Corporation	LTD.	
	Name of the Generating Station	Karaikal Gas Power Station		
	Region	Karaikal	State/UT	Puducherry
5	Date of Commercial Operation of the			•
	Generating Station	03.03.2000		
	Capital cost of the Generating Station(as on			
	01.04.2017)	Rs. 150.92 Cr,		
	Additional Capitalisation	Rs. 0.32 Cr.		
	Total Capital cost of the Generating Station (
	as on 01.04.2018)	Rs. 151.24 Cr.		
	Estimated life of the Generating Station	8 yrs		
	Rate of Depreciation	Upto (year)	After (year)	

(Amount in Rs.)

		Depreciation rates as per CERC's Depreciation Rate Schedule									Accumulate depreciation Amount(FY 2017-2019
ю .	Name of the Assets	(Appendix-III)		us Year	Previou			nt Year		ng Year	periods)
						Depreciation		Depreciation		Depreciation	
			31.03.16	charges	on 31.03.17	charges	as on 31.03.18	charges	as on 31.03.19	charges	
1	2	3	· · · · · ·						······································		· · · ·
	Land		79328778		79328778		79328778		79328778		
	Land Dev		0	a deservation of the second	0		0		0		·
	Building	3.34				624209.06	18688894	624209.06		624209.06	
	Furniture and Fittings	6.33				224664.11	3549196	224664.11		238115.29	6874
	Office Equipment	6.33			4453886	281930.98	4477536	283428.03		287669.13	8530
	Vehicle	9.5		552121.10		735102.50		735102.50		672908.18	21431
	Borewell	5.28		75346.71	1427021	75346.71	1427021	75346.71	1427021	75346.71	2260
	Coumputer	15			2675200	401280.00	2836600	425490.00	2836600	425490.00	12522
	Plant and Machinery	5.28	711748		711748	37580.29	3900485	205945.61	3900485	205945.61	4494
	Factory Building (Internal Road		5677885	189641.36	5677885	189641.36	5677885	189641.36	5677885	189641.36	5689
	Plant and Machinery-Bhel	5.28	1111125224	58667411.83	1111125224	58667411.83	1111125224	58667411.83	1243072811	65634244.42	1829690
	P&M-Sub-Station-ABB	5.28	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	102768
	Building -Mark-IV&otherBHEL	.3.34	. 131393597	4388546.14	131393597	4388546.14	. 131393597	4388546.14	131393597	4388546.14	
1	Building-Sub stationABB	5.28	11568190	610800.43	11568190	610800.43	11568190	610800.43	11568190	610800.43	
1	Bulding Sub	3.34	0	0.00	0	0.00	0	0.00	0	0.00	
1	Building-II - Qtr	3.34	18526021	618769.10	18526021	618769.10	18526021	618769.10	18526021	618769.10	18563
1	Pipeline PWD	3.34	16074919	536902.29	16074919	536902.29	16074919	536902.29	16074919	536902.29	
1	Pipeline Horticulture	3.34	57000	1903.80	57000	1903.80	57000	1903.80	57000	1903.80	
1	Pipe-water supply line	3.34	193613	6466.67	193613	6466.67	193613	6466.67	193613	6466.67	194
	Tools	5.28	80181	4233.56		4233.56	80181	4233.56	80181	4233.56	127
	High mast lighting	5.28	8275065		8275065	436923.43	8275065	436923.43	8275065	436923.43	13107
	Ro Plant	5.28	44672932		44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	70761
l t	TOTAL		15284,61,219		15310,96,189	736,26,050	15344,69,976	738,20,122	16660,42,385	807,42,453	2281,88,

Weighed Average Depreciation Rate (%)

· .-

5.064

5.071

5.089

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

5.073

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FORMAT-8G

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Puducherry Power Corporation LTD. Karaikal Gas Power Station Name of the Applicant: Name of the Power Station: **Calculation of Advance Against Depreciation**

S.No

Particulars	Current Year	Ensuing Year
	2016-17	2017-18
	X	X+2
	Revised	Projected
1 1/10th of the loan (s)		
Repayment of the Loan(s) as		
considered for working out Interest on		
2 Loan		
3 Minimum of the Above		
4 Less:Depreciation during the year		
A		a set a surger a sur
Cumulative Repaypment of the Loan		
(s) as considered for working out		
5 Interest on Loan		
6 Less: Cumulative Depreciation		
В		
Advance Against Depreciaiton	· · ·	
7 (minimum of A or B)		

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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FORMAT-9G

(Amount in Par Cr)

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Name of the Applicant: Name of the Power Station **Puducherry Power Corporation LTD.** Karaikal Gas Power Station

Calculation of Interest on Working Capital for generation

S.No.

Particulars	and the second	Year	Year
	. [2016-17	2017-18
Cost of gas		4.51	4.53
Cost of Secondary Fuel Oil	•		
Fuel Cost			
Fuel Stock			
O&M expenses		1.03	1.10
Maintenance spares		3.72	3.97
Receivables		13.39	12.64
Total working capital		22.65	22.24
Rate of intereest on working capital		12.80	12.80
Interest on working capital		2.90	2.85

1. For caol based/lignite based generating stations

2. For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

FORMAT-10G

Puducherry Power Corporation LTD. ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2017-18 Information regarding FERV

Particulars	Amount (Rs. in crore)				
Amout of Liability provided	NIL				
Amout recovered					
Amount adjusted					

A, VIKRANTH RAJA, LA Managing Director Puducharry Power Corporation Limited (A Sevenment of Puducherry Undertaking)

Puducherry.

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FORMAT-11G

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Name of the Applicant Name of the Generating Station

Puducherry Power Corporation LTD. Karaikal Gas Power Station

DETAILS OF OPERATION AND MAINTENANCE EXPENSE

Particulars	Year	Year
	2016-17	2017-18
	X	X
	Actual	Actual
Proskup of OPM expenses		
Breakup of O&M expenses Consumption of Stores and Spares	13166647	28739320
	16281359	7546212
Repair and Maintenance	20657862	3161707
Security	4406256	5031645
Administrative Expenses	4400230	5051045
- Rent	317496	527496
- Electricity Charges	2711214	2668952
- Travelling and conveyance	611760	582739
- Telephone, telex and postage	306384	384817
- Advertising	1723737	891699
- Entertainment	1720101	001000
- Others (Specify items)	14529396	11463768
Sub-total (Administrative Expenses)	20199987	16519471
Employee Cost	20100001	
a) Salaries, wages and allowances	89956122	89891855
i) Basic pay		
ii) Dearness pay		
iii) Dearness allowance		
iv) House rent allowance	- 1 A	
v) Fixed medical allowance		
vi) Medical reimbursement charges		
vii) Over time payment		
viii)Other allowances (detailed list to be	· · ·	
attached)		
ix) Generation incentive	3907633	2879018
x) Bonus		
Total		
b) Staff welfare expenes/Terminal Benefits	1538943	1649123
i) Leave encashment		·
ii) Gratuity	2211701	663405
iii)Commutation of pension		
iv) Workmen compensation		
v) Ex-gratia	1463856	1441654
Total		
c) Productivity linked incentive		
d) Pension Payments		
i) Basic pension		
ii)Dearness pension		
iii)Dearness allowance		<u>.</u>
iv) Any other expenses		
Total		
Total Employee Cost (a+b+c=d)	99078255	10249570
Corporate/Head office expenses allocation		
Total (1 to 7)	173790366	16349406
LESS: Recovered, if any		
Net Expenses		

9

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

(A)

Notes: I) The process of allocation of corporate expenses togenerating stations should be specified. II) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained. III) The data should be based on audited balance sheets

Breakup of corporate expenses		
(Aggregate)		
- Employee expenses		
- Repair & Maintenance		
- Training and Recruitment		
- Communication		
- Travelling		
- Security		
- Rent		
- Others		1
Total		
Details of number of Employee		
i) Executives	13	13
ii) Non-exectives	32	32
iii) Skilled	66	66
iv) Non-skilled	18	18
Total	129	129

*Total O & M expenditure for the FY 2017-18 excludes - Consultancy Charges -Rs.495008/-, CSR expenditure - Rs.12306775/- & Provision for Unrealized Interest on Loan - Rs.52406204/-

*Details can be submitted in separate formats for different heads under Employee Cost

V A. VIKRANTH HAJA, LA.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Name of the Applicant Name of the Power Station: FORMAT-12G Puducherry Power Corporation LTD. Karaikal Gas Power Station

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2017-2018 Date of Commercial Operation of the Generating Static 03.01.2000

			year
S.No.	Particulars	2016-17	(2017-18)
1	Gross Generation (MU)	246.64	230.50
	Auxiliary Consumption (%)	5.00	5.00
3	Net Generation (MU)	233.07	214.92
4	Capacity Charges	262.33	301.75
	a) Interest on Loan Capital	0.00	0.00
	b) Depreciation	3.60	4.00
	c) Advance Against Depreciation		
	d) O&M Expenses	123.90	163.40
	e) Interest on Working Capital	29.00	28.50
	f) Foreign exchange Rate Variation		
	g) Return on Equity	105.73	105.85
	h) Taxes	· .	
5	Energy/Variable Charges(Rs. Millon)#	485.22	479.48
6	Total Expenses in Rs.millon (4+5)	747.55	781.23
7	Cost per Unit in Rs.(6/3)	3.21	3.63

*Energy Charges as stated in Format 2

Energy charges has been computed considering Normative PLF of 85% based on CERC Regulations, 2009

Note:

1. Year 1 is the FY in which the last unit of the generating station started Commercial Operation.

VIKRANTH RAJA, I.A.S Α.

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges¹

Name of the Company Name of the Power Station Puducherry Power Corporation LTD. Karaikal Gas Power Station

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F	uel:	Natu	Iral	Gas

			For Preceeding 1st Month (July'17)	For Preceeding 2nd Month (Aug'17)	For Preceeding 3rd Month (Sep'17)
SI.No.	Month	Unit	·		
			Gas	Gas	Gas
1	Quantity of gas supplied by GAIL	Cu.m	5998203	5432015	5637693
2	Adjustment(+/-) in quantity supplied made by GAIL	Cu.m	-	-	-
3	Gas supplied by GAIL (1+2)	Cu.m	59,98,203	54,32,015	56,37,693
4	Normative Transit & Handling Losses	Cu.m	-	-	-
5	Net Gas Supplied (3-4)	Cu.m	59,98,203	54,32,015	56,37,693
6	Amount charged by the Gas Company	(Rs)	45268496	40906209	42106860
7	Adjustment(+/-) in amount charged made by Gas Company	(Rs)	-	-	-
8	Total amount charged (6+7)	(Rs)	452,68,496	409,06,209	421,06,860
9	Transportation charges by rail / ship / road transport	(Rs)	-		-
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)		-	-
11	Demurrage Charges, if any	(Rs)	-	-	-
12	Cost of diesel in transporting gas through other system, if applicable	(Rs)	-	-	· •
13	Total Transportation Charges (9+/-10-11+12)	(Rs)		*	
14	Total amount Charged for fuel supplied including Transportation (8+13)	(Rs)	452,68,496	409,06,209	421,06,860
15	Weighted average GCV of Gas as fired	(kCal/Cu.m)	10084.21	10058.87	10042.08
16	Gas consumption #	KL			
17	Weighted average rate of Fuel/1000 Cu.m #	Rs/1000 cu.m	7,547.01	7,530.58	7,468.81

Note:

¹ Similar details to be furnished for natural gas/liquid fuel for CCGT station and

Additional data

PETITIONER

7515.47

A. VIKRANTH RAJA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

PUDUCHERRY POWER CORPORATION LTD. KARAIKAL POWER STATION

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TARIFF CALCULATION FOR THE TRUE UP PERIOD 2017-18

Months for the year		12.0	12.0	
Days		365	365	
PERIODS		2016-17	2017-18	· · · · · · · · · · · · · · · · · · ·
Particulars		2010 11	2011 10	
Capacity	MW	32.5	32.5	
Generation	Mus	246.64	230.50	
	indo	210.01		As per JERC order dtd
PLF	%	85	79.38	25.04.2014
Aux. Consumption	%	5.00	5.00	
Energy Sent Out	Mus	233.075	214.919	
Sp Gas Consumption	SCM/Kwh	0.263	0.263	As per actual
Price of Gas	RS/1000SCM	7515.47	8045.40	• • • • • • • • • • • • •
Gas GCV	Kcal/SCM	10055.06	10044.17	
Station Heat Rate (GHR)	Kcal/Kwh	2646.00	2646.00	As per JERC order
	D- (0)	450.00	454.00	
Capital Cost	Rs/Cr	150.92		As per JERC order
Debt	%	70	70	
Equity	%	30	30	
Equity	Rs/Cr	45.28	45.32	
Loan	Rs/Cr	105.64	105.76	
Net Average Loan	Rs/Cr			
Depreciation Rate	%	5.05	5.05	
Rate of Interest on Loan	%	13.36%	13.36%	
Return on Equity	%	23.353	23.353	
Interest on WC	%	12.80	12.80	
Energy Charge				
	· · · · · · · · · · · · · · · · · · ·			
Total Energy Charge	p/Kwh	208.18	223.1	
Revised Annual Capacity (Fixe	d) Charge			
Depreciation	Rs/Cr	0.36	0.40	
Interest on Loan	Rs/Cr	0.00	0.00	
Return on Equity	Rs/Cr	10.57	10.58	
Interest on Working Capital	Rs/Cr	2.90	2.85	
Operation & Maintenace	Rs/Cr	12.39	16.34	
Total Capacity Charge	Rs/Cr	26.23	30.17	
Working Capital				
Cost of gas	Rs/Cr	4.51	4.53	
O&M				
	Rs/Cr	1.03		
Maintenance Spares	Rs/Cr	3.72		
	Rs/Cr	13.39		
Total Working Capital	Rs/Cr	22.65		
Interest on Working Capital	Rs/Cr	2.90	2.85	
PERIODS				
Details of Capital Cost		2016-17		
Opening Cap cost	Rs/Cr	150.92		
Add Cap during the period			0.32	
Closing Cap Cost		150.92		
Avg Cap cost to be considered		150.92	151.08	
AVG NET LOAN				
Gross Loan		105.64	105.76	
Cummulative Repayment upto	1			As per Regulation,Cumm
prev yr				repayment= actual
	1			depreciation, But PPCL
1		105.64	105.76	have no loan in actual

ACH A. VIKRANTH RAJA, LA.S Managing Director

	· .		· · · ·		
					Net loan opening taken as
Net Loan opening				Zero	
Addition				0.00	
Repayment for	or the year				
Net Loan clos	ing			0.00	
Average Net I	_oan				
Interest				0.00	
Depreciation					
Capital cost			150.92	151.24	
Less cost of F	reehold Land		7.93	7.93	
Capital cost e	xcl FH Land		142.99	143.31	
•					As per actual depreciation
Cumml dep +	AAD upto prev yea	ar	125.41	125.77	recovered
			1 A		Weighted average dep. for
					17-18 is Rs.0.40 crores i.e.
		and the		. •	(128.98-125.77 =3.21) and
					Rs.3.21 crores shared equal
					for the remaining life of the
Depreciation	for the year @		0.36	0.40	asset i.e. 8 years
Cap on dep			128.69	128.98	
Depreciation	for the year		0.36	0.40	

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Annexure - II

(Copy of directions of Puducherry Pollution Control Committee)





REGISTERED POST WITH A/I

GOVERNMENT OF PUDUCHERRY DEPARTMENT OF SCIENCE, TECHNOLOGY AND ENVIRONMENT PUDUCHERRY POLLUTION CONTROL COMMITTEE 3rd Floor, PHB Building, Anna Nagar

Puducherry – 605 005.

Phone : (0413) 2201256 Telefax : (0413) 2203494

0. PPEC/CPCB/DIR/OMS/KKL/JE/2014/ 12.8

Puducherry, the 9 MAY 2014

DIRECTION FOR COMPLIANCE OF SELF MONITORING MECHANISM UNDER THE PROVISIONS OF THE AIR (PREVENTION & CONTROL OF POLLUTION) ACT, 1981 AND THE WATER (PREVENTION & CONTROL OF POLLUTION) ACT, 1974

- Sub : PPCC Issue of Direction under the Provisions of the Air (Prevention & Control of Pollution) Act, 1981 and the Water (Prevention & Control of Pollution) Act, 1974 Self Monitoring of Compliance Reg.
- Ref : Direction issued by CPCB, vide No. B-29016/04/06/PCI-I/5392 dated 05.05.2014 (Copy enclosed).

Whereas, M/s. Puducherry Power Corporation Ltd., is a Large Scale, Red Category unit, operating its Natural Gas Based Power Generation Plant, of capacity 32.5 MW, located at, Nagore Main Road, Polagam, T. R. Pattinam, Karaikal.

And whereas, a direction was received from the Central Pollution Control Board, New Delhi, vide reference cited above, to direct M/s. Puducherry Power Corporation Ltd., located at, Nagore Main Road, Polagam, T. R. Pattinam, Karaikal, to install Continuous Stack Emission and Effluent Monitoring Systems.

In view of the above, you are hereby, directed, under Section 31 A of the Air (Prevention and Control of Pollution) Act, 1981 and Section 33 A of the Water (Prevention and Control of Pollution) Act, 1974, to comply with the following conditions:

- (a) To install Online Continuous Stack Emission Monitoring System (CSEMS) in your unit, for the parameters, viz., PM₁₀, SO₂ and NO_x, not later than 31.03.2015.
- (b) To install Online Effluent Quality Monitoring System at the outlet of the discharge end, for the measurement of the Parameters, viz., Flow, pH, COD, BOD, TSS and O & G, not later than 31.03.2015.
- (c) To connect and upload the online emission and effluent monitoring data at PPCC and CPCB server in a time bound manner, not later than 31.03.2015.



Managing Director Puducherry Power Corporation Limited Puducherry.

(d) To ensure regular maintenance and operation of the online system with temper proof mechanism having facilities for online calibration.

(e) To submit bank guarantee of 25% of the cost of the above said Online Monitoring Systems for Stack Emission and Effluent Quality, for timely installation of the same, within 90 days from the date of the receipt of this direction.

The Compliance in the said matter shall reach this office within 15 (Fifteen) days from the date of receipt of this direction, failing which the authority will initiate enforcemen action against the unit as per the provisions of the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974, without any further

For and on behalf of PPCC

elli NICONU (M. DWARAKANATH)

MEMBER SECRETARY PUDUCHERRY POLLUTION CONTROL COMMITTEE

Encl: a/a

M/s. Puducherry Power Corporation Ltd., Nagore Main Road, Polagam, T. R. Pattinam Commune, Karaikal – 609 606.

Copy to:

Fo

1. The Member Secretary Central Pollution Control Board Parivesh Bhawan East Arjun Nagar New Delhi – 110 032.

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2. Standing Guard File,

- For kind information and records, please.

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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WHEREAS, the of environ effluent the waste sine povernment, lore under; a

D/O THE SPECIAL SECRETARY 98 88 (ST5) 4 Tapal Ma : केन्द्रीय प्रदूषण नियंत्रण बोर्ड mper CENTRAL POLLUTION CONTROL BOARD Received (पर्यावरण एवं वन मंत्रालय, भारत सरकार) (MINISTRY OF ENVIRONMENT & FORESTS, GOVT. OF INDIA) oring Desnate and sh of the B-29016/04/06/PCI-1/ 5 SPEED POST The Chairman Febru days ary or Pondicherry Pollution Control Committee AL SECRETA Department of Science Technology & Environment ement Housing Board Complex ution) 3rd Floor, Anna Nagar weat No :. further Pondicherry - 600 005 Received on : . UB: DIRECTIONS UNDER SECTION 18(1)(b) OF THE WATER (PREVENTION & CONTROL OF POLLUTION) ACT, 1974 and THE AIR (PREVENTION & CONTROL OF POLLUTION) ACT, 1981 IN THE MATTER OF POLLUTION CONTROL IN 17 CATEGORY OF HIGHLY POLLUTING INDUSTRIES AND COMMON HAZRDOUS WASTE & BIOMEDICAL WASTE INCINERATORS-REGARDING SELF MONITORING OF COMPLIANCE CETPS WHEREAS, under Section 17 of the Water (Prevention & Control of **1ITTEE** llution) Act, 1974, and under Section 17 of the Air (Prevention & Control of lution) Act, 1981, one of the function of the State Pollution Control ards(SPCBs)/Pollution Control Committees(PCCs) is to plan a comprehensive Pattinam gramme for the prevention, control or abatement of pollution of streams, is and air pollution in the State/Union territory and to secure the execution WHEREAS, under section 16 of the Water (Prevention and Control of ition) Act, 1974 and under Section 16 of the Air (Prevention & Control of lion) Act, 1981, one of the functions of the Central Pollution Control Board), constituted under Water (Prevention and Control of Pollution) Act, 1974 coordinate activities of the State Pollution Control Boards and Pollution Committees and to provide technical assistance and guidance to SPCBs / HEREAS, the SPCBs and PCCs are empowered to stipulate standards for e of environmental pollutants for various categories of industries and effluent treatment plants (CETPs), Common Hazardous waste and cal waste incinerators even more stringent than those notified by the Government, under the Environmental (Protection) Act, 1986 and rules

ise.

'परिवेश भवन' पूर्वी अर्जुन नगर, दिल्ली--110032 'Parivesh Bhawan', East Arjun Nagar, Delhi - 110032 /Tel. : 43102030, फेक्स / Fax : 22305793, 22307078, 22307079, 22301932, 22304B4Bc 1 of 5 ई—मेल/e-mail :cpcb@nic.in वेवसाईट/Website : www.cpch.nic in

> A. VIKRANTH RAJA, LAS **Managing Director**

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WHEREAS, Pharmaceuticals, Chlor Alkali, Fertilizers, Oil Refinery, Dye and tye intermediate, Pesticides, Petrochemical, Large Power plants, Cement, Aluminium, Zinc, Copper, Iron & steel, Large Pulp & paper, Distillery, Sugar and annery industries located in States/UTs have been discharging environmental pollutants directly or indirectly into the ambient air and water, which pose constant threat to cause adverse effect on the water and air quality; and

WHEREAS, Common Hazardous waste and Biomedical waste incinerators and common Effluent Treatment Plants(CETPs) located in States/UTs have been discharging environmental pollutants directly or indirectly into the ambient air and water; and

WHEREAS, the SPCBs and PCCs are also required to ensure installation and regular operation of the requisite pollution control facilities in the polluting industries; and

WHEREAS, there is need to inculcate habit of self monitoring mechanism within the industries for complying the prescribed standards and this can be chieved by the methods like installing online effluent and emission monitoring devices; and

WHEREAS, 07 industries under 17 category (Annexure-I) which are operating in the state/UT have been identified can be suitably directed for installation and commissioning of online monitoring systems (emission and or offluent); and

WHEREAS, 01 Common Hazardous waste and Biomedical waste incinerators and CETPs operating in the state/UT can also be considered for installation and commissioning of online monitoring systems (emission and or effluent); and

WHEREAS, for strengthening the monitoring and compliance through self egulatory mechanism ,online source and effluent monitoring systems need to be installed and operated by the developers and the industries on 'polluter pays principle' ;and

A. VIKRANTH RAJA LA.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. Page 2 of 5

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WHEREAS, some of the SPCBs have already given specific conditions in consent to operate of 17 categories of highly polluting industries/ and Common Jazardous waste and Biomedical waste incinerators to install continuous mission and effluent monitoring systems; and

WHEREAS, it is envisaged in "National Environment Policy- 2006" that to trengthen the testing infrastructure and network for monitoring ambient invironmental quality and progressively ensure real-time, and online availability of the monitoring data; and

WHEREAS, CPCB had earlier issued letter dated January 12,2011 to SPCBs PCCs to direct all the 17 categories of highly polluting industries to install utomatic air and water quality stations to monitor the ambient quality; and

WHEREAS, it is becoming a need and necessity to regulate and minimize ispection of industries on routine basis and instead efforts need to be made to ling self discipline in the industries to exercise self monitoring & compliance ind transmit data of effluent and emission compliance to SPCBs/PCCs and to PCB on continuous basis; and

WHEREAS, there could be some time needed for getting such devices undardised and requiring confidence on data generated but needless to mphasize, that efforts towards setting up to continuous monitoring devices is sential; and

WHEREAS, the ground truthing of the values indicated by the online ices need to be done before bringing them in public domain for proper erpretation and such measures need to be taken at the level of SPCBs/PCCs ind whereas for regulatory purposes and for purposes of actions to be taken inst non complying industries /facilities, the existing methods of sampling, lysis and related procedures under the existing statutes need to be tinued; and

A. VIKRANTH RAJA

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Page 3 of 5

WHEREAS, SPCBs and PCCS have prescribed standards for various parameters as per the notified standards under Environment(Protection) Act, 1986 and the State Boards may refer to the parameters which should be monitored by installing continuous effluent and emission monitoring devices(Annexure -II); and

Whereas, continuous effluent and emission monitoring devices can be installed in those industries which are continuously letting out effluents and emissions out of their premises: and

Now, therefore, in exercise of the powers conferred under Section 18 (1) (b) of the Water (Prevention & Control of Pollution) Act, 1974, and 18 (1) (b) of the Air (Prevention & Control of Pollution) Act, 1981 and keeping in view trengthening of the monitoring mechanism for effective compliance through self egulatory mechanism, you are directed to issue the following directions to all the industries under 17 categories of highly polluting industries, and CETPs, common Hazardous waste and Biomedical waste incinerators:

- a. To Install online continuous Stack Emission Monitoring Systems (CSEMS) in 17 categories of highly polluting industries and in Common Hazardous waste and Biomedical waste incinerators for the parameters(industry/sector specific parameter) mentioned in the consent to operate/authorisation not later than by March 31,2015;
- b. To install online effluent quality monitoring system at the outlet of effluent treatment plants of the 17 category industries and in CETPs for the measurement of the parameters(industry/sector specific parameter) like flow, pH, COD, BOD, TSS and for other consented parameters as per the guidelines provided; not later than by March 31, 2015;
- c. To connect and upload the online emission and effluent monitoring data at SPCBs/PCCs and CPCB server in a time bound manner but not later than by March 31,2015;
- d. To ensure regular maintenance and operation of the online system with temper proof mechanism having facilities for online calibration;

A. VIKRANTH HAJA

Managing Director Puducherry Power Corporation Limited Government of Puducherry Undertaking) Puducherry. Page 4 of 5

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e. To submit bank guarantee of 25 % of the cost of online mor systems (emission and effluent whichever applicable) for e timely installation of online monitoring systems within 90 days fro date of receipt of directions issued by SPCBs/PCCs to the industrie

The SPCB shall install the necessary software and hardware in their headqu for centralized data collection, analysis and corrective action . The action t report along with time bound action plan for each industry under the 17 cate of industry and CETPs, Common Hazardous waste and Biomedical w Incinerators for installation of online monitoring systems (emission and effluent) shall be submitted to the Central Pollution Control Board within days from the date of receipt of these directions.

Copy to:

- 1. The Advisor(CP Division) Ministry of Environment & Forests Paryavaran Bhawan CGO Complex, Lodi Road New Delhi - 110 003
- 2. I/C PCI-1, II, III and HWMD
- 3. All Zonal Officer , CPCB
- 4. I/c IT Division, CPCB
- 5. I/c. ESS, CPCB

VIKRANTH/BA JA Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Annescure-1

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State	Contraction of the second s	
	Name of Unit	Sector
Puducherry	M/s Shasun Chemicals and Drugs Ltd., Periyakalapet, Pondicherry	Pharmaceutical
Puducherry	M/s Chemfab Alkalies Ltd., Gnanananda Place, Kalapet, Pondicherry	Chlor Alkali
Puducherry	M/s. Karur KCP packaging Ltd., Thiruvandarkoil, Mannadipet Commune, Puducherry.	Pulp & Paper
Puducherry	M/s Pondicherry Co-op Sugar Mills Ltd., Lingareddipalayam, Puducherry	Sugar
Puducherry	M/s Chemplast Sanmar Ltd., Melavanjore Village, T.R.Pattinam, Karalkal, Nagore Post – 611.002	Chlor Alkali
Puducherry	M/s E.I.D Parry Ltd., Ariyur, Puducherry	Sugar
Puducherry	M/s Puducherry Power Corporation Ltd., Polagam, T.R.Pattinam, Karaikal	Power Plant

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Annexure - III

(Copy of report of M/s.BHEL to change bull gear and bearing set)



BHARAT HEAVY ELECTRICALS LIMITED 171

Heavy Power Equipment Plant, Ramachandrapuram, Hyderbad-502 032 (TG) Phone No: 040-23183322 Fax No: 040 23182272 E-mail – <u>ramkris@bhel.in</u>

DATE: 08.05.2017

Inspection Report – PPCL KKL

Subject	: Troubleshooting & Service on STGB model TX 56/5 SI No 5659
Supplier	: Flender Graffenstaden – France (FG)
Customer	: Puducherry Power Corporation Limited Karaikal

Background:

Customer M/s PPCL – KKL informed a problem of very high noise from the Steam Turbine Gearbox following replacement of Journal & Thrust Bearings by M/s Flender Graffenstaden Engineer. In order to verify the same Customer had opened the Gearbox cover and found visible cracks on the Pinion Tooth. Based on the findings, Customer contacted BHEL for Support at Site. BHEL Team left on 22-04-2017 to site and started work from 23-04-2017 onwards.

Site Information:

Puducherry Power Corporation Limited Karaikal is a combined cycle power plant with one Frame 5 Gas Turbine Unit and a Steam Turbine unit along with a Heat Recovery Steam Generator. The Flue gas of the GT are diverted into the HRSG to deliver a total output of 22.9 MW from GT and 9.6 MW from the Steam Turbine. The Gas Turbine was commissioned in the Year 1999 with commercial operation starting from 3rd January 2000.

The Gearbox details are as Follows:

Type: TX 56/5	Rated power -11500KW						
Service factor-1.3	Serial No -5659						
Rated Speed: (I / O):	7551.7 / 1500 RPM						
Oil viscosity: ISO VC	646						
Oil flow	330 l/min						
Oil inlet pressure:	1.5 bar						
Construction: Flender	r Graffenstaden						
NBR of the teeth gear/pinion:146 / 29							
Manufacturing Standard AGMA 6011							
Year of Manufacture	1997						

ALTERATOR SAAC

Preliminary Visual Inspection:

On reaching the Power plant, it was noticed that Customer has already dismantled the Housing and the Gear coupling connecting the Gearbox to the Generator (in order to save time for the visiting BHEL Team).

The Pinion Shaft was rotated by the Hand-wheel of the Turning Gear unit to inspect all the Pinion & Gear teeth for visible cracks, dents or damages. One Tooth of the Pinion only showed a visible crack (The photograph of the same was shared by PPCL earlier in their Email).

A. VIKRANTH'RAMA, LA

Managing Director Puducherry Power Corporation Limited eventuation of Puducherry Undertaking) Puducherry, The Axial floats of the Pinion Shaft, Gear Shaft, and the Gear coupling on high speed shaft connecting the Steam Turbine & Gearbox were measured and recorded.

The casing surface was checked for any deformation or variation in level by means of a Master Level.

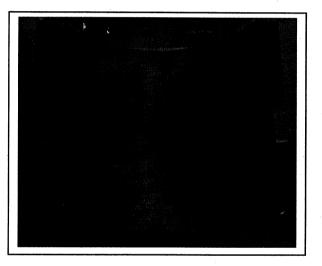
The Bearings were dismounted from the Gearbox followed by the disconnecting of Gear coupling on HS Shaft.

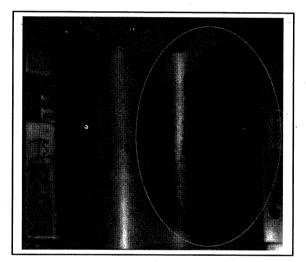
There are observations of scratches and scoring including minor pitting marks on the Pinion & Gear Teeth.

Bearings display average scoring marks. This can be rectified by polishing the Bearings with Scotch Brite.

The Upper halves of Pinion Bearings are observed to have brown sticky mass adhered to its surface.

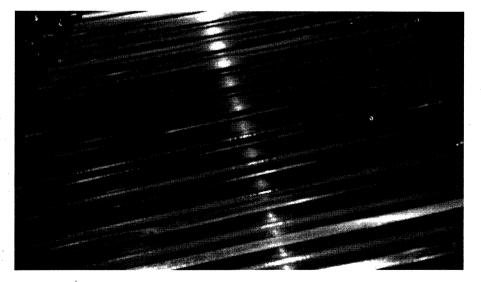
GENERATOR END - UPPER HALF





TURBINE END – UPPER HALF

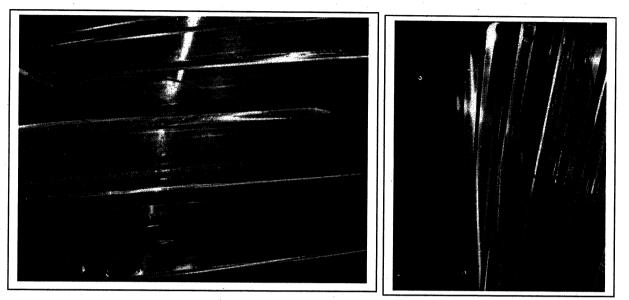
FINE PITTING & SCORING MARKS ON GEAR TEETH



Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

FINE PITTING, CRACK- ONE TOOTH & SCORING MARKS ON PINION TEETH

ACTIVE FACE



SCORING MARKS ON PINION TEETH & CRACK IN ONE TOOTH - INACTIVE FACE

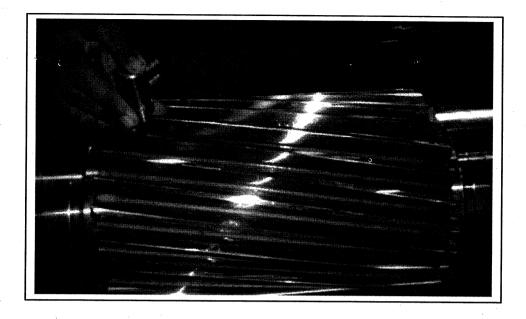


Dye-penetrant test was carried out on the Gear & Pinion Teeth. Except for the one tooth already identified in the visual inspection no other flaw was observed. UT Inspection agency was called in to determine the extent of sub-surface damage.

A. VIKRANTH BAJA

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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The UT carried out on each and every tooth of the pinion and gear did not show any adverse indications except on the one already identified with a visible crack. UT indicated a separation from Parent metal to about a length of 145 mm (out of total length of 290 mm).

Action Plan:

The extent of separation indicated by UT in principle warrants change of the complete Gear set. This is owing to the fact that further degradation may be possible, but cannot be predicted. Customer is advised to immediately procure one Gear Set and Bearing Set to mitigate the situation. Considering the power scenario and the requirement of meeting needs, based on Customer request, BHEL carried out the removal of the cracked tooth and eliminate presence of any visible crack (as this will become the starting point for future crack propagation). BHEL recommends Customer to operate the machine at part load only owing to the fact that PPCL shall be able to make use of the available resource until the replacements can be organized. For this it is advised that order may be placed at the earliest, since procurement time would be quite long.

Conclusion:

The visible break in only one tooth of the Pinion and absence of any kind of indication on the rest of the Teeth and also on the Gear, indicate an instantaneous impact load imparted on the unit. The exact nature of the cannot be pin pointed, but a guess can be made as a possible load throw or cascading failure of grid may have caused the damage.

Considering the fact that the machine was commissioned in 1999 and started commercial operation in the year 2000, there is no issue of any material defect in the Gearbox components.

A. VIKRANTH RADA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

M Ramakrishna Addl. Gen. Manager. Gearbox Designs

Annexure - IV

(Month wise under recovery of Energy charges on account of APC and Heat Rate and Under recovery of Capacity charges)

	ANNUAL PERFORMANCE REVIEW FOR FY 17-18									
SLNO	MONTH	ACTUAL PLF	GENERATION AT NORMATIVE PLF	ACTUAL	ACUTAL AUXILARY POWER CONSUMPT ION IN %	HEAT RATE	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES CALAIMED	CAPACITY CHARGES RECOVERED
1	April'17	76.12	19890000	18014680	6.42	3006.44	40631390	35200582.82	-5430807.18	17418047.06
2	May'17	77.8	20553000	19387450	6.54	2951.80	42145506	36679711.92	-5465794.08	17807047.05
3	June'17	78.75	19890000	18767880	6.73	2864.85	39549232	35883200	-3666032	18017564.71
4	July'17	78.78	20553000	19429560	6.83	3113.15	45268496	37835001.64	-7433494.36	18031294.12
5	Aug'17	75.06	20553000	18504040	6.89	2952.87	40906209	36008153.96	-4898055.04	17166341.17
6	Sept'17	81.4	19890000	19433190	6.79	2913.27	42106861.2	37494632.02	-4612229.13	18607929.42
7	Oct'17	82.24	20553000	20300540	6.98	2938.10	50767260.1	44755080	-6012180.08	18834464.7
8	Nov'17	82	19890000	19582940	6.85	2931.31	49289329	43598380	-5690949	18752088.24
9	Dec'17	84.21	20553000	20595920	6.90	2905.64	51456519	45634120	-5822399	19150241.18
10	Jan'18	73.46	20553000	18036070	7.08	3125.63	47850741	39542428.23	-8308312.77	16756747.05
11 -	Feb'18	74.39	18564000	16624020	6.28	3114.35	43582795	36445311.88	-7137483.12	17097694.13
12	Mar'18	88.58	20553000	21826190	6.71	2616.31	48558220	48243651.27	-314568.73	20328682.35
cum			241995000	230502480	6.76	2945.91	542112558	477320253.7	-64792304.49	217968141.2

Under recovery of Capacity charges = nilNormative PLF85%Normative Heat Rate2646 Kcal/kwhNormative APC5%

21.80

-6.48

A. VIKRANTHRAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Total under recovery = Rs 6.48 crores

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Annexure - V

(Audited Annual Accounts for the financial year 2017-18)





VISHWANATH SINGH JADON, IA&AS

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143 (6) (b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF PUDUCHERRY POWER CORPORATION LIMITED, PUDUCHERRY FOR THE YEAR ENDED 31 MARCH 2018.

The preparation of financial statements of Puducherry Power Corporation Limited, Puducherry for the year ended 31 March 2018 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the Company. The statutory auditors appointed by the Comptroller and Auditor General of India under Section 139 (5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143 (10) of the Act. This is stated to have been done by them vide their Audit Report dated 07.08.2019.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of Puducherry Power Corporation Limited, Puducherry for the year ended 31 March 2018 under section 143 (6) (a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' report under section 143 (6) (b) of the Act.

For and on the behalf of the Comptroller & Auditor General of India

Place: Chennai. Date: 24-09-2019

NTH RAHA.

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. VISHWANATH SINGH JADON, Accountant General

"लेखापरीक्षा भवन" 361, अण्णा सालै, चेन्नै - 600 018. फोन : 044 - 2432 7922 ; फैक्स : 044 - 2431 1659 ई-मेल : agautamlinadu2@cag.gov.in "Lekha Pariksha Bhavan", 361, Anna Salai, Chennai - 600 018. Ph : 044 - 2432 7922 ; Fax : 044 - 2431 1659 ; E-mail : agautamlinadu2@cag.gov.in



कार्यात्मय महालेखाकार (आर्थिक एवं राजस्व क्षेत्र लेखापरीक्षा), तमिलनाडु, लेखापरीक्षा भवन, 361 अण्णा सालई, तेनामपेट, चेन्नई - 600 018 OFFICE OF THE ACCOUNTANT GENERAL (ECONOMIC AND REVENUE SECTOR

AUDIT), TAMIL NADU, LEKHA PARIKSHA BHAVAN, 361, ANNA SALAI, CHENNAI – 600 018

सं.मले.(आ.व रा.क्षे.लेप.)/ओएडी(सी)IV/1/30ए-72/19-20/72 दिनांक:24.09.2019 No.AG (E&RSA)/OAD(C) IV/I/30A-72/19-20/72 Date: 24.09.2019

सेवा में,

प्रबंध निदेशक,

पुद्चेरी पावर कोरपोरेशन लिमिटेड,

संख्या १०, सेकेण्ड क्रॉस स्ट्रीट,

बूमियनपेट, जवाहर नगर,

पुदुचेरी - 605 004.

Τo

The Managing Director, Puducherry Power Corporation Limited, No.10 Second Cross Street, Boomianpet, Jawahar Nagar, Puducherry – 605 004.

विषय: 31 मार्च, 2018 को समाप्त वर्ष के लिए पुदुचेरी पावर कॉरपोरेशन लिमिटेड, पुदुचेरी के लेखाओं पर कंपनी अधिनियम, 2013 की धारा 143(6)(बी) के अधीन भारत के नि. व म.लेप. की टिप्पणियाँ।

Subject: Comments of the C&AG of India u/s 143(6) (b) of the Companies Act, 2013 on the accounts of Puducherry Power Corporation Limited, Puducherry for the year ended 31st March, 2018.

महोदय/Sir,

31 मार्च, 2018 को समाप्त वर्ष के लिए पुदुचेरी पावर कॉरपोरेशन लिमिटेड के लेखाओं पर कंपनी अधिनियम, 2013 की धारा 143(6)(बी) के अधीन भारत के नियंत्रक एवं महालेखापरीक्षक की शून्य टिप्पणी प्रमाण-पत्र मैं इसके साथ अग्रेषित कर रही हँ।

I am to forward herewith the NIL COMMENTS Certificate of the Comptroller and Auditor General of India under Sec.143 (6) (b) of the Companies Act, 2013 on the accounts of Puducherry Power Corporation Limited for the year ended 31st March, 2018.

वार्षिक सामान्य बैठक के कार्यवृत की एक प्रति जिसमें कंपनी अधिनियम, 2013 की धारा 143(6)(बी) के तहत भारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ प्रस्तुत की जानी हैं, इस कार्यालय को कृपया यथाशीघ्र भेजी जाए। मुद्रित वार्षिक रिपोर्ट की छः प्रतियाँ जैसे ही तैयार होती हैं, इस कार्यालय को अग्रेषित की जाएं।

A copy of the minutes of Annual General Meeting in which comments of Comptroller & Auditor General of India is to be placed in terms of section 143(6)(b) of the Companies Act, 2013 may please be sent to this office early. Six copies of printed Annual Reports, as and when they are ready, may be forwarded to this office.

भवदीया/Xours faithfully,

वरिष्ठ उप महालेखाकार/वाणिज्यिक

Senior Deputy Accountant General/Comml.

A. VIKRANTH RAJA. LA.S

Managing Director Puducherry Power Corporation Limited (À Government of Puducherry Undertaking) Puducherry.

Encl.: यथोपरि/As above.



Independent Auditor's Report

То

The Members of **Puducherry Power Corporation Limited**

Report on the Financial Statements

We have audited the accompanying financial statements of Puducherry Power Corporation Limited, which comprise the Balance Sheet as at March 31, 2018, the Statement of Profit and Loss, Cash Flow Statement for the year then ended as at March 31, 2018, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making Judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatements, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted cur audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

Scope of an Audit

An audit involves performing precedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's Judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

RAJA. LAS

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



CONSULTING | COMPLIANCE | OUTSOURCING

Flat # SF-2, Lokesh Towers, # 37, (Old # 18) Kodambakkam High Road,

audit |

Nungambakkam, Chennai - 600 034.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the financial statements give true and fair view in conformity with the accounting principles generally accepted in India:

- 1. in the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2018;
- 2. in the case of the Profit and Loss Account, of the profit for the year ended on that date;
- 3. In the case of the Cash Flow Statement, cash flows for the year ended on that date;

Report on Other Legal and Regulatory Requirements

As required by the Companies (Auditor's Report) Order 2016 ("the order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, We give in the annexure- A, a statement on the matters specified in the paragraphs 3 and 4 of the order.

As required by section 143(3) of the Act, we report that:

- a) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
- b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books,
- c) The Balance Sheet, the Statement of Profit and Loss & Cash flow Statement dealt with by this Report are in agreement with the books of account.
- d) In our opinion, the Balance Sheet, Statement of Profit & Loss and Cash Flow Statement comply with the Accounting Standards referred to in section 133 of the Act, read with Rule 7 of Companies (Accounts) Rules 2014;
- e) On the basis of written representations received from the directors as on March 31, 2018, and taken on record by the Board of Directors, none of the director's is disqualified as on March 31, 2018, from being appointed as a director in terms of section 164(2) of the Act.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
- g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit & Auditors) Rules 2014, in our opinion & to the best of our information and according to the explanations given to us,

a) The company does not have any pending litigations as at the reporting date

b) The company does not have any long term contracts including derivative contracts for which there were any material foreseeable losses

c) No amounts were required to be transferred to the Investor Education & Protection Fund, by the company

For A. R. KRISHNAN & ASSOCIATES CHARTERED ACCOUNTANTS CHNAN & AS FRN: 009805S FRN: 009805S Anandaramakrishnan Partner. M. No.: 209122 ERED ACCOU

Managing Director Budineherry Power Corporation Limited (A Conference of Puducherry Undertaking) Fuebocherry

DATE: - 7 AUG 2019 PLACE: PONDICHERRY **, ا**



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Annexure A

1,

ANNEXURE REFERRED TO IN OUR REPORT TO THE MEMBERS OF PUDUCHERRY POWER CORPORATION LIMITED FOR THE YEAR ENDED 31st MARCH 2018. WE REPORT THAT:

I. FIXED ASSETS:

- a) The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets.
- b) All the assets have been physically verified by the management which in our opinion is reasonable having regard to the size of the company and the nature of its assets. No material discrepancies were noticed on such verification.

II. INVENTORY:

a) The inventory has been physically verified during the year by the management. In our opinion, the frequency of verification is reasonable.

SIL THE PROPERTY

- b) The procedures of physical verification of inventories followed by the management are reasonable and adequate in relation to the size of the company and the nature of its business.
- c) On the basis of our examination of the records of inventory, we are of the opinion that the company is maintaining proper records of inventory. The discrepancies noticed on verification between the physical stocks and the book records were not material.
- III. The company has not granted any loans to companies, firms and other parties covered in the Register maintained under Section 189 of the Act. Accordingly, the provisions of clause 3(iii) (a) & (b) of the Companies Auditor's Report Order 2016 are not applicable to the company.
 - IV. According to the explanation given to us, the company has neither granted any loans nor made any investments nor given any guarantee or provided any security pertaining to Section 185 & 186 of the Act.
 - V. In our opinion and according to the explanation given to us, the company has not accepted any deposits from the public as provided in Section 73 to 76 or relevant provisions of the Act or rules framed there under.
 - VI. We have broadly reviewed the accounts and records maintained by the Company pursuant to Section 148(1) of the Companies Act, 2013 and we are of the opinion that prima facie the prescribed accounts and records have been made and maintained. We have not, however, made detailed examination of the records with a view to determine whether they are accurate and complete.

VII. STATUTORY DUES:

AUDIT | CONSULTING

a) According to the information and explanations furnished to us, during the year, undisputed statutory dues relating to income-tax, and other statutory dues applicable to it have been deposited with appropriate authorities and there have been delays, which are not material.

COMPLIANCE

A. VIKRANTHANA, I.A.S

Managing Director Puducherry Power Corporation Limited Government of Puducherry Undertaking) Puducherry.

There are no outstanding statutory dues at the last day of financial year for the period of more than six months from the date they became payable.

- b) According to the information and explanations furnished to us, during the year, there is no due relating to income-tax, and such other statutory dues as applicable, that are under dispute.
- VIII. According to the information and explanations furnished to us, the company has not obtained any loans from Banks or Government or Financial Institutions or Debenture Holders. Accordingly Clause viii of CARO is not applicable.
- IX. According to the information and explanations furnished to us, the company has neither raised any monies from IPO or further public offer nor obtained any term loans. Accordingly Clause ix of CARO is not applicable.
- X. In our opinion and according to the information and explanation given to us and during the course of our audit, we have not noticed any fraud on or by the company.
- XI. According to the information and explanations given to us, the company has not paid any amount as remuneration to Chairman and Managing Director.
- XII. The company is not a Nidhi Company. Accordingly, Clause (xii) of CARO is not applicable.
- XIII. According to the information and explanations given to us, all the transactions with related parties are in compliance with section 177 & 188 of the Act and the details have been disclosed in the Financial Statements accordingly as required by the applicable accounting standards.
- XIV. The company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year. Accordingly, Clause (xiv) Of CARO is not applicable.
- XV. According to the information and explanations given to us, the company has not entered into any non-cash transactions with directors or persons connected with him during the year. Accordingly, Clause (xv) Of CARO is not applicable.
- XVI. In our Opinion and According to the information and explanations given to us, the company is not required to be registered under section 45-IA of Reserve Bank of India Act, 1934. Accordingly, Clause (xvi) Of CARO is not applicable.

DATE: **- 7 AUG 2019** PLACE: PONDICHERRY

For A. R. KRISHNAN & ASSOCIATES NAN & ASS CHARTERED ACCOUNTANTS FRN: 009805S FRN: 009805S B. Anandaramakrishnan PARTNER. M. No.: 209122 FRED ACCON

A. VIKRANTH RAJA, I.A.S Managing Director Productiverry Power Corporation Limited (A Secondary Undertaking) Productionry.



Annexure B

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE FINANCIAL STATEMENTS OF PUDUCHERRY POWER CORPORATION LIMITED

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

To the Members of PUDUCHERRY POWER CORPORATION LIMITED,

We have audited the internal financial controls over financial reporting of Puducherry Power Corporation Limited ("the Company") as of March 31, 2018, in conjunction with our audit of the financial statements of the company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's Management is responsible for establishing and maintaining internal financial controls based on [the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India]. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing as specified under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

JA. 1.4.8 **Managing Director** Puducherry Power Corporation Limited A Gavemment of Puducherry Undertaking) **Wellscheery**



AUDIT | CONSULTING | COMPLIANCE | OUTSOURCING

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2018, [based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control sated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India].

Explanatory paragraph

We also have audited, in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India, as specified under Section 143(10) of the Act, the financial statements of the Company, which comprise the Balance Sheet as at March 31,2018, and the related Statement of Profit and Loss and Cash Flow Statement for the year ended, and a summary of significant accounting policies and other explanatory information, and our report on the even date Unqualified opinion expressed.

DATE: • 7 AUG 2019 PLACE: PONDICHERRY

For A R KRISHNAN & ASSOCIATES CHARTERED ACCOUNTANTS HNAN & AS FRN: 0098055 4 FRN: 009805S Ø Qλ B. Anandaramakrishnan Partner. M. No.: 209122 ERED ACCOU

A. VIKRANTH RAJA, LAS

Managing Director Puducherry Power Corporation Limited A Covernment of Puducherry Undertaking) Puducherry.

Directions under section 143(5) of Companies Act 2013 Applicable from the year 2017-18 accounts

1. Whether the company has clear title/lease deeds for freehold and leasehold land respectively? If not please state the area of freehold and leasehold land for which title/lease deeds are not available.

The Company has clear title to freehold land. The company does not have any leasehold land.

2. Whether there are any cases of waiver/ write off of debts/loans/interest etc., if yes, the reason there for and the amount involved.

The Company has not waived or written-off any debts, loans, interest, etc. during the year.

However, the Company has created Provision for doubtful loans to an extent of Rs.6,54,55,801/- against the loan extended to Puducherry Co-operative Sugar Mills Limited, Puducherry.

During the period, the Company has also made a 'Provision for Interest on Loan' given to Puducherry Textile Corporation Limited, Puducherry, and to Puducherry Co-operative Wholesale Stores Limited, Puducherry, against the Interest recognised in its books upto 31.03.2017 amounting to Rs.5,24,06,204/-. The Company has not recognised interest on these loans for the period 1st April, 2017 to 31st March, 2018, considering the concept of prudence and real income theory.

3. Whether proper records are maintained for inventories lying with third parties & assets received as gift/grant(s) from Government or other authorities.

Proper records are maintained for inventories, if any, lying with third parties and assets received as gifts/grant(s) from Government or other authorities.

Additional sub directions

1. Whether the Company has an effective system for recovery of revenue as per contractual terms and whether the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?

The Company has an effective system of recovery of revenue. Revenue is properly accounted for in books of accounts.



A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. 2. How much cost has been incurred on abandoned projects and out of this how much has been written off?

The Company has not abandoned any projects.

3. Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protected the financial interest of the company.

The Company has not entered into any revenue sharing agreements with Private parties for extraction of coal at pitheads.

4. Does the company have a proper system for reconciliation of quality of Gas ordered and received and whether grade of coal moisture and demurrage etc. are recorded in the books of accounts?

> The Company has a proper system of reconciliation of quantity of gas ordered and received. The Company operates a gas-turbine based power generation plant and does not deal with coal.

5. How much share of free power was due to State Government and whether same was calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms?

The Company only generates power and is not involved in distribution of electricity. Hence, there is no share of free power due.

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For A. R. KRISHNAN & ASSOCIATES CHARTERED ACCOUNTANTS FRN: 0098055

B. Anandaramakrishnan

Partner. M.No.:209122

A. VIKRANTH RAJA, I.A.S Managing Director Pudticherry Power Corporation Limited Devenment of Puducherry Undertaking) Put lucherry.

DATE: - 7 AUG 2019 PLACE: PONDICHERRY

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	Note	1	A		(₹,
Particulars	Note No.		at .2018		s at
	1.0.	51.03	.2010	31.0	3.2017
EQUITY AND LIABILITIES					
1 Shareholders' Funds					
(a) Share Capital	1	9978,41,800		9978,41,800	
(b) Reserves and Surplus	2	6958,98,107		6925,94,362	
	1		16937,39,907	0020,04,002	16904,36,16
2 Deferred Revenue	1 · · ·				
	•		- ¹		-
[Refer Note 21(5)]					÷
3 Non-Current Liabilities					
		· .			
(a) Deferred Tax Liabilities (Net)	3	_		<u> </u>	
(b) Long Term Provisions	6	276,33,751		257,49,526	
• •			276,33,751		257,49,52
4 Current Liabilities					
(a) Trade Payables				*	•
(b) Other Liabilities	4 5	1241,28,734		380,34,484	
(b) Short-term Provisions	5 6	2642,54,158 454,71,564		2630,83,404	
.	Ŭ		4338,54,456	514,24,108	3525,41,99
Total			21552,28,114		20687,27,68
ASSETS					
1 Non-Current Assets				4 a	
(a) Fixed Assets					
i) Tangible Assets	7	2774,66,355		2004 40 207	÷
ii) Capital Work in Progress	8	123,81,032		2801,16,287 123,81,032	
(b) Long-term Loans and Advances	9	2,96,161		2,96,535	
(c) Deferred Tax Asset (Net)	3	710,26,902		902,24,850	
			3611,70,450		3830,18,70
2 Current Assets					
(a) Inventories	10	2334,16,507		493,28,695	
(b) Trade Receivables	11	5502,22,820		7105,10,511	•
(c) Cash and Cash Equivalents	12	4839,37,267		4411,11,179	
(d) Short-term Loans and Advances	9	5141,82,649		4257,35,683	
(e) Other Current Assets	13	122,98,421		590,22,912	
			17940,57,664		16857,08,98
Total			21552,28,114	Γ	20687,27,68

The accompanying Notes form an integral part of the Financial Statements

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Prepared from the information made available to us

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For A.R. Krishnan & Associates Chartered Accountants Firm Registration No.009805S

Date:

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CA B. ANANDARAMAKRISHNAN AUSHNAN & ASS Partner ICAI M.No.209122 × A.R. FRN:009805S Place : Pondicherry

AUG 2019

for and on behalf of the Board of Directors of Puducherry Power Corporation Limited

 \mathcal{A} A.VIKRANTH RAJA,I.A.S. Managing Director

A. GEETHA

Chairperson

KRANTH RAJA, I.A.S

A. VINNANTI I INDA, 14.9 Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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·	TEMENT OF PROFIT AND LOSS FOR THE YEAR END			(₹)
	Particulars	Note No.	Year ended 31.03.2018	Year ended 31.03.2017
				01.00.2011
ı. II.	Revenue from Operations	14	7566,44,002	7919,41,81
11.	Other Income	15	585,59,824	710,52,75
III.	Total Revenue		8152,03,826	8629,94,56
	EXPENSES			
	Consumption of Gas	16	5421,26,644	5560,04,50
	Employee Benefit Expense	17	1024,95,705	990,78,25
	Depreciation and Amortisation	7 .	60,23,719	280,31,77
	Other Expenses	18	1262,06,342	747,12,11
IV.	Total Expenses		7769 52 410	7570.00.04
		-	7768,52,410	7578,26,64
V.	Profit before Prior Period, Exceptional and extraordinary			
	items and tax (III-IV)		383,51,416	1051,67,92
VI. VII.	Prior Period Income / (Expenses)	19	(4,80,720)	(11,90
	Profit before Exceptional and extraordinary items and tax (V+VI)		378,70,696	1051,56,014
	Exceptional items (Net)		-	-
X.	Profit (Loss) before tax	l · [378,70,696	1051,56,014
K.	Less : Tax Expense :			
	1. Current Tax		122,91,904	238,66,964
	2. MAT Credit Entitlement		-	
	3. Deferred Tax (Net)		191,97,948	161,65,556
KI.	Profit (Loss) for the period from continuing			<u></u>
	operations (IX - X)		63,80,844	651,23,494
			ľ	
XII.	Earnings per equity share :			
	1. Basic		0.64	6.53
	2. Diluted		0.64	6.53
	3. No. of shares	L	99,78,418	99,78,418
The	accompanying Notes form an integral part of the Financial	Statements		
	ared from the information made able to us			
			ehalf of the Board	
	tered Accountants Registration No.009805S	of Puduche	rry Power Corporati	on Limited
			ND 1	
Al	00 0	A.C	the	A A
			TINDALAS	
Parti	3. ANANDARAMAKRISHNAN		TH RAJA, I.A.S.	A. GEETHA
	M.No.209122	wanag	Ing Director	Chairperson
	× + *		A. (MARY	
Plac	e : Pondicherry	· .	A. VIKRANTH RAJ	A. LA.S
Date	· - 7 AUG 2019	•	Managing Directo	

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited Government of Puducherry Undortaking) Puducherry.

Place : Pondicherry Date : - 7 AUG 2019

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NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2018

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		As at 31.03.2018	As at 31.03.2017
1 Sh	are Capital		· · · ·
'a)	Authorised		
	1,35,00,000 Equity Shares of Rupees 100/- each	13500,00,000	13500,00,000
b)	issued		
~	99,78,418 Equity Shares of Rupees 100/- each	9978,41,800	9978,41,800
c)	Subscribed and Paid-up		
	99,78,418 Equity Shares of Rupees 100/- each	9978,41,800	9978,41,800
d)	Reconciliation of number of Equity Shares :		•

Particulars	As at 31.0	3.2018	As at 31.03.2017	
	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year 2. Add: Shares issued during the year	99,78,418	9978,41,800	99,78,418	9978,41,800
3. Balance at the end of the year	99,78,418	- 9978,41,800	- 99,78,418	9978,41,800

e) Terms / rights attached to shares :

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaing assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company

	As at 31	.03.2018	As at 31.03.2017	
Name of the Shareholder	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

Other particu	lars				Aggregate	No. of Shares
					As at 31.03.2018	As at 31.03.2017
(a). Shares al cash for the p of Rupees 100	lotted as fully paid up pursu eriod of 5 years immediately 0/- each	ant to contrac / preceding th	t(s) without pay le Balance Shee	ment being received in et date - Equity Shares	• • •	-
	ought Back for the period of Shares of Rupees 100/- eacl		ediately preceed	ling the Balance Sheet	- ·	• •

A. VIKRANTH RAJA, I.A.8 **Managing Director** Padacherry Power Corporation Limited animitat of Pucketry Undertakin Fathachenry.



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Pl	JDUCHERRY POWER CORPORATION LIMITED			191
			As at	As at
2 Re	eserves and Surplus		31.03.2018	31.03.2017
a)	Capital Redemption Reserve		н	· .
	 Balance as at the beginning of the year Additions / (Deletions) during the Year 		3326,00,000	3326,00,000
	3. Balance as the end of the year		3326,00,000	3326,00,000
b)	Special Maintenance Reserve			
	1. Balance as at the beginning of the year 2. Add : Transfer from Profit and Loss Account		190,65,712	60,41,013
	3. Less : Withdrawals during the year		12,76,169	130,24,699
	4. Balance as the end of the year	-	203,41,881	190,65,712
C)	Balance of Profit & Loss A/c as per last Balance	ce Sheet	•	
	1. Balance as at the beginning of the year		0.400.00.050	
	2. Add / (Less) : Profit / (Loss) for the Year		3409,28,650 63,80,844	3202,33,783 651,23,494
	3. Less : Add / (Less) Transfer to Special Mainter	nance Reserve	(12,76,169)	(130,24,699)
	4. Less : Proposed Dividend 5. Less : Tax on Proposed Dividend		(25,52,338)	(260,49,398)
	6. Balance as the end of the year		(5,24,761) 3429,56,226	(53,54,530) 3409,28,650
То	tal Reserve and Surplus (a+b+c)		6958,98,107	6925,94,362
2 D-	formed Tour I to billion / A A-			
	ferred Tax Liability / Assets Deferred Tax Liability			
aj	(i) Depreciation on Fixed Assets			
	Balance at the beginning of the year		441,11,195	509,88,207
· · ·	Provided / (Reversed) for the year	· · ·	(49,936)	(68,77,012)
•	Balance at the end of the year		440,61,259	441,11,195
	(ii) On Prepaid Gratuity			
	Balance at the beginning of the year			-
	Provided / (Reversed) for the year		-	_ **
	Balance at the end of the year		•	••••••••••••••••••••••••••••••••••••••
· ·	Total - Deferred Tax Liability (i + ii)		440,61,259	441,11,195
b)	Deferred Tax Assets			
	(i). Provision for Leave Encashment			
	Balance at the beginning of the year		88,81,399	76,15,972
	Provided / (Reversed) for the year		6,69,031	12,65,427
•	Balance at the end of the year	-	95,50,430	88,81,399
· · ·	(ii). On Deferred Income			· · · · · ·
in ta it.	Balance at the beginning of the year		0	111,34,802
	Provided / (Reversed) for the year		-	(111,34,802)
	Balance at the end of the year		0	0
	(iii) On Provision for Gratuity		4 20 260	9 45 000
	Balance at the beginning of the year Provided / (Reversed) for the year	- N C	1,39,368 11,86,380	8,45,068 (7,05,700)
	Balance at the end of the year	A. Oth	13,25,748	1,39,368
	(in) On Provision for unrealized interact on Land	A. VIKRANTH RAJA, LAS		
	(iv). On Provision for unrealized interest on Loans Balance at the beginning of the year	Managing Director	222,48,427	222,48,427
- -	Provided / (Reversed) for the year (A Balance at the end of the year	Government of Puducherry Undertaking) Puducherry.	222,48,427	222,48,427
	(a) On account of Pupinger Land			
	(v). On account of Business Loss Balance at the beginning of the year	ENNAN & ASSO	1030,66,851	1155,34,344
÷ .	Provided / (Reversed) for the year	(S) (Dunke)	(211,03,295)	(124,67,493)
	Balance at the end of the year		819,63,556	1030,66,851
· • .	Total - Deferred Tax Assets (i + ii + iii+iv+v)	ACT HITTERED ACCOUNT	1150,88,161	1343,36,045
		(a,b)	(710,26,902)	(902,24,850)
· Ne	et Deferred Tax (Asset) / Liability	(a-b)	(10,20,302)	(302,27,000)

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	Long-term /	Non-current	Short-term	(₹) ∧ Current
	As at 31.03.2018	As at 31.03.2017	As at 31.03.2018	As at 31.03.2017
Trade Payables	•			
Sundry Creditors for Goods Purchased/services availed			1241,28,734	380,34,484
	-	•	1241,28,734	380,34,484
Trade Payables includes: a) Total outstanding Dues of Micro, Small	•			
and Medium Enterprises (MSMEs) ** b) Total outstanding Dues of creditors	•	•	-	•
other than MSMEs	-	-	1241,28,734	380,34,484
	•	•	1241,28,734	380,34,484

Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

	Long-term / N	lon-current	Short-term	n / Current
	As at	As at	As at	As at
	31.03.2018	31.03.2017	31.03.2018	31.03.2017
Other Liabilities		•		
Deferred Claims Payable	· -	· · · · · · · · · · · · · · · · · · ·	27,54,364	27,54,36
EMD and Security Deposits Payable	•	_	8.48.553	10,17,96
Employee Related Payables			95,57,806	94,54,46
Expenses Payable			60,38,674	49,81,68
Other Payables	-	-	52,63,581	50,83,74
Amount Payable to Puducherry Electricity			02,00,001	00,00,74
Department, Govt. of Puducherry		• · · · · · · · · · · · · · · · · · · ·		
- Share of Credit note from M/s. GAIL for excess	· ·			
transmission cost charged in earlier years [Note 21	(17)]		2397,91,180	2397,91,18
u di si mosi di dost di digeti in camer years l'ivite z i	() / / /			
			2642,54,158	and the second distance of the second distanc
Provisions				The second distance of
Provisions Proposed Dividend				2630,83,40
Provisions			2642,54,158	2630,83,40 381,31,42
Provisions Proposed Dividend	276,33,751	257,49,526	2642,54,158 286,01,736	2630,83,40 381,31,42 78,14,14
Provisions Proposed Dividend Corporate Dividend Tax		257,49,526	2642,54,158 286,01,736 58,79,291	2630,83,40 381,31,42 78,14,14 11,12,52
Provisions Proposed Dividend Corporate Dividend Tax Provision for Leave Encashment		257,49,526	2642,54,158 286,01,736 58,79,291 12,51,800	2630,83,40 381,31,42 78,14,14 11,12,52 1,26,00
Provisions Proposed Dividend Corporate Dividend Tax Provision for Leave Encashment Provision for Loss on sale of asset		- 257,49,526 -	2642,54,158 286,01,736 58,79,291 12,51,800 1,26,005	2630,83,40 381,31,42 78,14,14 11,12,52 1,26,00 4,21,52 38,18,49
Provisions Proposed Dividend Corporate Dividend Tax Provision for Leave Encashment Provision for Loss on sale of asset Provision for Group Gratuity		- 257,49,526 - 257,49,526	2642,54,158 286,01,736 58,79,291 12,51,800 1,26,005 40,09,762	2630,83,40 381,31,42 78,14,14 11,12,52 1,26,00 4,21,52
Provisions Proposed Dividend Corporate Dividend Tax Provision for Leave Encashment Provision for Loss on sale of asset Provision for Group Gratuity	 276,33,751	-	2642,54,158 286,01,736 58,79,291 12,51,800 1,26,005 40,09,762 56,02,970	2630,83,40 381,31,42 78,14,14 11,12,52 1,26,00 4,21,52 38,18,49
Provisions Proposed Dividend Corporate Dividend Tax Provision for Leave Encashment Provision for Loss on sale of asset Provision for Group Gratuity	 276,33,751	-	2642,54,158 286,01,736 58,79,291 12,51,800 1,26,005 40,09,762 56,02,970	2630,83,40 381,31,42 78,14,14 11,12,52 1,26,00 4,21,52 38,18,49

B Capital Work in Progress

Consultancy Charges for Other Works	29,19,012	29,19,012	-	-
Expenditure on New / Expansion Projects	94,62,020	94,62,020		
	123,81,032	123,81,032	•	· -

A. VIKRANTH HAJA, LA.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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	Long-term / I	Non-current	Short-term	
	As at	As at	As at	As at
9 Loans and Advances	31.03.2018	31.03.2017	31.03.2018	31.03.2017
(Unsecured)			ан Албана (1997) Албана (1997)	
Loops / Advances to Employees			•	
Loans / Advances to Employees Advance to Suppliers	•••••	• · · · ·	3,90,819	6,25,299
Advance Tax and Tax Deducted at Source	•	-	629,32,911	33,27,751
Income Tax Refund Due	-	-	-	0
Prepaid Expenses	•	-	328,60,781	148,47,044
Security Deposits	-	•	101,87,529	29,90,817
Advances Recoverable in Cash or Kind	2,96,161	2,96,535	-	-
Term Loan to AFT, Pondicherry	•	-	78,10,609	39,44,772
Term Loan to Amudhasurabi, Pondicherry			1000,00,000	1000,00,000
remi Loan to Amudhasurabi, Pondicherry	•		3000,00,000	3000,00,000
(Unsecured, considered doubtful)				
Term Loan to Puducherry Co-op Sugar Mills				· · ·
[Including Interest Accrued and Due]	•	-	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest				
Less . Fromsion for Doublin Advance and Interest	thereon		(654,55,801)	(654,55,801)
	2,96,161	2,96,535	5141,82,649	4257,35,683
a) Spares			1344,60,148	357,06,774
b) Spares / Stores in Transit			940,12,109	93,31,103
c) Chemicals, Consumables & Miscellaneous	•		49,44,250	42,90,818
		· -	2334,16,507	493,28,695
Trade Receivables (unsecured)#				
			•	
Considered Good	· · ·		•	
a) Outstanding for a period exceeding 6 months			1000 00 501	
from the date they are due for payment			4688,39,531	6565,39,531
b) Other Receivables			040 00 000	
			813,83,289	539,70,980
	· · · · ·		5500.00.000	
Cash and Bank Balances #	· · · · ·		5502,22,820	7105,10,511
		· .		
Cash and Cash equivalents				
a) Cash on hand			25.000	04.005
b) Balance with Scheduled Banks		·	35,000	34,995
- In Current Accounts			70 00 500	494 00 070
- In Deposit Accounts			72,22,562	131,82,373
c) Balance with Scheduled Banks			3036,77,186	2548,91,292
 In Deposit Accounts - Held as Security for Guaran 	ntees issued		1720 02 540	4700 00 F40
- In perver records - Heid as Security for Guara	11003 133000		1730,02,519	1730,02,519
		_	4920 27 267	4444 44 470
	· · ·	_	4839,37,267	4411,11,179

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited Government of Puducherry Undertaking) Puducherry.

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Long-term / Non-current	Short-terr	n / Current
As at	As at	As at
31.03.2018 31.03.2017	31.03.2018	31.03.2017
Claims Receivable - Insurance		•
Other Recoverables		, · · •
Unbilled Revenue	-	-
Stamp in Hand	•	-
Interest Accrued on Deposits and Other Advances	-	•
Interest Accured on Loans	122,98,421	66,16,708
Less: Provision for Interest Accrued on Loans	524,06,204	524,06,204
	(524,06,204)	-
# The details furnished above are current items and there are no non-current items.	122,98,421	590,22,912
the second content above are carrent items and there are no non-current items.		
14 Revenue from Operation	1	
	Year Ended	Year Ended
Operating Revenue	31.03.2018	31.03.2017
Sale of Power	7722,21,395	7771,53,910
Less : Rebate on Sale of Power	(155,77,393)	(169,35,365
Reversal from Deferred Income	•	317,23,273
	7566,44,002	7919,41,818
15 Other Income		
	en state en state	
Interest on Bank Deposits(Gross)	371,77,220	253,71,213
Interest on Loans	-	439,29,974
Interest on IT Refund	-	16,76,237
Insurance	212,81,877	10,70,207
Miscellaneous Income	1,00,727	75,326
	.,	10,020
	585,59,824	710,52,750
16 Consumption of Gas		•
	· · · · ·	• •
Cost of Gas Consumed	5421,26,644	5560,04,507
	0121,20,014	0000,04,001
	5421,26,644	5560,04,507
	0121,20,011	0000,04,007
17 Employee Benefit Expenses		•
Salaries, Wages, Bonus and Contribution to EPF / ESI	012 22 500	04440.075
Generation Incentives	913,33,509	914,19,978
Contribution to Gratuity	28,79,018	39,07,633
	66,34,055	22,11,701
	16,49,123	15,38,943
Staff Welfare	10,43,120	10,00,040
	1024,95,705	990,78,255

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A. VIKRANTH HAJA, I.A.S Managing Director Puducherry Power Corporation Limited Anticonvent of Puducherry Undertaking) Puducherry.



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ther Expenses 31.03.2018 Advertisement & Business Promotion Annual Maintenance Charges 8,91,699 Audit Fees 2,264,320 Books and Periodicals 2,264,320 Consultancy Charges 2,264,320 Consultancy Charges 3,56,161 27,366 Consultancy Charges 4,95,008 Consultancy Charges 4,95,008 CSR Expenditure 2,26,68,952 Green Belt Maintenance 4,35,446 Hiring-Charges 4,35,446 Hiring-Charges 2,26,58,952 Green Belt Maintenance 4,35,446 Hiring-Charges 4,35,446 Hiring-Charges 5,40,241 Biocelaneous Expenses 9,84,889 Provision for Unrealized Interest on Loan 524,06,204 Office Expenses 7,04,342 Portice Texpenses 7,050 Portice Texpenses 7,050 Portice Texpenses 7,050 Portice Texpenses 7,050 Portice Texpenses 7,050 Portice (Incorne) / Expenses 7,050 Portice (Incorne) / Expenses 7,050 Prove Pariod (Incorne) / Expenses 7,050 Prove Pariod (Incorne) / Expenses 7,050 Prove Pariod (Incorne) / E		Year Ended	UDUCHERRY POWER CORPORATION LIMITED
Advariasement & Business Promotion 8,91,699 Annual Maintenance Charges 264,320 Bank Charges 2,64,320 Books and Periodicals 27,386 Consultancy Charges 13,10,440 Consultancy Charges 13,10,440 Consultancy Charges 13,10,440 Consultancy Charges 123,06,775 Donation 2,66,8,952 Electricity Charges 2,20,538 Insurance - Others 2,20,538 Insurance - Others 2,20,538 Insurance - Power Plant 29,41,169 Licences and Taxes 5,46,241 Miscellaneous Expanses 5,46,241 Provision for Unrealized Interest on Loan 524,06,204 Office Expenses 7,04,342 Postage and Telephone 3,84,817 Printing and Stationery 4,55,481 Professional Charges 9,41,489 Repairs and Maintenance (Building) 16,62,294 Stipend 36,31,254 Travelling Expenses 50,31,645 Stipend 36,31,	3.2018 31.03.2017	31.03.2018	ther Expenses
Annual Maintenance Charges 88,548 Audit Fees 26,548 Bank Charges 2,64,320 Canteen Expenses 13,18,040 Consultancy Charges 4,65,008 Consultancy Charges 4,65,008 Consultancy Charges 2,668,952 Donation 123,06,775 Donation 2,205,775 Description 1, 13,18,040 Consultancy Charges 4,56,008 Consultancy Charges 2,668,952 Green Belt Maintenance 4, 35,446 Hiring-Charges 2,20,538 Insurance - Others 9,848,989 Provision for Unrealized Interest on Loan 524,06,204 Office Expenses 9,848,989 Provision for Unrealized Interest on Loan 524,06,204 Office Expenses 9,11,495 Rent 524,062,004 Office Expenses 9,11,495 Rent 524,062,004 Office Expenses 9,11,495 Repairs and Maintenance (Building) 16,62,294 Repairs and Maintenance (Office) 35,380 Repairs and Maintenance (Office) 35,380 Repairs and Maintenance (Claraters) 1,02,800 Security Charges 50,316,445 Service Tax Paid 5,527,390 Charges 50,316,445 Service Tax Paid 36,31254 Training Expenses 50,750 Traveiling Expenses 50,750			
Audit Fees			Annual Maintenance Charges
Bank Charges2.44,320Books and Periodicals3.56,161Books and Periodicals27,386Canteen Expenditure123,06,775Donation123,06,775Creen Belt Maintenance4,35,008Hing-Charges2,663,952Green Belt Maintenance4,35,446Hing-Charges2,20,538Insurance - Others2,20,538Insurance - Others2,20,538Insurance - Others2,44,169Licences and Taxes5,48,241Miscellaneous Expenses5,48,241Provsion for Unrealized Interest on Loan524,06,204Office Expenses7,04,342Postage and Telephone3,44,817Printing and Stationery4,54,481Professional Charges9,11,495Repairs and Maintenance (Oliding)16,62,294Repairs and Maintenance (Oliding)16,62,294Security Charges50,31,645Service Tax Paid36,31,254Training Expenses50,37,60Travelling Expenses50,37,60Auditors Fee Consist of :20,650Auditors Fee Consist of :20,650- For Taxation Matters20,650- For Audit Matters70,800- For Other Services14,750Remuneration to Ots Auditors59,000or Period (Income) / Expenses2,64,320for Period Expenses2,64,320for Period Expenses2,64,320			Audit Fees
Books and Periodicals3,06,101Canteen Expenses27,386Consultary Charges4,95,008CSR Expenditure12,306,775Donation12,306,775Electricity Charges26,68,952Green Belt Maintenance4,35,446Hinng-Charges2,20,538Insurance - Others2,20,538Insurance - Others2,20,538Insurance - Power Plant29,41,169Licences and Taxes5,46,241Miccellaneous Expenses9,44,889Provision for Unrealized Interest on Loan524,06,204Office Expenses7,04,342Portages and Telephone36,48,491Professional Charges9,11,495Repairs and Maintenance (Building)16,62,294Repairs and Maintenance (Office)35,380Repairs and Maintenance (Office)35,380Security Charges50,31,645Stepend36,31,254Training Expenses5,02,739Vehicle Maintenance1262,06,342Auditors Fee Consist of :1262,06,342Remuneration to Statutory Auditor for For Audit Matters70,800- For Cher Services14,750Remuneration to Cost Auditors99,120Remuneration to Cost Auditors99,120Remuneration to Cost Auditors59,000Zord Cor Period (Income) / Expenses2,64,320Prior Period Expenses2,64,320			
Consultancy Charges13, 18, 040Consultancy Charges4, 95,008Consultancy Charges123,067,75Donation123,067,75Donation4, 95,008Electricity Charges26, 68, 952Green Belt Maintenance4, 35, 446Hing-Charges2, 20, 538Insurance - Others2, 20, 538Insurance - Others2, 20, 538Insurance - Power Plant29, 41, 169Licences and Taxes9, 44, 898Provision for Unrealized Interest on Loan524, 06, 204Office Expenses7, 04, 342Postage and Telephone3, 84, 817Printing and Stationery4, 54, 491Professional Charges9, 11, 495Rent5, 27, 496Repairs and Maintenance (Office)35, 380Repairs and Maintenance (Office)35, 380Repairs and Maintenance (Office)35, 380Security Charges50, 31, 645Stipend36, 31, 254Training Expenses50, 31, 645Auditors Fee Consist of :1262, 06, 342Remuneration to Statutory Auditor for For Audit Matters70, 800- For Audit Matters70, 800- For Cher Services14, 750Remuneration to Cost Auditors99, 120Remuneration to Cost Auditors99, 120Remuneration to Cost Auditors99, 120Stopend (Income) / Expenses2, 64, 320Prior Period (Expenses4, 64, 920			
Consultancy Charges 13,18,140 CSR Expenditure 123,06,775 Donation 123,06,775 Electricity Charges 26,88,952 Green Belt Maintenance 4,35,446 Hining-Charges 4,35,446 Honorarium - Insurance - Others 2,20,538 Insurance - Power Plant 2,20,538 Licences and Taxes 5,48,241 Miscellaneous Expenses 9,44,898 Provision for Unrealized Interest on Loan 5,48,241 Office Expenses 7,40,4342 Postage and Telephone 3,44,817 Printing and Stationery 4,55,458 Professional Charges 9,11,495 Rent 5,27,496 Repairs and Maintenance (Plant) 344,85,058 Repairs and Maintenance (Plant) 344,85,058 Repairs and Maintenance (Outrers) 10,2,800 Security Charges 5,0,750 Travelling Expenses 5,0,750 Travelling Expenses 5,82,739 Vehicle Maintenance 16,83,398 Auditors Fee Consist of : <td></td> <td></td> <td>Canteen Expenses</td>			Canteen Expenses
CSR Expenditure123,06,775Donation123,06,775Donation26,68,952Green Belt Maintenance4,35,446Hing-Charges4,35,446Honorarium1Insurance - Others2,20,538Insurance - Others2,20,538Insurance - Others2,20,538Insurance - Power Plant29,41,169Licences and Taxes5,48,241Miscellanceus Expenses9,64,898Provsion for Unrealized Interest on Loan524,06,204Office Expenses7,04,342Postage and Telephone3,48,817Printing and Stationery4,54,491Professional Charges9,11,495Repairs and Maintenance (Building)16,82,294Repairs and Maintenance (Office)35,380Repairs and Maintenance (Quarters)1,02,800Service Tax Paid30,12,54Stipend36,31,254Training Expenses5,0,750Travelling Expenses5,0,750Travelling Expenses5,0,750Vehicle Maintenance16,88,398Auditors Fee Consist of :1262,06,342Remuneration to Statutory Auditor for14,750- For Audit Matters70,800- For Castion Matters20,650- For Other Services39,120Remuneration to Internal Auditors99,120Remuneration to Internal Auditors99,120Remuneration to Internal Auditors99,120Service (Income) / Expenses2,64,320Prior Period Expenses2,64,320 <td></td> <td></td> <td></td>			
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Travelling Expenses5,82,739Vehicle Maintenance16,88,398Auditors Fee Consist of : Remuneration to Statutory Auditor for - For Audit Matters1262,06,342- For Audit Matters70,800- For Taxation Matters20,650- For Other Services14,750Remuneration to Internal Auditors99,120Remuneration to Cost Auditors59,0002,64,3202,64,320Prior Period Expenses(4,80,720)			Training Expenses
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Auditors Fee Consist of : Remuneration to Statutory Auditor for - For Audit Matters 70,800 - For Taxation Matters 20,650 - For Other Services 14,750 Remuneration to Internal Auditors 99,120 Remuneration to Cost Auditors 59,000 ior Period (Income) / Expenses 2,64,320 Prior Period Expenses (4,80,720)	06 242 747 40 444	1000 00 040	
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- For Audit Matters70,800- For Taxation Matters20,650- For Other Services14,750Remuneration to Internal Auditors99,120Remuneration to Cost Auditors59,0002,64,3202,64,320Prior Period Expenses(4,80,720)			
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- For Other Services 14,750 Remuneration to Internal Auditors 99,120 Remuneration to Cost Auditors 59,000 ior Period (Income) / Expenses (4,80,720)			
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			or renou (income) / Expenses
	,80,720) (11,909	(4 80 720)	Prior Period Expenses
		(,,,,,,,,,,,)	Excess / (Short) Provision for expenses relating to earlier years
(4,80,720)	,80,720) (11,909		

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.

<A. VIKRANTH RAJA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED **NOTE 7 - FIXED ASSETS**

		GROS	S BLOCK			DEPREC		· · · · · · · · · · · · · · · · · · ·			
Particulars	As at 01.04.2017	Additions	Deletions	As at 31.03.2018	Upto 31.03.2017	For the Year	Adjustment During the Year	Upto 31.03.2018	As on 31.03.2018	As on 31.03.2017	
Tangible Assets:						· · · · · ·					
Land	793,28,778	-	-	793,28,778	-		-	-	793,28,778	793,28,778	
Building	186,88,894	-		186,88,894	107,15,045	6,48,505	-	113,63,550	73,25,344	79,73,849	
Furniture and Fittings	35,49,196	-	-	35,49,196	31,10,756	83,520	-	31,94,276	3,54,920	4,38,440	
Office Equipment	44,53,886	23,650	-	44,77,536	35,80,633	2,82,345	-	38,62,978	6,14,558		
Vehicle	77,37,921		-	77,37,921	52,98,009	9,88,133	-	62,86,142	14,51,779	<u> </u>	
Borewell	14,27,021		-	14,27,021	12,15,262	69,057	-	12,84,319	1,42,702	2,11,759	
Computer	26,75,200	1,61,400		28,36,600	23,21,918		-	24,18,226	4,18,374	3,53,282	
Plant and Machinery	7,11,748	31,88,737	-	39,00,485	3,57,446	65,442	-	4,22,888	34,77,597	3,54,302	
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	31,55,376	1,89,641	-	33,45,017	23,32,868	25,22,509	
Plant and Machinery - BHEL	11111,25,224	-	-	11111,25,224	10000,12,702	0	_	10000,12,702	1111,12,522	1111,12,522	
Plant and Machinery Sub-Station - ABB	648,78,918	• •	-	648,78,918	582,21,836	1,69,190	_	583,91,026	64,87,892	66,57,082	
High Mast Lighting	82,75,065	-	-	82,75,065	36,94,985	4,27,821		41,22,806	41,52,259	45,80,080	
Building-Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360	
Building - Sub-Station - ABB	115,68,190	-	-	115,68,190	104,11,371	0	-	104,11,371	11,56,819	11,56,819	
Building - II (Qts.)	185,26,021	-	-	185,26,021	82,09,559	6,42,853	-	88,52,412	96,73,609	103,16,462	
Pipeline – PWD	160,74,919	-		160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492	
Pipeline – Horticulture	57,000	-	-	57,000	51,300	0	-	51,300	5,700	5,700	
Pipe- water supply line	1,93,613	-		1,93,613	1,72,079	2,173		1,74,252	19,361	21,534	
Toois	80,181	-	-	80,181	72,163	0	-	72,163	8,018	8,018	
Reverse Osmosis Plant	446,72,932	-	-	446,72,932	76,57,798	23,58,731	-	100,16,529	346,56,403	370,15,134	
Total	15310, 9 6,189	33,73,787	-	15344,69,976	12509,79,902	60,23,719	-	12570,03,621	2774,66,355	2801,16,287	
Previous Year Figures	15284,61,219	26,34,970		15310,96,189	12229,48,130	280,31,772	0	12509,79,902	2801,15,3878 4		

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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21. Notes to financial statements for the year ended March 31, 2018

1. Background

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

2. Basis of preparation, presentation and disclosure of financial statements

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

3. Summary of significant accounting policies

a) Use of estimates

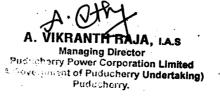
The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

b) Fixed assets

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in their proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.





21. Notes to financial statements for the year ended March 31, 2018

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the statement of profit and loss when the asset is derecognized.

c) Depreciation

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

Depreciation on addition or sale of assets has been calculated on pro-rata basis based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

d) Inventories

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

e) Revenues

Sale of Power

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order 1

A. VIKRANTH RAYA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



21. Notes to financial statements for the year ended March 31, 2018

Insurance Claim

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

Interest

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

f) Retirement benefits

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

g) Income Tax

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.

A. VIKRANTH RAJA, LA.S **Managing Director**

Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



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Puducherry Power Corporation Limited 21. Notes to financial statements for the year ended March 31, 2018

Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

h) Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

i) Provisions

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

j) Contingent liabilities

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.

5. Deferred Revenue:

As stated in Accounting Policy 3(c) above, until the financial year ended 31.03.2011, depreciation in respect of assets has been provided as per the straight-line method in terms of the repealed Electricity (Supply) Act, 1948 on the basis of the Gentral Government Notification No.S.O.266(E) dated 29.3.1994.

A. VIKRANTH RAJA, IAS Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) 0098055

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Puducherry Power Corporation Limited 21. Notes to financial statements for the year ended March 31, 2018

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination as well as for accounting, in terms of the provisions of National Tariff Policy notified by Government of India.

Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011 has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations. Depreciation charged for the financial years 2009-10 and 2010-11 have also been recomputed during the financial year ended 31.03.2012 in line with the said regulations and excess depreciation charged in the earlier years amounting to ₹ 15,08,73,625/- has been reversed to the Profit and loss account for the year ended 31.03.2012.

Considering that the depreciation already charged during the earlier years when the Corporation was not within the purview of the tariff regulations has been recouped by the Corporation through tariff rates fixed by the Power Purchase Agreement (PPA) with the Electricity Department, Government of Puducherry, JERC has arrived at the depreciation cost to be factored in the tariff for the financial year 2011-12 at ₹ 6.37 crores and the succeeding financial year 2012-13 at ₹ 4.94 crores, after which period the Commission has determined that there shall be no further depreciation allowable to the Corporation for tariff fixation purposes (other than on new additions to fixed assets). However, in view of the change in accounting policy with respect to depreciation, as outlined in Para above, the Corporation, during the financial year 2011-12 had reversed the excess depreciation charged during the earlier years in the books of accounts. Since the Corporation has already recouped such depreciation in the earlier years through the revenue earned in the earlier years, revenue attributable to such portion of the depreciation that will be charged from the FY 2013-14 onwards (from which year the commission will not factor in any further depreciation cost in the tariff) is being deferred to be recognised in those years in order to match the depreciation to be charged in the accounts for those years. Such revenue deferred during the financial year 2011-12 was ₹ 14,56,59,211/-. The Corporation has recognised the entire amount of such revenue deferred in the earlier years.

6. The Corporation has created a "Special Maintenance Reserve" by transferring 20% of the post tax profits of the Corporation (with effect from the financial year 2004-05). An amount equal to the expenditure incurred on Major Maintenance / Overhauling is withdrawn from the Reserve as and when the major maintenance / overhauling expenses are incurred. In line with the said policy, a sum of ₹ 12,76,169/- has been transferred to the Special Maintenance Reserve Account during the financial year 2017-18.

A. VIKRANTH HAJA, I.A.S Managing Director Puducherry Power Corporation Limited

7. An amount of ₹ 1,23,81,032/- upto 2017-18 (PY ₹ 1,23,81,032/- upto 20/08) been incurred towards Expenditure on New / Expansion Projects, Contact of A. (VIR)



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Puducherry Power Corporation Limited 21. Notes to financial statements for the year ended March 31, 2018

charges for other works, which are shown in Note – 8, under the head of Capital Work in Progress. All the amount to be incurred until the commencement of operation is debited under the head "Capital Work In Progress".

8. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10 Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)D/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.

- 9. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
- 10. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has accounted for the Interest accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful.
 - a. The Corporation has made a 'Provision for Doubtful Loans' for the Loan and accrued interest as at 31.03.2014 amounting to ₹ 6,54,55,801/-.
 - b. Interest accrued on the loan for period subsequent to 31.03.2014 has not been accounted considering the concept of prudence and real income theory.
 - c. The Corporation has made a 'Provision for Interest on Ioan' given to Puducherry Textile Corporation Ltd., Puducherry and to Puducherry Co-operative Wholesale Stores Ltd., Puducherry upto 31.03.2017 amounting to ₹ 5,24,06,204/- and no interest has been recognized on the Ioan amount during the Financial year 2017-18 considering the concept of prudence and real income theory.
- 11. In terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31st July, 2015 and the subsequent period on Belated Payment on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry.

A. VIKRANTH MAYA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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21. Notes to financial statements for the year ended March 31, 2018

12. Other Information:

Particulars		
	31.03.2018	31.03.2017
(a) Earnings in Foreign Currency		51.05.2017
(a) Lannings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency		111
(a) Expenditure in Poleign Currency	Nil	Nil
		(3))

13. Related Party Information:

Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

Names of the related parties and description of relationship:

Promoters holding together			
	with	Its	Govt. of Puducherry
Subsidiary more than 20%			eera or ruduoneny
Key Management Personnel			
ricy management Fersonnel			Thiru P. Parthiban, IAS,
			Managing Director
			(01.04.2017 to 31.03.2018)

Details of transactions with Related Parties:

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	214.69 Million Units (231.32 Million Units) ₹ 77.22 crores (₹ 77.72 crores)	Thiru P. Parthiban, IAS, Managing Director (01.04.2017 to 31.03.2018)
Dividend Paid for the Financial Year 2015-16	₹ 1,20,82,025/-	NA

Balances Outstanding:	
Receivablesfromthe₹.55,02,ElectricityDepartment,(₹.71,05,PuducherryincludingFilingfeesandAdvertisement charges.	

14. Break up of Remuneration to Managing Director(s) and Directors.

SI.No.	Particulars	Current Year	Previous Year
а.	Honorarium paid to the Chairman Thiru P.R. Siva, MLA., Chairman, PPCL, Puducherry	Rs. NIL	₹ 11,000/- (01.04.2016 to 22.04.2016)
	Thiru Manoj Parida, I.A.S, Chairman, Chief Secretary to Govt. Puducherry.	Rs. NIL	Rs. NIL (24.04.20,00 to 10.07.2027)
	· · · · · · · · · · · · · · · · · · ·	N. Other	

A. VIKRANTH'RAJA, I.A.S **Managing Director** Puducherry Power Corporation Limited

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Puducherry Power Corporation Limited 21. Notes to financial statements for the year ended March 31, 2018

•	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry	Rs. NIL (01.04.2017 to 31.03.2018)	Rs. NIL (11.07.2016 to 31.03.2017)
b.	Thiru E. Vallavan, Managing Director	NIL	₹ 9,629/- (01.04.2016 to 13.10.2016)
	Thiru P. Parthiban, IAS, Managing Director	Rs. NIL (01.04.2017 to 31.03.2018)	Rs. NIL (14.10.2016 to 31.03.2017)

15.Contingent Liabilities:

- a. Guarantee given to Third party M/s. GAIL for supply of gas by pledging FDR for ₹ 17.30 crores (PY ₹ 17.30 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 6.81 crores (PY ₹ 8.40 crores).
- b. Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 17.31 crores (PY ₹ 17.31 crores).
- 16. The Joint Electricity Regulatory Commission admitted the claim of ₹ 9.33 crores towards recovery of Gas Turbine Generator expenses recoverable in 12 equal monthly installments during the tariff period 2017-18 on the true up petition of 2014-15 and directed to refund a sum of ₹ 1.64 crores to Electricity Department, Puducherry in connection with true up petition of the tariff period 2014-15 for which the Tariff Order has been issued on 31st March, 2017. Accordingly, the Corporation shall account the amount as per the Tariff Order. The Joint Electricity Regulatory Commission has admitted the billing of additional claim of ₹ 5.71 crores on account of True-up of FY 2015-16 from EDP shall be accounted during the tariff period 2018-19 as per the tariff order dt.16.03.2018.
- 17. GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and Interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15. N & A

A. VIKRANTH HAJA, I.A.S **Managing Director** Puducherry Power Corporation Limited A Government of Puducherry Undertaking)

Puducherry.



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Puducherry Power Corporation Limited 21. Notes to financial statements for the year ended March 31, 2018

18.(a) The Corporation had lodged a claim for ₹ 86.67 lakhs towards Machinery Breakdown (MBD) and ₹ 648.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with breakdown of Steam Turbine Generator during the period from 04.10.2012 to 18.12.2012. In line with the accounting policy of the Corporation where insurance claims are recognized to the extent where collection of the amount claimed is reasonably certain, the Corporation has accounted for a sum of ₹ 63.49 lakhs towards Machinery Breakdown (MBD) and ₹ 278.00 lakhs towards Loss of Profit (LOP) in the accounts for the year ended 31.03.2013 based on provisional claim intimation letter received from the Insurance Company.

(b) During the financial year 2013-14, the Corporation has further received a communication from the insurance company scaling down the claim to ₹ 126.87 Lacs as against the sum of ₹ 278.00 Lacs accounted in the earlier year towards Loss of Profit. Accordingly, the Corporation has accounted for the reduction in claim taking into account prudence during the financial year 2013-14. The Corporation has filed an Arbitration petition before the Arbitrational Tribunal against the Insurance Company and the Tribunal has passed an award for ₹ 2,33,06,829/- vide order dt.07.04.2017, of which a sum of ₹ 1,26,10,192/- was paid by M/s. United India Insurance Company Ltd, Puducherry on 14.12.2015. An amount of ₹ 2,12,81,877/- was received from M/s.United India Insurance Company Ltd., Puducherry on 10.05.2017.

(c) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lacs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

19. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.

A. VIKRANTH RAJA, I.A.S **Managing Director** Particherry Power Corporation Limited evernment of Puducherry Undertaking) Puducherry.



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21. Notes to financial statements for the year ended March 31, 2018

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A). GRATUITY	2017-2018	2016-201
) Statement of Profit and Loss		
Net employee benefit expenses (Recognised in Employee Cost)		
Current Service cost	97,68,002	13,86,91
Interest cost on benefit obligation	26,13,698	24,46,41
Expected Return on Plan Assets	-32,50,835	-27,28,58
Net actuarial Gain / loss recognised in the year	-24,96,811	11,06,95
Net benefit expense	66,34,054	22,11,70
Balance sheet		
Details of Provision for Gratuity		
Defined benefit obligation	451,84,050	360,51,01
Fair value of plan assets	411,74,288	356,29,48
Surplus Funded Position	-40,09,762	-4,21,52
) Changes in present value of the defined benefit obligation are as fo	ollows:	
Defined benefit obligation as at April 1, 2017	360,51,012	315,66,6
Interest cost	26,13,698	24,46,4
Current service cost	97,68,002	13,86,9
Benefits paid	. 0	-
Actuarial loss on obligation	-32,48,663	6,51,0
Defined benefit obligation as at March 31, 2018	451,84,050	360,51,0
) Changes in the fair value of plan assets are as follows:		
Fair value of plan assets as at April 1, 2017	356,29,489	290,10,7
Expected return	32,50,835	27,28,5
Contribution by employer	30,45,816	43,46,1
Benefits paid	0	-
Actuarial gain / (Loss)	-7,51,852	-4,55,9
Fair value of plan assets as at March 31 , 2018	411,74,288	356,29,4
he major categories of plan assets as a percentage of the fair value of		· ·
otal plan assets are as follows:	·	· · ·
% of Investment with insurer	100	1
	-	-
% of Investment in Government Bonds		
% of Investment in Government Bonds % of Balance with Bank	-	-

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the insurer.

A. VIKRANTH HAAA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Puducherry Power Corporation Limited 21. Notes to financial statements for the year ended March 31, 2018

(B) Leave Salary - Compensated Absences

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

2016-2017	2017-2018	
2010-2017	2011-2010	
6,10,193	7,11,579	(a) Current service cost
17,82,301	19,44,748	(b) Interest cost
15,09,420	-5,56,954	(c) Net actuarial Gain / (loss)
39,01,914	20,99,373	(d) Total

Actuarial Assumption

The Principal assumptions used in determining gratuity benefit obligation and determining companys liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	· .			7.70	7.25
Discount rate - Leave Salary - %	:	. •	•	7.70	7.25

The estimates of future salary increase, considered in actuarial valuation tating into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

For A.R. Krishnan & Associates Chartered Accountants Firm Registration No.009805S

CAB RAMAKRISHNAN

Partner ICAI M.No.209122

Place : Pondicherry Date : • 7 AUG 2019

N&AS FRN:009805S REDAC

for and on behalf of the Board of Directors of Puducherry Power Corporation Limited

A.VIKRANTH RAJA,I.A.S. Managing Director

A. GEETHA

Chairperson

н НАЈА, Α.

Managing Director Puducherry Power Corporation Limited (A Covernment of Puducherry Undertaking) Puducherry.

CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH 2018 Particulars For the year ended For the year ended 31.03.2018 31.03.2017 Rs. Rs. Rs Rs. A. Cash flow from operating activities Net Profit / (Loss) before extraordinary items and tax 378,70,696 1051,56,014 Adjustments for: Depreciation and amortisation 60.23.719 280,31,772 Provsion for Unrealized Interest on Loan 524,06,204 Adjustment for Revenue Deferred (317, 23, 273)Interest Income (371,77,220) (693,01,187) 212,52,703 (729,92,688) Operating profit / (loss) before working capital changes 591,23,399 321,63,326 Changes in working capital: Adjustments for (increase) / decrease in operating assets: Inventories (1840, 87, 812)(24, 20, 444)Trade receivables 1602.87,690 86,72,027 Loans and Advances (1228,39,059) 180,37,744 Other assets (333,27,914) 467,24,491 Adjustments for increase / (decrease) in operating liabilities: Trade payables 860,94,250 (118,68,276) **Other Liabilities** 11,70,754 15,78,975 Provisions 73,96,224 55,11,401 (52,53,463) (138, 16, 488)538,69,936 183,46,839 Cash flow from extraordinary items Cash generated from operations 538.69.936 183,46,839 Net income tax (paid) / refunds (303.05.641) (19, 12, 191)Net cash flow from / (used in) operating activities (A) 235,64,295 164,34,648 **B.** Cash flow from investing activities Capital expenditure on fixed assets, including capital advances (33,73,787) (26, 34, 970)Interest Income 371,77,220 693,01,186 Net cash flow from / (used in) investing activities (B) 338,03,433 666,66,216 C. Cash flow from financing activities **Dividends** paid (120,82,024) Tax on dividend (24,59,616) Net cash flow from / (used in) financing activities (C) (145,41,640) Net increase / (decrease) in Cash and cash equivalents (A+B+C) 428,26,088 831,00,864 Cash and cash equivalents at the beginning of the year 4411,11,179 3580,10,315 Cash and cash equivalents at the end of the year 4839,37,267 4411.11.179 Net Change in Cash and Cash Equivalends 428,26,088 831,00,864

Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

For A.R. Krishnan & Associates **Chartered Accountants** Firm Registration No.009805S

Date :

B ANANDARAMAKRISHNAN Partner Å ICAI M.No.209122 FRN:009805S Place : Pondicherry

for and on behalf of the Board of Directors of Puducherry Power Corporation Limited

A.VIKRANTH BAJA A.S. Managing Director

A. GEETHA Chairperson

TAJA. LAS **Managing Director** Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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PROVISIONAL TRUE UP PETITION FOR THE FINANCIAL YEAR 2018-19

INDIA NON JUDICIAL

Government of Puducherry

e-Stamp

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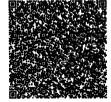
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MANAGING DIRECTOR PPCL PUDUCHERRY
Article 4 Affidavit
AFFIDAVIT
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MANAGING DIRECTOR PPCL PUDUCHERRY

THE SECRETARY JERC GURUGRAM

MANAGING DIRECTOR PPCL PUDUCHERRY

20 (Twenty only)



.....Please write or type below this line------

BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE STATE OF GOA AND UNION TERRITORIES Udyog Vihar – Phase I, Sector-18, Gurugram

PETITION NO:

0007821185

Petition under Section 62 and 83 (4) of the Electricity

Act 2003 read with chapter-II of the Joint

of 2019

.....2/-

IN THE MATTER OF

ANG ARANTY +

Statutory Alert:

The authenticity of this Stamp Certificate should be verified at "www.shcilestamp.com". Any discrepancy in the details on this Certificate and as available on the website renders it invalid. The onus of checking the legitimacy is on the users of the certificate.

Managing Director

KRANTI

In case of any discrepancy please inform the Competent Authority.

:

:

Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2018-19 after the provisional truing up exercise.

AND IN THE MATTER OF

PETITIONER

Puducherry Power Corpn. Ltd.(PPCL), #10, Second Cross, Jawahar Nagar, Boomiyanpet, PUDUCHERRY-605 005.

RESPONDENT

The Superintending Engineer-cum-HOD, Electricity Department, Government of Puducherry, 137, NSC Bose Salai, PUDUCHERRY – 605 001.

AFFIDAVIT OF THIRU A. VIKRANTH RAJA, IAS, SON OF SHRI ANTONYSWAMY AGED ABOUT 29 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL – 609 602.

I, the deponent above named do hereby solemnly affirm and state as under:

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.

ON JENT A. VIKRANTH RAJA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

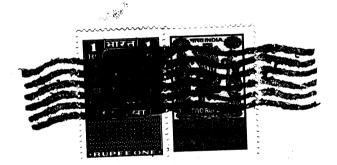


VERIFICATION:

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Karaikal on this <u>22</u> day of November, 2019.

PLACE : Karaikal DATE : 22-11-2019



ONENT

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

. SURIÁMOORTHY, B.A., LL.B.,

ADVOCATE & NOTARY No. 45/1, MARKET STREET. KARAIKAL- 609 602. PUDUCHERRY STATE SOUTH INDIA



Reg. Under N.C. No 158/2019 22-11-2010 Date :

.•... 213

EXTRACT OF THE RESOLUTION OF THE BOARD PASSED BY CIRCULATION DT. <u>2 2 NOV 2019</u>

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to sign, file the tariff petition for the tariff period 2020-21 and subsequent tariff period and also filing the Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2017-18, 2018-19 and Multi year Tariff Order for the tariff period 2019-20 to 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2020-21, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of ₹ 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2020-21.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2020-21 and filing the Truing up petition/ Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2017-18, 2018-19 and Multi year Tariff Order for the tariff period 2019-20 to 2021-22, if any and Condonation of delay petition for the tariff period 2020-21, if required.

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION 214

PETITION NO: of 2019

IN THE MATTER OF

Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2018-19 after the provisional truing up exercise.

PETITIONER

The Managing Director, Puducherry Power Corporation Ltd. (PPCL), #10, Second Cross, Jawahar Nagar, Boomianpet, Puducherry-605 005.

RESPONDENT

The Superintending Engineer-cum-HOD, Electricity Department, Govt. of Puducherry, 137, NSC Bose Salai, Puducherry – 605 001.

The Petitioner humbly states that:

- The Petitioner herein the Managing Director of Puducherry Power Corporation Ltd. (PPCL) a Government of Puducherry Undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.
- 2) Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

- 3) Karaikal Gas Power Station declared commercial operation w.e.²¹⁵ 03.01.2000 and is supplying power to Electricity Department, Puducherry under the PPA signed with them on 25.02.2002.
- Hon'ble Commission has notified "Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009" to be effective from 08.02.2010.

5) Regulation 12 of the Tariff Regulations 2009 provides

......Generating companies shall furnish information in respect of their Generating stations in the Generating formats 1G to 12G."

- 6) In accordance with the above, the petitioner had proposed the tariff for Karaikal Station for the year 2018-19 as per JERC (Terms & Conditions for tariff) Regulations, 2009. As per para 12 of JERC Regulations & accordingly formats 1G to 12G as applicable to generating Companies were filled in and placed at Annexure-I. The petition was filed on 7th Dec, 2017.
- 7) The Hon'ble Commission has passed the tariff order dated 16th March 2018 for the year 2018-19 determining the revenue requirements and generation tariff based on the proposed estimated costs and expenses of the Petitioner.
- 8) As per JERC Regulation 8 (2)(i)

After audited accounts of a year are made available, the commission shall undertake similar excise as above with reference to the final actual figures as per audited accounts. This exercise with reference to audited accounts shall be called 'Truing Up'.

9) Further CERC Regulation 6 (1) of the Tariff Regulations 2009 provides as follows:
 A. OFF

A. VIKHANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) (1) The Commission shall carry out truing up exercise along with the tariff petition filed for the next tariff period, with respect to the capital expenditure including additional capital expenditure incurred up to 31.3.2019, as admitted by the Commission after prudence check at the time of truing up.

- 10) In accordance with proviso to the above quoted in JERC Regulation 8 (2)(i)
 & CERC Regulation 6 (1) the petitioner herein, that is PPCL is filing the present provisional true up petition for revision and determination of tariff for Karaikal Gas Power Station for the period from 01.04.2018 to 31.03.2019.
- 11) The capital cost considered in the present petition is based on the approved opening capital cost of ₹ 150.92 Crores and ₹ 11.769 as additional capitalization towards replacement of new Rotor, Stator Vane kit and Inlet guide Vane arrangement and closing cost of ₹ 162.69 crores as per the Hon'ble Commission Order dated 16.03.2018. It is submitted to the Hon'ble Commission that, during the FY 2017-18, a sum of ₹ 0.32 crores has been incurred towards installation of Continuous Effluent Monitoring System. Further, Capital Cost arrived during the Tariff period 2018-19 for the procurement of above said items is ₹ 13.20 crores instead of ₹ 11.769 crores for which the Supply order is enclosed as Annexure – II and the difference amount of ₹ 1.43 crores is considered as additional capital cost in the provisional true up petition. As such, the said amount may also be considered while arriving the capital cost of the Corporation for the financial year 2018-19. Accordingly, the revised Forms indicating year wise actual/projected capital expenditure is enclosed as part of Annexure-I herewith (Format 1G to 12G).
- 12) As regards the Normal Plant Availability Factor (NAPAF), considering Hon'ble APTEL judgment dt.21.11.2012, the Hon'ble Commission in its order has also approved NAPAF 85%. Computation of revised tariff is also done with 85% Plant Load Factor as PPCL is not connected to State Load Dispatch Centre, hence NAPAF is not applicable.
- 13) Further in accordance with the provisions of the JERC Regulation 24 ROE is considered and CERC Regulation 15 (3), for the purpose of computation of the Return on Equity, the grossing up of the base rate has been done with respect to actual tax rate applicable to PPCL for the year 2018-19.



- 14) For computation of the Interest on Loan, the weighted average rate of interest on the basis of actual loan portfolio at the beginning of the year has been applied.
- 15) The tariff calculation based on the above and other applicable provisions, in the formats provided in the **Annexure-I** of the Tariff Regulations 2009, are enclosed herewith.
- 16) The petitioner respectfully submits that the Provisional financial statement for the financial year 2018-19 for the instant station is attached as Annexure-III.
- 17) It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals pending before different courts and reserves its right to amend the tariff petition as per the outcome in such appeals, if required.
- 18) As submitted above the Petitioner is presently charging tariff for this station based on the Order dated 20.05.2019 in petition No.269/2018. After determination of tariff as per this petition the retrospective adjustment may be allowed to be done along with interest at the rates provided in Regulation 6 of Tariff regulations, 2009.
- 19) The Operation and Maintenance expenses element of Fixed/Capacity charges has been taken @ ₹ 43.50 lakh/MW as specified by the CERC for small gas turbine for the year of 2018-19 and thereafter the Operation and Maintenance expenses for relevant year of tariff has been worked out considering escalation @ of 6.7% p.a. over the base Operation and Maintenance expenses of 2017-18 as above based on Regulation 27 of the Tariff Regulations, 2009 and the applicable CERC Regulations.
- 20) In addition to the above, the Corporation incurred a sum of Rs.2.10 crores as detailed below for Major Overhauling of Gas Turbine and Steam turbine during the tariff period, as the Gas Turbine is completed 158494 fired hours for which the Major overhauling is mandatory as per the OEM manual and the copy of the work order along with the payment made is enclosed as Annexure IV. Therefore, it is submitted to the Hon'ble Commission to consider the above said Major overhauling expenses as one time measure

AUT A. VIKRANTH HAJA, LAS **Managing Director**

under the head Operation & Maintenance Expenses as a special case in addition to the normal Operation & Maintenance expenses, during which the Rotor of the Gas Turbine is replaced as extended during the true up petition 2015-16.

- a) Major Inspection of Gas Turbineb) Major Inspection of Steam Turbine
- Rs.1.04 crores - Rs.1.06 crores

- Rs.2.10 crores

- 21) As directed, by the Hon'ble Commission, the Corporation submitted the provisional True up petition for the FY 2018-19, as the Accounts for the FY 2018-19 is yet to be completed and the Accounts shall be adopted only after adoption of the Audited accounts for the FY 2017-18, which would be adopted during this month in the Adjourned Annual General Meeting.
- 22) The filing fee for the tariff determination has already been paid for the year 2018-2019 as per provisions of CERC (Payment of Fees), Regulation 2008/2012.

Accordingly no fee is payable along with this provisional truing up petition.

Prayer

In the light of above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Carry out the provisional truing up exercise and revise the tariff of Karaikal Power Station for the tariff period 01.04.2018 to 31.03.2019.
- ii) Allow the petitioner to provisionally charge tariff as per this petition till the time the petition is disposed of.
- Allow the Petitioner to recover the Major Inspection charges of Rs.2.10 crores as one time measure in addition to normal Operation & Maintenance Expenses during the tariff period 2018-19.
- iv) Pass any other order as it may deem fit in the circumstances mentioned above.

Place : Puducherry
Date : ,2 5 NOV 2019

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Annexure - I

(Tariff Format – 1 G to 12 G)

FORMAT-1G

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SUMMARY SHEET

Name of the Applicant Name of the Generating Station

Puducherry Power Corporation LTD. Karaikal Gas Power Station

S.No.	Particulars	Year	Year	Year
		2017-18	2018-19	2018-19
		(Actual)	(As per JERC order)	(Actual)
1	2	3	4	5
	Calculation of Capacity /Fixed Charges			
1.1	Interest on notional Loan Capital (Notional)	0.00	0.00	0.00
1.2	Depreciation	0.40	1.88	2.10
1.3	Advance Against Depreciation	0	0	•. (
1.4	Return on Equity	10.58	10.89	10.97
1.5	Operation & Maintenance Expenses	16.34	14.14	23.99
1.6	Foreign Exchange Rate Variation	0.00	0.00	0.0
	Interest on Allowed Working Capital (Loan Capital	•		
1.7	(Form 9 as applicable)	2.85	2.92	3.33
1.8	Taxes on Income			
1.9				
	TOTAL	30.17	29.83	40.3
2	Calcualtion of Energy/Variable charges			
	Rate of Energy Charge from Primary Fuel (REC)-			
2.1	P/kwh	223.1	279.43	279.4
2.2	Rate of Energy Charge from Secondary Fuel (REC)			
2.3	Rate of Energy Charge ex-bus (REC)			
	Total			
	Grand Total (1+2)	78.12	100.23	100.2

Note:

1 Details of calculations, considering equity as per regulation, to be furnished and Detailed Calcualtions of all the above components of costs be furnished in the Forms mentioned against each.

Financial years for which details are to be suibmitted should be adjusted in accordance with the year of filing.

3 It multifuel is usedsimultaneously, give 2.1 in respect of every fuel individually.

- 3A The rate of energy charge shall be computed for open cycle operation and combined cycle operatioan separately in case of gas/liquid fuel fired plants.
- 3B

2

The total energy charge shall be worked outbased on ex-bus energy scheduled to be sent out in case of plants covered by ABT, and exbus energy sent out in case of plants not covered by ABT, as the case be.

3C Any esclatiaon in fuel cost to be considered for subsequent years or FPA to take care of the escalation.

RANT .s

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

FORMAT - 2G

Tariff Norms for Energy/Variable Charges

Name of t	he Applicant:	Puducherry Power Corpora	tion LTD.
Name of t	he Generating Station	Karaikal Gas Power Station	· ·
Region	Karaikal	State/UT	Puducherry

Special features of the Plant Gas Boster pump

a)	Basic Characterstics & Site Specific Features	Combined Cycle Plant with frame V Gas Turbine of 22.9 MW and steam Turbine of 9.6 MW, Unfired HRSG				
b)	Environmental Regulation related Features	ISO 14001 CERTIFIED				
c)	Any other specific features					
d)	Date of Commercial Operation (COD)	03.01.2000 Induced Draft Cooling_Tower				
e)	Type of cooling System					

Fuel Details	Primary Fuel	Secondary Fuel	Alternate Fuel
Mention type of fuel	Natural gas		

SI.No.	Particulars	Unit	Ref.	Derivation	· .	
					2017-18	2018-19
					Actual	Actual
1	2	3	4	5	6	7
1	Installed Capacity	MW	·		32.5	32.5
2	PLF	%			79.38	79.2
3	Generation	MU	Α		230.50	229.57
4	Auxiliary Consumption	% MU			6.76	6.70
5	Auxiliary Consumption	MU	В		15.57	15.38
6	Generation (Ex-bus)	MU	С	A-B	214.92	214.17
7	Station Heat Rate	Kcal/kWh	D		2945.91	2700.56
8	Specific Oil Consumption	M/kWh	E			•
9	Calorific Value of Fuel Oil	Kcal/Litre	F			
10	Calorific Value of Gas	Kcal/scm	G		10044.17	10032.60
11	Overall Heat rate	Gcal	Η	AXD	679040.39	619962.63
12	Heat from Oil	Gcal	1	(A XE XF)		•
13	Heat from Coal	Gcal	J	H -I		
14	Actual Oil Consumption	KL	K			
15	Acutal Gas consumption(MCM)	MT	L	(H*1000/G)	67605.42	61794.81
16	Cost of Oil per KL	Rs/KL	М			
17	Cost of Gas per MCM (incl. LAD]	Rs /MT	N		8.05	10.07
	Total cost of Gas	Rs.in Cr.	0	(N*L/100)	5439.13	6219.77
19	Fuel cost/kwh	Rs./kwh	Р	O/(C*10)	2.53	2.90

KRANTHANAJA, LA.S Α.

A. VIRNAN ITE MayA, LAS Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

FORMAT-3G

(Name of the Applicant) Puducherry Power Corporation LTD. ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-2019 Information regarding amount of Equity & Loan

S.No.	Period	Amt. Of Equity	Amt. Of Loan	Ratio of equity & loan		
		(Rs. in Crores)	(Rs. in Crores)			
	2	3	4	5		
	As on March 31 (2017-2018)	45.32	105.76	70 30		
2/	As on March 31 (2018-2019)	47.35	110.49	70 30		

FORMAT-4G

 Puducherry Power Corporation LTD.

 ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-19

 Interest Capitalised
 NA

(Rs. in crores)

S.No. Interest Capitalised	Previous year	Current year (RE)	Ensuing year (Projections)
	(actuals)		
1	2 3	4	5
1 WIP*			
2 GFA* at the end of the year		NA	· · · · · · · · · · · · · · · · · · ·
3 WIP+GFA at the end of the year			
4 Interest (excluding intereste on WCL*)			
5 Interest Capitalised			

*WIP: Works in Progress: GFA:Gross Fixed Assets:WCL:Working Capital loan

A. VIKRANTHZRAJA, I.A.S

Managing Director Puducherry Rower Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

FORMAT-5G

Puducherry Power Corporation LTD. ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-19 Details of loans interest & Finane Charges for the year

	Particulars (source)	Opening	Balance	Rate of	Interest	Additi	on during t	he year	Repay	nent durng	the year	Closing ba	alance .	Amo	unt of intere	st paid	r	T
1	2	3		4										Current	year (RE)		g year (Pro	viectsion'
		v				5			6			7		8		9		T
1	SLR Bonds							<u> </u>			<u> </u>							
2	Non SLR Bonds							L	L	1		1						
3	LIC																	
4	REC																	
5	Commercial Banks																	
6	Bills discounting																	
7	Lease rental																	·
8	PFC																	
	GPF																	
	CSS								N	•								
	Working capital								IN	~								
11	loan																	
12	Others																L	
	Total																	
14	Add.Govt. Ioan																	
	-State																L	
	-Central Govt.																	
	(Total)																1.	1
	T (3+4)											1						
16	Less Capitalisation															Sec.		
17	Net Interest																· · · ·	<u> </u>
18	Add prior period																	L
19	Total Interest																	
20	Finance charges									· · · · · · · · · · · · · · · · · · ·		1						L
	Total interst and											1					,	
21	finance charges		· ·															· ·

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Format-6G

(Name of the Applicant) **Puducherry Power Corporation LTD.** ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-19 Information regarding restructuring of outstanding loans during the year

						/	
S.No.	Source of Ioan	original Ioan	Old rate of interest	Amount already restructu red	Revised rate of interest	Amount now being restructu red	New rate of interests
		(Rs. in		(Rs. in		(Rs.in	
		crore)		Crore)		Crores)	-
						Unites]	· · · · · · · · · · · · · · · · · · ·
1	2	3	4	5	6	7	
			-			•	
			NA	x			
				•			

KRANTH RAJA, I.A.S

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

FORMAT-7G

Calculation of Depreciation Rate

Name of the Applicant:	Puducherry Power Corporation I	.TD.	
Name of the Generating Station	Karaikal Gas Power Station		
Region	Karaikal	State/UT	Puducherry
Date of Commercial Operation of the			
Generating Station	03.03.2000		
Capital cost of the Generating Station(as on			
01.04.2018)	Rs. 151.24 Cr.		
Additional Capitalisation	Rs. 13.20 Cr.		
Total Capital cost of the Generating Station (•		
as on 01.04.2019)	Rs. 164.44 Cr.		
Estimated life of the Generating Station	7 yrs		
Rate of Depreciation	Upto (year)	After (year)	
as on 01.04.2019) Estimated life of the Generating Station	7 yrs	After (year)	

<u>SI.No.</u>	Name of the Assets	Depreciation rates as per CERC's Depreciation Rate Schedule (Appendix-III)		us Year	Previou			nt Year		ng Year	Accumulated depreciation Amount(FY 2018-2020 periods)
			Assets value at 31.03.17	Depreciation charges	Assets value as on 31.03.18	Depreciation charges	Assets value as on 31.03.19	Depreciation charges	Assets value as on 31.03.20	Depreciation charges	
1	2	3	8	9	10						
	Land		79328778		79328778		79328778		79328778		
	Land Dev		0		0		0		0		
	Building	3.34	18688894	624209.06	18688894	624209.06	18688894	624209.06	18688894	624209.06	1872627
	Furniture and Fittings	6.33	3549196		3549196		3761695	238115.29	3761695	238115.29	700894.
	Office Equipment	6.33	4453886		4477536			287669.13	4544536	287669.13	858766.
	Vehicle	9.5	7737921	735102.50				672908.18	7083244	672908.18	2080918.
	Borewell	5.28	1427021	75346.71	1427021	75346.71	1427021	75346.71	1427021	75346.71	226040.
	Coumputer	15	2675200		2836600			425490.00	2836600	425490.00	1276470.
	Plant and Machinery	5.28	711748		3900485		3900485	205945.61	3900485	205945.61	617836.
	Factory Building (Internal Road				5677885			189641.36	5677885	189641.36	
	Plant and Machinery-Bhel	5.28	1111125224	58667411.83	1111125224	58667411.83	1243072811	65634244.42	1243072811	65634244.42	189935900.
	P&M-Sub-Station-ABB	5.28	64878918		64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	10276820.
	Building -Mark-IV&otherBHEL	3.34	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	13165638.
	Building-Sub stationABB	5.28	11568190	610800.43	11568190		11568190	610800.43	11568190	610800.43	1832401.3
	Bulding Sub	3.34	0	0.00	0	0.00	0	0.00	0	0.00	. 0.0
	Building-II - Qtr	3.34	18526021	618769.10	18526021	618769.10	18526021	618769.10	18526021	618769.10	1856307.3
	Pipeline PWD	3.34	16074919	536902.29	16074919	536902.29	16074919	536902.29	16074919	536902.29	1610706.
	Pipeline Horticulture	3.34	57000	1903.80	57000		57000	1903.80	57000	1903.80	5711.4
	Pipe-water supply line	3.34	193613	6466.67	193613	6466.67	193613	6466.67	193613	6466.67	19400.0
	Tools	5.28	8018,1	4233.56	80181	4233.56	80181	4233.56	80181	4233.56	12700.1
	High mast lighting	5.28	8275065	436923.43	8275065	436923.43	8275065	436923.43	8275065	436923.43	1310770.3
	Ro Plant	5.28	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	7076192.4
	TOTAL		15310,96,189	736,26,050	15344,69,976	738,20,122	16660,42,385	807,42,453	16660,42,385	807,42,453	2353,05,02

(Amount in Rs.)

Total

Weighed Average Depreciation Rate (%)

5.073

5.071

5.089

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5.089

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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FORMAT-8G

Name of the Applicant:Puducherry Power Corporation LTD.Name of the Power Station:Karaikal Gas Power StationCalculation of Advance Against Depreciation

S.No. Particu

Particulars	Current Year	Ensuing Year
	2017-18	2018-19
	X	X+2
	Revised	Revised
1/10th of the loan (s)		
Repayment of the Loan(s) as		
considered for working out Interest on		
Loan		
Minimum of the Above		
Less:Depreciation during the year		
A		
Cumulative Repaypment of the Loan	NA	
(s) as considered for working out		
Interest on Loan		
Less: Cumulative Depreciation		
B		
Advance Against Depreciaiton		-
(minimum of A or B)		· · · ·

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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FORMAT-9G

Name of the Applicant: Name of the Power Station

Puducherry Power Corporation LTD. Karaikal Gas Power Station

Calculation of Interest on Working Capital for generation

S.No.

Deutin 1		(Amount in Rs. C	
Particulars	Year	Year	
	2017-18	2018-19	
Cost of gas	4.53	5.02	
Cost of Secondary Fuel Oil			
Fuel Cost			
Fuel Stock			
O&M expenses	1.10	1.18	
Maintenance spares	3.97	4.24	
Receivables	12.64	15.55	
Total working capital	22.24	25.99	
Rate of intereest on working capital	12.80	12.80	
Interest on working capital	2.85	3.33	

1. For caol based/lignite based generating stations

 For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

FORMAT-10G

Puducherry Power Corporation LTD. ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-19 Information regarding FERV

Particulars	Amount (Rs. in crore)					
Amout of Liability provided	NIL					
Amout recovered						
Amount adjusted						

(RANTH'RAJA. v

A. VIKRANTH RAJA, I.A.8 Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

FORMAT-11G

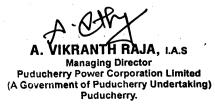
Name of the Applicant Name of the Generating Station

Puducherry Power Corporation LTD. Karaikal Gas Power Station

DETAILS OF OPERATION AND MAINTENANCE EXPENSE

Particulars	Year	Year
	2017-18	2018-19
	X	<u></u> X
	Actual	Actual
Breakup of OPM overage		
Breakup of O&M expenses Consumption of Stores and Spares		
2 Repair and Maintenance	28739320	76320559
3 Insurance	7546212	27112352
4 Security	3161707	10282927
5 Administrative Expenses	5031645	3648471
- Rent		
- Electricity Charges	527496	527496
- Travelling and conveyance	2668952	3116468
- Telephone, telex and postage	582739	488211
- relephone, telex and postage	384817	328617
- Advertising	891699	1010276
- Entertainment		
- Others (Specify items)	11463768	14835196
Sub-total (Administrative Expenses)	16519471	20306264
Employee Cost		
a) Salaries, wages and allowances	89891855	94359952
i) Basic pay		
ii) Dearness pay		
iii) Dearness allowance		•
iv) House rent allowance		
v) Fixed medical allowance		
vi) Medical reimbursement charges		
vii) Over time payment		
viii)Other allowances (detailed list to be		
attached)		
ix) Generation incentive	2879018	3372214
x) Bonus		
Total		
b) Staff welfare expenes/Terminal Benefits	1649123	1109694
i) Leave encashment		
ii) Gratuity	6634055	1942513
iii)Commutation of pension		
iv) Workmen compensation		
v) Ex-gratia	1441654	1427453
Total		112/100
c) Productivity linked incentive		
d) Pension Payments		
i) Basic pension		
ii)Dearness pension		
iii)Dearness allowance		
iv) Any other expenses		
Total		
Total Employee Cost (a+b+c=d)	102495705	102211826
Corporate/Head office expenses allocation		102211020
Total (1 to 7)	163494060	239882399
LESS: Recovered, if any		20002099
Net Expenses		

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Notes: I) The process of allocation of corporate expenses togenerating stations should be specified. II) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained. III) The data should be based on audited balance sheets

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· · · · · · · · · · · · · · · · · · ·		
·····		
13		13
32		32
		66
18		18
129		129
	32 66 18	32 66 18

*Details can be submitted in separate formats for different heads under Employee Cost

0 Xr A. VIKRANTH RAJA, LA.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Name of the Applicant Name of the Power Station: FORMAT-12G Puducherry Power Corporation LTD. Karaikal Gas Power Station

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-2019 Date of Commercial Operation of the Generating Static 03.01.2000

Generation Tariff Determination, Return on Equity and Tax on Income (Rs. in million)

S.No.	Particulars	2017-18	2018-19
1	Gross Generation (MU)	230.50	229.57
2	Auxiliary Consumption (%)	5.00	5.00
3	Net Generation (MU)	214.92	214.17
4	Capacity Charges	301.75	403.85
	a) Interest on Loan Capital	0.00	0.00
	b) Depreciation	4.00	20.98
	c) Advance Against Depreciation		
	d) O&M Expenses	163.40	239.90
	e) Interest on Working Capital	28.50	33.30
	f) Foreign exchange Rate Variation		
	g) Return on Equity	105.85	109.67
	h) Taxes		
5	Energy/Variable Charges(Rs. Millon)#	479.48	598.46
6	Total Expenses in Rs.millon (4+5)	781.23	1002.32
7	Cost per Unit in Rs.(6/3)	3.63	4.68

*Energy Charges as stated in Format 2

Energy charges has been computed considering Normative PLF of 85% based on CERC Regulations, 2009

Note:

1. Year 1 is the FY in which the last unit of the generating station started Commercial Operation.

VIKRANTH RAJA, LA.S

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges¹

Name of the Company Name of the Power Station

Puducherry Power Corporation LTD. Karaikal Gas Power Station

امريح	Natural	Gae
rueli	natulai	Gas

SI.No.	Month	Unit	For Preceeding 1st Month (July'18)	For Preceeding 2nd Month (Aug'18)	For Preceeding 3rd Month (Sep'18)
			Gas	Gas	Gas
-1	Quantity of gas supplied by GAIL	Cu.m	5803497	5930841	5493850
2	Adjustment(+/-) in quantity supplied made by GAIL	Cu.m	-	-	-
3	Gas supplied by GAIL (1+2)	Cu.m	58,03,497	59,30,841	54,93,856
4	Normative Transit & Handling Losses	Cu.m	· -	-	-
5	Net Gas Supplied (3-4)	Cu.m	58,03,497	59,30,841	54,93,856
6	Amount charged by the Gas Company	(Rs)	54340586	56111065	5300519
7	Adjustment(+/-) in amount charged made by Gas Company	(Rs)	-	-	-
8	Total amount charged (6+7)	(Rs)	543,40,586	561,11,065	530,05,199
9	Transportation charges by rail / ship / road transport	(Rs)	-	-	-
10 [.]	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	-	-	-
11	Demurrage Charges, if any	(Rs)		-	-
12	Cost of diesel in transporting gas through other system, if applicable	(Rs)	-	-	-
13	Total Transportation Charges (9+/-10-11+12)	(Rs)	-	-	-
14	Total amount Charged for fuel supplied including Transportation (8+13)	(Rs)	543,40,586	561,11,065	530,05,199
15	Weighted average GCV of Gas as fired	(kCal/Cu.m)	9992.94	9978.43	10062.8
16	Gas consumption #	KL			
17	Weighted average rate of Fuel/1000 Cu.m #	Rs/1000 cu.m	9,363.42	9,460.90	9,648.09

Note:

¹ Similar details to be furnished for natural gas/liquid fuel for CCGT station and # Additional data

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PETITIONER

A. VIKRANTH RAUA. I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

PUDUCHERRY POWER CORPORATION LTD. KARIKAL POWER STATION TARIFF CALCULATION FOR THE TRUE UP PERIOD 2018-19

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Months for the year Days		12.0 365		
PERIODS		2017-18		L
Particulars	Г	2017-18	2010-19	· · · · · · · · · · · · · · · · · · ·
Capacity	MW	32.5	32.5	· · · · · · · · · · · · · · · · · · ·
Generation	Mus	230.50		
	INIUS	230.50	229.01	As per JERC order dtd
PLF	%	79.38	79.2	25.04.2014
Aux. Consumption	%	5.00		
Energy Sent Out	Mus		214.173	
Sp Gas Consumption	SCM/Kwh	0.263		As per actual
Price of Gas	RS/1000SCM		10065.20	
Gas GCV	Kcal/SCM		100032.60	
Station Heat Rate (GHR)	Kcal/Kwh			As per JERC order
		2040.00	2040.00	As per JERC order
Capital Cost	Rs/Cr	151.08	157.84	As per JERC order
Debt	%	70	70	
Equity	%	30		
Equity	Rs/Cr	45.32		
Loan	Rs/Cr	105.76		
Net Average Loan	Rs/Cr	100.70	110.49	
Depreciation Rate	%	5.05	5.05	· · · · · · · · · · · · · · · · · · ·
Rate of Interest on Loan	%	13.36%		
Return on Equity	%	23.353		
Interest on WC	%	12.80	12.80	
		12.00	12.00	
Energy Charge				
Total Energy Charge	p/Kwh	223.1	279.43	· ·
	1			•
Revised Annual Capacity (Fixe	ed) Charge			
Depreciation	Rs/Cr	0.40	2.10	
Interest on Loan	Rs/Cr	0.00	0.00	
Return on Equity	Rs/Cr	10.58		· · · · · · · · · · · · · · · · · · ·
Interest on Working Capital	Rs/Cr	2.85		
Operation & Maintenace	Rs/Cr	16.34		
Total Capacity Charge	Rs/Cr	30.17	40.39	
Working Capital		· ·		
Cost of gas	Rs/Cr	4.53	5.02	
0&M		1	0.02	
	Rs/Cr	1.10	1.18	
Maintenance Spares	Rs/Cr	3.97		
	Rs/Cr	12.64		
Total Working Capital	Rs/Cr	22.24		
Interest on Working Capital	Rs/Cr	2.85		
PERIODS	1			· · · · · · · · ·
Details of Capital Cost		2017-18	2018-19	· · · · · · · · · · · · · · · · · · ·
Opening Cap cost	Rs/Cr	150.92		
Add Cap during the period	1	0.32		
Closing Cap Cost	1	151.24		
Avg Cap cost to be considered	1	151.08		
AVG NET LOAN	1	1		
		105.76	110.49	· · · ·
Grossioan		1-100.10	110.40	As per Regulation,Cumm
Gross Loan			1	
Cummulative Repayment upto				renavment= actual
				repayment= actual
Cummulative Repayment upto		105 76	110 49	depreciation, But PPCL
Cummulative Repayment upto		105.76	110.49	

A. VIKRANTH RAJA, I.A.S Managing Director

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Addition	[]	I	0.00		
	r the year	· · · · ·	0.00		
Repayment for the year Net Loan closing			0.00		
the second se			0.00		
Average Net I	oan				
Interest			0.00		
Depreciation	<u></u>				
Capital cost			151.24	164.44	······································
Less cost of F	reehold Land		7.93	7.93	
Capital cost e	xcl FH Land		143.31	156.51	
					As per actual depreciation
Cumml dep +	AAD upto prev year		125.77	126.17	recovered
					Weighted average dep. for
					18-19 is Rs.2.10 crores
					i.e. (140.86-126.17
					=14.69) and Rs14.69
		·			crores shared equal for
					the remaining life of the
Dennesistion			0.40	0.40	asset i.e. 7 years
	for the year @		0.40	2.10	
Cap on dep			128.98	140.86	
Depreciation 1	for the year		0.40	2.10	

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A. VIKRANTH RAJA, I.A.S Managing Director Surgestarry Power Corporation Limited Covernment of Puducherry Undertaking) Puducherry.

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Annexure - II

(Supply order for procurement of Major Inspection Spares for GE Frame V Gas Turbine)

⁽ PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

Phone: 04368 - 233060, 233988, Email : ppc Supply Order No: P-157/MMC/2017-18/ 15 41

Email : ppcl.kkl@nic.in

c.in Tele fax: 04368 - 233287. Our GSTIN NO: 34AAACP6507E1ZS Date: 09/10/2017.

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SUPPLY ORDER

To M/s. BHEL-GE Gas Turbine Services Pvt. Ltd., Cyber Towers, Quadrant 1, 7th Floor, Hi Tech City, Madhapur, Hyderabad - 500 081. Telangana. Ph: 040 -40640118

KIND ATTN: "Mr. Rajiv Khare, Senior GM (Commercial)

Sub: Procurement of Major Inspection Spares for GE Frame V Gas Turbine -

Order issued-Reg.

Ref: 1. E-Tender ID: 2017_PPCL_2415_1 Dt.10.03.2017

2. Name of the tender: Procurement of GT Spares.

3. Specification No. P157/PPCL/GT-Spares/2016-17/SPEC-R1

4. Your offer: @PS16/0555/FIRM dt.23.03.2017

5. Our mail: 18.04.2017,

6. Your mail: 17.04.2017, 05.05.2017, 28.09.2017

7. Negotiation Meeting held on 10.05.2017 & 03.08.2017 at Puducherry

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With reference to the above, it is informed that approval of the competent authority has been accorded to procure the spares for Frame V Gas Turbine for carrying out the Major Inspection for an amount of ₹ 18, 56, 77,365/-(Rupees Eighteen Crore Fifty Six Lak's Seventy Seven Thousand Three Hundred and Sixty Five Only), which is inclusive of GST @ 18%, packing & forwarding charges, freight and Transit insurance charges to our site and as per our terms & conditions mentioned therein. The break up details & Specification of the items for the above said amount is enclosed in a separate ANNEXURES (I & II.)

Seneral Terms & Conditions:

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RATE: Rate is inclusive of all taxes and duties (GST @ 18%), packing & forwarding charges, neight and Transit Insurance charges to our site and other charges as admissible and it should not be allored at any cost.

2. PAYMENT: Payment will be made against despatch of documents through Bank. 100% Payment will be made within 07 days after the receipt of materials to our site in good condition, along with your invoice.

3. The bill in triplicate along with stamped receipt should be sent to the undersigned for effecting the payment.

Elipment and Partial payment are allowed.

LINCERY PERIOD: The Materials should be delivered within 180 days from the date of copy of this Supply Order. However IMMEDIATE delivery Preferred ON MOST UR GENT (ASIS.

D. The materials should be directly supplied to the PPCL site, T. R. Pattinam, Karaikal - 609 606, on door delivery -on freight Paid basis.

NTH RAJA. I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking)

Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING PROJECT OFFICE T.R. PATTINAM - 609 606, KARAIKAI Phone: 04368 - 233060, 233988, Email : ppcl.kkl@nic.in Telefax: 053

Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAAC Date: C

SUPPLY ORDER PAGE NO 2.

8. Liquidity Damage Clause: If the supplier fails to supply the materials with period (180 DAYS), then supplier shall pay LD @ 0.5% for each day delay in supplier LD % will be subject to the maximum of 10% of the quoted rate.

9. Dispatch Instruction: The materials should be delivered to the PPCL, T.R. Patri preferably through your own Transporter or ABT/ARC/TCI/on PAID Basis.

10. CONSIGNEE: THE SUPERINTENDING ENGINEER, PPCL, T.R. Pattinam, K

11. The Make and Specification/ Part number of the materials mentioned in the should be strictly adhered to.

DISPOSAL OF L.R.: To be forwarded along with dispatch documents.

TRANSIT INSURANCE CHARGES: Transit Insurance charges should be by the hyderabad.

the rest of damage during transit to site should be made good by the supplier

performance for the period of 12 months from the date of commissioning or 18 m the of dispatch whichever is earlier.

it. E.E. DELEVERY: The Supplier holds the flat responsibility for safe delivery of

17. 1949 Fax payment identification GSTIN NO: 34AAACP6507E1ZS has been i convolenced taxes department, Puducher y!

18. Payment will be subject to the statutory taxes at the time of payment.

19. Necessary Inter Changeability Certificate should be submitted for all the iter Annexure) along with the supply of materials.

20. New Rotor should be un-Bucketed unit Rotor, Necessary quality plan, Test Reports on compressor wheels/Blades (Dynamic balancing report) shall be submisupply.

23. Our Banker: M/s. Indian Bank, a 95/98. Bharath ar Road, Karaikal-609/602.

21 Pre - Inspection: Fre-despatch inspection would be done by the Authorized when the SPARES are ready for dispatch, the Supplier has to intimate the readiness to the Parch eser. The Parcheter will depute our Authorized person within 15 day GT Sparcs.

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking)

Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

 Phone: 04368 - 233060, 233988,
 Email: ppcl.kkl@nic.in
 Tele fax: 04368 - 233287.

 Supply Order No: P-157/MMC/2017-18/
 Our GSTIN NO: 34AAACP6507E1ZS

 Date: 09/10/2017.

SUPPLY ORDER PAGE NO 3.

23. A duplicate copy of this Supply Order may please be signed and returned to us Within 5 da of its receipt in token of acceptance of the same.

The monogram of the supplier shall be visibly embossed/ etched/ stamped/ stitch on all the items. Kindly acknowledge receipt of this supply order.

SUPERINTENDING ENGINE

231

Power: Lieutenant Governor, Puducherry Head: Spares - through E-Tender Purpose: Spares for Gas Turbine for Major Inspection. (As per G.O Ms No: 35 dt.05.10.2017)

<u>Copy submitted to:</u> The Managing Director, PPCL - Puducherry.

Copy to:

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1. Bill Section 2. Stores 3. Indenters -JE(M)-AE(M)-TO(M)-EE (Elec.), 4. JE(I)-AEE(I)-EE (Elec.), 5. PA to SE 6. SO File

Managing Director Puducherry Power Corporation Limited Inversement of Puducherry Undertaking) Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL. Telefax:04368 - 23328

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 Phone: 04368 - 233060, 233988,
 Email : ppcl.kkl@nic.in
 Tele fax: 04368 - 23328

 Supply Order No: P-157/MMC/2017-18/
 Our GSTIN NO: 34AAACP6507E1ZS

 Date: 09/10/2017.

I.No.	1		<u>ANNEXURE - I Pa</u> Mechanical GT Spares	U		1. * 1	gotiation	Total price	
1.54	1.01	RETAIN	ER CROSS FIRE TUBE Part No:	* 0.13	18 0.8		2480.14	2480.14	.
		351080	001	-			98010.72	490053.59	
24	1.02	TUBE A	SSEMBLY CROSS FIRE	영양관	5			ç	
		COMBI	JSTION Part No: 35108010		10		12381.77	123817.73	
3	1.03	SEAL E	ND Part No: 35115007		10		4745.64	47456.40	
4	1.04	LOCK F	LATE Part No: 35115005		10		79860.58	79860.58	Z
5.0	/ 1.05	SEAL S	TATIONARY OIL BEARING #1 Part		1	ŀ	, 5		1
		1 1	101030			+	68947.96	68947.96	1
6	1.06	SEALS	TATIONARY OIL BEARING #1 Part		1	<u>l</u>	in the second		
- V	1	No. 35	101050		 -1	1	71182.79	71182.79	1
7.3	1.07	SEAL	AIR Part No: 35101020		1	1. 1	40584.15	40584.15	51
8)	1.08	BAFFL	E AIR Part No: 35904061		1		76658.95	76658.95	5/
9 1	1.09	PAFFI	E AIR Part No: 35904119			+-	26641.24	26641.24	4
10	1	STRIP	PKG (BR INCONAL)3.2X3.2 Part No): 	1	ł	20041.24		Ì
		3535	115001	<u> </u>	م تصنعته <u>م</u> احد <u>ا</u>		2254.67	288598.3	9
11	1.1	DRIV	F PIN FOR VANE ARRAGT		128		. 2234.01		/
		COM	PRESSOR Part No: 372A4654				5071.21	5071.2	1/
122	1.1	z cou	PLING SLIP JOINT 4" Part No:		. 1		5071.21		
12	X	3550	4140				5071.21	5071.2	14
13	1.1	3 COU	PLING SLIP JOINT 4" Part No:		1		5072		
1	X	3550	04143		1		36074.80	36074.	30
14,	1.1	4 SHIN	A BEARING Part No: 35204001			+	, 1352.80	2705.	61
15	1.	5 BOL	T HEAD M33X300 Part No: 351040	15	2		84150000		00
(16	1.	6	APLETE SET OF NEW ROTOR		1	-	18470915.65	and some a sumption when a sub-	65
17		17 STA	TOR VANE KIT WITH HARDWARE P	art	1	Ê	18470915.05		
	Y .	No	35117000				247627.34	247627	.34
18	1.	LINI	ER BEARING NO # 2 Part No:		1		247027.5		
5		1352	01100				381941.95	3 381941	.9
10		19 SEA	L STATIONARY CIL BEARING #2(2-		: 1		5015-12.54		
		352	01-51006-05) Part No: 35201030				9199073.5	6 9199073	5.5
20) 1	20 INI	FT GUIDE VANE ARRANGEMENT						
	XX -	со	MPLEX WITH HARDWARE (item		1		-		
		35	106061-64 Nos. to be excluded- st	ore +	se	t			
		sto	ock available at PPCL plant site) Par	L					
		No	: 35106000 (Enclosed Annexure II)	n			1794000	0 17940)0(
2	10	.21 NC	DZZLE ARRANGEMENT FOR SECON AGE ALONG WITH HARDWARE Par	t No:	1	х ¹ .			
1	Ĭ								
· .	<u> </u>	$\frac{11}{100}$	2E6849G001 JCKET TURBINE STAGE #2 ALONG WIT	Ή	1	i	12103094.	82 1210309) 4.
2	2	1.22 BU	ARD WARES Part No: 35306100		se	et			
	$\leq \chi$	+ 72	HROUD AND SEALS STAGE #1 WITH			1	3607479.	83 36074	79.
	23/	1.23 SI	ARDWARES Part No: 329A3441G002		S	et			
	24	1 04 5	UPOUD AND SEALS STAGE #2 UPRATE	D		1	3652573	.33 36525	13
	24	14	HONEY COMB TYPE) WITH HARDWAR	ES Part	s la s	set			
	× 1	N	lo: 361A2656G002(35113018)				<u></u>		-

VIKRANTH RAJA, 1.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking)

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PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

Tele fax: 04368 - 233287.

Phone: 04368 233060, 233988, Email: ppcl.kkl@nic.in Our GSTIN NO: 34AAACP6507E1ZS Supply Order No: P-157/MMC/2017-18/ Date: 09/10/2017.

A. 1:1

ANNEXURE -I Page No.2

	2	Instrumentation GT Spares	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	67	1893.12	671893.12
. A	2,01		1		· · · · · · · · · · · · · · · · · · ·	
- the		261A1812P01		11	2733.74	225467.49
5	2.02	Vibration Sensor (Kit vib sensor) Model no : 344A932G001	2,	qizo -		12722.74
		Nodel no : 344A9520001 Vibration Sensor Cable (Kit vib, sensor	<u></u>	S. 25. c	6366.87	112733.74
	2.03	cable) Model no: 344A932G005	2			175864.64
	2.04	Spark Plug Assembly, tag no.: 95-SP-1, 10	1		75864.64	88834.19
VI	2.04	spark plug flexible ignition Lead cable	1	1.1. 14	88834.19	1307711.44
	2.05	Igition Exciter for 95-SP+1,10 Tag No: 95-TR-	1	-13	07711.44	-130//11.44
0	2.00.p	1 10	1998) 1998 - 19	1	07430.09	207430.09-
37.	2.07	Servo Valve_part no. 312A6077R001	1	14	07430.63	
W.	5.1488	Make: Moog', Model: //IK200				
325 0	2.08	Actuator Arr-I Assy for IGV	<u>_1</u>	<u> -</u>	98154.91	798154.91
Service and serve	v2.09	GT Bleed valve control solenoid Valve	1	Sec. 19. 2. 1	508762.22	608762.22
34	2:10	Bleed valve	1		55915.94	55915.94
351	2.11	Limit switch for Bleed valve	1	an Sector	121752,44	121752.44
36	2.12	Solenoid valve with coil for self sequencing	1	28 X	+2+1,24,	
Y		Ratchet- PARKER Make	1		55915.94	55915.94
37	2.13	Limit switch for self-sequencing valve	1		103715.05	103715.05
38	2.14	NRV for Rachet line	2		8071.74	16143.47
39 1	2.15	Filter for rachet line			58621.55	117243.09
40	2.16	Transducer Linear Positioning - IGV (LVDT	2			
V		Coil with Core - 1 Set) 96TV-1,2			22679.32	45358.65
413	2.17	Wheel Space thermocouple 1 st STG forward outer TT-WS1FO-2,3 (CR-AL T/C as	2		an the Balance The State An State	
		per ISA C96 1)				
12	2.18				22997.68	45995.3
42	2.10	outer TT-WS1AO-2,3 (CR-AL T/C as per	2			
		ICA COG 11			22679.32	45358.6
43	2.19	Wheel Space thermocouple 2 nd STG AFT	. .		22019.32	
Υ.	1.	outer TT-WS2AO-1,2 (CR-AL 1/C as per	F 2	2		
	1	ISA C96 1) Wheel Space thermocouple 2st STG forward	d		22997.68	45995.
44 S	2.20	outer TT-WS2FO-2,3 (CR-AL T/C as per ISA		2		
U		C96 1)				0054
45	2.2	그는 그는 그는 것을 하는 것을 하는 것을 수 있는 것을 가지 않는 것을 수 있다. 그는 것을 가지 않는 것을 하는 것을 하는 것을 하는 것을 수 있다. 것을 하는 것을 하는 것을 하는 것을 하는 것을 수 있다. 것을 하는 것을 하는 것을 하는 것을 하는 것을 하는 것을 수 있다. 것을 하는 것을 하는 것을 하는 것을 하는 것을 하는 것을 수 있다. 것을 하는 것을 하는 것을 수 있다. 것을 하는 것을 수 있다. 것을 하는 것을 하는 것을 수 있다. 것을 하는 것을 수 있다. 것을 하는 것을 수 있다. 것을 수 있다. 것을 하는 것을 수 있다. 것을 것을 수 있다. 것을 것을 수 있다. 것을 수 있다. 것을 것을 수 있다. 것을 것을 것을 것을 수 있다. 것을 것을 것을 것을 것을 수 있다. 것을 것을 것을 것을 것을 것을 것을 수 있다. 것을		1	2254.67	
46	2.2			13	13528.0	175864.
t,	¥	(CR-AL T/C as per ISA C96 1)				49151
47	2.2	3 GLAND PACKING TUBE For Bearing No 1		1	49151.9	
48.		4 GLAND PACKING TUBE For Bearing No 2		1	39231.3	
4	<u></u>			-	354637.8	1 334037
49	2.2	(BT-RGB 1-1,2(A,B)) (CR-AL T/C as per ISA		1		

A RAJA, I.A.S

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Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking)

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PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT: OFFICE, T.R. PATTINAM - 609/606, KARAIKAL. Tele fax: 04368 - 233287.

Email: ppcl.kkl@nic.in Phone: 04368 - 233060, 233988, Our GSTIN NO: 34AAACP6507E1ZS Supply Order No: P-157/MMC/2017-18/ Date: 09/10/2017.

and the state of the ANNEXURE -I Page No.3

		an Africa and and an a		354637.81
501 2.26	Bearing Metal Temp Load Gear Pinon (BT-RGB 2-1,2(A,B)) (CR-AL T/C as per ISA	ະມີຂອງ 1	354637.81	334057.01
	C96 1)	<u>.)(*****</u>	4509.35	4509.35
511 2.27	LO thermocouple #1 Brg Drain LT-B1DA,B (CR-AL T/C as per ISA C96 1)	1.01 1.1	4503.55	
52.0 2.28	LO thermocouple #2 Brg Drain LT-B2DA,B		. 3607.48	3607.48
52,11 2.28	(CR-AL T/C as per ISA C96 1)	in cel 4. Martin del		
53 2 2.29	LO thermocouple #1 Brg Thrust Drain LT- BT1D-A,B (CR-AL T/C as per ISA,C96 1)	1	6764.02	6764.02
	LO Thermocouple Turbine Header LT-TH-		2480.14	2480.14
54 2.30	1A,B (CR-AL T/C as per ISA C96 1)	1. 		
<u> </u>	IA,B (CRALIFE DEPENDENCE)		Total Price	15,69,61,296.19
		F	reight @ 0.25%	3,92,403.24
		and a straight and The contract and An and the straight and	Total	15,73,53,699.43
<u></u>			GST @18%	2,83,23,665.89
			Grand Total	
		ar yw dra Ar yw dra	Rounded to	18,56,77,365.00
اردور به موهند ایند . مرکز در مرکز در مرکز میکرد.	Correctifut Six Lakhs Seventy Seven	Thous	and Three Hu	ndred and Sixty

Rupees Eighteen Crore Fifty Six Lakhs Seventy S **Five Only**

教育的主要的问题。

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С. 1 S 88.2.7

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Managing Director Puducherry Power Corporation Limited

Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

 Phone:
 04368 - 233060, 233988;
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 Tele fax:
 04368 - 233287.

 Supply Order No:
 P-157/MMC/2017-18/
 Our GSTIN NO:
 34AAACP6507E1ZS

 Date:
 09/10/2017.

ANNEXURE - II

As per Serial No 20

INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE DETAILS

35106000	INLET GUIDE VANE ARR	
35106001	SCREW CAP SOC HEAD	64
35106032	GEAR RACK	,1SET
35106032	PIN STRAIGHT HEADLESS	8
35106035	GEAR I G V	64
35106036	SPRING LEAF	64
35106037	BUSHING DU	128
35106038	BUSHING	64
35106056	TUBING SPACER	64
35106058	SHIM VARIABLE	192
35106061	PIN CYLINDRICAL HEADLESS	
35106069	WASHER PLAIN	64
35106071	THRUST WASHER	64

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Managing Director Puducherry Power Corporation Limited A Government of Puducherry Undertaking) Puducherry.

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Annexure - III

(Annual Accounts for the financial year 2018-19 (Unaudited)

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PUDUCHERRY POWER CORPORATION LIMITED PROVISIONAL BALANCE SHEET AS AT 31st MARCH 20

Particulars		Note As at No. 31.03.2019			As at		
		31.0	31.03.2019		31.03.2018		
EQUITY AND LIABILITIES							
1 Shareholders' Funds							
(a) Share Capital	1	9978,41,800		9978,41,800			
(b) Reserves and Surplus	2	7114,68,839		6958,98,107			
			17093,10,639	0330,30,107	16937,39,90		
2 Non-Current Liabilities	ľ				10307,33,30		
(a) Deferred Tax Liabilities (Net)	3	_			•		
(b) Long Term Provisions	6	306,57,000		276,33,751			
			306,57,000		276,33,75		
3 Current Liabilities					210,00,70		
(a) Trade Payables	4	359,98,331		1241,28,734	· · ·		
(b) Other Liabilities	5	2628,35,309		2642,54,158	. *		
(b) Short-term Provisions	6	362,61,919		454,71,564			
	_		3350,95,559		4338,54,45		
Total			20750,63,198		21552,28,11		
				ľ			
ASSETS					· · · ·		
1 Non-Current Assets							
(a) Fixed Assets							
i) Tangible Assets	7	3898,83,016		2774,66,355			
ii) Capital Work in Progress	8	108,34,052	•	123,81,032			
(b) Long-term Loans and Advances	9	27,41,861		2,96,161	•		
(c) Deferred Tax Asset (Net)	3	639,17,233		710,26,902			
			4673,76,162		3611,70,45		
2 Current Assets							
(a) Inventories	10	418,71,874		2334,16,507			
(b) Trade Receivables	11	9514,62,811		5502,22,820			
(c) Cash and Cash Equivalents	12	1411,41,883		4839,37,267	· ·		
(d) Short-term Loans and Advances	9	4711,59,510		5141,82,649			
(e) Other Current Assets	13	20,50,958		122,98,421			
			16076,87,036		17940,57,66		
Total			20750,63;198	F	21552,28,11		

In terms of our tes andit supplit in form 363.

for VAITHIANATHAN & Co., Firm Registration No.011805S Chartered Accountants

V. MEENAKSHI SUNDAR Partner ICAI. M. No.212774

Place : Pondicherry Date : 03/10/2019



Α. IKRANTH RAJA.

A. VINNANIN MASA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Managing Director B

for and on behalf of the Board of Directors of Puducherry Power Corporation Limited

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	Particulars	Note No.	ED 31st MARCH 20 Year ended 31.03.2019	Year ended 31.03.2018
I .	Revenue from Operations	14	9319,95,321	7566,44,002
I.	Other Income	15	150,74,090	585,59,824
II.	Total Revenue		9470,69,411	8152,03,826
	EXPENSES			0102,00,020
			•	
	Consumption of Gas	16	6219,77,099	5421,26,644
	Employee Benefit Expense	17	1022,11,826	1024,95,705
	Depreciation and Amortisation	7	198,10,425	60,23,719
	Other Expenses	18	1586,74,573	1262,06,342
V.	Total Expenses		9026,73,923	7768,52,410
/ .	Profit before Prior Period, Exceptional and extraordinary			
	items and tax (III-IV)		443,95,488	383,51,416
/1.	Prior Period Income / (Expenses)	19	(28,820)	(4,80,720
/11.	Profit before Exceptional and extraordinary items and tax (V+VI)		443,66,668	378,70,696
	Exceptional items (Net)		-	-
Х.	Profit (Loss) before tax		443,66,668	378,70,696
۲.	Less : Tax Expense :			
	1. Current Tax		65,80,799	122,91,904
	2. MAT Credit Entitlement	2	(52,36,413)	
	3. Deferred Tax (Net)		71,09,669	191,97,948
KI.	Profit (Loss) for the period from continuing operations			
	(IX - X)		359,12,613	63,80,844
KII.	Earnings per equity share :			
	1. Basic		3.60	0.64
	2. Diluted		3.60	0.64
	3. No. of shares		99,78,418	99,78,418

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for VAITHIANATHAN & Co., Firm Registration No.011805S Chartered Accountants

V. MEENAKSHI SUNDAR Partner ICAI. M. No.212774

Place : Pondicherry Date : 03/10/2019



of Puducherry Power Corporation Limited

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VIKRANTH RAJA, I.A.S

A. Wanaging Director Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

(V Managing Director 8

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NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2019

-		and the second	
	As at 31.03.2019	As at 31.03.2018	
1 Share Capital a) Authorised		•••	
1,35,00,000 Equity Shares of Rupees 100	W- each13500,000	13500,00,000	
 b) Issued 99,78,418 Equity Shares of Rupees 100/- 	each9978,41,800	9978,41,800	
 c) Subscribed and Paid-up 99,78,418 Equity Shares of Rupees 100/- 	each9978,41,800	9978,41,800	
•			

d) Reconciliation of number of Equity Shares :

Particulars	As at 31.	As at 31.03.2019 As at 31.03.		
	No. of Shares	Value	No. of Shares	Value
 Balance at the beginning of the year Add: Shares issued during the year 	99,78,418	9978,41,800	99,78,418	9978,41,800
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	- 9978,41,800

e) Terms / rights attached to shares :

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaing assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company

	As at 3	1.03.2019	As at 31.03.2018	
Name of the Shareholder	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

g)	er particulars	Aggregate No. of Shares		
		As at 31.03.2019	As at 31.03.2018	
	(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	- -	•	
	(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each		-	

A. VIKRANTH RAJA,

A. VIKRANTH PAJA, I.A.S Managing Director Puducherry Power Corporation Limited Covernment of Paducherry Undertaking) Puducherry.



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			•		,
•				As at 31.03.2019	(₹) As at 31.03.2018
2 Re	serves and Surplus			51.05.2019	51.05.2010
a).	Capital Redemption Reserve	· · ·		•	· · · · ·
•	1. Balance as at the beginning of the year 2. Additions / (Deletions) during the Year			3326,00,000	3326,00,000
•	3. Balance as the end of the year			3326,00,000	3326,00,000
b)	Special Maintenance Reserve			• •	
	1. Balance as at the beginning of the year			203,41,881	190,65,712
	2. Add : Transfer from Profit and Loss Account	nt		71,82,523	12,76,169
	3. Less : Withdrawals during the year	· ·		(203,41,881)	<u> </u>
	4. Balance as the end of the year		•	71,82,523	203,41,881
		•			
C)	Balance of Profit & Loss A/c as per last Ba	alance Sheet			
	1. Balance as at the beginning of the year			3429,56,226	3409,28,650
	2. Add / (Less) : Profit / (Loss) for the Year		•	359,12,613	63,80,844
	3. Less : Add / (Less) Transfer to Special Ma	aintenance Reserve		(71,82,523)	(12,76,169)
· .	4. Less : Proposed Dividend			-	(25,52,338)
	5. Less : Tax on Proposed Dividend		· · · · ·		(5,24,761)
	6. Balance as the end of the year		· · ·	3716,86,316	3429,56,226
То	tal Reserve and Surplus (a+b+c)			7114,68,839	6958,98,107
3 De	ferred Tax Liability / Assets	•		•	•
	Deferred Tax Liability			•	
•	(i) Depreciation on Fixed Assets	- -		•	
	Balance at the beginning of the year			440,61,259	441,11,195
	Provided / (Reversed) for the year			(11,53,276)	(49,936)
	Balance at the end of the year			429,07,983	440,61,259
	(ii) On Prepaid Gratuity		· ·		
	Balance at the beginning of the year			- ,	-
	Provided / (Reversed) for the year			•	
	Balance at the end of the year			<u>-</u>	
	Total - Deferred Tax Liability (i + ii)			429,07,983	440,61,259
Ы	Deferred Tax Assets	•		•	
•,	(i). Provision for Leave Encashment	·	· · · · · ·	•	
	Balance at the beginning of the year	•		95,50,430	88,81,399
	Provided / (Reversed) for the year			11,32,849	6,69,031
	Balance at the end of the year			106,83,279	95,50,430
	(ii) On Provision for Gratuity				• •
	Balance at the beginning of the year			13,25,748	1,39,368
	Provided / (Reversed) for the year	•	•	5,17,126	11,86,380
	Balance at the end of the year			18,42,874	13,25,748
	(iii). On Provision for unrealized interest on	Loans		•	
	Balance at the beginning of the year	• •		222,48,427	222,48,427
	Provided / (Reversed) for the year		•		-
	Balance at the end of the year	:	· · ·	222,48,427	222,48,427
	(iv). On account of Business Loss	•			
	Balance at the beginning of the year	•		819,63,556	1030,66,851
	Provided / (Reversed) for the year		•	(99,12,920)	(211,03,295)
	Balance at the end of the year	• •		720,50,636	819,63,556
•	Total - Deferred Tax Assets (i + ii + iii+iv)		NATHAN	1068,25,216	1150,88,161
	let Deferred Tax (Asset) / Liability	(a-b)	A CONTRACTOR	(639,17,233)	(710,26,902)
			F.R.No.011805S #229 A.M. STREET PONDICHERRY-1		Par 1
		•		$A \cdot Q$	TVY
			CPED ACCOURT	A. VIKRANI	TH RAJA, LA.S

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

	Long-term	/ Non-current	Short-term	(₹) A / Current
	As at 31.03.2019	As at 31.03.2018	As at 31.03.2019	As at 31.03.2018
Trade Payables				
Sundry Creditors for Goods Purchased /	· · · · •	-	359,98,331	1241,28,734
		•	359,98,331	1241,28,734

a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **

b) Total outstanding Dues of creditors other than MSMEs

** Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

	Long-term /	Non-current	Short-term	/ Current
· · · · · · · · · · · · · · · · · · ·	As at	As at	As at	As at
	31.03.2019	31.03.2018	31.03.2019	31.03.2018
Other Liabilities				
Deferred Claims Payable	-	-	27,54,364	27,54,36
EMD and Security Deposits Payable	-	-	11,34,314	8,48,55
Employee Related Payables			92,49,348	95,57,80
Expenses Payable			49,01,081	60,38,67
Other Payables	-	-	50,05,022	52,63,58
Amount Payable to Puducherry Electricity				
Department Govt. of Puducherry				
- Share of Credit note from M/s. GAIL for excess				
transmission cost charged in earlier years [Note	21(1 <u>7)]</u>		2397,91,180	2397,91,18
	-		2628,35,309	2642,54,15
Provisions				
Proposed Dividend	-	-	286,01,736	286,01,73
Corporate Dividend Tax	-	•	58,79,291	58,79,29
Provision for Leave Encashment	306,57,000	276,33,751	16,54,887	12,51,80
Provision for Loss on sale of asset	-	-	1,26,005	1,26,00
Provision for Group Gratuity			-	40,09,76
			•	56.02.97
Provision for Income Tax				
• •	306,57,000	276,33,751	362,61,919	454,71,56
Provision for Income Tax			362,61,919	454,71,56
• •	306,57,000 3898,83,016	276,33,751 2774,66,355	362,61,919	454,71,56

8 Capital Work in Progress

Consultancy Charges for Other Works Expenditure on New / Expansion Projects

	108,34,052	123,81,032	-	-
_	90,55,798	94,62,020		
	17,78,254	29,19,012	-	-

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A. VIKRANTERA **IA**, I.A.S **Managing Director** Puducherry Power Corporation Limited (A Coverament of Puducherry Undertaking) Puducherry.



359,98,331

359,98,331

1241,28,734

1241,28,734

				(₹)	
	Long-term /	Non-current	Short-term		
	As at	As at	As at	As at	
	31.03.2019	31.03.2018	31.03.2019	31.03.2018	
9 Loans and Advances	01.00.2010	01.00.2010	v.	01.00.2010	
(Unsecured)			•		
(oneconica)					
Loans / Advances to Employees	- · ·	_	94,949	3,90,819	. •
Advance to Suppliers		_	25,13,605	629,32,911	
Advance Tax and Tax Deducted at Source	_	_			
Income Tax Refund Due		_	494,95,953	328,60,781	
MAT Credit Entitlement	· · ·	_	52,36,413	-	
Prepaid Expenses	· -	•	30,09,575	101,87,529	
Prepaid Gratuity	24,45,700	-	-	-	
Security Deposits	2,96,161	2,96,161	. .	· •	
Advances Recoverable in Cash or Kind	_,00,101	_,00,101	108,09,015	78,10,609	
Term Loan to Pondicherry AFT			1000,00,000	1000,00,000	• •
Term Loan to Pondicherry Amudasurabi			3000,00,000	3000,00,000	
Tenn Luan to Fundicheny Annudasurabi			0000,00,000	0000,00,000	
(Unsecured, considered doubtful)					
	4 C	· · · · · ·	654,55,801	654,55,801	
Term Loan to Pondicherry Co-op Sugar Mills	•	•	004,00,001	004,00,001	
[Including Interest Accrued and Due] Less : Provision for Doubtful Advance and Interest th			(654,55,801)	(654,55,801)	
Less : Provision for Doubtrul Advance and Interest tr	lereon	•	(004,00,001)	(004,00,001)	
	• • • • • •	•			
	07 44 964	2,96,161	4711,59,510	5141,82,649	•
	27,41,861	2,90,101	4/11,09,010	5141,02,049	•
				1	·
			1		
10 Inventories (valued at lower of cost and					
net realizable value)#					
			367,93,115	1344,60,148	
a) Spares			8,46,427	940,12,109	
b) Spares / Stores in Transit			42,32,332	49,44,250	
c) Chemicals, Consumables & Miscellaneous			42,02,002	40,44,200	
			418,71,874	2334,16,507	-
	•		410,71,014	2004,10,007	
			•		
11 Trade Receivables (unsecured)#			•		
	100 A			· .	
Considered Good		. •	4705 00 440	4000 20 524	
a) Outstanding for a period exceeding 6 months			4735,33,142	4688,39,531	
from the date they are due for payment				040 00 000	·
b) Outstanding less than 6 months & Other Receivable	es a la companya de l		4779,29,669	813,83,289	
•		and the special	<u>.</u>		
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		. 9514,62,811	5502,22,820	_
12 Cash and Bank Balances #		•			
Cash and Cash equivalents		,			
a) Cash on hand			35,000	35,000	ł
a) Cash on hand b) Balance with Scheduled Banks	:				
			141,08,691	72,22,562	2
- In Current Accounts			645,71,387	3036,77,186	
- In Deposit Accounts				• • •	
c) Balance with Scheduled Banks	ntope issued	4 <u>1</u> 1	624,26,805	1730,02,519)
 In Deposit Accounts - Held as Security for Guara 	111662 122060				÷
			1411,41,883	4839,37,267	ī

A. VIKRANTH RAJA I.A.S Managing Director Puducherry Power Corporation Limited Devenument of Puducherry Undertaking) Puducherry.

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NATHAN F.R. No.011805S #223 A.M. STREET PUNCICILERRY-1

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PUDUCHERRY POWER CORPORATION LIMITED						
			•	Non-current	Short-term / Current	
13 Other	Assets		As at 31.03.2019	As at 31.03.2018	As at 31.03.2019	As at 31.03.2018
	erest Accrued on Deposits and Othe	r Advances			20,50,958	122,98,421
	erest Accured on Loans				524,06,204	524,06,204
Les	s: Provision for Interest Accrued on	Loans	8	-	(524,06,204)	(524,06,204
				-	20,50,958	122,98,421
# The	e details furnished above are curren	t items and there	are no non-curre	ent items.		
4 Dever			•	2	· · · · ·	
4 Keven	ue from Operation				Year Ended	Year Ended
					31.03.2019	31.03.2018
	erating Revenue				•	·····
	e of Power		1. A.		9333,70,321	7722,21,395
Les	ss : Rebate on Sale of Power	•			(13,75,000)	(155,77,393
•					9319,95,321	7566,44,002
		÷				
5 Other	Income	•	•			
			•			
Inte	erest on Bank Deposits(Gross)				148,77,478	371,77,220
	urance			•		212,81,87
					- 1,96,612	1,00,72
14115					1,50,012	1,00,72
				•	150,74,090	585,59,824
					130,74,030	303,39,024
6 Consu	mption of Gas					
			1			
Co	st of Gas Consumed				6219,77,099	5421,26,64
					0210,77,000	0721,20,07
		•	•		6219,77,099	5421,26,64
• •	· · ·					0121,20,01
7 Emplo	yee Benefit Expenses	· .	• •		•	
Sa	laries, Wages, Bonus and Contribut	on to EPF / FSI	· .		957,87,405	913,33,50
	neration Incentives		•		33,72,214	28,79,01
	ntribution to Gratuity		· ·		19,42,513	66,34,05
	aff Welfare				11,09,694	16,49,123
	an Trongig				11,00,004	10,40,120
	e de la companya de l					

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A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED

				Year Ended 31.03.2019	Year Ended 31.03.2018
18 Ot	her Expenses		· · ·	51.05.2019	31.03.2010
·	Advertisement & Business Promotion		· · · · ·	10,10,276	8,91,699
	Annual Maintenance Charges			22,080	88,546
	Audit Fees	· · · · · ·	••	2.64.320	2,64,320
	Bank Charges		1	4,80,609	3,56,161
	Books and Periodicals			7,435	27,386
	Canteen Expenses	· · · · ·		18,99,794	13,18,040
	Consultancy Charges			11,40,758	4,95,008
	CSR Expenditure			-	123,06,775
	Electricity Charges		•	31,16,468	26,68,952
	Green Belt Maintenance			14,020	4,35,446
	Hiring-Charges			. 52,352	-
	Insurance - Others			95,398	2,20,538
	Insurance - Power Plant			101,87,529	29,41,169
	Licences and Taxes		· •	26,58,067	5,48,241
	Miscellaneous Expenses	. :	. 4	11,86,914	9,84,898
	Provision for Unrealized Interest on Loan			-	524,06,204
	Office Expenses			3,08,168	7,04,342
	Postage and Telephone			3,28,617	3.84.817
· .	Printing and Stationery			1,83,775	4,54,491
	Professional Charges			8,91,537	9,11,495
	Rent			5,27,496	5,27,496
		_		42,25,554	16,62,294
	Repairs and Maintenance (Building)			42,25,554 2.964	35.380
	Repairs and Maintenance (Office)			1201,68,087	344,85,058
	Repairs and Maintenance (Plant)			• •	• •
	Repairs and Maintenance (Quarters)			40,306	1,02,800
	Security Charges			36,48,471	50,31,645
	Stipend	·		38,49,005	36,31,254
	Training Expenses		· ·	69,930	50,750
	Travelling Expenses			4,88,211	5,82,739
	Vehicle Maintenance			· 18,06,432	16,88,398
	•				
· •				1586,74,573	1262,06,342
	Auditors Fee Consist of :				
	Remuneration to Auditor for			•	
	- For Statutory Auditor			70,800	70,800
	- For Taxation Matters			20,650	20,650
	- For Other Services	•	•	14,750	14,750
	Remuneration to Internal Auditors		10 C	99,120	99,120
	Remuneration to Cost Auditors			59,000	59,000
				2,64,320	2,64,320
19 P	rior Period (Income) / Expenses		· · ·		
	Prior Period Expenses			28,820	4,80,720
				28,820	4,80,720

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.

A. VIKRANTH RAJA, I.A.S

Managing Director Puducherry Power Corporation Limited overnment of Puducherry Undertaking) Puducherry.

F.R.No.011805S #229 A.M. STREET PONDICHERRY-1 DAC.

PUDUCHERRY POWER CORPORATION LIMITED NOTE 7 - FIXED ASSETS

T	GROSS BLOCK					DEPRECIATION				(₹) NET BLOCK		
Particulars	As at 01.04.2018	Additions	Deletions	As at 31.03.2019	Upto 31.03.2018	For the Year	Adjustment During the Year	Upto 31.03.2019	As on 31.03.2019	As on 31.03.2018		
Tangible Assets:												
Land	793,28,778	-	-	793,28,778	-	-	-	-	793,28,778	793,28,778		
Building	186,88,894	-	-	186,88,894	113,63,550	6,48,505	-	120,12,055	66,76,839	73,25,344		
Furniture and Fittings	35,49,196	2,12,499		37,61,695	31,94,276	8,596	_	32,02,872	5,58,823	3,54,920		
Office Equipment	44,77,536	67,000	-	45,44,536	38,62,978	1,69,430	-	40,32,408	5,12,128	6,14,558		
Vehicle	77,37,921	-	6,54,677	70,83,244	62,86,142	6,77,987	6,54,677	63,09,452	7,73,792	14,51,779		
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702		
Computer	28,36,600	· · · · •	-	28,36,600	24,18,226	1,34,714	· _	25,52,940	2,83,660	4,18,374		
Plant and Machinery	39,00,485		-	39,00,485	4,22,888	88,151	-	5,11,039	33,89,446	34,77,597		
Factory Building (Internal Road)	56,77,885		-	56,77,885	33,45,017	1,89,641	_	35,34,658	21,43,227	23,32,868		
Plant and Machinery - BHEL	11111,25,224	1319,47,587	-	12430,72,811	10000,12,702	144,63,996	-	10144,76,698	2285,96,113	1111,12,522		
Plant and Machinery Sub-Station - ABB	648,78,918	-		648,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892		
High Mast Lighting	82,75,065	· -	2	82,75,065	41,22,806	4,27,821		45,50,627	37,24,438	41,52,259		
Building-Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360		
Building – Sub-Station – ABB	115,68,190.	· •	-	115,68,190	. 104,11,371	0		-104,11,371	11,56,819	11,56,819		
Building - II (Qts.)	185,26,021	-	-	185,26,021	88,52,412	6,42,853		94,95,265	90,30,756	96,73,609		
Pipeline – PWD	160,74,919		-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492		
Pipeline – Horticulture	57,000	-	-	57,000	51,300			51,300	5,700	5,700		
Pipe- water supply line	1,93,613	-	-	1,93,613	1,74,252	0	-	1,74,252	19,361	19,361		
Tools	80,181		-	80,181	72,163	0	-	72,163	8,018	8,018		
Reverse Osmosis Plant	446,72,932	-	-	446,72,932	100,16,529	23,58,731	-	123,75,260	322,97,672	346,56,409		
Total	15344,69,976	1322,27,086	6,54,677	16660,42,385	12570,03,621	198,10,425	6,54,677	12761,59,369	3898,83,016	2774,66,355		
Previous Year Figures	15310,96,189	33,73,787	-	15344,69,976	12509,79,902	60,23,719	0	12570,03,621	2774,66,355	2801,16,287		

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A. VIKRANTH RALA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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Annexure - IV

(Copy of the work order for Major Overhauling along with payment made)

PER

PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

T.R. PATTINAM - 609606, KARAIKAL.

 Phone No: 04368-233060
 E-Mail: ppclmmc@gmail.com

 Ref: R-016/MMC/2018-19/
 Our

Fax: 04368 - 233355 Our GSTIN No.: 34AAACP6507E1ZS Dt. 10.10.2018

WORK ORDER

То

M/s. BHEL -GE Gas Turbine Services Pvt. Ltd., Quadrant 1, Cyber Towers, 7th Floor, HITECH City, Madhapur. Module No: A1, A2&A3, HYDERABAD- 500 081. Telangana.

Sub: Execution of Major Inspection in Gas Turbine- order issued-Reg.

Ref: 1) Our Enq.no: R-016/MMC/2017-18/2983, Dt.: 02.03.2018

2) Your Offer No.: QSS17/0577 dt.16.03.2018

3) Our mail: 09.08.2017, 24.10.2017, 18.04.2018, 05.05.2018, 30.06.2018

4) Your mail: 15.08.2017, 26.10.2017, 23.04.2018

5) Negotiation Meeting held at PPCL, MD office on 19.06.2018

6) Board approval- resolution No: 134.03

7) Letter of intent: Ref: R-16/MMC/2018-19/863, Dt. 30.06.2018

With reference to the above, it is informed that approval of the competent authority has been accorded for the Execution of Major Inspection for Gas Turbine at PPCL, T. R. Pattinam, Karaikal for the amount of **Rs. 1,03,84,000/- (Rupees one crore three lakhs eighty four thousand Only)** on Lump sum basis which is inclusive of GST @18% and at actuals, local conveyance, boarding & lodging charges for BGGTS representatives and their contract personnel and as per our terms & conditions mentioned therein. In this connection, you are requested to send your acceptance letter at the earliest.

le edificat.		Data in Damage
Sl. No.	Job Description	Rate in Rupees
1.	For the Major Inspection of Gas Turbine, AGB, LGB Work scope on Lump sum basis Manpower along with necessary tools and tackles. Detailed scope of work turnished in the Annexure-I	88,00,000.00
	Add: GST 18%	15,84,000.00
	Total amount in Rs.	1,03,84,000.00
	(Rupees one crore three lakhs eighty four thousand Onl	y)

General Terms and conditions:

- 1. The rate is firm and inclusive of GST 18% and Travel to Karaikal and Back, Accommodation and local travel and other statutory deductions like ESI, EPF as admissible at actuals are to be borne by the party.
- 2. The work has to be completed within 25 days from the date of this Work Order.
- 3. PPCL has to provide BGGTS technical advisors free of charge reasonable business related communication facilities such as telephone and facsimile.
- 4. 80% Payment will be made within 15 days from the date of receipt of your invoice after completion of work satisfactorily and approval of Engineer -In- Charge by crossed demand draft and bill in triplicate along with advance stamped receipt should be sent to the undersigned for making payment.

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Coventment of Puducherry Undertaking) Puducherry.

Page 1 of 7

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PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

T.R. PATTINAM - 609606, KARAIKAL.

Fax: 04368 - 233355 E-Mail: ppclmmc@gmail.com Phone No: 04368-233060 Our GSTIN No.: 34AAACP6507E1ZS Ref: R-016/MMC/2018-19/ Dt. 10.10.2018

WORK ORDER PAGE - 2

5. 15% payment of the Work order value with taxes on submitting the following:

To be generated from the EPF website for the specific month for the manpower deployed to PPCL and the same to be enclosed separately with a covering letter.

Combined challan of account no. 01,02,10,21 & 22 with TRRN number.

EPF - Electronic Challan cum Return (ECR)

EPF Clallan summery/ EPF - TRRN details

For ESI:

To be generated from the ESI website for the specific month for the manpower deployed to PPCL and the same to be enclosed separately with a covering letter.

ESI challan number

ESI monthly contribution- online challan status (Transaction details)

ESI monthly contribution details (contractor wise) for the month of.....

And other records to be submitted along with the above:

Copy of register of wages for the persons deployed to PPCL duly attested by the contractor.

Copy of register of muster roll/attendance for the persons deployed to PPCL duly attested by the

contractor. Copy of payment proof for the persons deployed to PPCL through bank duly attested by the contractor.

In addition to the above as a mandatory, the proposed parties/manpower supply contractors have to obtain the FORM-III -Registration certificate under Pondicherry shops and Establishment Rules 1964 as an Employer of the Establishment to be permitted to employ persons under their firm and also obtain Labour License under the contract labour Regulation & Abolition act. 1970 with the labour Department, Government of Puducherry, Karaikal.

- 6. 5% (Basic amount) Payment will be made within three months from the date of completion of work for Guarantee for workmanship.
- 7. All the Safety Rules as per the Factory Act 1948, Puducherry Factory Rule and PPCL Safety instructions to be strictly followed inside the plant area.
- 8. The Party should depute one of their representatives at the PPCL site till the plant is started to full speed on No load condition.
- 9. In case of any faulty workmanship in the scope of work, the party must rectify the same at their own cost.
- 10. EOT crane facility will be provided by PPCL at free of cost.
- 11 Necessary Spares and Consumables will be supplied by PPCL. All special tools given by OEM will be provided by PPCL if available.
- 12. The Executive Engineer (or) his authorized representative will be the coordinating and certifying authority for completion of work.
- 13. Four Copies of the detailed report of the work done should be submitted for reference and records. One soft copy of the detailed report also to be submitted.

VIKRANTH**ARAJA**, I.A.S **Managing Director**

Page 2 of 7

Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) T.R. PATTINAM - 609606, KARAIKAL.

 Phone No: 04368- 233060
 E-Mail: ppclmmc@gmail.com
 Fax: 04368 - 233355

 Ref: R-016/MMC/2018-19/
 Our GSTIN No.: 34AAACP6507E1ZS

 Dt. 10.10.2018

WORK ORDER PAGE - 3

- 14. The bill in triplicate along with advance stamped receipt should be sent to the undersigned for making payment.
- 15. Payment will be subject to submission of monthly paid up challan for ESI & EPF contribution in respect of the manpower deployed to PPCL and an undertaking by the contractor.
- 16. Party should obtain all permits and licenses under the laws or regulations applicable and in connection with the work carried out and shall comply with and discharge all statutory obligations / liabilities under the various laws such as Factory Act / Workmen's Compensation Act / Employee's State Insurance Act / Employee's Provident Fund Act / Payment of Wages Act / Contract Labour (Regulation & Abolition) Act / Minimum Wages Act Etc., or any modification thereof.
- 17. Liquidated damages Clause: If the contractor fails to complete the work successfully within the period mentioned as per the work order from the date of shutdown of Gas Turbine the Liquidated damages Clause applicable. If the contractor fails to complete the work successfully as per the work order within the period of scheduled time from the date of shutdown of Gas Turbine, the contractor shall pay to Puducherry Power Corporation Ltd as Liquidated damages and not as penalty, a sum calculated at the rate of 0.5 % of the price of contract value for each week or part thereof of delay. The total amount of Liquidated damages for delay in the completion of work shall be subject to maximum of five percent (5%) of the quoted price.
- 18. The contractor should provide helmets & safety shoes for all the employees engaged to be working in PPCL.
- 19. The work should be carried out in PPCL Site, T.R. Pattinam, Karaikal 609 606.
- 20. Necessary gate pass should be obtained well before the commencement of work.
- 21. Our GST No.: 34AAACP6507E1ZS is registered with Commercial Taxes Department, Puducherry.
- Payment will be subject to income tax rules prevailing at the time of payment.
- 22. The party should sign the duplicate copy of the work order as a token of acceptance.

10/10/2018

EXECUTIVE ENGINEER (MECH) PLANT

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

BDO TECT	T OFFICE	T.R.PATTIN		
FOR PAYMENT	OFFICE	BILL NO. 0.7.1		03 2019
Vc : Repairs & Maint	enance (P			· · · · · · · · · · · · · · · · · · ·
TION				AMOUNT
ce amount payable t	o M/s. BH	EL-GE Gas Turbin	e Services	
Hyder abad towards E	xecution	of Major Inspect	ion in Gas	
s per the work or	der No.	R-016/MMC/2018	-19/2000/	
]		: TS-I18/1058 dt		8800000.00
•	ADD: I	GST @ 18% on ₹8	8,00,000/-	1584000.00
			ib Total - I	10384000.00
retained on clearance of		I & 5% for Guarar	itee three l	2076800.00
completion of w	vork			
) Total - II	8307200.00
nder TAN (GSTR-7) ba	sed @ 2% (176000.00
	* 1000		otal Amount	8131200.00
inder PAN based @ 10 %	on ₹ 10384			1038400.00
			let Amount	7092800.00
shty one lakhs thirty or			-	
M/s. BHEL-GE Gas Tu		vices Pvt. Ltd., Hyd	lerabad for 8	t 7092800/- by
10 ,38,400/- in favour o	f TDS			
Gellowrel thouse		Vacent		14 11/18/11
& Disbursing Officer		nager (Accounts)		nding Engineer
L, T.R. Pattinam	-	T.R. Pattinam	-	.R. Pattinam.
• ₹ 81,31,200/- (Rup	ees eighty	y one lakhs thirty	one thousan	nd two hundred
	5	•		
sued : SBI/TOB/India	n Bank	PARTY		7092800.00
18-19 /nt: 11.02-0		TDS under		176000.00
1.3.3.2015 / 8 70	1	TDS under		1038400.09
$\mathbf{H}_{\mathbf{r}} = \mathbf{h}_{\mathbf{r}} = \mathbf{h}_{\mathbf{r}} = \mathbf{h}_{\mathbf{r}}$	CONCO.	15% retained EPF		2 07680 0.00
12.3.2.15/ 1	N	Guarante	e Total	10384000.00
una (V)	Ante			
DM(A) S.E	<u>.</u>		Alton ,	1/malia
		SUI	PERINTEND	ING ENGINEER
that	,			
was not drawn before				
ry certificate has been o ry entries has been made				M)
ny entries has been made	in the M F	Rook No 199 page N	lo 98	
7 entries has been made	meads in	The CEST-TANK	yester p. ac	c 3
MARIA		allownlike	1	
AW		Drawing & Disbursing C	Ifficer	
A. VIKRANTH RAJA, I Managing Director	.A.S	ducherry Power Corpora oct Office, T. R. Pattinam		
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Puducherry.	v			

СОР US1505TG1997РTC040657		Invoice	BHEL- GE (A1, A2 & A Towers, M Hyderabad Telangana	1 ,500081 India
V.S.P.			Telephone Tele Fax	91-40-40640111 91-40-27816962
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Endersch Protect Endersche Power Corp Ltd		BHELGE-GAS GIVE OUR IN For Internatio	IENT BY DD AT HYD TURBINE SERVICE VOICE NO & DATE A Donal Sales :	ERABAD IN FAVOUR OF 5 PVT LTD." -PLEASE LONG WITH PAYMENT.
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A. VIKRANTH BAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Original For Recipient BHEL- GE Gas Turbine Services **258**d. A1, A2 & A3, Quadrant 1, 7th Floor, Cyber GSTIN: 36AAACB5126H1ZZ Towers, Madhapur Hyderabad PAN: AAACB5126H Telangana,500081 India Tax Invoice CIN: U51505TG1997PTC040657 Telephone 91-40-40640111 Tele Fax 91-40-27816962 cute 2% p.m. will be charged on overdue payment. For BHEL-GE Gas Turbine Services Pvt. Ltd. at there be any dispute regarding the invoice, please ŧł. 14:1 Edetails in writing within 7 days from the date. n of services (including any goods) covered by this invoice is conditioned. Authorized Signatory the terms in the original quotation/offer or acknowledgement of Mation Of Service: 'Consulting Engineer' 2.3 15.1 23rd December 2018 to 18th January 2019 +Of Job Completion: A. VIKRANTH RA A.S PPCL-K, GT#1, FR#5 8-01-19. : Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry. 1 he: 191 des Rel. red tonly

PUDUCHERRY POWER CORPORATION LIMITED

(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

L FOR PAYMENT

BILL NO. //19-20/Dt.15.06.2019

A/c : Repairs & Maintenance (P&M)

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AMOUNT

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/MMC/2018-19/2000/	Dt.10.10.2018		
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& Disbursing Officer	PPCL., T.R. Pattinam	PPCL T	R. Pattinam.
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GSTIN: 36AAACB5126H1ZZ

PAN: AAACB5126H

CIN: U51505TG1997PTC040657

VI



Original For Recipient

BHEL- GE Gas Turbine Services Pvt**250** A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Towers, Madhapur Hyderabad Telangana,500081 India Telephone 91-40-40640111 Tele Fax 91-40-27816962

To		Payme	nt Instructions
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t in Words

(One Crore Three Lakh Eighty Four Thousand Rupees Only)

A. VIKRANTH RAJA, I.A.S

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Alla

PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL

Phone: 04368 - 233060 ppclmmc@gmail.com

Work Order No: R-020/MMC/2018-19/1930

Tele fax: 04368 - 22

Our GSTIN No: 34AAACP6507E1ZS Date: 04.10.2018

WORK ORDER

M/s. Bharat Heavy Electricals Limited,

Spares & Services Business Group, E.V.R Periyar Building (5th Floor), New No. 690, Anna Salai, Nandanam, Chennai - 600 035. Ph: 044 - 24314297/Fax: 044 - 24314299 Email: <u>p.raja@bhel.in</u>, <u>vta@bhel.in</u>, <u>gj@bhel.in</u>,

"Kind Attn.: Thiru. P.Rajeshakaran, General Manager, SSBG"

Sub: Execution of Major Inspection in Steam Turbine- Order issued-Reg.

- Ref: 1. Our Enquiry R-020/MMC/2017-18/2550 dt.19.01.2018
 - Your Offer ref. No:PS:SSBG:CHN:219:PPCL:SB:317C74100SSD003:1649 dt.29.01.2018
 - Our mail: 02.03.2018, 10.03.2018, 23.04.2018, 05.05.2018, 07.06.2018, 25.06.2018, 26.06.2018, 01.08.2018, 03.08.2018.
 - 4. Your mail: 30.01,2018,05.04.2018, 23.04.2018, 25.06.2018, 03.08.2018, 07.08.2018,
 - 5. MOM between BHEL-SSBG and PPCL at Chennai dated 09.07.2018

* * * *

With reference to the above, it is informed that approval of the competent authority has been accorded for the Execution of Major Inspection for Steam Turbine at PPCL, T. R. Pattinam, Karaikal for the Lumpsum amount of **Rs. 1,06,20,000/-** (Rupees one crore six lakhs and twenty thousand only) **on Lump sum basis which is inclusive of GST 18%** and local conveyance, boarding & lodging charges for BHEL representatives and as per our terms & conditions mentioned therein. The Scope of work is enclosed in a separate **ANNEXURE**.

General Terms & Conditions:

- 1. **RATE**: Rate quoted should be firm and inclusive of GST 18% and local conveyance, boarding & lodging charges for BHEL representatives and other charges as admissible and it should not be altered at any cost.
- Machineries, testing equipments, all special tools & tackles for lifting, heating special tools and equipments and testing to be arranged by the party. The party should arrange special gauges & tools for opening the Turbine. All the tools and equipments should be available at our site well before the starting of the work.
- 3. PAYMENT:
 - a. 50% +GST along with WO/On site mobilization
 - **b.** 40% +GST on machine putting on barring gear
 - c. Balance 10%+GST on completion of defect liability period for 1 month. i.e from 1 month from the date of completion. In this regard, you are requested to provide the bills in triplicate with advance stamped receipt to the undersigned for effecting payment. Payment made if bills received with advance stamped receipt.

4. Mobilization of manpower, tools and tackles by the contractor should start at least one day before shutdown of the unit. Contractor shall deploy team consisting of technically skilled manpower for Major Overhauling work, so as to ensure timely completion of work. It during the currency of the contract, it is found by the Site Engineer that the progress of the work is not satisfactory, Contractor shall mobilize additional resources such as tools, equipment, material and labour as may be asked for by the Site Engineer for speeding up the progress of work.

- 5. The party should depute one of their representatives at the site till the plant is started if the Major Inspection job is completed earlier.
- 6. Payment will be subject to income tax rules prevailing at the time of payment.
- 7. For the execution of Major Inspection of 9.6 MW Steam Turbine the work has to be completed within <u>30 days</u> from the stopping of Steam Turbine. The tentative schedule is that the shutdown will commence from <u>second week of November-2018</u>.

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL

Phone: 04368 - 233060 ppclmmc@gmail.com Work Order No: R-020/MMC/2018-19/ Tele fax: 04368 **21939**55

Our GSTIN No: 34AAACP6507E1ZS Date: 04.10.2018

WORK ORDER PAGE NO. 2

- 8. In case of any faulty workmanship in the scope of work, the party must rectify the same at their own cost.
- 9. Necessary spares and consumables / EOT crane facility will be supplied by PPCL.
- 10. Statutory requirement for ESI and EPF for the work portion has to be complied by BHEL, Sub-Contractor.

For EPF:

To be generated from the EPF website for the specific month for the manpower deployed to PPCL and the same to be enclosed separately with a covering letter.

Combined challan of account no. 01,02,10,21 & 22 with TRRN number.

EPF - Electronic Challan cum Return (ECR)

EPF Clallan summery/ EPF - TRRN details

For ESI:

To be generated from the ESI website for the specific month for the manpower deployed to PPCL and the same to be enclosed separately with a covering letter.

ESI challan number

ESI monthly contribution fonline challan status (Transaction details)

ESI monthly contribution details (contractor wise) for the month of......

And other records to be submitted along with the above:

Copy of register of wages for the persons deployed to PPCL duly attested by the contractor. Copy of register of muster roll/attendance for the persons deployed to PPCL duly attested by the contractor.

Copy of payment proof for the persons deployed to PPCL through bank duly attested by the contractor.

In addition to the above as a mandatory, the proposed parties/manpower supply contractors have to obtain the FORM-III –Registration certificate under Pondicherry shops and Establishment Rules 1964 as an Employer of the Establishment to be permitted to employ persons under their firm and also obtain Labour License under the contract labour Regulation & Abolition act. 1970 with the labour Department, Government of Puducherry, Karaikal.

- 11. Party should obtain all permits and licenses under the laws or regulations applicable and in connection with the work carried out and shall comply with and discharge all statutory obligations / liabilities under the various laws such as Factory Act / Workmen's Compensation Act / Employee's State Insurance Act / Employee's Provident Fund Act / Payment of Wages Act / Contract Labour (Regulation & Abolition) Act / Minimum Wages Act Etc., or any modification thereof.
- 12. All the Safety Rules as per the Factory Act 1948, Puducherry Factory Rule and PPCL Safety instructions to be strictly followed inside the plant area. In case of any damage to the components/ organization due to faulty workmanship, the same should be indemnified / corrected at your scope.
- 13. The contractor should provide helmets & safety shoes for all the employees engaged to be working in PPCL.
- 14. Our GST No: 34AAACP6507E1ZS as registered with commercial taxes Department, Puducherry.
- 15. Payment will be subject to the statutory taxes at the time of payment.
- 16. Four copies of the detailed report of the work done should be submitted for reference and records.
- 17. All Testing equipments, instruments and tools & tackles required for overhauling shall be arranged by BHEL.
- 18. Ensure the presence of BHEL representative during commissioning, startup and load operation of the steam turbine.

A. VIKRANTH RAJA, I.A.S. Managing Director

Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED 263 (A GOVERNMENT OF PUDUCHERRY UNDERTAKING) PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

ppclmmc@gmail.com

Tele fax: 04368 - 233355.

Work Order No: R-020/MMC/2018-19/

Phone: 04368 - 233060

Our GSTIN No: 34AAACP6507E1ZS Date: 04.10.2018

WORK ORDER PAGE NO. 3

- 19. Minor works at local workshop, machining, fabrication, welding, cutting and related works required for completion of overhauling shall be at scope of BHEL. Major machining for oil guards, coupling bolts and Diaphragms at major workshops if required shall be at additional cost.
- 20. The work should be carried out in PPCL Site, T.R.Pattinam, Karaikal 609606.
- 21. Necessary gate pass should be obtained well before the commencement of work.
- 22. The party should sign the duplicate copy of the work order as a token of acceptance.

04/10/2018 **EXECUTIVE ENGINEER (MECH) PLANT**

A. VIKRANTH RAJA, I.A.S Managing Director Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

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PUDUCH	ERRY POWER CORPOR	ATION LIMITED	
(A	Government of Puducherry	Undertaking)	
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me Work Order t	erms vide ref. No.R-020/	MMC/2018-19/1930	
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aning & Disbursing Officer	Dy.Manager (Accounts)	Superintending (Engineer
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and any entries have been	made in the OBA Register	on Page No.77	KRANTH RAJA, I.A Managing Director
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एल Bharat Heavy Electricals Limited POWER SECTOR - SOUTHERN REGION - SERVICE AFTER BALE Sarojini Devi Road,Ek Tara Building,Secunderabad – 500003 (Telenyana)
 Phone: 040-27703037. Fax: 040-27701768. E-Mail: yogender@bluel.in 6AAACB4146P1ZG TAX INVOICE (ORIGINAL COPY) Involce No: Mapagayai KRUMT. Date of Leave Place of Supply PONDICHERRY POWER CORPORATION LIMITED Name : PPCI The Superintendent Engineer, Puducherry Power Corporation Ltd., Puducherry Power Empiriplian Project Office, T.R.Pattinam - 609 606, Ltd., A=(m) 127 Project Office, T.R.Pattinam Karaikal (Dist.), PUDUCHERRY. Address : Email: ppcl.kkl@nic.in 609 606. Karaikal (Dist.), PUDUCHENNY Puducherry State/Union Puducherry Territory : 34 Code State/Union 34 34AAACP6507E1ZS Territory Code: Contact GSTIN : 34AAACP6507E1ZS 04368-233060,233988/Tele-fax:04368-233287 PAN · AAACP6507E Contract 04.10.2018 NO/PO R-020/MMC/2018-19/1930 ₹ 90,00,000 le: PPCL-TRP, 9.6MW: Execution of Major inspection in of Steam Turbine. VORK: 3).Payment: a) 50% +GST along with WO/On site mobilisation. b) 40% +GST on machine putting on barring gear. c) Balance 10% + GST on completion of defect liability period for 1 month i.e., from 1 month from the date of completion. Customer PO HSN/ Nature of Job Description of Works Rate (per CI.No. SAC Qty UoM Taxable value Total value item) code 50% of CV Rate 9 9 1 SERVICES Major inspection in of Steam Turbine 8 1 LPS 90,00,000 as per Annexure scope of work of PPCL 90.00.000 7 45,00,000.0 1 7 Sub-Total (50% of CV) 45,00,000.00 Net payable "A" 45,00,000.00 IGST @ 18% on "A" Rs. 8,10,000.00 **GRAND TOTAL Rs** 53,10,000.00 (In words) : Rupees Fifty Three Lakhs Ten Thousand Only. ount (in figures) Rs. 8,10,000 words) : Rupees Eight Lakhs Ten Thousand Only charge applicable (NO) For Bharat Heavy Electricals Limited Ch. T.V.D.S. Prake (Authorised Signatory) particulars given above are true and correct CH. T.V.D.S. PRASAD MACB4146P Dy. Manager Reg Office : "BHEL House" SIRI FORT, New Delhi - 110 049.CIN:- L74899DL1964G0I004281. PAN :-PSSR - Service After Sales SECUNDERABAD - 500 003. (T.S.) A. VIKRANTH HAJA, LAS **Managing Director** Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

PROJECT UTFLCE. T.R.PATTINAM BILL FOR PAYMENT BILL NO. /16-19/Dt.18.02.2019 End of A/c Repains & Maintenance (P&M) AMOUNT Early 40% of the amount payable to M/s. Bharat Heavy Electricals MOUNT Early 40% of the amount payable to M/s. Bharat Heavy Electricals MOUNT Early 40% of the amount payable to M/s. Bharat Heavy Electricals MOUNT Early 40% of the amount payable to M/s. Bharat Heavy Electricals MOUNT Early 40% of the amount payable to M/s. Bharat Heavy Electricals T.R.Pathinam Early 40% of the amount payable to M/s. Bharat Heavy Electricals T.R.Pathinam Early 40% of the amount payable to M/s. Bharat Heavy Electricals T.R.Pathinam Early 40% of the amount payable to M/s. Bharat Heavy Electricals T.S. 200000/ East: TDS © 10% on t\$210000/ 531000-106200 = 4248000 TDS fraster Early and the balance TDS © 8% may be 446300400 Early 106 bisbursing Officer Dy. Manager (Accounts) Superintending Engineer PPCL, T.R. Pathinam Pathical Sale (Accounts) Superintending Engineer PPCL, T.R. Pathinam PPCL, T.R. Pathinam TCAAGU THEARD (Accounts) Payer (A data and forty eight thousand of the gast to cape and data and forty eight thousand of theage and the bala	PUDUCH (A Govi	R CORPORATION LIMITED	
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"Durder also	erry Pov Office, 1	dent Engineer ver Corporatio F.R.Pattinam , PUDUCHERR nic.in	on Ltd., - 609 606,					Address :	Puducherry Power Corporation Ltd., Project Office, T.R.Pattinam – 609 606, Karaikal (Dist.), PUDUCHERN
Puduche 34 34AAAC	-	125						State/Union Territory : State/Union Territory Code: GSTIN :	Puducherry 34 34AAACP6507E1ZS
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₹ 90,00,	,000								
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Custom Custom	er PO	- GST on comp	etion of defect liability period for 1 mo Description of Works	HSN/ SAC code	from 1 i	UoM	rom the date of con Rate (per item)	Total value	Taxable value
-			Rate	9					40% of CV
1		SERVICES	Major inspection in of Steam Turbine as per Annexure scope of work of PPCL	9 8 7 1 7	1	LPS	90,00,000	90,00,000	36,00,000
							Sub-Total	(40% of CV)	36,00,000
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he particula	rs given	above are tr	ue and correct			ren i ri Stran Pri		CH. T.V.I	D.S. PRASAD
	R	eg Office : "BHI	EL House" SIRI FORT, New Delhi - 11(<u>) 049.CIN</u>	<u>N:- L748</u>	99DL19	64G01004281. PAN	:- AAACB4146Р	Manager
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PUDUCHERRY	POWER CORPORA	TION LIMIT	FD	~~~~
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PROJECT	OFFICE, T.R.	PATTINAM		
FOR PAYMENT	BILL NO	. 4 👌 /18-1	9/D†.(£3.0 9 .2019
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	ork order No.	R-020/MMC/	2018-	
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cmount released vi	de hill No 936/18	-		9558000.00
2019		₹ 4248000	00.00	
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	Less: TDS @			21240.00
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1 0,62,000/- (Rup	ees ten lakhs sixty	v two thousan	d onl	y)
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e calor			TDS	21240.00
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Puducherry Power Corporation Limited (A Government of Puducherry Undertaking) Puducherry.

Project Office T. R. Pattinam - 60960%

	Bharat Hea		lect	rical	s l imited		
<u> </u>	POWER SECTOR – SOI 39, Sarojini Devi Road,Ek Ta Phone: 040-27703037. Fi	UTHERN ra Build	REGIC	N – SE undera	RVICE AFTER SA abad – 500003 (T	elangana)	269
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	ORATION LIMITED	15					PPCL
ent Engineer							Puducherry Power Corporation
The Corporation The The Apattinam -	n Ltd., - 609 606,					Address :	Ltd., Project Office, T.R.Pattinam – 609 606, Karaikal (Dist.), PUDUCHERRY
						State/Union Territory Code: GSTIN :	Puducherry 34 34AAACP6507E1ZS
233988/Tele-	fax:04368-233287					PAN :	AAACP6507E
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and acres with WO/On					1 month from th	e date of comple	tion
Nature of Job	Description of Works	HSN/ SAC	Qty	UoM	Rate (per item)	Total value	Taxable value
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SERVICES	Rate: Major inspection in of Steam Turbine as per Annexure scope of work of PPCL	9 9 8 7 1 7	1	LPS	90,00,000	90,00,000	9,00,00
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given above are t							
Reg Office : "Bh	IEL House" SIRI FORT, New Delhi – 11	<u>.0 049.C</u>	IN:- L74	899DL1	964G01004281, PAN	I :- AAACB4146P	
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